

COMPANY INDIANTOWN GAS CO.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 1993 THROUGH SEPT. 1993

SCHEDULE A-1/MF-A0

FORM	CURRENT M				PERIOD TO DATE:			
	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
	4							
	ORIGINAL	DIFFERENCE			ORIGINAL	DIFFERENCE		
	AMOUNT	%			AMOUNT	%		
<b>COST OF GAS PURCHASED</b>								
PIPELINE								
1 COMMODITY	✓ \$27,969	\$111,668	\$83,699	74.95	✓ \$27,969	\$111,668	83699	74.95
2 DEMAND	✓ \$11,070	\$11,664	\$594	5.09	✓ \$11,070	\$11,664	594	5.09
3 LESS CAULKINS	(\$37,526)	0	\$0	ERR	(\$37,526)	0	37526	ERR
4 OVERRUN	\$0	\$0	\$0	ERR	\$0	\$0	0	ERR
5 OTHER PURCHASES *	✓ (\$40,677)	\$0	\$40,677	ERR	(\$40,677)	\$0	40677	ERR
6 TOTAL COST OF GAS PURCHASED	(\$39,164)	\$123,332	\$162,496	131.76	(\$39,164)	\$123,332	162496	131.76
<b>TRANSPORTATION SYSTEM SUPPLY</b>								
7 COMMODITY Pipeline	\$5,284	\$105,484	\$100,200	94.99	\$5,284	\$105,484	100200	94.99
8 COMMODITY Other	\$145,219	\$11,525	-\$133693	-1159.98	\$145,219	\$11,525	-\$133693	-1159.98
9 DEMAND	✓ \$11,048	\$0	(\$11,048)	ERR	\$11,048	\$0	-11048	ERR
10 OVERRUN	\$0	\$0	\$0	ERR	\$0	\$0	0	ERR
LESS END-USE CONTRACT								
11 COMMODITY Pipeline	(\$5,284)	\$211,232	\$216,516	102.50	(\$5,284)	\$211,232	216516	102.50
11a LESS CAULKINS	-145219	\$0	145219	ERR	(\$145,219)	\$0	145219	ERR
12 DEMAND	(\$11,048)	\$22,123	\$33,171	149.94	(\$11,048)	\$22,123	33171	149.94
13 TOTAL TRANSPORTATION COST	0	-116345	-116345	100.00	0	-116345	-116345	100.00
14 TOTAL PIPELINE AND TRANSPORTATION	(\$39,164)	\$6,987	\$46,151	660.54	(\$39,164)	\$6,987	46151	660.54
15 SECOND PRIOR MONTH PURCHASE ADJ.(OPT)								
16 TOTAL COST (14+15)	(\$39,164)	\$6,987	\$46,151	660.54	(\$39,164)	\$6,987	46151	660.54
17 NET UNBILLED	\$0	\$0	\$0	ERR	\$0	\$0	0	ERR
18 COMPANY USE	\$0	\$0	\$0	ERR	\$0	\$0	0	ERR
19 TOTAL THERM SALES	\$6,526	\$6,089	(\$437)	-7.17	\$6,526	\$6,089	-437	-7.17
<b>THERMS PURCHASED</b>								
PIPELINE								
20 COMMODITY	✓ 95,470	363,740	268270	73.75	✓ 95,470	363,740	268270	73.75
21 DEMAND	✓ 364,500	364,500	0	0.00	✓ 364,500	364,500	0	0.00
22 LESS CAULKINS	-90306	0	90306	ERR	(\$90,306)	0	90306	ERR
23 OVERRUN	0	0	0	ERR	0	0	0	ERR
24 OTHER PURCHASES	0	0	0	ERR	0	0	0	ERR
25 TOTAL PURCHASED	5,164	363,740	358576	98.58	5,164	363,740	358576	98.58
<b>TRANSPORTATION SYSTEM SUPPLY</b>								
26 COMMODITY Pipeline	343,580	363,740	20160	5.54	343,580	363,740	20160	5.54
27 COMMODITY Other	591,120	364,500	-\$226620	-62.17	591,120	364,500	-\$226620	-62.17
28 DEMAND	✓ 364,500	0	-\$364500	ERR	364,500	0	-\$364500	ERR
29	0	0	0		0	0	0	
30 OVERRUN	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT								
31 COMMODITY Pipeline	(\$343,580)	707,644	1051224	148.55	(\$343,580)	707,644	1051224	148.55
31a LESS CAULKINS	(\$591,120)	0	591120	ERR	(\$591,120)	0	591120	ERR
32 DEMAND	(\$364,500)	699,000	1063500	152.15	(\$364,500)	699,000	1063500	152.15
33	0	0	0		0	0	0	
34 TOTAL TRANSPORTATION	0	-678405	-678405	100.00	0	-678405	-678405	100.00
35 TOTAL PIPELINE AND TRANSPORTATION	5,164	(314,665)	-319829	101.64	5,164	-314665	-319829	101.64
36 NET UNBILLED	0	0	0	ERR	0	0	0	ERR
37 COMPANY USE	0	0	0	ERR	0	0	0	ERR
38 TOTAL THERM SALES	18,717	19,835	1118	5.64	18,717	19,835	1118	5.64

\* Includes refund checks paid to IGC by FGT. See copies attached.

*Declassified*  
1-31-95

DOCUMENT NUMBER DATE

05973 JUN-3 83

FPSC-RECORDS/REPORTING

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
 ESTIMATED FOR THE PERIOD OF: APRIL 1993 THROUGH SEPT. 1993

FIRM  PIPELINE	CENTS PER THERM	CURRENT M 4				PERIOD TO DATE:			
		ORIGINAL		DIFFERENCE		ORIGINAL		DIFFERENCE	
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
39 COMMODITY		29.296	30.700	1.404	4.57	29.296	30.700	1.404	4.57
40 DEMAND		3.037	30.636	27.599	90.09	3.037	3.200	0.163	5.09
41									
42 OVERRUN		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
43 OTHER PURCHASES		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
44 TOTAL COST OF GAS PURCHASED		-758.408	33.907	792.315	2336.75	-758.408	33.907	792.315	2336.75
TRANSPORTATION SYSTEM SUPPLY									
45 COMMODITY Pipeline		0.01538	0.29000	0.275	94.70	0.01538	0.29000	0.275	94.70
46 COMMODITY Other		0.24567	0.03162	-0.214	-676.93	0.24567	0.03162	-0.214	-676.93
47 DEMAND		0.03031	ERR	ERR	ERR	0.03031	ERR	ERR	ERR
48									
49 OVERRUN		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
50 COMMODITY Pipeline		0.01538	ERR	ERR	ERR	0.01538	0.29850	88.000	29480.74
51 DEMAND		0.03031	0.03165	0.001	4.23	0.03031	0.03165	0.001	4.23
52 TOTAL TRANSPORTATION COST		ERR	0.17150	ERR	ERR	ERR	0.17150	ERR	ERR
53 TOTAL PIPELINE AND TRANSPORTATION		-758.408	-2.220	756.187	-34056.04	-758.408	-2.220	756.187	-34056.04
54 NET UNBILLED		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
55 COMPANY USE		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
56 TOTAL THERM SALES		-758.408	-2.220	756.187	-34056.04	-758.408	-2.220	756.187	-34056.04
57 TRUE-UP (E-2)		0.087	0.087	0.087	0.087	0.087	0.087	0.087	0.087
58 TOTAL COST OF GAS		-758.321	-2.133	756.187	-35449.49	-758.321	-2.133	756.187	-35449.49
59 SECOND PRIOR MONTH PURCHASE ADJ.(OPT)									
60 TOTAL (58+59)		-758.321	-2.133	756.187	-35449.49	-758.321	-2.133	756.187	-35449.49
61 REVENUE TAX FACTOR		1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911
62 FGA FACTOR ADJUSTED FOR TAXES		-772.812	-2.174	770.638	-35449.49	-772.812	-2.174	770.638	-35449.49
63 FGA FACTOR ROUNDED TO NEAREST		-7.728	-0.022	7.706	-354.495	-7.728	-0.022	7.706	-354.495

FOR THE PERIOD OF:

APRIL

Through

SEPTEMBER

	CURRENT MONTH				APRIL 1993				PERIOD TO DATE					
	ACTUAL		ESTIMATE		DIFFERENCE		%		ACTUAL		ESTIMATE		DIFFERENCE	
			AMOUNT		AMOUNT		%				AMOUNT		%	
TRUE-UP CALCULATION														
1 PURCHASED GAS COST - PIPELINE	(39,164)	123,332	162,496	-414.91%	(39,164)	123,332	162,496	-414.91%	(39,164)	123,332	162,496	-414.91%		
2 PURCHASED GAS COST - TRANSPORTATION	0	0	0	ERR	0	0	0	ERR	0	0	0	ERR		
3 PURCHASED GAS COST - TOTAL (1+2)	(39,164)	123,332	162,496	-414.91%	(39,164)	123,332	162,496	-414.91%	(39,164)	123,332	162,496	-414.91%		
4 FUEL REVENUES (NET OF REVENUE TAX)	6,526	6,089	(437)	-6.69%	6,526	6,089	(437)	-6.69%	6,526	6,089	(437)	-6.69%		
5 TRUE-UP PROVISION	(25,359)	(25,359)	0	0.00%	(25,359)	(25,359)	0	0.00%	(25,359)	(25,359)	0	0.00%		
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	(18,832)	(19,269)	(437)	2.32%	(18,832)	(19,269)	(437)	2.32%	(18,832)	(19,269)	(437)	2.32%		
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 5)	20,332	(142,601)	(162,933)	-801.37%	20,332	(142,601)	(162,933)	-801.37%	20,332	(142,601)	(162,933)	-801.37%		
8 INTEREST PROVISION-THIS PERIOD (21)	(122)	(316)	(194)	158.70%	(122)	(316)	(194)	158.70%	(122)	(316)	(194)	158.70%		
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(69,576)	(16,339)	53,237	61.27%	(69,576)	(16,339)	53,237	61.27%	(69,576)	(16,339)	53,237	61.27%		
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	25,359	25,359	0	0.00%	25,359	25,359	0	0.00%	25,359	25,359	0	0.00%		
10a FLEX RATE REFUND (if applicable)	0	0	0	ERR	0	0	0	ERR	0	0	0	ERR		
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(24,008)	(133,898)	(109,890)	457.73%	(24,008)	(133,898)	(109,890)	457.73%	(24,008)	(133,898)	(109,890)	457.73%		
INTEREST PROVISION														
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(69,576)	(16,339)	53,237	-76.52%	(69,576)	(16,339)	53,237	-76.52%	(69,576)	(16,339)	53,237	-76.52%		
13 ENDING TRUE-UP BEFORE INTEREST ((12+7-5))	(23,886)	(133,582)	(109,696)	459.26%	(23,886)	(133,582)	(109,696)	459.26%	(23,886)	(133,582)	(109,696)	459.26%		
14 TOTAL ((12+13))	(93,462)	(149,921)	(56,459)	60.41%	(93,462)	(149,921)	(56,459)	60.41%	(93,462)	(149,921)	(56,459)	60.41%		
15 AVERAGE (50% OF 14)	(46,731)	(74,960)	(28,230)	60.41%	(46,731)	(74,960)	(28,230)	60.41%	(46,731)	(74,960)	(28,230)	60.41%		
16 INTEREST RATE - FIRST DAY OF MONTH	0.03190	0.05065	0.01875	58.78%	0.03190	0.05065	0.01875	58.78%	0.03190	0.05065	0.01875	58.78%		
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.03090	0.05065	0.01975	63.92%	0.03090	0.05065	0.01975	63.92%	0.03090	0.05065	0.01975	63.92%		
18 TOTAL ((16+17))	0.06280	0.10130	0.0385	61.31%	0.06280	0.10130	0.0385	61.31%	0.06280	0.10130	0.0385	61.31%		
19 AVERAGE (50% OF 18)	0.03140	0.05065	0.01925	61.31%	0.03140	0.05065	0.01925	61.31%	0.03140	0.05065	0.01925	61.31%		
20 MONTHLY AVERAGE ((19/12 Months))	0.00262	0.00422	0.001603	61.27%	0.00262	0.00422	0.001603	61.27%	0.00262	0.00422	0.001603	61.27%		
21 INTEREST PROVISION ((15x20))	-122	-316	-194	158.70%	-122	-316	-194	158.70%	-122	-316	-194	158.70%		





ACTUAL FOR THE PERIOD OF: APRIL Through SEPTEMBER 1993

	OCT APR	NOV MAY	DEC JUN	JAN JUL	FEB AUG	MAR SEPT
1 AVERAGE BTU CONTENT OF GAS PURCHASED						
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.02633	0	0	0	0	0
2 PRESSURE CORRECTION FACTOR						
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433
3 BILLING FACTOR						
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.062	0.000	0.000	0.000	0.000	0.000



ACTUAL FOR THE PERIOD OF:				APRIL Through SEPTEMBER 93			-H-	-I-	-J-	-K-	-L-
-A-	-B-	-C-	-D-	-E-	-F-	-G-	COMMODITY	COMMODITY	DEMAND	OTHER CHRG	PERCENT
MONTH	PURCHASED FROM	PURCHASED FOR	TYPE SCHEDULE	SYSTEM SUPPL	END USE	TOTAL PURCHASED	COST/PIPELINE	3RD PARTY	COST	ACCT/PT FUEL	PER THERM
1	Apr-93	NGC	SYSTEM	FTS-1	366,350	366,350	5,284	81,158	11,048	INCL IN COMM	16,611
2		NGS	SUPPLY	ITS	224,770	224,770		65,981		INCL IN COMM	29,355
3						0					000
4						0					000
5						0					000
6						0					000
7						0					000
8						0					000
9						0					000
10						0					000
11						0					000
12						0					000
13						0					000
14						0					000
15						0					000
16						0					000
17						0					000
18						0					000
19						0					000
20						0					000
21						0					000
22						0					000
23	TOTAL				591,120	0	591,120	5,284	147,139	11,048	0 26,741



FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION  
SYSTEM SUPPLY

CONFIDENTIAL

INDIANTOWN GAS COMPANY

MONTH: APRIL 93

	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		GROSS	NET	MONTHLY	MONTHLY			
PRODUCER	RECEIPT	AMOUNT	AMOUNT	GROSS	NET	WELLHEAD	CITYGATE	
NAME	POINT	MMbtu/d	MMbtu/d	MMbtu	MMbtu	PRICE	PRICE	
1 NG CLEARINGHOUSE	10258	765	742	22,939	22,271	2.24	2.31	
2 NG CLEARINGHOUSE	57391	26	26	791	768	2.24	2.31	
3 NG CLEARINGHOUSE	611	430	418	12,905	12,529	2.17	2.24	
4								
5								
6								
7								
8								
9								
10								
11	TOTAL	1,221	1,186	36,635	35,568			
12					WEIGHTED AVERAGE	2.22	2.28	

NOTES: CITYGATE PRICE INCLUDES WELLHEAD PRICE PLUS FUEL ONLY



# Florida Gas Transmission Company

CONFIDENTIAL

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

## INVOICE

CUSTOMER  
 -----  
 INDIANTOWN GAS CO.  
 P.O. BOX 8  
 INDIANTOWN, FL 33456

CUSTOMER 5022  
 INVOICE NO.: 93040007  
 DATE: APRIL 30, 1993  
 DUE DATE: MAY 10, 1993  
 CONTRACT NO.: 030041  
 CONTRACT DATE: AUGUST 25, 1973

DESCRIPTION	MCF @ 14.73	THERM DRY	020901 RATE	AMOUNT
FIRM		364,500	\$ .03037	\$11,069.86

D-1 DEMAND CHARGE

INVOICE TOTALS: \$11,069.86

SEND REMITTANCE TO: FLORIDA GAS TRANSMISSION CO.  
 P. O. BOX 65752  
 CHARLOTTE, N. C. 28265

FOR FURTHER INFORMATION CALL: LAURA A. MOSELEY (713) 853-6879

*PAID*  
*5-7-93*  
*# 13540*



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**Florida Gas Transmission Company**

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

**INVOICE**

**CUSTOMER**

-----  
INDIANTOWN GAS CO.  
P.O. BOX 8  
INDIANTOWN, FL 33456

**CUSTOMER S022**

INVOICE NO.: 93040070  
DATE: MAY 10, 1993  
DUE DATE: MAY 20, 1993  
CONTRACT NO.: 030041  
CONTRACT DATE: AUGUST 25, 1973

TO INVOICE YOU FOR GAS SALES FOR THE MONTH OF APRIL, 1993

DESCRIPTION	MCF @ 14.73	THERM DRY	020901 RATE	AMOUNT
----- FIRM COMMODITY	9,302	95,470	\$.29296	\$27,968.89

INVOICE TOTALS: 9,302 95,470 \$27,968.89

SEND REMITTANCE TO: FLORIDA GAS TRANSMISSION CO.  
P. O. BOX 65752  
CHARLOTTE, N. C. 28265

FOR FURTHER INFORMATION CALL: LAURA A. MOSELEY (713) 853-6879

*pd.  
5-17-93  
#13525*



CONFIDENTIAL

# Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

CUSTOMER INVOICE

PLEASE REFERENCE Page: -  
INVOICE NO: 6449 04-3-00280  
ON YOUR REMITTANCE  
AND WIRE TRANSFER PAYMENT TO

INDIANTOWN GAS COMPANY  
P. O. BOX 8  
INDIANTOWN, FL 33456

FLORIDA GAS TRANSMISSION CO  
P. O. BOX 65752  
CHARLOTTE, NC 28265

DATE: 04/30/93  
DUE DATE: 05/10/93  
CONTRACT NUMBER: F-22105/22105  
CONTRACT DATED: 03/01/93  
CONTRACT PRESSURE BASE: 14.75  
RATE BASED ON: MMBTU  
BTU: DRY

FIRM TRANSPORT

POINT DESCRIPTION

000000 DEMAND

PATH POINTS RECPT/DELVY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
000000/000000	04/93	A	D	36,450	.30310000	11,048.00
Subtotal:				36,450 ✓		11,048.00

Net Amount Due \$11,048.00

*pd 5-7-93  
# 13539*

RATE TYPE

C = Commodity      D = Demand      F = Fuel      G = Production & Gathering      I = Interest  
L = Inline Transfer      M = Administration Fee      O = Overrun      P = Penalty      X = FERC Filing      Z = Discount

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707

An ENRON/SOMAT Affiliate



CONFIDENTIAL

# Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

CUSTOMER INVOICE

PLEASE REFERENCE Page  
INVOICE NO: 6449 04-3-00280  
ON YOUR REMITTANCE  
AND WIRE TRANSFER PAYMENT TO

INDIANTOWN GAS COMPANY  
P. O. BOX 1  
INDIANTOWN, FL 32496

FLORIDA GAS TRANSMISSION CO  
P. O. BOX 65782  
CHARLOTTE, NC 28266

DATE: 04/30/93  
DUE DATE: 05/10/93  
CONTRACT NUMBER: F-22105/22105  
CONTRACT DATED: 03/01/93  
CONTRACT PRESSURE DAGE 14 TO  
RATE BASED ON: MMBTU  
BTU DRY

FIRM TRANSPORT

POINT DESCRIPTION

000000 DEMAND

PATH POINTS	MONTH	EST ACT	RATE TYPE	VOLUME	RATE	AMOUNT
000000 000000	04/93	A	D	36,430	.30310000	11,048.00
Subtotal:				36,430		11,048.00

Net Amount Due: 11,048.00

*pd 5-7-93 # 13539*

RATE TYPE

C = Capacity	D = Demand	F = Fuel	G = Production & Gathering	I = Interest
L = In-line Transfer	M = Administration Fee	O = Overrun	P = Penalty X = FERC Filing	Z = Discount

For questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707

An ENRON/SONAT Affiliate

Special Instructions

PLEASE CALL LAURA MOSELEY X6879 WHEN READY

148

P. O. BOX 1188, HOUSTON TEXAS 77251-1188  
DETACH STATEMENT BEFORE DEPOSITING ENDORSEMENT OF CHECK ATTACHED. ACKNOWLEDGE PAYMENT IN  
FULL OF ALL ITEMS SHOWN ABOVE. IN CASE OF ERROR OR OMISSION RETURN BOTH CHECK AND STATEMENT

011-E1153 12/88



CONFIDENTIAL

# Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

## CUSTOMER INVOICE

PLEASE REFERENCE Page: 1  
INVOICE NO: 6585 04-3-00283  
ON YOUR REMITTANCE  
AND WIRE TRANSFER PAYMENT TO:

INDIANTOWN GAS COMPANY  
P. O. BOX B  
INDIANTOWN, FL 33456

FLORIDA GAS TRANSMISSION CO.  
P. O. BOX 65752  
CHARLOTTE, NC 28265

DATE: 05/10/93  
DUE DATE: 05/20/93  
CONTRACT NUMBER: F-22105/22105  
CONTRACT DATED: 03/01/93  
CONTRACT PRESSURE BASE: 14.73  
RATE BASED ON: MMBTU  
BTU: DRY

## FIRM TRANSPORT

POINT	DESCRIPTION	PATH	POINTS	MONTH	EST/ACT	RATE TYPE	VOLUME	RATE	AMOUNT
016101	INDIANTOWN								
999999	WESTERN DIVISION RECEIPTS								
999999/016101				04/93	A	C	34,358	.15380000	5,284.26
Sub total:							34,358		5,284.26
								Net Amount Due:	\$5,284.26

*pd.*  
*5-17-93*  
*#13524*

## RATE TYPE

Commodity	D = Demand	F = Fuel	G = Production & Gathering	I = Interest
Transfer	M = Administration Fee	O = Overrun	P = Penalty X = FERC Filing	Z = Discount

Regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.

An ENRON/SONAT Affiliate

CONFIDENTIAL

Natural Gas Services

INVOICE

SOLD TO:

Indiantown Gas Company  
18600 S.W. Warfield Blvd.  
Indiantown, Florida 34956

ATTN: Brian Powers

INVOICE DATE: 5-5-93

INVOICE NO. 01-106-93

DUE DATE: 5-17-93

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE PER MMBTU	TOTAL
APRIL, 93		City Gate	24,000	\$2.85	<del>\$68,400.00</del>
		FGT FOI #16101	22,477		64,059.45

*Wire +*  
15.10  
64,074.45

*pd.*  
5-17-93  
#13567

TOTAL DUE \$68,400.00

REMIT BY CHECK TO:

Natural Gas Services  
550 Route 202-206  
P.O. Box 760  
Bedminster, N.J. 07921-0760  
ATTN: Joseph P. Coughlin

Direct Billing Inquiries to:

Norene Navarro  
(908) 558-3836  
(908) 289-1370 FAX

PAYMENT BY WIRE TRANSFER:

Natural Gas Services  
Chemical Bank New Jersey, NA  
Paramus, N.J.  
Bank ABA No.  
Account No.





CONFIDENTIAL

NATURAL GAS CLEARINGHOUSE  
13430 NORTHWEST FREEWAY  
SUITE 1200  
HOUSTON, TEXAS 77040  
PHONE: 713/744-1777  
FAX: 713/744-5340

INVOICE NO.: 29667-00

INVOICE DATE: 05-10-93

CONTRACT NO.:

CLIENT CONTACT: KB

TERMS: Net Due On or Before  
05-20-93

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O

INDIANTOWN GAS COMPANY  
P.O. BOX 8  
INDIANTOWN FL 34956  
BRIAN POWERS  
407-597-2268  
#1556100

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated April 93 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via  FLORIDA GAS TRANSMISSION COMPANY			
CARNES	22,939 D	2.240000	51,383.36
FLA GAS/NGPL VERMILION	791 D	2.240000	1,771.84
TIVOLI-FGT	12,905 D	2.170000	28,003.85
Wire To: NationsBank Dallas, Texas ABA ACCOUNT CREDIT NATURAL GAS CLEARINGHOUSE			
Lockbox: P.O. BOX 840795 DALLAS, TX 75284-0795			
Questions regarding this invoice should be directed to GREG HAYES at 713-744-1782. Support for your payment should be Faxed to 713-744-5340.			
TOTAL INVOICE	36,635 MMBTUs		81,159.05

pd.  
5-17-93  
#19526

ORIGINAL INVOICE

APPROVAL \_\_\_\_\_