

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

123 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

April 8, 2020

VIA: ELECTRONIC FILING

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Tampa Electric Company's 2020 Ten-Year Site Plan


Dear Mr. Teitzman:

On April 1, 2020, we filed Tampa Electric Company's January 2020 to December 2029 Ten-Year Site Plan. That filing inadvertently included last year's Schedules 7.1 and 7.2. However, the excel spreadsheet that was sent to Douglas Wright via email was correct.

Attached for filing are the corrected Schedules 7.1 and 7.2 of Tampa Electric Company's January 2020 to December 2029 Ten-Year Site Plan.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/bmp

Attachments

cc: Douglas Wright (w/o enc.)
Donald Phillips (w/o enc.)

Schedule 7.1

Forecast of Capacity, Demand, and Scheduled Maintenance at Time of Summer Peak

(1)	(2)	(3)	(4)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Year	Total Installed Capacity MW	Firm Capacity Import MW	Outside Service Territory MW	Firm Capacity Export MW	QF MW	Total Capacity Available MW	System Firm Summer Peak Demand MW	Reserve Margin Before Maintenance MW	Reserve Margin % of Peak	Scheduled * Maintenance MW	Reserve Margin After Maintenance MW	Reserve Margin % of Peak
2020	4,949	74	0	0	0	5,023	3,960	1,063	27%	261	802	20%
2021	5,072	75	75	0	0	5,147	4,002	1,145	29%	351	794	20%
2022	5,695	0	0	0	0	5,695	4,054	1,641	40%	449	1,192	29%
2023	6,113	0	0	0	0	6,113	4,105	2,007	49%	547	1,461	36%
2024	6,296	0	0	0	0	6,296	4,155	2,141	52%	545	1,597	38%
2025	6,320	0	0	0	0	6,320	4,201	2,119	50%	543	1,576	38%
2026	6,376	0	0	0	0	6,376	4,246	2,130	50%	541	1,589	37%
2027	6,446	0	0	0	0	6,446	4,291	2,154	50%	539	1,615	38%
2028	6,501	0	0	0	0	6,501	4,340	2,161	50%	537	1,624	37%
2029	6,557	0	0	0	0	6,557	4,389	2,167	49%	535	1,632	37%

* Indicates capacity unavailable at time of peak.
Values shown may be affected due to rounding.

Schedule 7.2

Forecast of Capacity, Demand, and Scheduled Maintenance at Time of Winter Peak

(1) Year	(2) Total Installed Capacity MW	(3) Firm Capacity Import MW	(4) Outside Service Territory MW	(4) Firm Capacity Export MW	(5) QF MW	(6) Total Capacity Available MW	(7) System Firm Winter Peak Demand MW	(8) Reserve Margin Before Maintenance MW	(9) Reserve Margin After Maintenance % of Peak	(10) Scheduled Maintenance MW	(11) Reserve Margin After Maintenance MW	(12) Reserve Margin After Maintenance % of Peak
2019-20	5,540	112	0	0	0	5,652	4,225	1,427	34%	562	845	20%
2020-21	5,523	410	160	0	0	5,933	4,287	1,646	38%	790	857	20%
2021-22	6,217	0	0	0	0	6,217	4,346	1,871	43%	1,011	860	20%
2022-23	6,623	0	0	0	0	6,623	4,408	2,216	50%	1,232	984	22%
2023-24	6,685	0	0	0	0	6,685	4,468	2,217	50%	1,228	989	22%
2024-25	6,709	0	0	0	0	6,709	4,525	2,184	48%	1,223	960	21%
2025-26	6,765	0	0	0	0	6,765	4,578	2,187	48%	1,219	968	21%
2026-27	6,834	0	0	0	0	6,834	4,630	2,204	48%	1,215	989	21%
2027-28	6,890	0	0	0	0	6,890	4,684	2,206	47%	1,210	986	21%
2028-29	6,945	0	0	0	0	6,945	4,735	2,210	47%	1,206	1,004	21%

* Indicates capacity unavailable at time of peak.
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