

990003

# DECLASSIFIED

COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: OCTOBER 1993 THROUGH MARCH 1994

SCHEDULE A-1/MF-AO

PIPELINE	COST OF GAS PURCHASED	CURRENT MONTH: OCTOBER 1993				PERIOD TO DATE:			
		ACTUAL		ESTIMATE		ACTUAL		ESTIMATE	
		AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%
1	COMMODITY	278,992	33,372	(245,620)	(736.01)	278,992	33,372	(245,620)	(736.01)
2	DEMAND	503,243	503,243	(0)	(0.00)	503,243	503,243	(0)	(0.00)
3		0	0	0	0.00	0	0	0	0.00
4	OVERRUN	0	0	0	0.00	0	0	0	0.00
5	OTHER PURCHASES	68,719	0	(68,719)	0.00	68,719	0	(68,719)	0.00
	LESS END-USE CONTRACT								
6	DEMAND	58,988	60,758	1,770	2.91	58,988	60,758	1,770	2.91
7	TOTAL COST OF GAS PURCH. (1+2+3+4+5-6)	791,965	475,857	(316,108)	(66.43)	791,965	475,857	(316,108)	(66.43)
TRANSPORTATION SYSTEM SUPPLY									
8 a.	COMMODITY Pipeline	905,211	959,643	54,432	5.67	905,211	959,643	54,432	5.67
8 b.	COMMODITY Other	5,360,475	6,647,157	1,286,682	19.36	5,360,475	6,647,157	1,286,682	19.36
9	DEMAND	2,055,170	1,983,021	(72,149)	(3.64)	2,055,170	1,983,021	(72,149)	(3.64)
10	SCHEDULING PENALTIES	16,349	0	(16,349)	0.00	16,349	0	(16,349)	0.00
11	OVERRUN	0	0	0	0.00	0	0	0	0.00
	LESS END-USE CONTRACT								
12	COMMODITY Pipeline	468,454	326,572	(141,882)	(43.45)	468,454	326,572	(141,882)	(43.45)
13	DEMAND	959,800	641,503	(318,297)	(49.62)	959,800	641,503	(318,297)	(49.62)
14	SCHEDULING PENALTIES	0	0	0	0.00	0	0	0	0.00
15	TOTAL TRANS. COST(8a+8b+9+10+11)-(12+13+14)	6,908,951	8,621,746	1,712,795	19.87	6,908,951	8,621,746	1,712,795	19.87
16	TOTAL PIPELINE AND TRANS.(7+15)	7,700,916	9,097,603	1,396,687	15.35	7,700,916	9,097,603	1,396,687	15.35
17	SECOND PRIOR MONTH PURCH. ADJ.(OPTIONAL)	0	0	0	0.00	0	0	0	0.00
18	TOTAL COST (16+17)	7,700,916	9,097,603	1,396,687	15.35	7,700,916	9,097,603	1,396,687	15.35
19	NET UNBILLED	145,835	0	(145,835)	0.00	145,835	0	(145,835)	0.00
20	COMPANY USE	9,972	0	(9,972)	0.00	9,972	0	(9,972)	0.00
21	TOTAL SALES(16+17 FOR EST. ONLY)	7,670,919	9,097,603	1,426,684	15.68	7,670,919	9,097,603	1,426,684	15.68
THERMS PURCHASED									
22	COMMODITY	835,930	100,000	(735,930)	(735.93)	835,930	100,000	(735,930)	(735.93)
23	DEMAND	16,456,606	16,456,598	(8)	(0.00)	16,456,606	16,456,598	(8)	(0.00)
24	OVERRUN	0	0	0	0.00	0	0	0	0.00
25	OTHER PURCHASES	1,787	0	(1,787)	0.00	1,787	0	(1,787)	0.00
	LESS END-USE CONTRACT								
26	DEMAND	1,928,975	1,986,844	57,869	2.91	1,928,975	1,986,844	57,869	2.91
27	TOTAL PURCHASED (22+24+25)	837,717	100,000	(737,717)	(737.72)	837,717	100,000	(737,717)	(737.72)
TRANSPORTATION SYSTEM SUPPLY									
28 a.	COMMODITY Pipeline	53,214,540	55,755,126	2,540,586	4.56	53,214,540	61,955,126	8,740,586	14.11
28 b.	COMMODITY Other	25,357,640	28,359,389	3,001,749	10.58	25,357,640	28,359,389	3,001,749	10.58
29	DEMAND	66,439,830	65,807,110	(632,720)	(0.96)	66,439,830	65,807,110	(632,720)	(0.96)
30	OVERRUN	0	0	0	0.00	0	0	0	0.00
	LESS END-USE CONTRACT								
31	COMMODITY Pipeline	30,315,740	21,164,737	(9,151,003)	(43.24)	30,315,740	21,164,737	(9,151,003)	(43.24)
32	DEMAND	31,666,429	21,164,737	(10,501,692)	(49.62)	31,666,429	21,164,737	(10,501,692)	(49.62)
33	TOTAL TRANSPORTATION	25,357,640	28,359,389	3,001,749	10.58	25,357,640	28,359,389	3,001,749	10.58
34	TOTAL PIPELINE AND TRANS.(27+33)	26,195,357	28,359,389	2,164,032	7.63	26,195,357	28,359,389	2,164,032	7.63
35	NET UNBILLED	458,552	0	(458,552)	0.00	458,552	0	(458,552)	0.00
36	COMPANY USE	31,083	0	(31,083)	0.00	31,083	0	(31,083)	0.00
37	TOTAL THERM SALES	23,733,537	28,359,389	4,625,853	16.31	23,733,537	28,359,389	4,625,853	16.31
CENTS PER THERM									
38	COMMODITY (1/22)	0.33375	0.33372	0.00003	0.01	0.33375	0.33372	0.00003	0.01
39	DEMAND (2/23)	0.03058	0.03058	(0.00000)	(0.00)	0.03058	0.03058	(0.00000)	(0.00)
40	OVERRUN (4/24)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
41	OTHER PURCHASES (5/25)	38.45473	0.00000	38.45473	0.00	38.45473	0.00000	38.45473	0.00
	LESS END-USE CONTRACT								
42	DEMAND (6/26)	0.03058	0.03058	(0.00000)	(0.00)	0.03058	0.03058	(0.00000)	(0.00)
43	TOTAL COST OF GAS PURCHASED (7/27)	0.94539	4.75857	(3.81318)	(80.13)	0.94539	4.75857	(3.81318)	(80.13)
TRANSPORTATION SYSTEM SUPPLY									
44 a.	COMMODITY Pipeline (8a/28a)	0.01701	0.01721	(0.00020)	(1.17)	0.01701	0.01549	0.00152	9.82
44 b.	COMMODITY Other (8b/28b)	0.21139	0.23439	(0.02300)	(9.81)	0.21139	0.23439	(0.02300)	(9.81)
45	DEMAND (9/29)	0.03093	0.03013	0.00080	2.65	0.03093	0.03013	0.00080	2.65
46	OVERRUN (11/30)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
	LESS END-USE CONTRACT								
47	COMMODITY Pipeline (12/31)	0.01545	0.01543	0.00002	0.15	0.01545	0.01543	0.00002	0.15
48	DEMAND (13/32)	0.03031	0.03031	(0.00000)	(0.00)	0.03031	0.03031	(0.00000)	(0.00)
49	TOTAL TRANSPORTATION COST (15/33)	0.27246	0.30402	(0.03156)	(10.38)	0.27246	0.30402	(0.03156)	(10.38)
50	TOTAL PIPELINE AND TRANS. (16/34)	0.29398	0.32080	(0.02682)	(8.36)	0.29398	0.32080	(0.02682)	(8.36)
51	NET UNBILLED (19/35)	0.31803	0.00000	0.31803	0.00	0.31803	0.00000	0.31803	0.00
52	COMPANY USE (20/36)	0.32082	0.00000	0.32082	0.00	0.32082	0.00000	0.32082	0.00
53	TOTAL THERM SALES (50)	0.29398	0.32080	(0.02682)	(8.36)	0.29398	0.32080	(0.02682)	(8.36)
54	TRUE-UP (E-2)	(0.00296)	(0.00296)	0.00000	0.00	(0.00296)	(0.00296)	0.00000	0.00
55	TOTAL COST OF GAS (53+54)	0.29102	0.31784	(0.02682)	(8.44)	0.29102	0.31784	(0.02682)	(8.44)
56	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
57	PGA FACTOR ADJUSTED FOR TAXES (55*56)	0.29211	0.31903	(0.02692)	(8.44)	0.29211	0.31903	(0.02692)	(8.44)
58	PGA FACTOR ROUNDED TO NEAREST .001 CENTS PER THERM	29.211	31.903	(2.692)	(8.44)	29.211	31.903	(2.692)	(8.44)

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FOR THE MONTH OF: OCTOBER 1993

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST - PIPELINE (LESS COMPANY USED GAS)	781,993	781,993	(0)	(0.00000)	781,993	781,993	(0)	(0.00000)
2 PURCHASED GAS COST - TRANSPORT	6,908,951	5,843,923	(1,065,028)	(0.15415)	6,908,951	5,843,923	(1,065,028)	(0.15415)
3 PURCHASED GAS COST - TOTAL(1+2)	7,690,944	6,625,916	(1,065,028)	(0.13848)	7,690,944	6,625,916	(1,065,028)	(0.13848)
4 FUEL REVENUES(NET OF REV. TAX)	7,670,919	9,097,603	1,426,684	0.18599	7,670,919	9,097,603	1,426,684	0.18599
5 TRUE-UP PROVISION(1/6 OF PRIOR REFUND/(COLLECTION)	73,925	73,925	0	0.00000	73,925	73,925	0	0.00000
6 TOTAL FUEL REVENUE APPLICABLE TO CURRENT PERIOD(4+5)	7,744,844	9,171,528	1,426,684	0.18421	7,744,844	9,171,528	1,426,684	0.18421
7 TRUE-UP PROVISION FOR PERIOD OVER/(UNDER) COLLECTION(6-3)	53,900	2,545,612	2,491,712	46.22859	53,900	2,545,612	2,491,712	46.22859
8 INTEREST PROVISION	17,036	20,370	3,334	0.19570	17,036	20,370	3,334	0.19570
9 TRUE-UP AND INTEREST - BEG. OF MONTH	6,463,115	6,480,139	17,024	0.00263	6,463,115	6,480,139	17,024	0.00263
10 PRIOR TRUE-UP COLLECTED/ (RERUNDED) REVERSE OF (5)	(73,925)	(73,925)	0	0.00000	(73,925)	(73,925)	0	0.00000
10a	0	0	0	0.00000	0	0	0	0.00000
11 TOTAL NET TRUE-UP (7+8+9+10+10a)	6,460,126	8,972,196	2,512,070	0.38886	6,460,126	8,972,196	2,512,070	0.38886
11a								
11b								
12 ADJUSTED TOTAL NET TRUE-UP (11+11a+11b)	6,460,126	8,972,196			6,460,126	8,972,196		
<b>INTEREST PROVISION</b>								
13 BEGINING TRUE-UP AND INTEREST PROVISION (9)	6,463,115	6,480,139	17,024	0.00263	6,463,115	6,480,139	17,024	0.00263
14 ENDING TRUE-UP BEFORE INTEREST (7+9+10)	6,443,090	8,951,826	2,508,736	0.38937	6,443,090	8,951,826	2,508,736	0.38937
15 TOTAL (13+14)	12,906,205	15,431,965	2,525,760	0.19570	12,906,205	15,431,965	2,525,760	0.19570
16 AVERAGE (50% OF 15)	6,453,102	7,715,983	1,262,880	0.19570	6,453,102	7,715,983	1,262,880	0.19570
17 INTEREST RATE - FIRST DAY OF MONTH	3.19	3.19	0.000	0.00000	3.19	3.19	0.000	0.00000
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.14	3.14	0.000	0.00000	3.14	3.14	0.000	0.00000
19 TOTAL (17+18)	6.330	6.330	0.000	0.00000	6.330	6.330	0.000	0.00000
20 AVERAGE (50% OF 19)	3.165	3.165			3.165	3.165		
21 MONTHLY AVERAGE (20/12 Months)	0.264	0.264	0.000	0.00000	0.264	0.264	0.000	0.00000
22 INTEREST PROVISION (16x21)	\$17,036	\$20,370	\$3,334	0.19570	\$17,036	\$20,370	\$3,334	0.19570



	CURRENT MONTH				FOR THE MONTH OF:				OCTOBER 1993			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
<b>THERM SALES (FIRM)</b>												
1 RESIDENTIAL	2,093,700	1,363,214	(730,486)	(0.34890)	2,093,700	1,363,214	(730,486)	(0.34890)	2,093,700	1,363,214	(730,486)	(0.34890)
2 SMALL COMM. SERVICE	152,531	119,499	(33,032)	(0.21656)	152,531	119,499	(33,032)	(0.21656)	152,531	119,499	(33,032)	(0.21656)
3 COMMERCIAL SERVICE	6,201,075	4,512,537	(1,688,538)	(0.27230)	6,201,075	4,512,537	(1,688,538)	(0.27230)	6,201,075	4,512,537	(1,688,538)	(0.27230)
4 COMMERCIAL LV-1	7,833,565	6,432,960	(1,400,605)	(0.17880)	7,833,565	6,432,960	(1,400,605)	(0.17880)	7,833,565	6,432,960	(1,400,605)	(0.17880)
5 COMMERCIAL LV-2	2,299,104	2,114,150	(184,954)	(0.08045)	2,299,104	2,114,150	(184,954)	(0.08045)	2,299,104	2,114,150	(184,954)	(0.08045)
6 COMM. ST. LIGHTING	10,057	3,621	(6,436)	(0.63994)	10,057	3,621	(6,436)	(0.63994)	10,057	3,621	(6,436)	(0.63994)
7 WHOLESALE	10,060	7,147	(2,913)	(0.28956)	10,060	7,147	(2,913)	(0.28956)	10,060	7,147	(2,913)	(0.28956)
8 NATURAL GAS VEH. SALES	28,966	0	(28,966)	(1.00000)	28,966	0	(28,966)	(1.00000)	28,966	0	(28,966)	(1.00000)
9 TOTAL FIRM SALES	18,629,058	14,553,127	(4,075,931)	(0.21879)	18,629,058	14,553,127	(4,075,931)	(0.21879)	18,629,058	14,553,127	(4,075,931)	(0.21879)
<b>THERM SALES (INTERRUPTIBLE)</b>												
10 INTERRUPTIBLE SMALL	3,757,720	1,245,520	(2,512,200)	(0.66854)	3,757,720	1,245,520	(2,512,200)	(0.66854)	3,757,720	1,245,520	(2,512,200)	(0.66854)
11 INTERRUPTIBLE LV-1	1,291,886	458,701	(833,185)	(0.64494)	1,291,886	458,701	(833,185)	(0.64494)	1,291,886	458,701	(833,185)	(0.64494)
12 INTERRUPTIBLE LV-2	54,872	0	(54,872)	(1.00000)	54,872	0	(54,872)	(1.00000)	54,872	0	(54,872)	(1.00000)
13 TOTAL INT. SALES	5,104,478	1,704,221	(3,400,257)	(0.66613)	5,104,478	1,704,221	(3,400,257)	(0.66613)	5,104,478	1,704,221	(3,400,257)	(0.66613)
14 TOTAL SALES	23,733,537	16,257,349	(7,476,189)	(0.31501)	23,733,537	16,257,349	(7,476,189)	(0.31501)	23,733,537	16,257,349	(7,476,189)	(0.31501)
<b>THERMS SALES (TRANSPORTATION)</b>												
15 INTERRUPTIBLE SMALL	907,634	2,999,183	2,091,549	2.30440	907,634	2,999,183	2,091,549	2.30440	907,634	2,999,183	2,091,549	2.30440
16 INTERRUPTIBLE LV-1	10,402,905	13,328,536	2,925,631	0.28123	10,402,905	13,328,536	2,925,631	0.28123	10,402,905	13,328,536	2,925,631	0.28123
17 INTERRUPTIBLE LV-2	21,160,080	27,656,309	6,496,229	0.30700	21,160,080	27,656,309	6,496,229	0.30700	21,160,080	27,656,309	6,496,229	0.30700
18 TOTAL TRANSPORTATION	32,470,618	43,984,028	11,513,410	0.35458	32,470,618	43,984,028	11,513,410	0.35458	32,470,618	43,984,028	11,513,410	0.35458
19 TOTAL THROUGHPUT	56,204,155	60,241,377	4,037,222	0.07183	56,204,155	60,241,377	4,037,222	0.07183	56,204,155	60,241,377	4,037,222	0.07183
<b>NUMBER OF CUSTOMERS (FIRM)</b>												
20 RESIDENTIAL	164,314	160,768	(3,546)	(0.02158)	164,314	160,768	(3,546)	(0.02158)	164,314	160,768	(3,546)	(0.02158)
21 SMALL COMMERCIAL	4,984	4,846	(138)	(0.02769)	4,984	4,846	(138)	(0.02769)	4,984	4,846	(138)	(0.02769)
22 COMMERCIAL SERVICE	13,879	13,684	(195)	(0.01405)	13,879	13,684	(195)	(0.01405)	13,879	13,684	(195)	(0.01405)
23 COMMERCIAL LV-1	1,580	1,754	174	0.11013	1,580	1,754	174	0.11013	1,580	1,754	174	0.11013
24 COMMERCIAL LV-2	45	54	9	0.20000	45	54	9	0.20000	45	54	9	0.20000
25 COMM. ST. LIGHTING	17	12	(5)	(0.29412)	17	12	(5)	(0.29412)	17	12	(5)	(0.29412)
26 WHOLESALE	2	2	0	0.00000	2	2	0	0.00000	2	2	0	0.00000
27 NATURAL GAS VEH. SALES	11	0	(11)	(1.00000)	11	0	(11)	(1.00000)	11	0	(11)	(1.00000)
28 TOTAL FIRM	184,832	181,120	(3,712)	(0.02008)	184,832	181,120	(3,712)	(0.02008)	184,832	181,120	(3,712)	(0.02008)
<b>NUMBER OF CUSTOMERS (INT.)</b>												
29 INTERRUPTIBLE SMALL	62	43	(19)	(0.30645)	62	43	(19)	(0.30645)	62	43	(19)	(0.30645)
30 INTERRUPTIBLE LV-1	21	17	(4)	(0.19048)	21	17	(4)	(0.19048)	21	17	(4)	(0.19048)
31 INTERRUPTIBLE LV-2	4	0	(4)	(1.00000)	4	0	(4)	(1.00000)	4	0	(4)	(1.00000)
32 TOTAL INT.	87	60	(27)	(0.31034)	87	60	(27)	(0.31034)	87	60	(27)	(0.31034)
<b>NUMBER OF CUSTOMERS (TRANSP)</b>												
33 INTERRUPTIBLE SMALL	8	15	7	0.87500	8	15	7	0.87500	8	15	7	0.87500
34 INTERRUPTIBLE LV-1	17	17	0	0.00000	17	17	0	0.00000	17	17	0	0.00000
35 INTERRUPTIBLE LV-2	7	5	(2)	(0.28571)	7	5	(2)	(0.28571)	7	5	(2)	(0.28571)
36 TOTAL TRANSPORTATION	32	37	5	0.15625	32	37	5	0.15625	32	37	5	0.15625
37 TOTAL CUSTOMERS	184,951	181,217	(3,734)	(0.02019)	184,951	181,217	(3,734)	(0.02019)	184,951	181,217	(3,734)	(0.02019)
<b>THERM USE PER CUSTOMER</b>												
38 RESIDENTIAL	13	8	(4)	(0)	13	8	(4)	(0)	13	8	(4)	(0)
39 SMALL COMMERCIAL	31	25	(6)	(0)	31	25	(6)	(0)	31	25	(6)	(0)
40 COMMERCIAL SERVICE	447	330	(117)	(0)	447	330	(117)	(0)	447	330	(117)	(0)
41 COMMERCIAL LV-1	4,958	3,668	(1,290)	(0)	4,958	3,668	(1,290)	(0)	4,958	3,668	(1,290)	(0)
42 COMMERCIAL LV-2	51,091	39,151	(11,940)	(0)	51,091	39,151	(11,940)	(0)	51,091	39,151	(11,940)	(0)
43 COMM. ST. LIGHTING	592	302	(290)	(0)	592	302	(290)	(0)	592	302	(290)	(0)
44 WHOLESALE	5,030	3,573	(1,457)	(0)	5,030	3,573	(1,457)	(0)	5,030	3,573	(1,457)	(0)
45 NATURAL GAS VEH. SALES	2,633	0	(2,633)	(1)	2,633	0	(2,633)	(1)	2,633	0	(2,633)	(1)
46 INTERRUPTIBLE SMALL	60,608	28,966	(31,643)	(1)	60,608	28,966	(31,643)	(1)	60,608	28,966	(31,643)	(1)
47 INTERRUPTIBLE LV-1	61,518	26,982	(34,536)	(1)	61,518	26,982	(34,536)	(1)	61,518	26,982	(34,536)	(1)
48 INTERRUPTIBLE LV-2	13,718	0	(13,718)	(1)	13,718	0	(13,718)	(1)	13,718	0	(13,718)	(1)
49 INTERRUPTIBLE SMALL (TRANS)	113,454	199,946	86,491	1	113,454	199,946	86,491	1	113,454	199,946	86,491	1
50 INTERRUPTIBLE LV-1 (TRANS)	611,936	784,032	172,096	0	611,936	784,032	172,096	0	611,936	784,032	172,096	0
51 INTERRUPTIBLE LV-2 (TRANS)	3,022,869	5,531,262	2,508,393	1	3,022,869	5,531,262	2,508,393	1	3,022,869	5,531,262	2,508,393	1

COMPANY: PEOPLES GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-5

ACTUAL FOR THE PERIOD OF:

OCTOBER 1993 THROUGH MARCH 1994

	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>						
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0263	0.0000	0.0000	0.0000	0.0000	0.0000
<b>2 PRESSURE CORRECTION FACTOR</b>						
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	0	0	0	0	0
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	0	0	0	0	0
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	0.00000	0.00000	0.00000	0.00000	0.00000
<b>3 BILLING FACTOR</b>						
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	0.000	0.000	0.000	0.000	0.000

CURRENT PERIOD: OCTOBER 1993 THROUGH MARCH 1994

	ACTUAL		PRIOR YEAR		DIFFERENCE		PERCENT	
	OCT - MAR 94	APR - SEP 93	OCT - MAR 93	APR - SEP 92	OCT - MAR	APR - SEP	OCT - MAR	APR - SEP
THERM SALES (FIRM)								
1 RESIDENTIAL	2,093,700	14,772,049	24,976,228	14,545,991	(22,882,528)	226,058	(0.91617)	0.01554
2 SMALL COMMERCIAL	152,531	1,110,317	1,475,242	88,463	(1,322,711)	1,021,854	(0.89661)	0.00000
3 COMMERCIAL SERVICE	6,201,075	39,918,338	46,890,838	22,369,189	(40,689,763)	17,549,149	(0.86776)	0.78452
4 COMMERCIAL LV-1	7,833,565	49,045,431	58,560,289	63,665,520	(50,726,724)	(14,620,089)	(0.86623)	(0.22964)
5 COMMERCIAL LV-2	2,299,104	14,941,459	17,003,522	21,889,330	(14,704,418)	(6,947,871)	(0.86479)	(0.31741)
6 COMM. ST. LIGHTING	10,057	57,148	47,587	3,962	(37,530)	53,186	(0.78867)	0.00000
7 WHOLESALE	10,060	70,169	76,206	66,348	(66,146)	3,821	(0.86799)	0.05759
8 NATURAL GAS VEH. SALES	28,966	29,359	0	0	28,966	29,359	0.00000	0.00000
9 TOTAL FIRM SALES	18,629,058	119,944,269	149,029,912	122,628,803	(130,400,854)	(2,684,533)	(0.87500)	(0.02189)
THERM SALES (INTERRUPTIBLE)								
10 INTERRUPTIBLE SMALL	3,757,720	23,167,776	23,804,114	18,032,739	(20,046,394)	5,135,037	(0.84214)	0.28476
11 INTERRUPTIBLE LV-1	1,291,886	13,343,439	25,057,014	26,804,127	(23,765,128)	(13,460,688)	(0.94844)	(0.50219)
12 INTERRUPTIBLE LV-2	54,872	19,985,686	3,333,165	7,727,697	(3,278,293)	12,257,989	(0.98354)	1.58624
13 TOTAL INT. SALES	5,104,478	56,496,901	52,194,294	52,564,563	(47,089,816)	3,932,338	(0.90220)	0.07481
14 TOTAL SALES	23,733,537	176,441,170	201,224,206	175,193,366	(177,490,670)	1,247,804	(0.88205)	0.00712
THERM SALES (TRANSPORTATION)								
15 INTERRUPTIBLE SMALL	907,634	4,924,299	4,979,697	2,831,690	(4,072,063)	2,092,609	(0.81773)	0.73900
16 INTERRUPTIBLE LV-1	10,402,905	59,929,432	62,216,344	43,189,822	(51,813,439)	16,739,610	(0.83279)	0.38758
17 INTERRUPTIBLE LV-2	21,160,080	91,166,405	38,816,363	126,506,517	(17,656,283)	(35,340,112)	(0.45487)	(0.27935)
18 TOTAL TRANSPORTATION	32,470,618	156,020,136	106,012,404	172,528,029	(73,541,786)	(16,507,893)	(0.69371)	(0.09568)
19 TOTAL THROUGHPUT	56,204,155	332,461,306	307,236,609	347,721,395	(251,032,454)	(15,260,089)	(0.81707)	(0.04389)
NUMBER OF CUSTOMERS (FIRM)								
20 RESIDENTIAL	164,314	993,363	998,224	967,385	(833,910)	25,978	(0.83539)	0.02685
21 SMALL COMMERCIAL	4,984	29,080	30,261	2,889	(25,277)	26,191	(0.83530)	0.00000
22 COMM. SERVICE	13,879	84,325	83,378	94,592	(69,499)	(10,267)	(0.83354)	(0.10854)
23 COMMERCIAL LV-1	1,580	9,811	9,970	24,703	(8,390)	(14,892)	(0.84152)	(0.60284)
24 COMMERCIAL LV-2	45	363	324	488	(279)	(125)	(0.86111)	(0.25615)
25 COMM. ST. LIGHTING	17	96	92	7	(75)	89	(0.81522)	12.71429
26 WHOLESALE	2	12	12	12	(10)	0	(0.83333)	0.00000
27 NATURAL GAS VEH. SALES	11	11	0	0	11	11	0.00000	0.00000
28 TOTAL FIRM	184,832	1,117,061	1,122,261	1,090,076	(937,429)	26,985	(0.83530)	0.02476
NUMBER OF CUSTOMERS (INT.)								
29 INTERRUPTIBLE SMALL	70	364	316	241	(246)	123	(0.77848)	0.51037
30 INTERRUPTIBLE LV-1	38	132	134	120	(96)	12	(0.71642)	0.10000
31 INTERRUPTIBLE LV-2	11	17	8	5	3	12	0.37500	0.00000
32 TOTAL INT.	119	513	458	366	(339)	147	(0.74017)	0.40164
NUMBER OF CUSTOMERS (TRANS)								
33 INTERRUPTIBLE SMALL	8	47	45	28	(37)	19	(0.82222)	0.00000
34 INTERRUPTIBLE LV-1	17	101	102	68	(85)	33	(0.83333)	0.00000
35 INTERRUPTIBLE LV-2	7	35	24	19	(17)	16	(0.70833)	0.84211
36 TOTAL TRANS CUSTOMERS	32	183	171	115	(139)	68	(0.81287)	0.59130
37 TOTAL CUSTOMERS	184,951	1,117,757	1,122,890	1,090,557	(937,939)	27,200	(0.83529)	0.02494
THERM USE PER CUSTOMER								
38 RESIDENTIAL	12.7	14.9	25.0	15.0	(12.3)	(0.2)	(0.5)	(0.0)
39 SMALL COMMERCIAL	30.6	38.2	48.8	0.0	(18.1)	38.2	0.0	0.0
40 COMMERCIAL SERVICE	446.8	473.4	562.4	236.5	(115.6)	236.9	(0.2)	1.0
41 COMMERCIAL LV-1	4,958.0	4,999.0	5,873.6	2,577.2	(915.7)	2,421.8	(0.2)	0.9
42 COMMERCIAL LV-2	51,091.2	41,161.0	52,480.0	44,855.2	(1,388.8)	(3,694.1)	(0.0)	(0.1)
43 COMM. ST. LIGHTING	591.6	595.3	517.3	0.0	74.3	595.3	0.0	0.0
44 WHOLESALE	5,030.0	5,847.4	6,350.5	5,529.0	(1,320.5)	318.4	(0.2)	0.1
45 NATURAL GAS VEH. SALES	2,633.3	2,669.0	0.0	0.0	2,633.3	2,669.0	0.0	0.0
46 INTERRUPTIBLE SMALL	53,681.7	63,647.7	75,329.5	74,824.6	(21,647.8)	(11,176.9)	(0.3)	(0.1)
47 INTERRUPTIBLE LV-1	33,997.0	101,086.7	186,992.6	223,367.7	(152,995.6)	(122,281.1)	(0.8)	(0.5)
48 INTERRUPTIBLE LV-2	4,988.4	1,175,628.6	416,645.6	1,545,539.4	(411,657.2)	(369,910.8)	(1.0)	0.0
49 INTERRUPTIBLE SMALL (TRANS)	113,454.2	104,772.3	110,659.9	101,131.8	2,794.3	3,640.5	0.0	0.0
50 INTERRUPTIBLE LV-1 (TRANS)	611,935.6	593,360.7	609,964.2	635,144.4	1,971.4	(41,783.7)	0.0	0.0
51 INTERRUPTIBLE LV-2 (TRANS)	3,022,868.5	2,604,754.4	1,617,348.4	6,658,237.7	1,405,520.2	(4,053,483.3)	0.9	(0.6)

COMPANY: PEOPLES GAS SYSTEM, INC.

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-7P

ACTUAL FOR THE PERIOD OF:			OCTOBER 1993 THROUGH MARCH 1994							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
MONTH	PURCHASED FROM	PURCH. FOR	TYPE SCHEDULE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	DIRECT SUPPLIER COMM.	DEMAND COST	PIPELINE COMM. CHARGES	TOTAL CENTS PER THERM
1 OCT 1993	FGT	PGS	FTS-1 - COMM.	47,473,930	0	47,473,930	\$0.00	\$0.00	\$733,946.96	\$1.55
2 OCT 1993	FGT	PGS	FTS-1 - COMM.	0	30,323,680	30,323,680	0.00	0.00	468,804.09	1.55
3 OCT 1993	FGT	PGS	PTS - COMM.	0	0	0	0.00	0.00	0.00	0.00
4 OCT 1993	FGT	PGS	PTS - COMM.	0	0	0	0.00	0.00	0.00	0.00
5 OCT 1993	FGT	PGS	FTS-1 DEMAND	62,356,900	0	62,356,900	0.00	1,890,037.64	0.00	3.03
6 OCT 1993	FGT	PGS	FTS-1 DEMAND	0	31,666,429	31,666,429	0.00	959,800.07	0.00	3.03
7 OCT 1993	GATOR	PGS	COMMODITY	0	0	0	0.00	0.00	0.00	0.00
8 OCT 1993	SEMINOLE	PGS	COMMODITY	5,875,870	0	5,875,870	1,147,028.58	0.00	0.00	19.52
9 OCT 1993	SEMINOLE	PGS	TRANS/COMM	5,740,610	0	5,740,610	128,683.64	0.00	0.00	2.24
10 OCT 1993	SEMINOLE	PGS	TRANS/DEMAND	3,115,500	0	3,115,500	0.00	135,810.00	0.00	4.36
11 OCT 1993	ASSOCIATED NAT. GAS	PGS	COMMODITY	5,940,630	0	5,940,630	1,260,810.55	0.00	0.00	21.22
12 OCT 1993	CALCASIEU	PGS	COMMODITY	4,805,000	0	4,805,000	1,065,028.25	0.00	0.00	22.17
13 OCT 1993	COASTAL GAS	PGS	COMMODITY	1,288,000	0	1,288,000	271,768.00	0.00	0.00	21.10
14 OCT 1993	NAT. GAS CLEARINGHOUSE	PGS	COMMODITY	4,516,390	0	4,516,390	969,675.04	0.00	0.00	21.47
15 OCT 1993	O & R ENERGY	PGS	COMMODITY	2,921,400	0	2,921,400	616,415.40	0.00	0.00	21.10
16 TOTAL				144,034,230	61,990,109	206,024,339	\$5,459,409.46	\$2,985,647.71	\$1,202,751.05	\$4.68

COMPANY: PEOPLES GAS SYSTEM, INC.

TRANSPORTATION PURCHASES  
G DEMAND END USE

SCHEDULE A-9

ACTUAL FOR THE PERIOD OF:

OCTOBER 1993 THROUGH MARCH 1994

MONTH	(B) PURCH. FROM	(C) PURCHASED FOR	(D) TYPE SCHEDULE	(E) SYSTEM SUPPLY	(F) END USE MDCQ X DAYS	(G) TOTAL PURCHASED	(H) DIRECT SUPPLIER COMMODITY	(I) DEMAND COST	(J) PIPELINE COMM. CHARGES	(K) TOTAL CENTS PER THERM
1 OCT 1993	FGT	FLA STEEL	G DEMAND	0	342,860	342,860	\$0.00	\$10,484.66	\$0.00	0.03058
2 OCT 1993	FGT	IMC FERTILIZER	G DEMAND	0	124,000	124,000	0.00	3,791.92	0.00	0.03058
3 OCT 1993	FGT	NAVAL TRAINING CTR	G DEMAND	0	96,782	96,782	0.00	2,959.59	0.00	0.03058
4 OCT 1993	FGT	FLA STEEL	G DEMAND	0	270,940	270,940	0.00	8,285.35	0.00	0.03058
5 OCT 1993	FGT	NAS CECIL	G DEMAND	0	158,286	158,286	0.00	4,840.39	0.00	0.03058
6 OCT 1993	FGT	REICHOLD CHEM.	G DEMAND	0	89,621	89,621	0.00	2,740.61	0.00	0.03058
7 OCT 1993	FGT	ADCOM WIRE CO.	G DEMAND	0	47,647	47,647	0.00	1,457.05	0.00	0.03058
8 OCT 1993	FGT	OWENS-CORNING	G DEMAND	0	136,710	136,710	0.00	4,180.59	0.00	0.03058
9 OCT 1993	FGT	NAS JAX	G DEMAND	0	450,771	450,771	0.00	13,784.58	0.00	0.03058
10 OCT 1993	FGT	CELOTEX CORP.	G DEMAND	0	179,118	179,118	0.00	5,477.43	0.00	0.03058
11 OCT 1993	FGT	FLORIDA JUICE	G DEMAND	0	32,240	32,240	0.00	985.90	0.00	0.03058
12	TOTAL			0	1,928,975	1,928,975	\$0.00	\$58,988.07	\$0.00	0.03058



**FLORIDA GAS TRANSMISSION TRANSPORTATION  
SYSTEM SUPPLY**

**SCHEDULE A10**

1 OF 1

COMPANY: PEOPLES GAS SYSTEM, INC.

MONTH: OCTOBER 1993

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER	RECEIPT	GROSS	NET	MONTHLY	MONTHLY	WELLHEAD	CITYGATE
NAME	POINT	AMOUNT	AMOUNT	GROSS	NET	PRICE	PRICE
		MMBtu/d	MMBtu/d	MMBtu	MMBtu		
1 ASSOCIATED NATURAL GAS	POI# 10102	4,168	4,047	129,208	125,445	2.15000	2.60770
2 ASSOCIATED NATURAL GAS	POI# 282	10,994	10,674	340,814	330,887	2.12000	2.57770
3 ASSOCIATED NATURAL GAS	POI# 49008	4,000	3,883	124,000	120,388	2.10000	2.55770
4 CALCASIEU GATHERING SYSTEM	POI# 23062	7,768	7,542	240,808	233,794	2.21650	2.67420
5 CALCASIEU GATHERING SYSTEM	POI# 58130	7,731	7,506	239,661	232,681	2.21650	2.67420
6 COASTAL GAS MARKETING	POI# 611	4,154	4,033	128,774	125,023	2.11000	2.56770
7 NGCH	POI# 10240	347	337	10,757	10,444	2.16000	2.61770
8 NGCH	POI# 23062	1,612	1,565	49,972	48,517	2.16000	2.61770
9 NGCH	POI# 57391	8,824	8,567	273,544	265,577	2.16000	2.61770
10 NGCH	POI# 611	3,784	3,674	117,304	113,887	2.11000	2.56770
11 O & R ENERGY	POI# 10240	7,165	6,956	222,115	215,646	2.11000	2.56770
12 O & R ENERGY	POI# 8576	2,258	2,192	69,998	67,959	2.11000	2.56770
13	TOTAL	62,805	60,976	1,946,955	1,890,248		
14	WEIGHTED AVERAGE					2.15389	2.61159

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The volumes listed above represent gas moved on Florida Gas Transmission.

(3) The prices listed above represent gas moved on Florida Gas Transmission.

(4) City Gate price = Wellhead price + FGT FTS-1 Demand charge + FGT Commodity Component + other associated pipeline charges.

PEOPLES GAS SYSTEM, INC.  
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
OCTOBER 1993

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 G-GAS	DEMAND	16,456,606 ✓	23	\$503,243.01 ✓	2
2 G-GAS	DEMAND	0	"	0.00	"
3 FTS-1	DEMAND	62,356,900	29	1,890,037.64	9 ✓
4 FTS-1	DEMAND	0	"	0.00	"
5 FIRM	COMMODITY	835,930	22 ✓	278,991.64	1 ✓
6 INTERRUPTIBLE	COMMODITY	0	25 ✓	0.00	5 ✓
7 PTS	COMMODITY	0	28a ✓	0.00	8a ✓
8 FTS-1	COMMODITY	47,473,930	28a ✓	733,946.96	8a ✓
9 FTS-1	COMMODITY	0	"	0.00	"
10 TOTAL FGT		<u>127,123,366</u>		<u>\$3,406,219.25</u>	
11 J.E.A.	FTS-DEMAND	967,430	29 ✓	29,322.80	9 ✓
12 GATOR	COMMODITY *	0	28b ✓	(73,404.14)	8b ✓
13 SEMINOLE GAS	COMMODITY	5,875,870	28b ✓	1,147,028.58	8b ✓
14 SEMINOLE GAS	TRANS/COMM.	5,740,610	28a ✓	128,683.64	8a ✓
15 SEMINOLE GAS	TRANS/DEMAND	3,115,500	29 ✓	135,810.00	9 ✓
16 SUNRISE	COMMODITY	1,787	25 ✓	867.46	5 ✓
17	COMMODITY	0	22 ✓	0.00	1 ✓
18	DEMAND	0	23 ✓	0.00	2 ✓
19 SFCA	COMMODITY	0		42,580.58	8a ✓
20 SFCA	DEMAND	0		83,552.25	8b ✓
21 SCHEDULING PENALTIES				16,348.87	10
22 LEGAL FEES				30,342.91	5 ✓
23 ADMINISTRATIVE COSTS				37,508.23	5 ✓
24 ASSOCIATED NAT. GAS	COMMODITY	5,940,630	28b ✓	1,260,810.55	8b ✓
25 CALCASIEU GATHERING	COMMODITY	4,805,000	28b ✓	1,065,028.25	8b ✓
26 COASTAL GAS	COMMODITY	1,288,000	28b ✓	271,768.00	8b ✓
27 NAT. GAS CLEARINGHOUSE	COMMODITY	4,516,390	28b ✓	969,675.04	8b ✓
28 O&R ENERGY	COMMODITY	2,921,400	28b ✓	616,415.40	8b ✓
29 SEPT ACCRUAL ADJ	COMMODITY	0	28b ✓	17,551.69	8b ✓
30 MG NATURAL GAS	COMMODITY *	10,350	28b ✓	2,049.30	8b ✓
31 TOTAL		<u>162,306,333</u>		<u>\$9,188,158.66</u>	

NOTE - Columns D & F cross reference line #'s on schedule A-1/MF-AO.

\* PRIOR PERIOD ADJUSTMENTS



# Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

## INVOICE

CUSTOMER  
-----  
PEOPLES GAS SYSTEM  
ATTN: VICE PRES. ACCOUNTING  
P. O. BOX 2562  
TAMPA, FL 33601-2562

CUSTOMER 8044  
INVOICE NO.: 93100014  
DATE: OCTOBER 31, 1993  
DUE DATE: NOVEMBER 10, 1993  
CONTRACT NO.: 039705  
CONTRACT DATE: JULY 2, 1979

TO INVOICE YOU FOR GAS SALES FOR THE MONTH OF OCTOBER, 1993

DESCRIPTION	MCF @ 14.73	THERM DRY	021602	
			RATE	AMOUNT
-----				
FIRM				
D-1 DEMAND CHARGE		16,456,606	\$ .03058	\$503,243.01

INVOICE TOTALS: \$503,243.01

SEND REMITTANCE TO: FLORIDA GAS TRANSMISSION CO.  
P. O. BOX 65752  
CHARLOTTE, N. C. 28265

FOR FURTHER INFORMATION CALL: LAURA A. MOSELEY (713) 853-6879



# Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

## CUSTOMER INVOICE

PEOPLES GAS SYSTEMS, INC.  
111 E. MADISON ST.  
P.O. BOX 2562  
TAMPA, FL 336012562

PLEASE REFERENCE Page:  
INVOICE NO: 7745 10-3-000  
ON YOUR REMITTANCE  
AND WIRE TRANSFER PAYMENT TO:

FLORIDA GAS TRANSMISSION CO.  
NCNB ACCT# 001658806  
NCNB ROUTING # 053000196  
CHARLOTTE, NC 00000

DATE: 10/31/93  
DUE DATE: 11/10/93  
CONTRACT NUMBER: F-03268/003956  
CONTRACT DATED: 11/01/89  
CONTRACT PRESSURE BASE: 14.73  
RATE BASED ON: MMBTU  
BTU: DRY

003956

### JINT DESCRIPTION

000000 DEMAND

PATH POINTS REGPT/DELVY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
000000/000000	10/93	A	D	6,235,690	.30310000	1,890,037.64
Subtotal:						1,890,037.64

Net Amount Due: \$1,890,037.64

### RATE TYPE

C = Commodity	D = Demand	F = Fuel	G = Production &
I = Inline Transfer	M = Administration Fee	O = Overrun	P = Penalty X

any questions regarding this invoice should be directed to LAURA MOSELEY on telephone numb



# Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

## INVOICE

CUSTOMER  
 -----  
 PEOPLES GAS SYSTEM  
 ATTN: VICE PRES. ACCOUNTING  
 P. O. BOX 2562  
 TAMPA, FL 33601-2562

CUSTOMER S044  
 INVOICE NO.: 93100087  
 DATE: NOVEMBER 10, 1993  
 DUE DATE: NOVEMBER 20, 1993  
 CONTRACT NO.: 039705  
 CONTRACT DATE: JULY 2, 1979

TO INVOICE YOU FOR GAS SALES FOR THE MONTH OF OCTOBER, 1993

DESCRIPTION	MCF @	THERM	RATE	AMOUNT
	14.73	DRY		
FIRM COMMODITY	81,475	835,930	\$.33375 ✓	\$278,991.64

INVOICE TOTALS: 81,475 835,930 \$278,991.64

SEND REMITTANCE TO: FLORIDA GAS TRANSMISSION CO.  
 P. O. BOX 65752  
 CHARLOTTE, N. C. 28265

FOR FURTHER INFORMATION CALL: LAURA A. MOSELEY (713) 853-6879



# Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

## CUSTOMER INVOICE

PEOPLES GAS SYSTEMS, INC.  
111 E. MADISON ST.  
P. O. BOX 2562  
TAMPA, FL 336012562

PLEASE REFERENCE Page: :  
INVOICE NO: 7791 10-3-00056  
ON YOUR REMITTANCE  
AND WIRE TRANSFER PAYMENT TO:

FLORIDA GAS TRANSMISSION CO.  
NCNB ACCT# 001658806  
NCNB ROUTING # 053000196  
CHARLOTTE, NC 00000

DATE: 11/10/93  
DUE DATE: 11/20/93  
CONTRACT NUMBER: F-03268/003956  
CONTRACT DATED: 11/01/89  
CONTRACT PRESSURE BASE: 14.73  
RATE BASED ON: MMBTU  
BTU: DRY

003956

### POINT DESCRIPTION

5115 PEOPLES GAS SYSTEM - NORTH MIAMI  
9999 WESTERN DIVISION RECEIPTS

PATH POINTS RECPT/DELVY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
999999/016115	10/93	A	C	4,747,393	.15460000	733,946.96
Subtotal:						4,747,393 733,946.96

Net Amount Due: \$733,946.96

### RATE TYPE

C = Commodity	D = Demand	F = Fuel	G = Production & Gathering	I = Interest
Inline Transfer	M = Administration Fee	O = Overrun	P = Penalty	X = FERC Filing
				Z = Discount

Any questions regarding this invoice should be directed to LAURA MOSELEY on telephone

# JACKSONVILLE ELECTRIC AUTHORITY INVOICE

**DATE:** October 15, 1993

**TO:** Peoples Gas System, Inc.  
P. O. Box 2562  
Tampa, FL 33601-2562

**DUE:** Remittance Not Necessary  
Credit Invoice Dated 10/04/93

DESCRIPTION:	AMOUNT
Demand Charges for Transportation Service for September, 1993 (96,743 MMBtu @ .3031)	\$29,322.80
<b>TOTAL</b>	<b>\$29,322.80</b>

**REMIT PAYMENT TO:** NO REMITTANCE NECESSARY

Jacksonville Electric Authority  
ATTN: Nanette C. Rund TWR-7  
21 W. Church St.  
Jacksonville, FL 32202

SEMINOLE GAS MARKETING  
P.O. BOX 2563  
BIRMINGHAM, ALABAMA 35202-2563

OCT 1993  
INVOICE

NOVEMBER 9, 1993

INVOICE NO. 10-883.40-93  
ACCOUNT NO. 11300 01 VP2908 142

CUSTOMER:

PLEASE WIRE TRANSFER PAYMENT TO:

PEOPLES GAS SYSTEM, INC.  
POST OFFICE BOX 2562  
TAMPA, FLORIDA 33601  
ATTN: MR. RON FRINKLEY

SEMINOLE GAS MARKETING  
AMSOUTH BANK BIRMINGHAM AL.  
ABA 062000019  
ACCOUNT NO. 30313104

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES  
CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULE ATTACHED)

<u>COMMODITY DETAIL</u>			
<u>RATE PERIOD</u>	<u>THERMS</u>	<u>RATE</u>	<u>AMOUNT</u>
10/01/93 - 10/31/93 BANKED			\$0.00
10/01/93 - 10/31/93 CURRENT	5,875,870	\$0.19521	\$1,147,028.58
TOTAL COMMODITY	5,875,870	\$0.19521	\$1,147,028.58
<u>TRANSPORT DETAIL</u>			
<u>AGREEMENT</u>	<u>MMBTU</u>	<u>RATE</u>	<u>AMOUNT</u>
848510 PEOPLES SNG INTER.	262,511	\$0.26620	\$69,880.43
830087 PEOPLES SO GA INTER.	251,658	\$0.15820	\$39,812.30
864340 PEOPLES SNG FIRM	311,550	\$0.03220	\$10,031.91
864340 FIRM DEMAND	10,050	\$9.60000	\$96,480.00
831200 PEOPLES SO GA FIRM	310,000	\$0.02890	\$8,959.00
831200 FIRM DEMAND	10,000	\$3.93300	\$39,330.00
CREDITS			
FOR 848510	0	\$0.26620	\$0.00
830087	0	\$0.15820	\$0.00
864340	0	\$0.34188	\$0.00
JEA 831200	0	\$0.15577	\$0.00
GAS FGT FIRM	0		\$0.00
TOTAL TRANSPORT			\$264,493.64

*01-90-000-232-02-00-0*  
*SS*

TOTAL AMOUNT DUE *WIRE 11-22-93* \$1,411,522.22

PAYMENT DUE WITHIN 15 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS  
ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR  
CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.



21616020100002 0703940

CITY OF SUNRISE  
PUBLIC SERVICE DEPT.  
P.O. BOX 450759  
SUNRISE, FLORIDA  
33345-0759



ACCOUNT NUMBER	TOTAL AMT. NOW DUE
2-16-160201000-0	867.46 <del>7,039.40</del>
SERVICE THROUGH	PAST DUE AFTER
09/22/93	SEE BELOW

PAYMENT MUST BE MADE IN U.S. CURRENCY

PEOPLES GAS  
ACCTS PAYABLE SP32923/93  
PO BOX 2562  
TAMPA FL 33601-2562

For assistance or to provide instructions about your account, check this box and write on the back of this statement.



PLEASE PUT ACCOUNT NUMBER ON CHECK TO INSURE PROPER CREDIT.

THANK YOU

DETACH AND RETURN THIS STUB WITH REMITTANCE

CITY OF SUNRISE  
PUBLIC SERVICE DEPT.  
P.O. BOX 450759  
SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE WHEN RENDERED

SERVICE THROUGH	PAST DUE AFTER
09/22/93	SEE BELOW

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT. NOW DUE
PEOPLES GAS	2-16-160201000-0	<del>7,039.40</del>
SERVICE ADDRESS	WATER METER #	GAS METER #
NW136 & NW 8ST		9141050

TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS	5505	10821	<del>5550</del>	<del>2,694.14</del>

YOUR CURRENT MONTH BILL TOTAL -----> 2,694.14  
IT WILL BE PAST DUE AFTER 10/14/93

ACCUMULATED PAST DUE AMOUNT -----> 4,345.26  
IF THIS AMOUNT IS NOT PAID BY 10/06/93  
SERVICE WILL BE DISCONTINUED

RECEIVED  
ACCOUNTS PAYABLE  
93 SEP 31 AM 10

93 OCT 19 PM 1:23

\*\*\* WARNING: FINAL NOTICE \*\*\*

UTILITY SERVICE WILL BE DISCONTINUED ON 10/06/93 WITHOUT FURTHER NOTICE IF YOU DO NOT PAY THE ACCUMULATED PAST DUE AMOUNT BY THAT DATE. YOU MAY MAIL THE ACCUMULATED PAST DUE PAYMENT OR BRING IT IN PERSON TO THE PUBLIC SERVICE DEPARTMENT TO AVOID DISCONTINUATION OF SERVICE.

TOTAL AMOUNT DUE-----> 867.46  
7,039.40

SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

OCTOBER 18, 1993

SOUTH FLORIDA COGENERATION ASSOCIATES  
200 N.W. 1 STREET  
MIAMI, FLORIDA 33128

INVOICE

SEPTEMBER, 1993

TO: PEOPLES GAS  
111 MADISON STREET  
P.O. BOX 2562  
TAMPA, FLORIDA 33601

ATTN: ACCOUNTS PAYABLE

COMMODITY TRANSPORTATION CHARGE	\$ 18,678.02
RESERVATION CHARGE	\$ 36,690.26 =====
TOTAL AMOUNT DUE METRO DADE COUNTY	\$ 55,368.28

PLEASE REMIT TO:

SOUTH FLORIDA COGENERATION ASSOCIATES  
200 N.W. 1 STREET  
MIAMI, FLORIDA 33128

RECEIVED

OCT 20 1993

ACCOUNTING

*01-40-000-232-02-00-0*  
*RWD*

COPY

NOVEMBER 8, 1993

SOUTH FLORIDA COGENERATION ASSOCIATES  
200 N.W. 1 STREET  
MIAMI, FLORIDA 33128

INVOICE

OCTOBER, 1993

TO: PEOPLES GAS  
111 MADISON STREET  
P.O. BOX 2562  
TAMPA, FLORIDA 33601  
  
ATTN: ACCOUNTS PAYABLE

COMMODITY TRANSPORTATION CHARGE	\$ 23,902.56
RESERVATION CHARGE	\$ 46,861.99 =====
TOTAL AMOUNT DUE METRO DADE COUNTY	\$ 70,764.55

PLEASE REMIT TO:

SOUTH FLORIDA COGENERATION ASSOCIATES  
200 N.W. 1 STREET  
MIAMI, FLORIDA 33128

*01-90-000-232-02-00-0*

*CG*  
*11-11-93*

COPY



# Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

## CUSTOMER INVOICE

PEOPLES GAS SYSTEMS, INC.  
111 E. MADISON ST.  
P.O. BOX 2562  
TAMPA, FL 336012562

PLEASE REFERENCE Page:  
INVOICE NO: 7632 10-3-0005  
ON YOUR REMITTANCE  
AND WIRE TRANSFER PAYMENT TO:

FLORIDA GAS TRANSMISSION CO.  
NCNB ACCT# 001658806  
NCNB ROUTING # 053000196  
CHARLOTTE, NC 00000

DATE: 10/25/93  
DUE DATE: 11/04/93  
CONTRACT NUMBER: P-03567/005270  
CONTRACT DATED:  
CONTRACT PRESSURE BASE: 14.73  
RATE BASED ON: MMBTU  
BTU: DRY

PTS - MARKET AREA

PATH POINTS ECPT/DELOY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
	05/93	A	P	20,600	.36120000	7,440.72
Subtotal:				20,600		7,440.72

Net Amount Due: **\$7,440.72**

## RATE TYPE

Commodity	D = Demand	F = Fuel	G = Production & Gathering	I = Interest
L = Inline Transfer	M = Administration Fee	O = Overrun	P = Penalty	X = FERC Filing
				Z = Discount

Any questions regarding this invoice should be directed to LAURA ROSELEY on telephone

PAGE 10 OF 12  
OCTOBER INVOICES



# Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

## CUSTOMER INVOICE

PEOPLES GAS SYSTEMS, INC.  
111 E. MADISON ST.  
P. O. BOX 2562  
TAMPA, FL 336012562

PLEASE REFERENCE Page: 1  
INVOICE NO: 7629 10-3-00058  
ON YOUR REMITTANCE  
AND WIRE TRANSFER PAYMENT TO:

FLORIDA GAS TRANSMISSION CO.  
NCNB ACCT# 001658806  
NCNB ROUTING # 053000196  
CHARLOTTE, NC 00000

DATE: 10/25/93  
DUE DATE: 11/04/93  
CONTRACT NUMBER: F-03268/003956  
CONTRACT DATED: 11/01/89  
CONTRACT PRESSURE BASE: 14.73  
RATE BASED ON: MMBTU  
BTU: DRY

003956

PATH POINTS	MONTH	EST/ACT	RATE TYPE	VOLUME	RATE	AMOUNT
OPT/DELVY	05/93	A	P	23,894	.32540000	7,775.11
Subtotal:				23,894		7,775.11
Net Amount Due:						\$7,775.11

## RATE TYPE

C = Commodity	D = Demand	F = Fuel	G = Production & Gathering	I = Interest
L = Inline Transfer	M = Administration Fee	O = Overrun	P = Penalty	X = FERC Filing
				Z = Discount

Any questions regarding this invoice should be directed to LAURA MOSELEY on telephone nu.

PAGE 11 OF 12  
OCTOBER INVOICES



# Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

## CUSTOMER INVOICE

PEOPLES GAS SYSTEMS, INC.  
111 E. MADISON ST.  
P.O. BOX 2562  
TAMPA, FL 336012562

PLEASE REFERENCE Page: 1  
INVOICE NO: 7625 10-9-00090  
ON YOUR REMITTANCE  
AND WIRE TRANSFER PAYMENT TO:

FLORIDA GAS TRANSMISSION CO.  
NCNB ACCT# 001658806  
NCNB ROUTING # 053000196  
CHARLOTTE, NC 00000

DATE: 10/25/93  
DUE DATE: 11/04/93  
CONTRACT NUMBER: F-03268/003956  
CONTRACT DATED: 11/01/89  
CONTRACT PRESSURE BASE: 14.73  
RATE BASED ON: MMBTU  
BTU: DRY

003956

TH POINTS RECPT/DELVY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
	04/93	A	P	3,482	.32540000	1,133.04
Subtotal:				3,482		1,133.04
Net Amount Due:						\$1,133.04

### RATE TYPE

C = Commodity	D = Demand	F = Fuel	G = Production & Gathering	I = Interest
L = Inline Transfer	M = Administration Fee	O = Overrun	P = Penalty	X = FERC Filing
			Y = FERC Filing	Z = Discount

Any questions regarding this invoice should be directed to LAURA MOSELEY on telephone

PAGE 12 OF 12  
OCTOBER INVOICES

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

OCTOBER 1993

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
ASSOCIATED NATURAL GAS, INC.	1,292,330.0	0.21500	\$277,850.95
ASSOCIATED NATURAL GAS, INC.	3,408,300.0	0.21200	\$722,559.60
ASSOCIATED NATURAL GAS, INC.	1,240,000.0	0.21000	\$260,400.00
TOTAL:	<u>5,940,630.0</u>		<u>\$1,260,810.55</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

OCTOBER 1993

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
CALCASIEU GATHERING SYSTEM	2,408,170.0	0.22165	\$533,770.88
CALCASIEU GATHERING SYSTEM	2,396,830.0	0.22165	\$531,257.37
TOTAL:	<u>4,805,000.0</u>		<u>\$1,065,028.25</u>



PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

OCTOBER 1993

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
COASTAL GAS MARKETING	1,288,000.0	0.21100	\$271,768.00
TOTAL:	<u>1,288,000.0</u>		<u>\$271,768.00</u>

## PEOPLES GAS SYSTEM, INC.

## ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

OCTOBER 1993

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
NATURAL GAS CLEARINGHOUSE	107,850.0	0.21600	\$23,295.60
NATURAL GAS CLEARINGHOUSE	500,000.0	0.21600	\$108,000.00
NATURAL GAS CLEARINGHOUSE	2,735,500.0	0.21600	\$590,868.00
NATURAL GAS CLEARINGHOUSE	1,173,040.0	0.21100	\$247,511.44
TOTAL:	<u>4,516,390.0</u>		<u>\$969,675.04</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

OCTOBER 1993

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
O & R ENERGY	2,221,400.0	0.21100	\$468,715.40
O & R ENERGY	700,000.0	0.21100	\$147,700.00
TOTAL:	<u>2,921,400.0</u>		<u>\$616,415.40</u>

PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

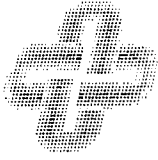
SEPTEMBER 1993

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
AQUILA ENERGY	ACCRUED:	100,000.0	0.2150	\$21,500.00
	ACTUAL:	100,000.0	0.2150	\$21,500.00
ARCO NAT. GAS MARKETING	ACCRUED:	1,512,000.0	0.2380	\$359,856.00
	ACTUAL:	2,592,000.0	0.2340	\$606,528.00
ARCO NAT. GAS MARKETING	ACCRUED:	3,096,000.0	0.2370	\$733,752.00
	ACTUAL:	3,096,000.0	0.2370	\$733,752.00
ARCO NAT. GAS MARKETING	ACCRUED:	2,592,000.0	0.2340	\$606,528.00
	ACTUAL:	1,512,000.0	0.2380	\$359,856.00
CALCASIEU GAS GATHERING	ACCRUED:	2,313,470.0	0.2607	\$603,121.63
	ACTUAL:	2,313,470.0	0.2607	\$603,121.63
CALCASIEU GAS GATHERING	ACCRUED:	569,860.0	0.2299	\$131,010.81
	ACTUAL:	569,860.0	0.2607	\$148,562.50
CALCASIEU GAS GATHERING	ACCRUED:	860,140.0	0.2607	\$224,238.50
	ACTUAL:	860,140.0	0.2607	\$224,238.50

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

SEPTEMBER 1993

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
CITRUS INDUST. SALES	ACCRUED:	300,000.0	0.2190	\$65,700.00
	ACTUAL:	300,000.0	0.2190	\$65,700.00
EXXON	ACCRUED:	450,000.0	0.2400	\$108,000.00
	ACTUAL:	450,000.0	0.2400	\$108,000.00
HADSON GAS SYSTEM	ACCRUED:	50,000.0	0.2300	\$11,500.00
	ACTUAL:	50,000.0	0.2300	\$11,500.00
MG NAT. GAS CORPORATION	ACCRUED:	751,200.0	0.2360	\$177,283.20
	ACTUAL:	751,200.0	0.2360	\$177,283.20
MIDCON GAS SERVICES	ACCRUED:	1,350,000.0	0.2450	\$330,750.00
	ACTUAL:	1,350,000.0	0.2450	\$330,750.00
NAT. GAS CLEARINGHOUSE	ACCRUED:	210,000.0	0.2320	\$48,720.00
	ACTUAL:	210,000.0	0.2320	\$48,720.00
NAT. GAS CLEARINGHOUSE	ACCRUED:	927,080.0	0.2330	\$216,009.64
	ACTUAL:	927,080.0	0.2330	\$216,009.64
NAT. GAS CLEARINGHOUSE	ACCRUED:	230,000.0	0.2460	\$56,580.00
	ACTUAL:	230,000.0	0.2460	\$56,580.00
TOTAL ACCRUED:		15,311,750.0		\$3,694,549.78
TOTAL ACTUAL:		15,311,750.0		\$3,712,101.47
	ADJUSTMENT:	0.0		\$17,551.69



AQUILA ENERGY OCT 11 1993

RECEIVED

ACCOUNTING

2533 North 117 Avenue  
Omaha, NE 68164

402-498-4490

PEOPLES GAS SYSTEMS, INC  
ATTN: MR. RON FRINKLEY GEN ACCTG  
P O BOX 2562  
TAMPA, FL. 33601-2562

DATE OF INVOICE: 10/10/93  
INVOICE NUMBER: 23491 193  
ID #: 9745-01  
FAX #: (813) 272-0061 -  
ATTN : RON FRINKLEY

TO INVOICE YOU FOR NATURAL GAS DELIVERED TO YOU DURING SEPTEMBER, 1993

DELIVERY LOCATION	TRANSPORTING PIPELINE	CUSTOMERS PIPELINE	MMBTU's ST DELIVERED	DRY SAT	RATE	AMOUNT
FGT	SABINE	FGT	10,000	D	2.1500	\$ 21,500.00
TOTAL AMOUNT DUE .....			10,000			\$ 21,500.00

PAYMENT INSTRUCTIONS:

TERMS: DUE BY 10/20/93  
PAYMENT METHOD: WIRE TRANSFER  
PLEASE REMIT TO:

COMMERCE BANK OF KANSAS CITY, MO  
FOR THE ACCOUNT OF AQUILA ENERGY  
ACCOUNT NUMBER 224-397-0  
ABA # 101000019

ANY REMITTANCE BY CHECK SHOULD BE SENT TO :

AQUILA ENERGY  
P.O. BOX 27-102  
KANSAS CITY, MO 64120-0102

QUESTION ON INVOICE

IF YOU HAVE ANY QUESTIONS CONCERNING THIS INVOICE,  
PLEASE CALL SANDRA HENSLEY, (402) 498-4599

FOR WIRE TRANSFERS, PLEASE SEND A COPY OF A  
REMITTANCE ADVICE TO SANDRA HENSLEY @ FAX # (402) 498-4276

Interest on all unpaid amounts will accrue at the rate of  
one and one third percent (1 1/3%) per month or the rate as  
specified in the above-noted Agreement, whichever is less,  
from the due date until date of payment.

01-90-000-232-02-00-0  
*[Handwritten Signature]*

RECEIVED

ARCO Gas

OCT 11 1993

ARCO NATURAL GAS MARKETING, INC.  
P. O. BOX 2340  
DALLAS TX 752212340

ACCOUNTING

CUSTOMER FAX NUMBER: 272-813-0061
PEOPLES GAS SYSTEM, INC. 111 MADISON ST. PO BOX 2562 TAMPA FL 336012562

Natural Gas Sales Invoice	
CUSTOMER NUMBER:	N0000G431804
SALES CONTRACT NUMBER:	GM001035
INVOICE NUMBER:	08711-00
INVOICE DATE:	10-08-93
PAYMENT DUE DATE:	10-18-93

Item	Date	Delivery Location/Pipeline Comments	MMBTU (Dry)	Price	Amount Due
001	09-01-93	NNG-FGT-TIVOLI NORTHERN NATURAL GAS COMPANY	259,200.00 ✓	\$2.340000	\$606,528.00 ✓
<p><i>01-90-000-232-02-00-0</i></p> <p><i>RWJ</i></p>					
INVOICE TOTALS:			259,200.00		\$606,528.00

Please Reference Invoice and Customer Number When Remitting Payment If Paying by Wire, Please FAX Details ATTN: CASH RECEIPTS to 214-880-3764		
Please direct any questions concerning this invoice to:  BARBARA L MORENO (214)880-2612	Remit Payment to:  ARCO NATURAL GAS MARKETING, INC. P. O. BOX 92570 CHICAGO IL 606752570	Wire Payment to:  CITIBANK N A NEW YORK NY ABA# 021000089 A/C# 40553611 ARCO NATURAL GAS MARKETING, INC PEOPLES GAS SYSTEM, INC. INV# 08711-00

RECEIVED

OCT 08 1993

ARCO Gas

ARCO NATURAL GAS MARKETING, INC.  
P. O. BOX 2340  
DALLAS TX 752212340

ACCOUNTING

CUSTOMER FAX NUMBER:	272-813-0061
PEOPLES GAS SYSTEM, INC. 111 MADISON ST. PO BOX 2562 TAMPA FL 336012562	

Natural Gas Sales Invoice	
CUSTOMER NUMBER:	N0000G431804
SALES CONTRACT NUMBER:	GM001035
INVOICE NUMBER:	08590-00
INVOICE DATE:	10-05-93
PAYMENT DUE DATE:	10-15-93

Item	Date	Delivery Location/Pipeline/Comments	MMBTU (Dry)	Price	Amount Due
001	09-01-93	SABINE-FGT-KAPLAN SABINE PIPELINE COMPANY	309,600.00	\$2.370000	\$733,752.00
RECEIVED ACCOUNTS PAYABLE 93-OCT-8 AM 10:38  01-90-000-232-02-00-0 RWJ					
INVOICE TOTALS:			309,600.00		\$733,752.00

Please Reference Invoice and Customer Number When Remitting Payment  
If Paying by Wire, Please FAX Details ATTN: CASH RECEIPTS to  
214-880-3764

Please direct any questions concerning this invoice to:  TERRY L RIDER (214)880-4232	Remit Payment to:  ARCO NATURAL GAS MARKETING, INC. P. O. BOX 92570 CHICAGO IL 606752570	Wire Payment to:  CITIBANK N A NEW YORK NY ABA# 021000089 A/C# 40553611 ARCO NATURAL GAS MARKETING, INC PEOPLES GAS SYSTEM, INC. INV# 08590-00
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# ARCO Gas

ARCO NATURAL GAS MARKETING, INC.  
 P. O. BOX 2340  
 DALLAS TX 752212340

CUSTOMER FAX NUMBER: 272-813-0061
PEOPLES GAS SYSTEM, INC. 111 MADISON ST. PO BOX 2562 TAMPA FL 336012562

Natural Gas Sales Invoice	
CUSTOMER NUMBER:	N0000G431804
SALES CONTRACT NUMBER:	GM001035
INVOICE NUMBER:	09428-00
INVOICE DATE:	10-27-93
PAYMENT DUE DATE:	11-06-93

Item	Date	Delivery Location/Pipeline/Comments	MMBTU (Dry)	Price	Amount Due
001	09-01-93	TGP-FGT-CARNES (EXCHANGE) TENNESSEE GAS PIPELINE COMPANY	151,200.00	\$2.380000	\$359,856.00
<i>01-90-000-232-02-00-0</i> <i>11-11-93</i>					
<b>INVOICE TOTALS:</b>			<b>151,200.00</b>		<b>\$359,856.00</b>

Please Reference Invoice and Customer Number When Remitting Payment  
 If Paying by Wire, Please FAX Details ATTN: CASH RECEIPTS to  
 214-880-3764

Please direct any questions concerning this invoice to:  JAMES A ROBINSON 214 880 5480	Remit Payment to:  ARCO NATURAL GAS MARKETING, INC. P. O. BOX 92570 CHICAGO IL 606752570	Wire Payment to:  CITIBANK N A NEW YORK NY ABA# 021000089 A/C# 40553611 ARCO NATURAL GAS MARKETING, INC. PEOPLES GAS SYSTEM, INC. INV# 09428-00
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COPY

RECEIVED

OCT 20 1993

CALCASIEU GAS GATHERING SYSTEM  
1600 SMITH  
SUITE 4775  
HOUSTON, TEXAS 77002

ACCOUNTING

GAS SALES INVOICE  
INVOICE NO. C-93-09-0840

OCTOBER 18, 1993

\*\*\*\*\*

TO PEOPLES GAS SYSTEM  
111 MADISON STREET  
P.O. BOX 2562  
TAMPA, FL 33601-2562

OWNER NO. 661350  
CONTRACT NO. 83

FOR GAS SALES

SEPTEMBER 1993

AT ACADIAN/ASSUMPTION

MCF - METERED		219,874
BTU FACTOR		1.058
MMBTU - METERED		232,549
PRICE PER MMBTU		\$2.607
NOMINATED MMBTU	231,347 @ \$2.607	\$603,121.63
EXCESS OF NOMINATED MMBTU	1,202 @ \$2.607	\$3,133.61
TOTAL COST OF GAS DUE		\$606,255.24

*PAY THIS AMOUNT ONLY!*

*\$3,133.61*  
*WITHHELD AWAITING CONFIRMATION BY FGT THAT GAS FLOWED*

PAYMENT TERMS: PAYMENT DUE NO LATER THAN 15 DAYS FROM RECEIPT OF INVOICE.

\*\*\*INTEREST WILL BE CHARGED ON LATE PAYMENTS\*\*\*

PLEASE WIRE FUNDS TO: TEXAS COMMERCE BANK - HOUSTON, N.A.  
10-25-93 ABA #113000609  
ACADIAN GAS PIPELINE SYSTEM  
A/C 0010-135-3556  
ON BEHALF OF: CALCASIEU GAS GATHERING SYSTEM

CONTRACT REFERENCE: BRETT HUNSUCKER (713) 951-7834

*01-90-000-232-02-00-0*  
*RWS*

RECEIVED

OCT 12 1993

CALCASIEU GAS GATHERING SYSTEM  
1600 SMITH  
SUITE 4775  
HOUSTON, TEXAS 77002

ACCOUNTING

GAS SALES INVOICE  
INVOICE NO. C-93-09-0841

OCTOBER 8, 1993

\*\*\*\*\*

TO PEOPLES GAS SYSTEM, INC.  
111 MADISON STREET  
P.O. BOX 2562  
TAMPA, FL 33601-2562

OWNER NO. 661350  
CONTRACT NO. 83

FOR GAS SALES

SEPTEMBER 1993

AT FGT/SABINE

PEOPLES GAS SYSTEM, INC.	
Supplier Invoice	
Volume Variance	<u>56,986 MMBTU</u>
Price Variance	<u><del>\$2.2945</del> * \$2.607 = \$1,755,169</u>
APPROVED BY	<u>PRICE OK PER</u> <u>ED ELUCOTT</u>

MCF PURCHASED	143,000
BTU FACTOR	1.000
MMBTU PURCHASED	143,000
PRICE PER MMBTU	\$2.607
TOTAL COST OF GAS DUE	\$372,801.00

\*\*\*\*\*

PAYMENT TERMS: PAYMENT DUE NO LATER THAN 15 DAYS FROM  
RECEIPT OF INVOICE.

\*\*\*INTEREST WILL BE CHARGED ON LATE PAYMENTS\*\*\*

PLEASE WIRE FUNDS TO: TEXAS COMMERCE BANK - HOUSTON, N.A.  
ABA #113000609  
ACADIAN GAS PIPELINE SYSTEM  
A/C 0010-135-3556  
ON BEHALF OF: CALCASIEU GAS GATHERING SYSTEM

10-25-93

CONTRACT REFERENCE: BRETT HUNSUCKER (713) 951-7834

01-90-000-232-02-00-0

# Citrus Industrial Sales Company, Inc.

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161 Fax Numbers (713) 646-2102 (713) 646-3395

## RECEIVED

INVOICE  
OCT 13 1993

CUSTOMER

CUSTOMER S046

PEOPLES GAS SYSTEM  
P.O. BOX 2562  
TAMPA, FLORIDA 33601-2562

### ACCOUNTING


INVOICE NO.: 93090026  
DATE: OCTOBER 8, 1993  
DUE DATE: OCTOBER 22, 1993  
CONTRACT NO.: 6103  
CONTRACT DATE: OCTOBER 12, 1992

DESCRIPTION	MCF @	MMBTU	RATE	AMOUNT
-----				
INTERRUPTIBLE SALES				
#282 JOHNSON BAYOU	29,441	30,000	\$2.19000	\$65,700.00
INVOICE TOTALS:	29,441	30,000		\$65,700.00

SEND REMITTANCE TO: WIRE TRANSFER  
CITRUS INDUSTRIAL SALES COMPANY  
NATIONS BANK - HOUSTON  
ACCOUNT NUMBER: 4140327948  
ABA#: 111000025

FOR FURTHER INFORMATION CALL: JOE VILLELA (713) 853-3262

RECEIVED  
ACCOUNTS PAYABLE  
OCT 13 AM 11:14

01-90-000-232-02-00-0  


EXXON COMPANY USA  
 A DIVISION OF EXXON CORPORATION  
 HOUSTON, TEXAS

COPY  
 INVOICE

PEOPLES GAS SYSTEM, INC  
 ATTN:RON FRINKLEY,MGR GEN ACCT  
 P O BOX 2562  
 TAMPA, FL 33601-2562

REMIT PAYMENT TO: EXXON COMPANY USA  
 P.O. BOX 100636  
 ATLANTA GA 30384

INVOICE # 2563059309

CUSTOMER # 6773  
 CONTRACT # 65770

INVOICE DATE 10/21/93  
 PAYMENT TERMS NET 15 DAYS  
 PMT. DUE DATE 11/05/93

RECEIVED

OCT 25 1993

PLEASE DIRECT INQUIRIES TO:  
 EXXON COMPANY USA  
 P.O. BOX 4482  
 HOUSTON, TX 77210-4482  
 713-656-2920

PROPERTY NAME GAS MARKETING

WIRE

PRODUCTION DATE 09/93

BILLING FOR CURRENT MONTH SALES

ACCOUNTING

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT

NGPA CAT.	DISP	MCF/OTH VOL	BTU	MMBTU	PRICE	GROSS VALUE	TAX REIMBURSEMENT	FERC 94 / GATHERING	TOTAL VALUE
-				45,000	2.4000000	\$ 108,000.00	\$	\$	\$ 108,000.00

COPY

PAGE 8 OF 12  
 SEPT. INVOICES

				45,000		\$ 108,000.00	\$	\$	\$ 108,000.00
						\$ 108,000.00	\$	\$	\$ 108,000.00

PAY THIS AMOUNT

01-90-000-232-02-00-0  
 RWS

# HADSON

RECEIVED

OCT 06 1993

PEOPLES GAS SYSTEM, INC.  
111 MADISON ST  
ATTN: RON FRINKLEY  
TAMPA, FL 33601

Owner No.: 7313  
Location-ID: PGS1  
Invoice No.: 15376  
Date: 10/05/1993  
Days Due: 10  
P.O Number:

ACCOUNTING

Deliveries on: FLORIDA GAS TRANSMISSION  
To invoice for 09/1993 gas purchases:

SEPT PURCHASES  
MMBTUs purchased  
Purchase Price

~~115,000~~ ✓  
~~2.30~~  
264,500.00

Sub-Total

264,500.00

Total

5000 @ 2.30 \$11,500 ← Pay This  
~~264,500.00~~

Please remit payment to:

Or wire transfer: ~~11-17-93~~ 11-17-93

Hadson Gas Systems, Inc.  
P.O. BOX 651529  
CHARLOTTE, NC 28265-1529

Hadson Gas Systems, Inc..  
NATIONSBANK  
Account # 1290288605  
DALLAS, TX  
ABA # 111000025

For invoicing questions, call DENNIS SOUTHARD at (405)235-9531.[2 ]

PEOPLES GAS SYSTEM, INC.	
Supplier Invoice	
Volume Variance	ONLY NOMINATED
Price Variance	5,000 MMBTU
APPROVED BY	_____
RECEIVED BY	_____

01-90-000-232-02-00-0

SS



MG NATURAL GAS CORP.

1000 LOUISIANA  
SUITE 6600  
HOUSTON, TEXAS 77002

(713) 227-9990  
FAX (713) 227-1322

RECEIVED

OCT 07 1993

ACCOUNTING

# GAS UTILITY INVOICE

INVOICE DATE 10/01/93

Ref.: 5165

TO: Peoples Gas System Inc.  
ATTN: Ron Frinkley  
P.O. Box 2562  
Tampa, FL 33601-2562

REMIT TO: MG NATURAL GAS CORP.  
IN C/O Texas Commerce Bank  
P.O. Box 200915  
Houston, TX 77216-0915  
Acct. No.: 00100893958

Wire Instructions: *10-20-93*  
Texas Commerce Bank, Houston  
ABA No.: 113000609  
Acct. No.: 00100893958

INVOICE NO. 00291*199309
PLANT SERVICED

Terms: Net due 15 days after receipt.  
Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** CURRENT MONTH TRANSACTIONS ***					
SEP 1993	[ Commodity ] FGT		75,120	2.3600	\$177,283.20
		23060			

Amount Due: \$177,283.20

NOTES:

For questions regarding this account please contact: Ron Gaskey

RECEIVED

OCT 11 1993

MIDCON GAS SERVICES CORP.

I N V O I C E

ACCOUNTING

Invoice: 12353  
Date: 10/08/93  
Terms: DUE ON THE 20TH  
Contract: 28720  
Site Ref No: 54-7078

PEOPLE'S GAS  
ATTN: RON FRINKLEY  
P.O. BOX 2562  
TAMPA FL 33601-2562

Delivery Point	Charge Type	Volume	Price \$/MMB	Amount
Gas Sales for Site: 54-7511	(PEOPLE'S GAS			
09/93 FGT/UGPL	SALES PRICE	135000 @	2.450000	330,750.00
	Site Gas Sales Sub-total:			330,750.00
	** TOTAL AMOUNT DUE **			330,750.00

*WIRE*

PLEASE SEND ALL REMITTANCE TO:  
MIDCON GAS SERVICES CORP.  
P.O. BOX 201689  
HOUSTON, TEXAS 77216-1689

PLEASE DIRECT ANY QUESTIONS TO: JENNIFER STREETS AT (713) 964-5654.  
\*\* IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX SUPPORTING  
DETAIL TO (713) 963-3324 OR INCLUDE WITH PAYMENT.

*01-90 000-23202-000*  
*Rus*





NATURAL GAS CLEARINGHOUSE

Excellence in Energy Services

13430 NORTHWEST FREEWAY
SUITE 1200
HOUSTON, TEXAS 77040
PHONE: 713/744-1777
FAX: 713/744-5340

RECEIVED

OCT 12 1993

INVOICE NO.: 37143-00

INVOICE DATE: 10-07-93

CONTRACT NO.: 92-11-462

CLIENT CONTACT: KB

TERMS: Net Due On or Before
10-20-93

PEOPLES GAS SYSTEM, INC ACCOUNTING
P.O. BOX 2562
111 MADISON ST
TAMPA FL 33601
MR. RON FRINKLEY
813-272-0060
#3608100

Table with 4 columns: DESCRIPTION, QUANTITY (MMBTU), RATE, AMOUNT. Includes line items for Florida/Kaplan and FLA Gas/NGPL Vermilion, and a summary section for Peoples Gas System, Inc.

Wire To: NationsBank
Dallas, Texas
ABA #111000025 ACCOUNT #2681523836
CREDIT NATURAL GAS CLEARINGHOUSE
Lockbox: P.O. BOX 840795
DALLAS, TX 75284-0795

Questions regarding this invoice should be directed to
JAMES A. GETTE at 713-744-5372.
Support for your payment should be Faxed to 713-744-5340.

PEOPLES GAS SYSTEM, INC.
TOTAL INVOICE
Supplier Invoice

136,708 MMBtu

321,309.64

Volume Variance X NOT NOMINATED
Price Variance \$56,580.00
APPROVED BY

Signature: Dominated



Gator Gas Marketing, Inc.

Post Office Box 2562 • Tampa, Florida 33601

October 12, 1993

Frank Sivard  
Peoples Gas System, Inc.  
Post Office Box 2562  
Tampa, FL 33601

Dear Mr. Sivard:

Based on the stipulation and agreement in FERC Docket No. RP91-187, Gator Gas Marketing (GGM) has received a refund from Florida Gas Transmission Company (FGT).

This refund is the result of a reduction in the rate for interruptible transportation on the FGT system for the time period January 1, 1992 through February 28, 1993. During this time period Gator Gas Marketing utilized Interruptible Transportation Service (ITS) on the FGT system on behalf of Peoples Gas System. The FGT ITS rate was subsequently lowered retroactively, resulting in a slight overcharge.

Enclosed herewith, is a check representing a refund from GGM for gas volumes purchased from Gator and transported on FGT via interruptible transportation during the above mentioned time period.

If you have any questions regarding this matter, please contact me at (813) 272-0281.

Sincerely,

J. R. McLelland  
Manager Gas Supply and Contracts

:vvd  
Enclosure

cc: Bruce Miller  
Ron Frinkley

GATOR GAS MARKETING, INC. REVENUE ACCOUNT		FIRST FLORIDA	267
		<small>First Florida Bank, N.A. Branch Office 111 Manhattan St. Tampa, Florida</small>	63-26/631
		October 08, 19 93	
PAY <u>Seventy Three Thousand Fourteen and 14/100</u>		DOLLARS \$73,404.14	
TO THE ORDER OF	Peoples Gas System, Inc. P. O. Box 2562 Tampa, FL 33601		

MG  
NATURAL GAS CORP.

1000 LOUISIANA  
SUITE 6600  
HOUSTON, TEXAS 77002

(713) 227-9990  
FAX (713) 227-1322

RECEIVED

SEP 09 1993

ACCOUNTING

# GAS UTILITY INVOICE

INVOICE DATE 08/31/93

Ref.: 5165

TO: Peoples Gas System Inc.  
ATTN: Ron Frinkley  
P.O. Box 2562  
Tampa, FL 33601-2562

REMIT TO: MG NATURAL GAS CORP.  
IN C/O Texas Commerce Bank  
P.O. Box 200915  
Houston, TX 77216-0915  
Acct. No.: 00100893958

Wire Instructions: 10-28-93  
Texas Commerce Bank, Houston  
ABA No.: 113000609  
Acct. No.: 00100893958

VOICE NO. 00119\*199308  
MONTHS SERVICED

Terms: Net due 15 days after receipt.  
Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
PRIOR PERIOD ADJUSTMENTS ***					
Commodity	]				
UL 1993	FGT	10126	-43,500	1.9800	\$-86,130.00
UL 1993	FGT	10126	44,535	1.9800	\$88,179.30
PEOPLES GAS SYSTEM, INC. Supplier Invoice Volume Variance <u>JULY ADJ.</u> Price Variance <u>GAS FLOWED AGR</u> APPROVED BY <u>FGJ BAVANTIS</u> <u>STATEMENT 10/15/93</u>			7,035	MMBTU	

Amount Due: \$2,049.30

01-90-000-232-02-00-0  
*[Signature]*

Questions regarding this account please contact: Ron Gaskey