


MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 1991
2. Reporting Company: Tampa Electric Company
3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609
4. Signature of Official Submitting Report:   
L. L. Lefler, Vice Pres. Controller
5. Date Completed: December 13, 1991

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	10-14-91	F02	*	*	165.26	\$29.3907
2.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	10-21-91	F02	0.26	139,664	3,882.40	\$30.0766
3.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	10-21-91	F02	0.39	138,575	165.33	\$30.2729
4.	Big Bend	Coastal Fuels	Tampa	LTC	Big Bend	10-28-91	F02	0.30	139,474	10,072.87	\$29.8666
5.	Hookers Pt.	Coastal Fuels	Tampa	LTC	Hookers Pt.	10-05-91	F02	*	*	110.67	\$27.9614
6.	Hookers Pt.	Coastal Fuels	Tampa	LTC	Hookers Pt.	10-24-91	F02	*	*	117.93	\$30.2929
7.	Hookers Pt.	Coastal Fuels	Tampa	LTC	Hookers Pt.	10-31-91	F06	0.99	153,007	99,772.43	\$15.4900
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12.											
13.											
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\* No analysis taken.  
FPSC FORM 423-1 (2/87)

*Declassified*  
1-6-94

NO MONTHLY REPORTS-DATE

12380 0116 1991

FPSC-RECORDS/REPORTING

FPSC Form 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: October Year: 1991

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
V. L. Lefler, Vice Pres. & Controller

5. Date Completed: December 13, 1991

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Coastal Fuels	Gannon	10-14-91	F02	165.26	\$29.3907	\$4,857.10	\$0.00	\$4,857.10	\$29.3907	\$0.0000	\$29.3907	\$0.0000	\$0.0000	\$0.0000	\$29.3907
2.	Gannon	Coastal Fuels	Gannon	10-21-91	F02	3,882.40	\$30.0766	\$116,769.31	\$0.00	\$116,769.31	\$30.0766	\$0.0000	\$30.0766	\$0.0000	\$0.0000	\$0.0000	\$30.0766
3.	Gannon	Coastal Fuels	Gannon	10-21-91	F02	165.33	\$30.2729	\$5,005.02	\$0.00	\$5,005.02	\$30.2729	\$0.0000	\$30.2729	\$0.0000	\$0.0000	\$0.0000	\$30.2729
4.	Big Bend	Coastal Fuels	Big Bend	10-28-91	F02	10,072.87	\$29.8666	\$300,842.15	\$0.00	\$300,842.15	\$29.8666	\$0.0000	\$29.8666	\$0.0000	\$0.0000	\$0.0000	\$29.8666
5.	Hookers Pt.	Coastal Fuels	Hookers Pt.	10-05-91	F02	110.67	\$27.9614	\$3,094.49	\$0.00	\$3,094.49	\$27.9614	\$0.0000	\$27.9614	\$0.0000	\$0.0000	\$0.0000	\$27.9614
6.	Hookers Pt.	Coastal Fuels	Hookers Pt.	10-24-91	F02	117.93	\$30.2929	\$3,572.44	\$0.00	\$3,572.44	\$30.2929	\$0.0000	\$30.2929	\$0.0000	\$0.0000	\$0.0000	\$30.2929
7.	Hookers Pt.	Coastal Fuels	Hookers Pt.	10-31-91	F06	99,772.43	\$15.4900	\$1,545,474.94	\$0.00	\$1,545,474.94	\$15.4900	\$0.0000	\$15.4900	\$0.0000	\$0.0000	\$0.0000	\$15.4900
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FPSC FORM 423-1(a) (2/87)

SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: October Year: 1991  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:

*[Signature]*  
L. L. Letler, Vice Pres. & Controller

5. Date Completed: December 13, 1991

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	January, 1991	Gannon	Coastal Fuels	2.	4,010.46	423-1(a)	Column (m), Quality Adjustment	\$0.0000	\$0.2100	\$34.1556	1st Quarter BTU Adjustment
2.	February, 1991	Gannon	Coastal Fuels	1.	3,712.32	423-1(a)	Column (m), Quality Adjustment	\$0.0000	\$0.2100	\$28.4856	1st Quarter BTU Adjustment
3.	February, 1991	Big Bend	Coastal Fuels	3.	9,773.52	423-1(a)	Column (m), Quality Adjustment	\$0.0000	\$0.2100	\$30.5856	1st Quarter BTU Adjustment
4.	March, 1991	Gannon	Coastal Fuels	1.	3,917.58	423-1(a)	Column (m), Quality Adjustment	\$0.0000	\$0.2100	\$25.5246	1st Quarter BTU Adjustment
5.	March, 1991	Gannon	Coastal Fuels	3.	3,698.07	423-1(a)	Column (m), Quality Adjustment	\$0.0000	\$0.2100	\$24.8204	1st Quarter BTU Adjustment
6.	April, 1991	Gannon	Coastal Fuels	1.	3,902.43	423-1(a)	Column (m), Quality Adjustment	\$0.0000	\$0.1720	\$24.3316	2nd Quarter BTU Adjustment
7.	April, 1991	Big Bend	Coastal Fuels	8.	10,223.46	423-1(a)	Column (m), Quality Adjustment	\$0.0000	\$0.1720	\$24.3316	2nd Quarter BTU Adjustment
8.	May, 1991	Gannon	Coastal Fuels	1.	3,369.90	423-1(a)	Column (m), Quality Adjustment	\$0.0000	\$0.1720	\$24.2896	2nd Quarter BTU Adjustment
9.	May, 1991	Gannon	Coastal Fuels	3.	3,193.99	423-1(a)	Column (m), Quality Adjustment	\$0.0000	\$0.1720	\$24.8356	2nd Quarter BTU Adjustment
10.	May, 1991	Big Bend	Coastal Fuels	5.	7,718.21	423-1(a)	Column (m), Quality Adjustment	\$0.0000	\$0.1720	\$24.2896	2nd Quarter BTU Adjustment
11.	May, 1991	Big Bend	Coastal Fuels	6.	10,586.25	423-1(a)	Column (m), Quality Adjustment	\$0.0000	\$0.1720	\$24.1216	2nd Quarter BTU Adjustment
12.	May, 1991	Big Bend	Coastal Fuels	7.	10,609.13	423-1(a)	Column (m), Quality Adjustment	\$0.0000	\$0.1720	\$24.0376	2nd Quarter BTU Adjustment
13.	May, 1991	Big Bend	Coastal Fuels	8.	10,867.47	423-1(a)	Column (m), Quality Adjustment	\$0.0000	\$0.1720	\$24.8776	2nd Quarter BTU Adjustment
14.	June, 1991	Gannon	Coastal Fuels	2.	3,972.75	423-1(a)	Column (m), Quality Adjustment	\$0.0000	\$0.1720	\$23.6806	2nd Quarter BTU Adjustment
15.	June, 1991	Big Bend	Coastal Fuels	3.	11,250.87	423-1(a)	Column (m), Quality Adjustment	\$0.0000	\$0.1720	\$24.1636	2nd Quarter BTU Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 1991

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:

*[Handwritten Signature]*  
L. V. Lester, Vice Pres. & Controller

6. Date Completed: December 13, 1991

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Peabody Development	9, KY, 225, 233	LTC	RB	57,955.83	\$33.873	\$11.596	\$45.469	2.94	12,421	8.81	7.94
2.	Zeigler Coal	10, IL, 145, 157	LTC	RB	121,420.10	\$41.787	\$0.000	\$41.787	2.99	11,052	9.34	12.71
3.	Island Creek	10, KY, 225	S	RB	25,230.70	\$26.170	\$3.200	\$29.370	2.66	12,042	7.04	10.39
4.	Mapco	9, KY, 233	LTC	RB	44,060.68	\$29.780	\$11.670	\$41.450	2.89	12,552	8.25	7.25
5.	Consolidation Coal	3, W. VA., 061	LTC	RB	51,850.00	\$37.680	\$15.330	\$53.018	2.45	13,218	7.55	5.60
6.	Costain	9, KY, 225, 233	S	RB	35,563.00	\$27.400	\$3.100	\$30.500	3.15	12,537	9.55	6.97
7.	Amx	11, IN, 173	S	RB	4,264.00	\$20.500	\$3.540	\$24.040	2.67	11,019	9.25	14.39
8.	Peabody Development	9, KY, 177	S	RB	66,578.00	\$22.500	\$4.150	\$26.650	2.75	11,810	8.50	10.40
9.	Winn Construction	9, KY, 059	S	RB	14,991.99	\$22.500	\$3.410	\$25.910	2.77	11,535	9.60	10.93

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

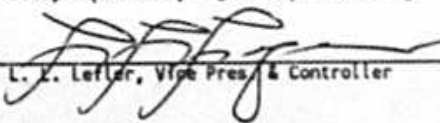
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 1991

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
L. L. Lefler, Vice Pres. & Controller

6. Date Completed: December 13, 1991

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Peabody Development	9, KY, 225, 233	LTC	57,955.80	N/A	\$0.00	\$33.873	\$0.000	\$33.873	\$0.000	\$33.873
2.	Zeigler Coal	10, IL, 145, 157	LTC	121,420.10	N/A	\$0.00	\$41.787	\$0.000	\$41.787	\$0.000	\$41.787
3.	Island Creek	10, KY, 225	S	25,230.70	N/A	\$0.00	\$26.170	\$0.000	\$26.170	\$0.000	\$26.170
4.	Mapco	9, KY, 233	LTC	44,060.68	N/A	\$0.00	\$29.780	\$0.000	\$29.780	\$0.000	\$29.780
5.	Consolidation Coal	3, W. VA., 061	LTC	51,850.00	N/A	\$0.00	\$37.688	\$0.000	\$37.688	\$0.000	\$37.688
6.	Costain	9, KY, 225, 233	S	35,563.00	N/A	\$0.00	\$27.400	\$0.000	\$27.400	\$0.000	\$27.400
7.	Amx	11, IN, 173	S	4,264.00	N/A	\$0.00	\$20.500	\$0.000	\$20.500	\$0.000	\$20.500
8.	Peabody Development	9, KY, 177	S	66,578.00	N/A	\$0.00	\$22.500	\$0.000	\$22.500	\$0.000	\$22.500
9.	Winn Construction	9, KY, 059	S	14,991.99	N/A	\$0.00	\$22.500	\$0.000	\$22.500	\$0.000	\$22.500

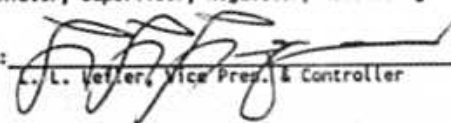
(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 1991
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
L. L. Vetter, Vice Pres. & Controller

6. Date Completed: December 13, 1991

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Peabody Development	9,KY,225,233	Union & Webster Cnty, KY	RB	57,955.00	\$33.873	\$0.000	\$0.000	\$0.000	\$11.596	\$0.000	\$0.000	\$0.000	\$0.000	\$11.596	\$45.469
2.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	121,420.10	\$41.787	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$41.787
3.	Island Creek	10,KY,225	Ohio Cnty, KY	RB	25,230.70	\$26.170	\$0.000	\$0.000	\$0.000	\$3.200	\$0.000	\$0.000	\$0.000	\$0.000	\$3.200	\$29.370
4.	Mapco	9,KY,233	Webster Cnty, KY	RB	44,060.68	\$29.780	\$0.000	\$0.000	\$0.000	\$11.670	\$0.000	\$0.000	\$0.000	\$0.000	\$11.670	\$41.450
5.	Consolidation Coal	3,W. VA.,061	Monongahela Cnty, W.Va.	RB	51,850.00	\$37.688	\$0.000	\$0.000	\$0.000	\$15.330	\$0.000	\$0.000	\$0.000	\$0.000	\$15.330	\$53.018
6.	Costain	9,KY,225,233	Union & Webster Cnty, KY	RB	35,563.00	\$27.400	\$0.000	\$0.000	\$0.000	\$3.100	\$0.000	\$0.000	\$0.000	\$0.000	\$3.100	\$30.500
7.	Amax	11,IN,173	Warrick Cnty, IN	RB	4,264.00	\$20.500	\$0.000	\$0.000	\$0.000	\$3.540	\$0.000	\$0.000	\$0.000	\$0.000	\$3.540	\$24.040
8.	Peabody Development	9,KY,177	Muhlenberg Cnty, KY	RB	66,578.00	\$22.500	\$0.000	\$0.000	\$0.000	\$4.150	\$0.000	\$0.000	\$0.000	\$0.000	\$4.150	\$26.650
9.	Winn Construction	9,KY,059	Daviess Cnty, KY	RB	14,991.99	\$22.500	\$0.000	\$0.000	\$0.000	\$3.410	\$0.000	\$0.000	\$0.000	\$0.000	\$3.410	\$25.910

- (1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.
- (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY


1. Reporting Month: October Year: 1991

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:

  
L. K. Lopez, Vice Pres. & Controller

6. Date Completed: December 13, 1991

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Gatliff Coal	8,KY,235	LTC	R&B	58,330.13	\$43.946	\$19.166	\$63.112	1.16	12,990	5.64	7.27
2.	Gatliff Coal	8,TN,013	LTC	R&B	13,865.07	\$43.946	\$11.940	\$55.886	1.16	12,990	5.64	7.27
3.	Gatliff Coal	8,KY,119,225,235	S	RB	29,141.30	\$40.500	\$3.100	\$43.600	1.28	13,020	7.06	6.47

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.



FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

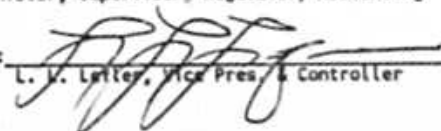
1. Reporting Month: October Year: 1991

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:

  
L. M. Latta, Vice Pres & Controller

6. Date Completed: December 13, 1991

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Gatliff Coal	B, KY, 235	LTC	58,330.13	N/A	\$0.000	\$43.946	\$0.000	\$43.946	\$0.000	\$43.946
2.	Gatliff Coal	B, TN, 013	LTC	13,865.07	N/A	\$0.000	\$43.946	\$0.000	\$43.946	\$0.000	\$43.946
3.	Gatliff Coal	B, KY, 119, 225, 235	S	29,141.30	N/A	\$0.000	\$40.500	\$0.000	\$40.500	\$0.000	\$40.500

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

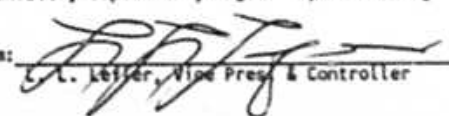
SPECIFIED CONFIDENTIAL



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 1991
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:   
C. L. Leffer, Vice Pres & Controller

6. Date Completed: December 13, 1991

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Gatliff Coal	B, KY, 235	Union & Webster Cnty, KY	R&B	58,330.13	\$43.946	\$0.000	\$7.116	\$0.000	\$12.050	\$0.000	\$0.000	\$0.000	\$0.000	\$19.166	\$63.112
2.	Gatliff Coal	B, TN, 013	Campbell Cnty, TN	R&B	13,865.07	\$43.946	\$0.000	\$7.150	\$0.000	\$4.790	\$0.000	\$0.000	\$0.000	\$0.000	\$11.940	\$55.886
3.	Gatliff Coal	B, KY, 119, 225, 235	Whitley, Union, & Knott Cnty, KY	RB	29,141.30	\$40.500	\$0.000	\$0.000	\$0.000	\$3.100	\$0.000	\$0.000	\$0.000	\$0.000	\$3.100	\$43.600

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

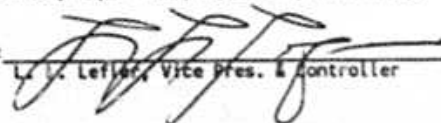
(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: October Year: 1991
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chorister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:

  
L. L. Lefler, Vice Pres. & Controller

6. Date Completed: December 13, 1991

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	378,141.00	\$38.883	\$7.328	\$46.211	2.83	12,158	8.63	8.62

\*\* SPECIFIED CONFIDENTIAL \*\*

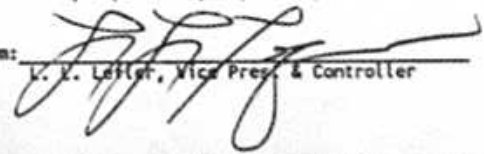
FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: October Year: 1991
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:



L. L. Letter, Vice Pres. & Controller

6. Date Completed: December 13, 1991

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charge (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	378,141.00	N/A	\$0.000	\$38.883	\$0.000	\$38.883	\$0.000	\$38.883

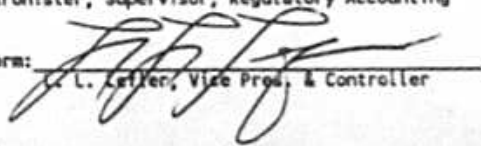
FPSC FORM 423-2(a) (2/87)

SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 1991  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 L. L. Letter, Vice Pres. & Controller

6. Date Completed: December 13, 1991

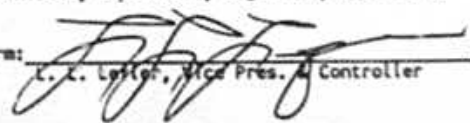
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)		
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)	
1.	Transfer Facility	N/A	Davant, La.	08	378,141.00	\$38.883	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.328	\$46.211

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 1991  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:

  
 C. L. Lester, Vice Pres. & Controller

6. Date Completed: December 13, 1991

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	123,786.00	\$51.963	\$7.328	\$59.291	1.25	12,720	6.96	6.85
2.	Gatliff Coal	B, KY, 235	LTC	UR	67,789.00	\$43.946	\$15.787	\$59.733	1.20	12,946	5.85	7.27
3.	Dixie Lime & Stone	N/A	N/A	TR	817.23	\$10.250	\$0.000	\$10.250	N/A	N/A	N/A	N/A

\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 1991  
2. Reporting Company: Tampa Electric Company  
3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:

  
L. L. Letley, Vice Pres. & Controller

6. Date Completed: December 13, 1991

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	123,786.00	N/A	\$0.000	\$51.963	\$0.000	\$51.963	\$0.000	\$51.963
2.	Gatliff Coal	B, KY, 235	LTC	67,789.00	N/A	\$0.000	\$43.946	\$0.000	\$43.946	\$0.000	\$43.946
3.	Dixie Lime & Stone	N/A	N/A	817.23	N/A	\$0.000	\$10.250	\$0.000	\$10.250	\$0.000	\$10.250

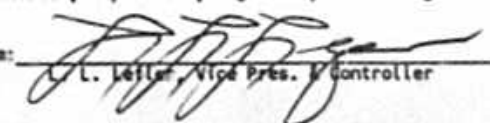
FPSC FORM 423-2(a) (2/87)

SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: October Year: 1991  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

4. Signature of Official Submitting Form:   
L. L. Laffer, Vice Pres. Controller

5. Date Completed: December 13, 1991

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	September, 1991	Transfer Facility	Big Bend	Pyramid	3.	18,879.10	423-2(a)	Col. (k), Quality Adjustment	\$0.000	\$1.521	\$32.991	Quality Adj.
2.	July, 1991	Transfer Facility	Big Bend	Winn Construction	10.	12,227.87	423-2(a)	Col. (k), Quality Adjustment	\$0.295	\$0.000	\$25.750	Quality Adj.
3.	April, 1991	Transfer Facility	Big Bend	Consol	5.	28,693.00	423-2(a)	Col. (k), Quality Adjustment	\$0.000	\$1.445	\$55.116	Quality Adj.
4.	May, 1991	Transfer Facility	Big Bend	Consol	5.	26,224.00	423-2(a)	Col. (k), Quality Adjustment	\$0.000	\$1.445	\$54.965	Quality Adj.
5.	June, 1991	Transfer Facility	Big Bend	Consol	5.	31,973.00	423-2(a)	Col. (k), Quality Adjustment	\$0.000	\$1.445	\$54.965	Quality Adj.
6.	August, 1991	Transfer Facility	Gannon	Gatliff Coal	3.	17,502.00	423-2(a)	Col. (k), Quality Adjustment	\$0.000	\$0.355	\$43.805	Quality Adj.
7.	September, 1991	Transfer Facility	Big Bend	Zeigler	2.	89,105.30	423-2(a)	Col. (e), Tons	89,105.30	81,139.10	\$43.169	Tonnage Adj.
8.	September, 1991	Transfer Facility	Big Bend	Zeigler	2.	0.00	423-2(a)	Col. (e), Tons	0.00	7,965.90	\$43.169	Tonnage Adj.
9.	September, 1991	Transfer Facility	Big Bend	Zeigler	2.	7,965.90	423-2(a)	Col. (i), Retro Price Adj.	0.000	(1.950)	\$41.219	Retroactive Price Adj.
10.												
11.												
12.												
13.												
14.						CATLIFF 06, 90					59973	
15.						08, 90					44737	
						02, 91					42051	