BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Application for a rate increase) in Lee County by FFEC SIX, INC.

DOCKET NO. 900521-WS ORDER NO. 24128 ISSUED: 2-18-91

The following Commissioners participated in the disposition of this matter:

THOMAS M. BEARD, CHAIRMAN BETTY EASLEY FRANK S. MESSERSMITH MICHAEL McK. WILSON

ORDER SUSPENDING PROPOSED
RATE SCHEDULES AND GRANTING
INTERIM RATES, SUBJECT TO REFUND

BY THE COMMISSION:

FFEC Six, Inc. (utility) is a Class B water and wastewater utility, serving approximately 1,297 water customers and 1,258 wastewater customers in Lee County. On December 3, 1990, the utility filed an application for increased water and wastewater rates. The information satisfied the minimum filing requirements (MFRs) and that date was established as the official date of filing. According to the MFRs, the utility's 1989 total gross revenues were \$207,183 for the water system and \$286,673 for the wastewater system.

The test year for final rates is the twelve-month period ended December 31, 1990. The utility has requested final rates designed to generate annual revenues of \$345,568 for the water system and \$413,541 for the wastewater system. These requested revenues exceed the projected test year revenues by \$102,851 (42.4%) for water and \$76,046 (22.5%) for wastewater.

The utility has also requested an interim increase in rates. The test year for interim purposes is the twelve-month period ended December 31, 1989. The requested interim water rates are designed to generate annual revenues of \$296,879 and exceed test year revenues by \$89,696 (43.2%). The requested interim wastewater rates are designed to generate annual revenues of \$359,860, which exceed test year revenues by \$73,187 (25.5%).

DOCUMENT NEW TRADUCT

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SUSPENSION OF RATES

Section 367.081(6), Florida Statutes, provides that the rate schedules proposed by the utility shall become effective within 60 days after filing unless the commission issues an order withholding consent to the operation of the proposed rates requested. Further, Section 367.081(8), Florida Statutes, requires that, in cases where the utility has requested that the case be processed using the proposed agency action (PAA) procedure, the Commission shall vote on the PAA within 5 months of the official date of filing, or the requested rates may be placed into effect.

We have reviewed the filing and found that the utility has made substantial plant additions since rate base was last established. In addition, the utility has proposed several adjustments to the rate base and operating statements. We have considered the proposed rates, the amount of the additional revenues sought thereunder and the supporting data which has been submitted. Upon consideration, we find that it is reasonable and necessary to require further amplification, explanation and cross-examination of the data filed by the utility, as well as additional and/or corroborative data. In consideration of the above, we find it appropriate to suspend the proposed rate schedules.

INTERIM REVENUE INCREASE

As previously stated, the utility requested an interim water revenue increase of \$89,696 (43.3%) and an interim wastewater increase of \$73,187 (25.5%). Schedules Nos. 1-A and 1-B attached to this Order show the calculation of rate base. Schedules Nos. 2-A and 2-B show the capital structure and our adjustments thereto, respectively. Schedules Nos. 3-A and 3-B show the test year net operating statements for water and wastewater, respectively, with adjustments thereto shown on Schedule No. 3-C. Based upon our review of the information filed in the application, we find that it is appropriate, on an interim basis, to increase annual water revenues by \$84,802 and annual wastewater revenues by \$67,626 as discussed below.

Rate Base

The utility submitted an average rate base with a working capital allowance using the formula approach. Section 367.082(5)(b)(1), Florida Statutes, states that "the achieved rate

of return shall be calculated by applying appropriate adjustments consistent with those which were used in the most recent rate case of the utility . . . " We interpret the statute as requiring the working capital allowance to be calculated using the same regulatory method as used in the prior case. In the prior case, we based the working capital analysis on the balance sheet method. Therefore, we have reviewed the balance sheet included in the MFRs to determine the working capital allowance for the interim test We included the cash, accounts receivable-trade, accounts receivable-water/sewer, accounts payable, accrued taxes miscellaneous current/accrued liabilities. The utility also showed accounts named accounts receivable-associated companies notes/accounts payable-associated companies. We considered these, but without sufficient information, we could not determine if these were interest-bearing accounts or working capital accounts. Therefore, we have eliminated these accounts from consideration. The accounts we have considered resulted in a working capital allowance of \$146,060. This is considerably higher than the working capital allowance included by the utility. Therefore, we will limit the working capital allowance to the amount requested by the utility derived by using the formula approach.

Based on the foregoing, and review of the data filed, we find that the average rate base filed by the utility is appropriate and is thus approved. This results in appropriate rate bases of \$1,065,852 and \$1,622,923 for the respective water and wastewater systems.

Capital Structure

The utility's rate of return calculation reflects 100% long-term debt at a cost rate of 10.40%. We reviewed the capital structure and found that the capital structure in the prior case included customer deposits and common equity. In addition, each of the utility's tariffs includes a provision for a \$25 customer deposit. The utility stated that the mobile home park is a small closely-held park and there were no problems with delinquent customers. Therefore, in approximately 1985, it refunded all its customer deposits and has not collected any since then.

Our review of the utility's balance sheet in the MFRs indicates a common equity balance for the beginning and end of the interim test year. We believe that the average balance of \$130,307 should be included in the capital structure for setting interim

rates. The order from the last rate case is Order No. 14141, issued on March 4, 1985. This order set a return on equity of 15.90%, with a range of 14.90% through 16.90%. Section 367.082(5)(b)(3), Florida Statutes, defines the last authorized rate of return on equity as "the minimum of the range of the last authorized rate of return on equity established in the most recent rate case of the utility . . ." Therefore, 14.90%, the minimum of the last authorized range, must be used as the cost rate for the equity.

In addition, the long-term debt balance shown by the utility in its capital structure is the year-end balance for the test year. We will adjust the balance to reflect an average test year balance. This results in a reduction of \$4,667.

Accordingly, these adjustments result in a weighted cost of capital of 10.51%.

Net Operating Income

The utility adjusted the interim test year expenses to reflect the higher 4.5% regulatory assessment fee rate. 367.082(5)(a), Florida Statutes, states that in setting interim rates "the Commission shall determine the revenue deficiency or excess by calculating the difference between the achieved rate of return of a utility or regulated company and its required rate of . . . " The statute does not allow for any pro forma adjustments to the interim test period and refers only to the achieved or actual return earned by the utility during the interim test period. Also, since the higher regulatory assessment fee was not in effect during the interim test year, we must adjust the amount of regulatory assessment fee filed to remove the increased amount and reflect the 2.5% rate. This results in a reduction to expenses of \$7,672 for the water system and \$9,535 for the wastewater system. There appears to also be a minor error in the remaining balance of the regulatory assessment fee expense. will therefore adjust the remaining expense to accurately reflect the regulatory assessment fees at 2.5%. This results in a reclassification of \$508 from water to wastewater expenses.

Upon consideration of the information filed by the applicant, we find it appropriate, on an interim basis, to increase water revenues by \$84,802 (40.9%) and wastewater revenues by \$67,626 (23.6%) on an annual basis.

Rates

We find the following rates, which are designed to generate the annual revenues discussed above, to be fair, just and reasonable. The utility's present rates, utility proposed interim rates, and Commission approved interim rates are set forth below for comparison.

RESIDENTIAL AND GENERAL SERVICE MONTHLY

Meter Size	Utility Present Rates	Utility Proposed Interim Rates	Commission Approved Interim Rates
5/8" x 3/4"	\$ 4.24	\$ 6.08	\$ 5.99
1"	10.60	15.19	14.98
1 1/2"	21.18	30.35	29.95
2"	33.89	48.56	47.92
3"	67.79	97.14	95.84
4"	105.92	151.77	149.75
6"	211.84	303.55	299.50
Gallonage Charge			
(per 1000 gallons)	\$ 2.43	\$ 3.48	\$ 3.42
15			

WASTEWATER

MONTHLY

Residential Meter Size		tility resent ates	Pi	tility roposed nterim	A	ommission pproved nterim ates
All Sizes	\$	5.46	\$	6.85	\$	6.75
Gallonage Charge (per 1000 gallons) (6,000 gal. max.)	\$	4.66	\$	5.85	\$	5.76
Minimum Bill Maximum Bill	\$	5.46 33.42	\$	6.85 41.95	\$	6.75 41.31

General Service

<u>Mete</u>	Meter Size		Utility Proposed Interim Rates	Commission Approved Interim Rates
5/8"	x 3/4"	\$ 5.46	\$ 6.85	\$ 6.75
	1"	13.66	17.15	16.88
	1 1/2"	27.31	34.28	33.76
	2"	43.69	54.84	54.00
	3"	87.39	109.70	108.01
	4"	136.55	171.41	168.78
	6"	273.09	342.81	337.54
Gallonage	Charge			
(per 1000		\$ 4.66	\$ 5.85	\$ 5.76

The interim rates, will become effective for meter readings on or after thirty days from the stamped approval date on the revised tariff sheets. The tariff sheets will be approved, provided the utility has filed a letter of credit as security in the amount of \$84,000 and a proposed customer notice.

Based on the foregoing, it is

ORDERED by the Florida Public Service Commission that the proposed final rate schedules filed by FFEC Six, Inc. are hereby suspended. It is further

ORDERED that the request of FFEC Six, Inc. for an interim increase in water and wastewater rates is hereby approved as set forth in the body of this Order. It is further

ORDERED that the increased water and wastewater rates approved herein are subject to refund with interest pending the outcome of this proceeding. It is further

ORDERED that FFEC Six, Inc. shall submit a letter of credit in the amount of \$84,000 to secure any potential refund. It is further

ORDERED that FFEC Six, Inc. shall submit, pursuant to Rule 25-30.360(6), Florida Administrative Code, a report by the 20th day of each month indicating the monthly and total revenues collected subject to refund. It is further

ORDERED that FFEC Six, Inc. shall file revised tariff pages in accordance with the provisions of this Order, as well as a proposed notice to customers, detailing the increased water and wastewater rates and the reasons therefore. The notices shall be submitted to the Commission for prior approval. It is further

ORDERED that the interim water and wastewater rates shall be effective for meter readings on or after 30 days from the stamped approval date on the revised tariff sheets. It is further

ORDERED that the revised tariff sheets will be approved upon Commission Staff's verification that the tariff sheets are consistent with the Commission's decision, the appropriate security has been filed to guarantee any potential refund and the proposed customer notices are adequate.

By ORDER of the Florida Public Service Commission, this 18th day of February , 1991

STEVE TRIBBLE, Director Division of Records and Reporting

(SEAL)

NSD

by: Kay Jugar Chief, Bureau of Records

NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.59(4), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

Any party adversely affected by this order, which is preliminary, procedural or intermediate in nature, may request: 1) reconsideration within 10 days pursuant to Rule 25-22.038(2), Florida Administrative Code, if issued by a Prehearing Officer; 2) reconsideration within 15 days pursuant to Rule 25-22.060, Florida Administrative Code, if issued by the Commission; or 3) judicial review by the Florida Supreme Court, in the case of an electric, gas or telephone utility, or the First District Court of Appeal, in the case of a water or sewer utility. A motion for reconsideration shall be filed with the Director, Division of Records and Reporting, in the form prescribed by Rule 25-22.060, Florida Administrative Code. Judicial review of a preliminary, procedural or intermediate ruling or order is available if review of the final action will not provide an adequate remedy. Such review may be requested from the appropriate court, as described above, pursuant to Rule 9.100, Florida Rules of Appellate Procedure.

FFEC - SIX, INC. SCHEDULE OF WATER RATE BASE TEST YEAR ENDED DECEMBER 31, 1989 SCHEDULE NO. 1-A DOCKET NO. 900521-WS

IESI TEAR EN	IDED DECEMBER 31, 1989					
		(A)	(B) UTILITY	(c)	(D) COMMISSION	(E)
		AVERAGE	ADJUSTMENTS	UTILITY	ADJUSTMENTS	COMMISSION
		TEST YEAR	TO THE	ADJUSTED	TO THE	ADJUSTED
	COMPONENT	PER UTILITY	TEST YEAR	TEST YEAR	TEST YEAR	TEST YEAR
1						
2						
3 UTILITY F	PLANT IN SERVICE	\$ 1,663,394	\$ 0	\$ 1,663,394	\$ 0	\$ 1,663,394
4 LAND		1.092	0	1,092	0	1,092
5 C.W.I.P.		0	0	0	0	0
6 NON-USED	AND USEFUL COMPONENTS	(8,100)	0	(8,100)	0	(8,100)
7 C.I.A.C.		(346,581)	(72,900)	(419,481)	0	(419,481)
8 ACCUMULAT	TED DEPRECIATION	(232,539)	0	(232,539)	0	(232,539)
9 AMORTIZAT	TION OF C.I.A.C.	44,652	1,903	46,555	0	46,555
10 ADVANCES	FOR CONSTRUCTION	0	0	0	0	0
11 WORKING O	CAPITAL ALLOWANCE	0	14,931	14,931	0	14,931
12						
13	RATE BASE	\$ 1,121,918	\$ (56,066)	\$ 1,065,852	\$ 0	\$ 1,065,852
14		********	********	********	********	********
15						

FFEC - SIX, INC. SCHEDULE OF WASTEWATER RATE BASE TEST YEAR ENDED DECEMBER 31, 1989 SCHEDULE NO. 1-B DOCKET NO. 900521-WS

		(A)	(B) UTILITY	(c)	(D) COMMISSION	(E)
		AVERAGE	ADJUSTMENTS	UTILITY	ADJUSTMENTS	COMMISSION
		TEST YEAR	TO THE	ADJUSTED	TO THE	ADJUSTED
	COMPONENT	PER UTILITY	TEST YEAR	TEST YEAR	TEST YEAR	TEST YEAR
1						
2						
3	UTILITY PLANT IN SERVICE	\$ 2,627,534	\$ 0	\$ 2,627,534	\$ 0	\$ 2,627,534
4	LAND	49,935	0	49,935	0	49,935
5	C.W.I.P.	0	0	0	0	0
6	NON-USED AND USEFUL COMPONENTS	(13,477)	0	(13,477)	0	(13,477)
7	C.I.A.C.	(657,113)	(163,430)	(820,543)	0	(820,543)
8	ACCUMULATED DEPRECIATION	(324,962)	0	(324,962)	0	(324,962)
9	AMORTIZATION OF C.I.A.C.	87,110	5,034	92,144	0	92,144
10	ADVANCES FOR CONSTRUCTION	0	0	0	0	0
11	WORKING CAPITAL ALLOWANCE	0	12,292	12,292	0	12,292
12						
13	RATE BASE	\$ 1,769,027	\$ (146,104)	\$ 1,622,923	\$ 0	\$ 1,622,923
14		********	*********	*******	********	********

FFEC - SIX, INC. SCHEDULE OF CAPITAL STRUCTURE TEST YEAR ENDED DECEMBER 31, 1989 SCHEDULE NO. 2-A DOCKET NO. 900521-WS

		AVERAGE	ADJUSTMENTS						
		TEST YEAR	TO THE	ADJUSTED	PRO RATA	ADJUSTED			WEIGHTED
COMPONENT		PER UTILITY	TEST YEAR	TEST YEAR	ADJUSTMENTS	BALANCE	WEIGHT	COST	COST
***************************************	•	**********	***********			•••••	•••••	******	
1									
2									
3 LONG-TERM DEBT	\$	3,381,929 \$	(4,667)\$	3,377,262 \$	(788, 376)\$	2,588,886	96.28%	10.34%	9.96%
4 SHORT-TERM DEBT		0	0	0	0	0	0.00%	0.00%	0.00%
5 CUSTOMER DEPOSITS		0	0	0	0	0	0.00%	8.00%	0.00%
6 COMMON EQUITY		0	130,307	130,307	(30,418)	99,889	3.72%	14.90%	0.55%
7 ITC'S		0	0	0	0	0	0.00%	0.00%	0.00%
B DEFERRED INCOME TAXES		0	0	0	0	0	0.00%	0.00%	0.00%
9 OTHER CAPITAL		0	0	0	0	0	0.00%	8.54%	0.00%
0									
1									
2 TOTAL	\$	3,381,929 \$	125,640 \$	3,507,569 \$	(818,794)\$	2,688,775	100.00%		10.51%
3		*******	*********	*********	*********		******		*******
4									
5			R	ANGE OF REASO	NABLENESS:	HIGH	LOW		
6									
7				EQUITY		16.90%	14.90%		
В						*********	******		
9				OVERALL RATE	OF RETURN	10.58%	10.51%		
0							******		
	1 2 2 3 LONG-TERM DEBT 4 SHORT-TERM DEBT 5 CUSTOMER DEPOSITS 6 COMMON EQUITY 7 ITC'S 8 DEFERRED INCOME TAXES 9 OTHER CAPITAL 0 1	S LONG-TERM DEBT S S A SHORT-TERM DEBT S CUSTOMER DEPOSITS CUSTOMER DEPOSITS COMMON EQUITY TITLES OTHER CAPITAL S S TOTAL S S S COMMON EQUITY S TOTAL S S S COMMON EQUITY S COMMON E	COMPONENT PER UTILITY 1 2 3 LONG-TERM DEBT \$ 3,381,929 \$ 4 5 5 CUSTOMER DEPOSITS 0 6 COMMON EQUITY 0 7 ITC'S 0 8 DEFERRED INCOME TAXES 0 9 OTHER CAPITAL 0 0 1 1 2 TOTAL \$ 3,381,929 \$ 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	TEST YEAR TO THE PER UTILITY TEST YEAR 1 2 3 LONG-TERM DEBT \$ 3,381,929 \$ (4,667)\$ 6 COMPONENT 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	TEST YEAR TO THE ADJUSTED PER UTILITY TEST YEAR TEST YEAR 1 2 3 LONG-TERM DEBT \$ 3,381,929 \$ (4,667)\$ 3,377,262 \$ 4 SHORT-TERM DEBT 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	TEST YEAR TO THE ADJUSTED PRO RATA PER UTILITY TEST YEAR TEST YEAR ADJUSTMENTS 1 2 3 LONG-TERM DEBT \$ 3,381,929 \$ (4,667)\$ 3,377,262 \$ (788,376)\$ 3 LONG-TERM DEBT 0 0 0 0 5 CUSTOMER DEPOSITS 0 0 0 0 6 COMMON EQUITY 0 130,307 130,307 (30,418) 7 ITC'S 0 0 0 0 0 8 DEFERRED INCOME TAXES 0 0 0 0 9 OTHER CAPITAL 0 0 0 0 1 TOTAL \$ 3,381,929 \$ 125,640 \$ 3,507,569 \$ (818,794)\$ 8 PRINCE OF REASONABLENESS: 6 FOR THE PROPOSITE OF RETURN OVERALL RATE OF RETURN	TEST YEAR TO THE ADJUSTED PRO RATA ADJUSTED PER UTILITY TEST YEAR TEST YEAR ADJUSTMENTS BALANCE 1 2 3 LONG-TERM DEBT \$ 3,381,929 \$ (4,667)\$ 3,377,262 \$ (788,376)\$ 2,588,886 4 SHORT-TERM DEBT 0 0 0 0 0 0 5 CUSTOMER DEPOSITS 0 0 0 0 0 0 6 COMMON EQUITY 0 130,307 130,307 (30,418) 99,889 7 ITC'S 0 0 0 0 0 0 0 8 DEFERRED INCOME TAXES 0 0 0 0 0 0 9 OTHER CAPITAL 0 0 0 0 0 0 1 2 3 TOTAL \$ 3,381,929 \$ 125,640 \$ 3,507,569 \$ (818,794)\$ 2,688,775 **********************************	TEST YEAR TO THE ADJUSTED PRO RATA ADJUSTED BALANCE WEIGHT COMPONENT PER UTILITY TEST YEAR TEST YEAR ADJUSTMENTS BALANCE WEIGHT 10 20 3 LONG-TERM DEBT \$ 3,381,929 \$ (4,667)\$ 3,377,262 \$ (788,376)\$ 2,588,886 96.28% (8 SHORT-TERM DEBT 0 0 0 0 0 0 0.00% (9 COMPON EQUITY 0 130,307 130,307 (30,418) 99,889 3.72% (175° 0 0 0 0 0 0.00% (175° 0 0 0 0 0.00% (175° 0 0 0 0 0 0.00% (175° 0 0 0 0 0 0.00% (175° 0 0 0 0 0 0.00% (175° 0 0 0 0 0 0.00% (175° 0 0 0 0 0 0.00% (175° 0 0 0 0 0 0.00% (175° 0 0 0 0 0 0.00% (175° 0 0 0 0 0 0.00% (175° 0 0 0 0 0 0.00% (175° 0 0 0 0 0 0.00% (175° 0 0 0 0 0 0.00% (175° 0 0 0 0 0 0.00% (175° 0 0 0 0 0 0.00% (175° 0 0 0 0 0 0.00% (175° 0 0 0 0 0 0.00% (175° 0 0 0 0 0 0.00% (175° 0 0 0 0 0 0 0.00% (175° 0 0 0 0 0 0 0.00% (175° 0 0 0 0 0 0.00% (175° 0 0 0 0 0 0 0.00% (175° 0 0 0 0 0 0 0.00% (175° 0 0 0 0 0 0 0.00% (175° 0 0 0 0 0 0 0.00% (175° 0 0 0 0 0 0 0.00% (175° 0 0 0 0 0 0 0 0.00% (175° 0 0 0 0 0 0 0.00% (175° 0 0 0 0 0 0 0 0.00% (175° 0 0 0 0 0 0 0 0 0.00% (175° 0 0 0 0 0 0 0 0 0.00% (175° 0 0 0 0 0 0 0 0 0.00% (175° 0 0 0 0 0 0 0 0.00% (175° 0 0 0 0 0 0 0 0 0 0.00% (175° 0 0 0 0 0 0 0 0 0 0.00% (175° 0 0 0 0 0 0 0 0 0 0.00% (175° 0 0 0 0 0 0 0 0 0 0 0.00% (175° 0 0 0 0 0 0 0 0 0 0 0.00% (175° 0 0 0 0 0 0 0 0 0 0 0 0 0.00% (175° 0 0 0 0 0 0 0 0 0 0 0 0 0.00% (175° 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0.00% (175° 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	TEST YEAR TO THE ADJUSTED PRO RATA ADJUSTED COMPONENT PER UTILITY TEST YEAR TEST YEAR ADJUSTMENTS BALANCE WEIGHT COST 1 2 3 LONG-TERM DEBT \$ 3,381,929 \$ (4,667)\$ 3,377,262 \$ (788,376)\$ 2,588,886 96.28% 10.34% 6 SHORT-TERM DEBT 0 0 0 0 0 0.00% 0.00% 6.00% 6 COMMON EQUITY 0 130,307 130,307 (30,418) 99,889 3.72% 14.90% 7 ITC'S 0 0 0 0 0 0 0.00% 0.00% 8.00% 8 DEFERRED INCOME TAXES 0 0 0 0 0 0 0.00% 0.00% 9 OTHER CAPITAL 0 0 0 0 0 0 0 0.00% 8.54% 0 0 0 0 0 0.00% 8.54% 0 0 0 0 0 0 0.00% 8.54% 0 0 0 0 0 0 0.00% 8.54% 0 0 0 0 0 0 0.00% 8.54% 0 0 0 0 0 0.00% 8.54% 0 0 0 0 0 0.00% 8.54% 0 0 0 0 0 0.00% 8.55% 0 0 0 0 0 0 0.00% 8.55% 0 0 0 0 0 0.00% 8.55% 0 0 0 0 0 0 0.00% 8.55% 0 0 0 0 0 0 0.00% 8.55% 0 0 0 0 0 0 0.00% 8.55% 0 0 0 0 0 0 0.00% 8.55% 0 0 0 0 0 0 0.00% 8.55% 0 0 0 0 0 0 0 0.00% 8.55% 0 0 0 0 0 0 0.00% 8.55% 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0

> FFEC - SIX, INC. EXPLANATION OF THE ADJUSTMENTS TO THE CAPITAL STRUCTURE SCHEDULE 2-A

DOCKET NO. 900521-WS SCHEDULE 2-B

ADJUSTMENT	ADJUSTMENT
1 LONG-TERM DEBT	
2	
 To adjust the test year balance to an average. 	\$ (4,667)

5	
6 COMMON EQUITY	
7	
To include the average test year balance.	\$ 130,307
9	*********
10	
11	
12	
13	
14	

FFEC - SIX, INC. STATEMENT OF WATER OPERATIONS TEST YEAR ENDED DECEMBER 31, 1989 SCHEDULE NO. 3-A DOCKET NO. 900521-WS

	(A)	(8)	(C)	(D) COMMISSION	(E)	(F)	(G)
	ADJUSTED	UTILITY	REQUESTED	ADJUSTMENTS	COMMISSION		
	TEST YEAR	REQUESTED	ANNUAL	TO THE	ADJUSTED	CONSTRUCTED	CONSTRUCTED
DESCRIPTION	PER UTILITY	INCREASE	REVENUES	TEST YEAR	TEST YEAR	ADJUSTMENTS	TEST YEAR
•••••							***********
1							
2							
3 OPERATING REVENUES	\$ 207,183	\$ 89,696	\$ 296,879	\$ (89,696) 1	207,183	84,802	\$ 291,985
4 OPERATING EXPENSES:							
5 OPERATION & MAINTENANCE	\$ 119,451	\$	\$ 119,451	\$ 1	119,451 \$		\$ 119,451
6 DEPRECIATION	46,635		46,635		46,635		46,635
7 AMORTIZATION	0		0		0		0
8 TAXES OTHER THAN INCOME	12,272	7,672	19,944	(8,180)	11,764	2,120	13,884
9 INCOME TAXES	0		0	112	0	0	0
10							
11 TOTAL OPERATING EXPENSES	\$ 178,358	\$ 7,672	\$ 186,030	\$ (8,180)	177,850 \$	2,120	\$ 179,970
12							
13 OPERATING INCOME	\$ 28,825	\$ 82,024	\$ 110,849	\$ (81,516)	29,333 1	82,682	\$ 112,015
14	********	*********	********	*********	********	*********	*********
15 RATE OF RETURN	2.70%		10.40%		2.75%		10.51%
16			*********		*********		*********

SCHEDULE NO. 3-B DOCKET NO. 900521-WS

	(A)	(B)	(C)	(D) COMMISSION	(E)	(F)	(G)
	ADJUSTED	UTILITY	REQUESTED	ADJUSTMENTS	COMMISSION		
	TEST YEAR	REQUESTED	ANNUAL	TO THE	ADJUSTED	CONSTRUCTED	CONSTRUCTED
DESCRIPTION	PER UTILITY	INCREASE	REVENUES	TEST YEAR	TEST YEAR	ADJUSTMENTS	TEST YEAR

1							
2							
3 OPERATING REVENUES	\$ 286,673	\$ 73,187	\$ 359,860	\$ (73,187) \$	286,673	67,626	\$ 354,299
4 OPERATING EXPENSES:							
5 OPERATION & MAINTENANCE	\$ 98,338	\$	\$ 98,338	5 5	98,338		\$ 98,338
6 DEPRECIATION	68,665		68,665		68,665		68,665
7 AMORTIZATION	0		0		0		0
8 TAXES OTHER THAN INCOME	14,538	9,535	24,073	(9,027)	15,046	1,691	16,737
9 INCOME TAXES	0		0		0	0	0
10							
11 TOTAL OPERATING EXPENSES	\$ 181,541	\$ 9,535	\$ 191,076	\$ (9,027) \$	182,049	1,691	\$ 183,740
12							
13 OPERATING INCOME	\$ 105,132	\$ 63,652	\$ 168,784	\$ (64,160) \$	104,624	65,936	\$ 170,560
14		*********		*********	*********	*********	********
15 RATE OF RETURN	6.48%		10.40%		6.45%		10.51%
16	*********				*********		********

> FFEC - SIX, INC. EXPLANATION OF THE ADJUSTMENTS TO OPERATING STATEMENT NO. 3-A AND 3-B

DOCKET NO. 900521-WS SCHEDULE 3-C PAGE 1 OF 1

	ADJUSTMENT		WATER		WASTEWATER
1	OPERATING REVENUES				
2					
3	 To remove utility's requested increase. 	\$	(89,696)	\$	(73.187)
4			*********		*****
5					
6	TAXES OTHER THAN INCOME				
7					
8	1. To remmove utility's adjustment for				
9	regulatory assessment fees related to		(=)		(0 505)
10	the requested increase.		(7.672)		(9,535)
11					
12	2. To adjust test year regulatory assessment		(500)		508
13	fees to 2.5% of test year revenues.		(508)		506
14	TOTAL ADJUSTMENT TO TAXES OTHER THAN INCOME	5	(8,180)		(9.027)
15	TOTAL ADJUSTMENT TO TAXES DIREK THAN INCOME	,	(0,100)	7.	(9,027)
17					
	OPERATING REVENUES				
19	(1985년 1985년 1985년 1985년 1984년 1				
20	To reflect recommended increase (decrease)				
21	to allow a fair rate of return.	5	84,802	•	67,626
22	to allow a fair face of feculit.	•	04,002		
23					
100	TAXES OTHER THAN INCOME				
25					
26	To reflect regulatory assessment				
27	[Handard Mark 1997] [Handard M	\$	2,120	s	1,691
28			*********	170	********
29					
30	INCOME TAXES				
31	**********				
32	To reflect income taxes on revenue				
33	25 20 [전문화] 경기 [2017] [2017] [2017] [2017] [2017] [2017] [2017] [2017] [2017] [2017] [2017] [2017] [2017] [2017]	5	0	\$	0
34					********