

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

SPECIFIED CONFIDENTIAL

1. REPORTING MONTH: SEPTEMBER 1991
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: J.R. CHAFIN, SUPERVISOR (813) 846-4712
4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*
JOHN SCARDINO, JR., VICE PRESIDENT AND CONTROLLER
5. DATE COMPLETED: 11/15/91

LINE NO.	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBLs)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST (\$/BBL)	EFFECTIVE PURCHASE PRICE (\$/BBL)	TRANSPORT TO TERMINAL (\$/BBL)	ADD'L TRANSPORT CHARGES (\$/BBL)	OTHER CHARGES (\$/BBL)	DELIVERED PRICE (\$/BBL)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	ANCLOTE	GULF PROD DIV/S P OIL CO	FOB PLANT	09/91	FO2	2,943	\$28.8029	\$78,880.11	0.0000	\$78,880.11	\$26.8029	0.0000	\$26.8029	0.0000	\$0.0000	\$0.3696	\$27.725
2	AVON PARK PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	09/91	FO2	2,253	\$27.3520	\$61,624.16	0.0000	\$61,624.16	\$27.3520	0.0000	\$27.3520	0.0000	\$0.0000	\$0.3699	\$27.7219
3	BARROW	NO DELIVERIES															
4	BARTON NORTH FUEL TERMINAL	COASTAL FUELS MARKETING	FOB TERMINAL	09/91	FO6	80,436	\$11.8251	\$951,160.78	\$12,065.4600	\$939,095.32	\$11.6751	0.0000	\$11.6751	0.0000	\$0.0000	\$0.0722	\$11.7473
5	BARTON NORTH FUEL TERMINAL	NEW ENGLAND PETROLEUM CORP.	FOB TERMINAL	09/91	FO6	211,950	\$11.4291	\$2,422,405.38	0.0000	\$2,422,405.38	\$11.4291	0.0000	\$11.4291	0.0000	\$0.0000	\$0.0717	\$11.5008
6	BARTON PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	09/91	FO2	9,983	\$26.4055	\$263,605.90	0.0000	\$263,605.90	\$26.4055	0.0000	\$26.4055	0.0000	\$0.0000	\$0.3886	\$26.7941
7	BARTON SOUTH FUEL TERMINAL	COASTAL FUELS MARKETING	FOB TERMINAL	09/91	FO6	179,464	\$14.2880	\$2,548,391.05	\$34,555.8200	\$2,513,835.25	\$14.0075	0.0000	\$14.0075	0.0000	\$0.0000	\$0.0717	\$14.0792
8	BARTON SOUTH FUEL TERMINAL	CLARENDON MARKETING, INC.	FOB TERMINAL	09/91	FO6	121,773	\$14.3650	\$1,749,264.69	\$6,997.0600	\$1,742,267.63	\$14.3075	0.0000	\$14.3075	0.0000	\$0.0000	\$0.0714	\$14.3789
9	BARTON SOUTH FUEL TERMINAL	NEW ENGLAND PETROLEUM CORP.	FOB TERMINAL	09/91	FO6	145,084	\$11.3510	\$1,644,164.36	0.0000	\$1,644,164.36	\$11.3510	0.0000	\$11.3510	0.0000	\$0.0000	\$0.0739	\$11.4249
10	BARTON SOUTH FUEL TERMINAL	PHIBRO ENERGY INC	FOB TERMINAL	09/91	FO6	118,614	\$13.8849	\$1,647,921.37	0.0000	\$1,647,921.37	\$13.8849	0.0000	\$13.8849	0.0000	\$0.0000	\$0.0715	\$13.9564
11	BARTON SOUTH FUEL TERMINAL	PHIBRO ENERGY INC	FOB TERMINAL	09/91	FO6	120,914	\$14.3850	\$1,739,928.76	0.0000	\$1,739,928.76	\$14.3850	0.0000	\$14.3850	0.0000	\$0.0000	\$0.0737	\$14.4587
12	DAYBIRD-PEAKERS	NO DELIVERIES															
13	CRYSTAL RIVER NORTH	GULF PROD DIV/S P OIL CO	FOB PLANT	09/91	FO2	1,723	\$26.4821	\$45,628.60	0.0000	\$45,628.60	\$26.4821	0.0000	\$26.4821	0.0000	\$1.1137	\$0.3699	\$27.9657
14	CRYSTAL RIVER SOUTH	GULF PROD DIV/S P OIL CO	FOB PLANT	09/91	FO2	2,767	\$26.6609	\$73,770.83	0.0000	\$73,770.83	\$26.6609	0.0000	\$26.6609	0.0000	\$1.1133	\$0.3699	\$28.1441
15	DEBARY PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	09/91	FO2	56,922	\$27.6888	\$1,576,104.37	0.0000	\$1,576,104.37	\$27.6888	0.0000	\$27.6888	0.0000	\$0.0000	\$0.3731	\$28.0619
16	HIGGINS STEAM PLANT	COASTAL FUELS MARKETING	FOB PLANT	09/91	FO6	48,133	\$14.3747	\$691,896.14	0.0000	\$691,896.14	\$14.3747	0.0000	\$14.3747	0.0000	\$0.4060	\$0.0880	\$14.8687
17	HIGGINS PEAKERS	GULF PROD DIV/S P OIL CO	FOB PLANT	09/91	FO2	1,048	\$26.8085	\$28,095.36	0.0000	\$28,095.36	\$26.8085	0.0000	\$26.8085	0.0000	\$0.4797	\$0.3701	\$27.6583
18	INTERCESSION CITY PEAKERS	GULF PROD DIV/S P OIL CO	FOB PLANT	09/91	FO2	29,701	\$27.1869	\$807,476.76	0.0000	\$807,476.76	\$27.1869	0.0000	\$27.1869	0.0000	\$0.4200	\$0.3836	\$27.9905

Declassified
1-6-94
DOCUMENT NUMBER-DATE
11615 NOV 21 1991
FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for Mo. September 1991
2. Reporting Company:
Florida Power Corporation
Electric Fuels Corporation
3. Plant Name: Transfer Facility IMT

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Kester-Davis, Manager Regulatory Analysis
(813) 824-5527

5. Signature of Official Submitting Report

Donna M. Kester-Davis
Donna M. Kester-Davis, Manager Regulatory Analysis

6. Date Completed: November 4, 1991

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	A. T. Massey Coal Co.	08,Wv,005	LTC	TR&B	47,519	\$30.34	\$16.76	\$47.10	0.59	12,582	9.95	5.60
2.	A. T. Massey Coal Co.	08,Ky,159	LTC	TR&B	14,900	\$30.34	\$16.36	\$46.70	0.65	12,507	6.47	7.81
3.	Pen Coal Company	08,Ky,071	LTC	RB	7,783	\$27.26	\$11.36	\$38.62	1.03	12,544	10.16	5.95
4.	Kentucky May Coal Co.	08,Ky,071,153	LTC	RB	6,149	\$27.50	\$11.36	\$38.86	0.92	12,627	9.66	5.94
5.	Ky. May Coal Co. River Division (August 1991)	08,Ky,071,153	S	B	4,581	\$37.80	\$3.89	\$41.69	1.04	12,392	11.34	6.31
6.	Ky. May Coal Co. River Division	08,Ky,071,153	S	B	1,486	\$37.80	\$3.89	\$41.69	0.97	12,687	10.14	5.57
7.	Ky. May Coal Co. River Division	08,Ky,071,153	S	B	16,341	\$42.41	\$3.89	\$46.30	0.70	12,922	7.47	5.83
8.	Ky. May Coal Co. River Division	08,Wv,039	S	B	1,514	\$42.41	\$3.89	\$46.30	0.69	13,168	7.26	5.76

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for Mo. September 1991

2. Reporting Company:
Florida Power Corporation
Electric Fuels Corporation

3. Plant Name: Transfer Facility TTI Systems, Inc.

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									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Consolidation Coal Sales Co.	08,Ky,025	LTC	RB	16,186	\$27.14	\$6.55	\$33.69	0.94	11,913	10.23	7.96
2.	Shell Mining Co.	08,Ky,195	LTC	RB	17,396	\$27.28	\$6.65	\$33.93	0.59	13,240	5.81	7.16

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for Mo. September 1991
2. Reporting Company:
Florida Power Corporation
Electric Fuels Corporation
3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Kester-Davis, Manager Regulatory Analysis
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									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Great Western Coal Co.	08,Ky,095	LTC	UR	83,315	\$27.55	\$14.98	\$42.53	1.12	12,243	10.76	6.43
2.	Diamond May Coal Co.	08,Ky,133	LTC	UR	19,356	\$26.04	\$16.05	\$42.09	1.13	13,007	7.20	6.06
3.	Golden Oak Mining Co.	08,Ky,133	LTC	UR	48,429	\$26.04	\$16.05	\$42.09	1.16	13,115	6.80	6.08
4.	Transfer Facility	NA	LTC	OB	14,408	\$45.41	\$7.57	\$52.97	1.06	12,342	9.40	6.93

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1. Report for Mo. September 1991
2. Reporting Company:
Florida Power Corporation
Electric Fuels Corporation
3. Plant Name: Crystal River 4 & 5

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									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Powell Mountain Joint Venture	08,Va,105	LTC	UR	67,417	\$39.88	\$15.89	\$55.77	0.72	12,339	9.45	7.47
2.	Golden Oak Mining Co.	08,Ky,133	LTC	UR	86,558	\$27.52	\$16.06	\$43.58	0.75	13,026	7.48	5.89
3.	Diamond May Coal Co.	08,Ky,119	LTC	UR	9,447	\$26.04	\$16.06	\$42.10	0.65	12,613	8.93	6.89
4.	Transfer Facility	NA	LTC	OB	113,045	\$46.95	\$7.57	\$54.51	0.64	12,618	9.30	6.24

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- 3. Plant Name: Transfer Facility TTI Systems, Inc.

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Donna M. Kester-Davis

 Donna M. Kester-Davis, Manager Regulatory Analysis

- 6. Date Completed: November 4, 1991

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Consolidation Coal Sales Co.	08,Ky,025	LTC	16,186	\$27.14	\$0.00	\$27.14	\$0.00	\$27.14	\$0.00	\$27.14
2.	Shell Mining Co.	08,Ky,195	LTC	17,396	\$27.28	\$0.00	\$27.28	\$0.00	\$27.28	\$0.00	\$27.28

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for Mo. September 1991
2. Reporting Company:
Florida Power Corporation
Electric Fuels Corporation
3. Plant Name: Crystal River 1 & 2

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4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this For
Donna M. Kester-Davis, Manager Regulatory
(813) 824-6627

5. Signature of Official Submitting Report

Donna M. Kester-Davis

Donna M. Kester-Davis, Manager Regulatory

6. Date Completed: November 4, 1991

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Great Western Coal Co.	08,Ky,095	LTC	83,315	\$27.41	\$0.00	\$27.41	\$0.00	\$27.41	\$0.14	\$27.55
2.	Diamond May Coal Co.	08,Ky,133	LTC	19,356	\$26.04	\$0.00	\$26.04	\$0.00	\$26.04	\$0.00	\$26.04
3.	Golden Oak Mining Co.	08,Ky,133	LTC	48,429	\$26.04	\$0.00	\$26.04	\$0.00	\$26.04	\$0.00	\$26.04
4.	Transfer Facility	NA	LTC	14,408	\$45.41	\$0.00	\$45.41	NA	\$45.41	NA	\$45.41

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- 1. Report for Mo. September 1991
- 2. Reporting Company:
Florida Power Corporation
Electric Fuels Corporation
- 3. Plant Name: Crystal River 4 & 5

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Donna M. Kester-Davis, Manager Regulatory Analysis
(813) 824-6627

5. Signature of Official Submitting Report

Donna M. Kester-Davis

Donna M. Kester-Davis, Manager Regulatory Analysis

6. Date Completed: November 4, 1991

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Powell Mountain Joint Venture	08,Va,105	LTC	67,417	\$39.88	\$0.00	\$39.88	\$0.00	\$39.88	\$0.00	\$39.88
2.	Golden Oak Mining Co.	08,Ky,133	LTC	86,558	\$27.52	\$0.00	\$27.52	\$0.00	\$27.52	\$0.00	\$27.52
3.	Diamond May Coal Co.	08,Ky,119	LTC	9,447	\$26.04	\$0.00	\$26.04	\$0.00	\$26.04	\$0.00	\$26.04
4.	Transfer Facility	NA	LTC	113,045	\$46.95	\$0.00	\$46.95	NA	\$46.95	NA	\$46.95

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ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

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2. Reporting Company:
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3. Plant Name: Transfer Facility IMT

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Donna M. Kester-Davis, Manager Regulatory Analysis

6. Date Completed: November 4, 1991

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	A. T. Massey Coal Co.	08,Wv,005	Boone, Wv	TR&B	47,519	\$30.34	\$4.20	\$0.00	\$0.00	\$8.67	\$3.89	NA	NA	NA	\$16.76	\$47.10
2.	A. T. Massey Coal Co.	08,Ky,159	Martin, Ky	TR&B	14,900	\$30.34	\$5.00	\$0.00	\$0.00	\$7.47	\$3.89	NA	NA	NA	\$16.36	\$46.70
3.	Pen Coai Company	08,Ky,071	Floyd, Ky	RB	7,783	\$27.26	\$0.00	\$0.00	\$0.00	\$7.47	\$3.89	NA	NA	NA	\$11.36	\$38.62
4.	Kentucky May Coal Co.	08,Ky,071,153	Floyd,McGoffin, Ky	RB	6,149	\$27.50	\$0.00	\$0.00	\$0.00	\$7.47	\$3.89	NA	NA	NA	\$11.36	\$38.86
5.	Ky. May Coal River Division (August 1991)	08,Ky,071,153	Floyd,McGoffin, Ky	B	4,581	\$37.80	\$0.00	\$0.00	\$0.00	\$0.00	\$3.89	NA	NA	NA	\$3.89	\$41.69
6.	Ky. May Coal River Division	08,Ky,071,153	Floyd,McGoffin, Ky	B	1,486	\$37.80	\$0.00	\$0.00	\$0.00	\$0.00	\$3.89	NA	NA	NA	\$3.89	\$41.69
7.	Ky. May Coal River Division	08,Ky,071,153	Floyd,McGoffin, Ky	B	16,341	\$42.41	\$0.00	\$0.00	\$0.00	\$0.00	\$3.89	NA	NA	NA	\$3.89	\$46.30
8.	Ky. May Coal River Division	08,Wv,039	Kanawha, Wv	B	1,514	\$42.41	\$0.00	\$0.00	\$0.00	\$0.00	\$3.89	NA	NA	NA	\$3.89	\$46.30
9.	Transfer Facility (HD&T)	NA	Marmet, Wv	B	44,616	\$34.54	\$0.00	\$0.00	\$0.00	\$8.67	\$3.89	NA	NA	NA	\$12.56	\$47.10
10.	Transfer Facility (TTI)	NA	Maysville, Ky	B	23,790	\$33.75	\$0.00	\$0.00	\$0.00	\$6.93	\$3.89	NA	NA	NA	\$10.82	\$44.57
11.	Transfer Facility (TTI)	NA	Maysville, Ky	B	19,393	\$33.94	\$0.00	\$0.00	\$0.00	\$6.93	\$3.89	NA	NA	NA	\$10.82	\$44.76

Kentucky May River Division - Replacement

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report For: Mo. September Yr. 1991
- 2. Reporting Company:
Florida Power Corporation
Electric Fuels Corporation
- 3. Plant Name: Transfer Facility TTI Systems, Inc.

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5. Signature of Official Submitting Report

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6. Date Completed: November 4, 1991

Line No	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	Consolidation Coal	08,Ky,025	Breathitt,Ky	RB	16,186	\$27.14	\$0.00	\$6.55	\$0.00	NA	NA	NA	NA	NA	\$6.55	\$33.69
2.	Shell Mining Co.	08,Ky,195	Pike,Ky	RB	17,396	\$27.28	\$0.00	\$6.65	\$0.00	NA	NA	NA	NA	NA	\$6.65	\$33.93

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ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For: Mo. September Yr. 1991

2. Reporting Company:
Florida Power Corporation
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3. Plant Name: Crystal River 1 & 2

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Donna M. Kester-Davis, Manager Regulatory Analysis

6. Date Completed: November 4, 1991

Line No	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	Great Western Coal Co.	08,Ky,095	Harlan, Ky	UR	83,315	\$27.55	\$0.00	\$14.26	\$0.72	NA	NA	NA	\$0.00	\$0.00	\$14.98	\$42.53
2.	Diamond May Coal Co.	08,Ky,133	Letcher, Ky	UR	19,356	\$26.04	\$0.00	\$15.33	\$0.72	NA	NA	NA	\$0.00	\$0.00	\$16.05	\$42.09
3.	Golden Oak Mining Co.	08,Ky,133	Letcher, Ky	UR	48,429	\$26.04	\$0.00	\$15.33	\$0.72	NA	NA	NA	\$0.00	\$0.00	\$16.05	\$42.09
4.	Transfer Facility	NA	Plaquemines Parrish,La	OB	14,408	\$45.41	\$0.00	NA	NA	NA	NA	\$7.57	\$0.00	\$0.00	\$7.57	\$52.97

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For: Mo. September Yr. 1991
2. Reporting Company:
Florida Power Corporation
Electric Fuels Corporation
3. Plant Name: Crystal River 4 & 5

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Kester-Davis, Manager Regulatory Analysis
(813) 824-6627

5. Signature of Official Submitting Report

Donna M. Kester-Davis

Donna M. Kester-Davis, Manager Regulatory Analysis

6. Date Completed: November 4, 1991

Line No	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	Powell Mtn. Joint Venture	08,Va,105	Lee, Va	UR	67,417	\$39.88	\$0.00	\$15.16	\$0.73	NA	NA	NA	\$0.00	\$0.00	\$15.89	\$55.77
2.	Golden Oak Mining Co.	08,Ky,133	Lechter, Ky	UR	86,558	\$27.52	\$0.00	\$15.33	\$0.73	NA	NA	NA	\$0.00	\$0.00	\$16.06	\$43.58
3.	Diamond May Coal Co.	08,Ky,119	Knott, Ky	UR	9,447	\$26.04	\$0.00	\$15.33	\$0.73	NA	NA	NA	\$0.00	\$0.00	\$16.06	\$42.10
4.	Transfer Facility	NA	Plaquemines Parrish, La	OB	113,045	\$46.95	\$0.00	NA	NA	NA	NA	\$7.57	\$0.00	\$0.00	\$7.57	\$54.51

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report For: Mo. September Yr. 1991
- 2. Reporting Company:
 Florida Power Corporation
 Electric Fuels Corporation
- 3. Plant Name: Crystal River 4 & 5

**SPECIFIED
 CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Donna Kester-Davis, Manager Regulatory Analysis
 (813) 824-6627

- 5. Signature of Official Submitting Report

Donna M. Kester-Davis

 Donna Kester-Davis, Manager Regulatory Analysis

- 6. Date Completed: November 4, 1991

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line umbe	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

— NONE —