

DECLASSIFIED

990003

ON FILE WITH FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Recovery)
_____)

Docket No. 930003-GU
Submitted for filing
November 22, 1993

CONFIDENTIAL INFORMATION

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Company: St. Joe Natural Gas Company, Inc.
Subject: Cost of Gas Purchases
Period: October 1 - 31, 1993
No. of Pages: 21
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DOCUMENTS INCLUDED -----	PERIOD -----	PAGE NO. -----
Sch. A-1	October 1993	1 of 21
Sch. A-7P	October 1993	2 of 21
Sch. A-9	October 1993	3 of 21
Invoices	October 1993	4-21 of 21

All data "Yellow Highlighted" confidential.

DOCUMENT NUMBER-DATE

1264 | NOV 24 83

FPC-RECORDS/REPORTING



Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

11/10/93

INVOICE

CUSTOMER

 ST. JOE NATURAL GAS CO.
 P.O. DRAWER L
 PORT ST. JOE, FL 32456

CUSTOMER S049
 INVOICE NO.: 93100092
 DATE: NOVEMBER 10, 1993
 DUE DATE: NOVEMBER 20, 1993
 CONTRACT NO.: 036881
 CONTRACT DATE: AUGUST 25, 1973

DESCRIPTION	MCF @	THERM	RATE	AMOUNT
TO INVOICE YOU FOR GAS SALES FOR THE MONTH OF OCTOBER, 1993	14.73	DRY		
FIRM COMMODITY	4,812	49,980	\$.33375	\$16,680.82 ✓

INVOICE TOTALS: 4,812 49,980 \$16,680.82

SEND REMITTANCE TO: FLORIDA GAS TRANSMISSION CO.
 P. O. BOX 65752
 CHARLOTTE, N. C. 28265

FOR FURTHER INFORMATION CALL: LAURA A. MOSELEY (713) 853-6879



Florida Gas Transmission Company

CONFIDENTIAL

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

INVOICE

CUSTOMER S049

CUSTOMER

ST. JOE NATURAL GAS CO.
P.O. DRAWER L
PORT ST. JOE, FL 32456

INVOICE NO.: 93100016
DATE: OCTOBER 31, 1993
DUE DATE: NOVEMBER 10, 1993
CONTRACT NO.: 036881
CONTRACT DATE: AUGUST 25, 1973

DESCRIPTION	MCF @	THERM DRY	RATE	AMOUNT

FIRM	14.73	608,468	\$.03058	\$18,606.95
D-1 DEMAND CHARGE			\$.03058	

INVOICE TOTALS:

\$18,606.95

SEND REMITTANCE TO: FLORIDA GAS TRANSMISSION CO.
P. O. BOX 65752
CHARLOTTE, N. C. 28265

FOR FURTHER INFORMATION CALL: LAURA A. MOSELEY (713) 853-6879

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF:

FIRM	COST OF GAS PURCHASED	APRIL Through		SEPTEMBER		PERIOD TO DATE			
		-A- CURRENT MONTH:	-B- REVISED ESTIMATE	-C- OCTOBER AMOUNT	-D- DIFFERENCE %	-E- ACTUAL	-F- REVISED ESTIMATE	-G- AMOUNT	-H- DIFFERENCE %
PIPELINE									
1	COMMODITY	16,681	13,550	3,131	0.23	16,681	13,550	3,131	23.10
2	DEMAND	18,607	18,607	0	0.00	18,607	18,607	0	0.00
3		0	0	0	ERR	0	0	0	ERR
4	OVERRUN	0	0	0	ERR	0	0	0	ERR
5	OTHER PURCHASES(INTERRUPTIBLE)	0	0	0	ERR	0	0	0	ERR
6	TOTAL COST OF GAS PURCHASED (1+2+3+4+5)	35,288	32,157	3,131	9.74	35,288	32,157	3,131	9.74
TRANSPORTATION SYSTEM SUPPLY									
7	COMMODITY (Pipeline)	35828+15627	47,403	4,052	8.55	51,455	47,403	4,052	8.55
8	COMMODITY (Other) 170207+4592-3696-3634-12898+103182-	494,239	517,638	(23,400)	-4.52	494,239	517,638	(23,400)	-4.52
9	DEMAND 363-7402+244250	70,272	70,273	(2)	-0.00	70,272	70,273	(2)	-0.00
10	OVERRUN+PENALTY 883+375+1275+467	2,999	0	2,999	ERR	2,999	0	2,999	ERR
LESS END-USE CONTRACT (ON BEHALF OF)									
11	COMMODITY Pipeline & Penalty 490420*.01546	7,582	7,582	0	0.00	7,582	7,582	0	0.00
12	DEMAND 492900*0.03031	14,940	14,940	(0)	-0.00	14,940	14,940	(0)	-0.00
13	TOTAL TRANSPORTATION COST (7+8+9+10)-(11+12)	596,443	612,793	(16,350)	-2.67	596,443	612,793	(16,350)	ERR
14	TOTAL PIPELINE AND TRANSPORTATION (6+13)	631,730	644,950	(13,220)	-2.05	631,730	644,950	(13,220)	-2.05
15	Second Prior Month Purchase Adj. (OPTIONAL)		0						
16	TOTAL COST (14+15)	631,730	644,950	(13,220)	-2.05	631,730	644,950	(13,220)	-2.05
17	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
18	COMPANY USE	19	0	19	ERR	19	0	19	ERR
19	TOTAL REVENUE SALES (16+17-18 for estimated only)	675,144	644,950	30,193	4.68	675,144	644,950	30,193	4.68
THERMS PURCHASED									
PIPELINE									
20	COMMODITY	49,980	40,600	9,380	23.10	49,980	40,600	9,380	23.10
21	DEMAND	608,468	608,468	0	0.00	608,468	608,468	0	0.00
22		0	0	0	ERR	0	0	0	ERR
23	OVERRUN	0	0	0	ERR	0	0	0	ERR
24	OTHER PURCHASES(INTERRUPTIBLE)	0	0	0	ERR	0	0	0	ERR
25	TOTAL PURCHASED (20+22+23+24)	49,980	40,600	9,380	23.10	49,980	40,600	9,380	23.10
TRANSPORTATION SYSTEM SUPPLY									
26	COMMODITY (Pipeline) 385840+2317470	2,703,310	2,569,270	134,040	5.22	2,703,310	2,569,270	134,040	5.22
27	COMMODITY (Other) 1067640+812510+493830-1590-35930+	2,261,650	2,373,980	(112,330)	-4.73	2,261,650	2,373,980	(112,330)	-4.73
28	DEMAND 23310-19050-17060-62010	2,318,430	2,318,490	(60)	-0.00	2,318,430	2,318,490	(60)	-0.00
29		0	0	0	ERR	0	0	0	ERR
30	OVERRUN & PENALTY 27150+11510+35290+12920	86,870	0	86,870	ERR	86,870	0	86,870	ERR
LESS END-USE CONTRACT (ON BEHALF OF)									
31	COMMODITY Pipeline	490,420	490,420	0	0.00	490,420	490,420	0	0.00
32	DEMAND	492,900	492,900	0	0.00	492,900	492,900	0	0.00
33	PENALTY	0	0	0	ERR	0	0	0	ERR
34	TOTAL TRANSPORTATION (26+30)-(31+33)	2,212,890	2,078,850	134,040	6.45	2,299,760	2,078,850	220,910	10.63
35	TOTAL PIPELINE AND TRANSPORTATION (25+34)	2,262,870	2,119,450	143,420	6.77	2,349,740	2,119,450	230,290	10.87
36	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
37	COMPANY USE	59	0	59	ERR	59	0	59	ERR
38	TOTAL THERM SALES (35+36-37 for estimated only)	2,273,013	2,119,450	153,563	7.25	2,273,013	2,119,450	153,563	7.25

		CENTS PER THERM											
PIPELINE		-----											
39	COMMODITY (1/20)	0.33375	0.33375	-0.00000	-0.00	0.33375	0.33375	-0.00000	-0.00	0.33375	0.33375	-0.00000	-0.00
40	DEMAND (2/21)	0.03058	0.03058	0.00000	0.00	0.03058	0.03058	0.00000	0.00	0.03058	0.03058	0.00000	0.00
41		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
42	OVERRUN (4/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
43	OTHER PURCHASES (5/24)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
44	TOTAL COST OF GAS PURCHASED (6/25)	0.70604	0.79205	-0.08601	-10.86	0.70604	0.79205	-0.08601	-10.86	0.70604	0.79205	-0.08601	-10.86
TRANSPORTATION SYSTEM SUPPLY													
45	COMMODITY (Pipeline) (7/26)	0.01903	0.01845	0.00058	3.17	0.01903	0.01845	0.00058	3.17	0.01903	0.01845	0.00058	3.17
46	COMMODITY (Other) (8/27)	0.21853	0.21805	0.00048	0.22	0.21853	0.21805	0.00048	0.22	0.21853	0.21805	0.00048	0.22
47	DEMAND (9/28)	0.03031	0.03031	-0.00000	-0.00	0.03031	0.03031	-0.00000	-0.00	0.03031	0.03031	-0.00000	-0.00
48		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
49	OVERRUN & PENALTY (10/30)	0.03453	ERR	ERR	ERR	0.03453	ERR	ERR	ERR	0.03453	ERR	ERR	ERR
LESS END-USE CONTRACT (ON BEHALF OF)													
50	COMMODITY Pipeline (11/31)	0.01546	0.01546	0.00000	0.00	0.01546	0.01546	0.00000	0.00	0.01546	0.01546	0.00000	0.00
51	DEMAND (12/32)	0.03031	0.03031	-0.00000	-0.00	0.03031	0.03031	-0.00000	-0.00	0.03031	0.03031	-0.00000	-0.00
52	TOTAL TRANSPORTATION COST (13/34)	0.26953	0.29477	-0.02524	-8.56	0.25935	0.29477	-0.03543	-12.02	0.25935	0.29477	-0.03543	-12.02
53	TOTAL PIPELINE AND TRANSPORTATION (14/35)	0.27917	0.30430	-0.02513	-8.26	0.26885	0.30430	-0.03545	-11.65	0.26885	0.30430	-0.03545	-11.65
54	NET UNBILLED (17/36)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
55	COMPANY USE (18/37)	0.31498	ERR	ERR	ERR	0.31498	ERR	ERR	ERR	0.31498	ERR	ERR	ERR
56	TOTAL THERM SALES (53)	0.27917	0.30430	-0.02513	-8.26	0.26885	0.30430	-0.03545	-11.65	0.26885	0.30430	-0.03545	-11.65
57	TRUE-UP (E-2)	0.01137	0.01137	0.00000	0.00	0.01137	0.01137	0.00000	0.00	0.01137	0.01137	0.00000	0.00
58	TOTAL COST OF GAS (56+57)	0.29054	0.31567	-0.02513	-7.96	0.28022	0.31567	-0.03545	-11.23	0.28022	0.31567	-0.03545	-11.23
59	Second Prior Month Purchase Adj.(OPTIONAL) (14/38)		0.00000										
60	TOTAL (58+59)	0.29054	0.31567	-0.02513	-7.96	0.28022	0.31567	-0.03545	-11.23	0.28022	0.31567	-0.03545	-11.23
61	REVENUE TAX FACTOR	1.02960	1.02960	0.00000	0.00	1.02960	1.02960	0.00000	0.00	1.02960	1.02960	0.00000	0.00
62	PGA FACTOR ADJUSTED FOR TAXES (60x61)	0.29914	0.32501	-0.02587	-7.96	0.28852	0.32501	-0.03650	-11.23	0.28852	0.32501	-0.03650	-11.23
63	PGA FACTOR ROUNDED TO NEAREST .001	0.299	0.325	-0.026	-7.96	0.289	0.325	-0.036	-11.23	0.289	0.325	-0.036	-11.23

COMPANY: St. Joe Natural Gas Co.

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-7P

ACTUAL FOR THE PERIOD OF:				OCTOBER	Through	MARCH					
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-
MONTH	PURCHASED FROM	PURCHASED FOR	TYPE SCHEDULE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMMODITY COST/PIPELINE	DEMAND COST	GRI+ACA TRC+TOP	TOTAL CENTS PER THERM
1.OCTOBER	FGT	SJNG	FT	1,827,050		1,827,050		13,703	55,332	14,543	0.04574
2. "	FGT	AC	FT		490,420	490,420		3,678	14,940	3,904	0.04592
3. "	FGT	SJNG	IT	385,840		385,840		12,555		3,071	0.04050
4. "	NGC	SJNG	FT	308,140		308,140	63,785				0.20700
5. "	NGC	SJNG	FT	504,370		504,370	106,422				0.21100
6. "	NGC	SJNG	FT	23,310		23,310	4,592				0.19700
7. "	NGC	SJNG	FT	(19,050)		(19,050)	(3,696)				0.19400
8. "	NGC	SJNG	FT	(17,060)		(17,060)	(3,634)				0.21300
9. "	NGC	SJNG	FT	(62,010)		(62,010)	(12,898)				0.20800
10. "	CITRUS	SJNG	FT	435,860		435,860	98,940				0.22700
11. "	CITRUS	SJNG	FT	631,780		631,780	145,309				0.23000
12. "	PRIOR	SJNG	IT	183,830		183,830	38,237				0.20800
13. "	PRIOR	SJNG	IT	310,000		310,000	64,945				0.20950
14. "	PRIOR	SJNG	PT	(35,930)		(35,930)	(7,402)				0.20600
15. "	PRIOR	SJNG	PT	(1,590)		(1,590)	(363)				0.22800
16.						0					ERR
17.						0					ERR
18.						0					ERR
19.						0					ERR
20.Total				4,474,540	490,420	4,964,960	494,239	29,936	70,272	21,518	0.02452

FLORIDA GAS TRANSMISSION FIRM AND PREFERRED TRANSPORTATION SYSTEM SUPPLY

Schedule A-9

Company: St. Joe Natural Gas, Inc.

MONTH: OCTOBER 1993

	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
	Producer Name	Receipt Point	Gross Amount MMBtu/d	Net Amount MMBtu/d	Monthly Gross MMBtu	Monthly Net MMBtu	Wellhead Price	CityGate Price
1.	NGC	Judge Digby #16077	56	54	1,736	1,685	2.11	2.13
2.	NGC	Manchester #16507	300	291	9,300	9,029	2.07	2.09
3.	NGC	16067- Bayou Bleu	1,571	1,525	48,701	47,283	2.11	2.13
4.	NGC	16015 - Bay Pasture	100	97	3,100	3,010	2.07	2.09
5.	Citrus	MOPS #611	1,406	1,365	43,586	42,317	2.27	2.29
6.	Citrus	Sabine Kaplan #23062	2038	1,979	20,380	19,786	2.30	2.32
7.	Citrus	NGPL-Verm. #23062	2038	1,979	42,798	41,551	2.30	2.32
8.								
9.								
10.								
11.								
12.								
13.								
14.								
15.								
16.		TOTAL:	7,509	7,290	169,601	164,661		
17.					WEIGHTED AVERAGE:		2.18	2.20



Florida Gas Transmission Company

CONFIDENTIAL

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

CUSTOMER INVOICE

ST. JOE NATURAL GAS CO.
301 LONG AVE
P. O. BOX 549
PORT ST. JOE, FL 32456

PLEASE REFERENCE Page: 1
INVOICE NO: 7637 10-3-00179
ON YOUR REMITTANCE
AND WIRE TRANSFER PAYMENT TO:

FLORIDA GAS TRANSMISSION CO.
NCNB ACCT# 001658806
NCNB ROUTING # 053000196
CHARLOTTE, NC 00000

DATE: 10/25/93
DUE DATE: 11/04/93
CONTRACT NUMBER: I-03308/3308
CONTRACT DATED: 02/01/92
CONTRACT PRESSURE BASE: 14.73
RATE BASED ON: MMBTU
BTU: DRY

3306D8

PATH POINTS RECPT/DELVY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
	04/93	A	P	2,715	.32540000	883.46
Subtotal:				2,715		883.46
Net Amount Due:						\$883.46

RATE TYPE

C = Commodity	D = Demand	F = Fuel	G = Production & Gathering	I = Interest
L = Inline Transfer	M = Administration Fee	O = Overrun	P = Penalty	X = FERC Filing
			Z = Discount	

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.



Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

CUSTOMER INVOICE

ST. JOE NATURAL GAS CO.
301 LONG AVE
P. O. BOX 549
PORT ST. JOE, FL 32456

PLEASE REFERENCE Page: 1
INVOICE NO: 7636 10-3-00179
ON YOUR REMITTANCE
AND WIRE TRANSFER PAYMENT TO:

FLORIDA GAS TRANSMISSION CO.
NCNB ACCT# 001658806
NCNB ROUTING # 053000196
CHARLOTTE, NC 00000

DATE: 10/25/93
DUE DATE: 11/04/93
CONTRACT NUMBER: F-03269/3978
CONTRACT DATED: 11/01/89
CONTRACT PRESSURE BASE: 14.73
RATE BASED ON: MMBTU
BTU: DRY

003978

PATH POINTS RECPT/DELVY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
	04/93	A	P	1,151	.32540000	374.54
Subtotal:				1,151		374.54
Net Amount Due:						\$374.54 ✓

RATE TYPE

C = Commodity	D = Demand	F = Fuel	G = Production & Gathering	I = Interest
L = Inline Transfer	M = Administration Fee	O = Overrun	P = Penalty	X = FERC Filing
				Z = Discount

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.



Florida Gas Transmission Company

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CUSTOMER INVOICE

ST. JOE NATURAL GAS CO.
301 LONG AVE
P. O. BOX 549
PORT ST. JOE, FL 32456

PLEASE REFERENCE Page: 1
INVOICE NO: 7605 10-3-00179
ON YOUR REMITTANCE
AND WIRE TRANSFER PAYMENT TO:

FLORIDA GAS TRANSMISSION CO.
NCNB ACCT# 001658806
NCNB ROUTING # 053000196
CHARLOTTE, NC 00000

DATE: 10/25/93
DUE DATE: 11/04/93
CONTRACT NUMBER: P-03597/006116
CONTRACT DATED: 06/01/91
CONTRACT PRESSURE BASE: 14.73
RATE BASED ON: MMBTU
BTU: DRY

PTS MKT AREA

PATH POINTS RECPT/DELVY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
	06/93	A	P	3,529	.36120000	1,274.67
Subtotal:				3,529		1,274.67
Net Amount Due:						\$1,274.67

RATE TYPE

C = Commodity	D = Demand	F = Fuel	G = Production & Gathering	I = Interest
L = Inline Transfer	M = Administration Fee	O = Overrun	P = Penalty	X = FERC Filing
			Z = Discount	

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.



Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

CUSTOMER INVOICE

PLEASE REFERENCE Page: 1
INVOICE NO: 7612 10-3-00179
ON YOUR REMITTANCE
AND WIRE TRANSFER PAYMENT TO:

ST. JOE NATURAL GAS CO.
301 LONG AVE
P. O. BOX 549
PORT ST. JOE, FL 32456

FLORIDA GAS TRANSMISSION CO.
NCNB ACCT# 001658806
NCNB ROUTING # 053000196
CHARLOTTE, NC 00000

DATE: 10/25/93
DUE DATE: 11/04/93
CONTRACT NUMBER: P-03597/006116
CONTRACT DATED: 06/01/91
CONTRACT PRESSURE BASE: 14.73
RATE BASED ON: MMBTU
BTU: DRY

PTS MKT AREA

PATH POINTS RECPT/DELVY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
	07/93	A	P	1,292	.36120000	466.67
Subtotal:				1,292		466.67
Net Amount Due:						\$466.67 ✓

RATE TYPE

C = Commodity	D = Demand	F = Fuel	G = Production & Gathering	I = Interest
L = Inline Transfer	M = Administration Fee	O = Overrun	P = Penalty	X = FERC Filing
				Z = Discount

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.



CONFIDENTIAL

Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

CUSTOMER INVOICE

PLEASE REFERENCE Page: 1
INVOICE NO: 7845 10-3-00175
ON YOUR REMITTANCE
AND WIRE TRANSFER PAYMENT TO:

ST. JOE NATURAL GAS CO.
301 LONG AVE
P. O. BOX 549
PORT ST. JOE, FL 32456

FLORIDA GAS TRANSMISSION CO.
NCNB ACCT# 001658806
NCNB ROUTING # 053000176
CHARLOTTE, NC 00000

DATE: 11/10/93
DUE DATE: 11/20/93
CONTRACT NUMBER: I-03308/3308
CONTRACT DATED: 02/01/92
CONTRACT PRESSURE BASE: 14.73
RATE BASED ON: MMBTU

BTU: DRY

3306D8

POINT	DESCRIPTION
056657	ST. JOE - OVERSTREET
999999	WESTERN DIVISION RECEIPTS

PATH POINTS	EST/	RATE				
RECPT/DELVY	ACT	TYPE	VOLUME	RATE	AMOUNT	
999999/056657	10/93	A C	38,584	.40500000	15,626.52	
Subtotal:			38,584		15,626.52	

Net Amount Due: \$15,626.52

RATE TYPE

- C = Commodity
- D = Demand
- F = Fuel
- G = Production & Gathering
- I = Interest
- L = Inline Transfer
- M = Administration Fee
- O = Overrun
- P = Penalty
- X = FERC Filing
- Z = Discount

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.



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CUSTOMER INVOICE

ST. JOE NATURAL GAS CO.
301 LONG AVE
P. O. BOX 549
PORT ST. JOE, FL 32456

PLEASE REFERENCE Page:
INVOICE NO: 7838 10-3-0017
ON YOUR REMITTANCE
AND WIRE TRANSFER PAYMENT TO:

FLORIDA GAS TRANSMISSION CO.
NCNB ACCT# 001658806
NCNB ROUTING # 053000196
CHARLOTTE, NC 00000

DATE: 11/10/93
DUE DATE: 11/20/93
CONTRACT NUMBER: F-03269/3978
CONTRACT DATED: 11/01/89
CONTRACT PRESSURE BASE: 14.73
RATE BASED ON: MMBTU
BTU: DRY

003978

POINT DESCRIPTION
016133 ST JOE NATURAL GAS - ST JOE
999999 WESTERN DIVISION RECEIPTS

PATH POINTS RECPT/DELVY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
999999/016133	10/93	A	C	231,747	.15460000	35,828.09 ✓
Subtotal:				231,747		35,828.09

Net Amount Due: \$35,828.09

RATE TYPE

C = Commodity	D = Demand	F = Fuel	G = Production & Gathering	I = Interest
L = Inline Transfer	M = Administration Fee	O = Overrun	P = Penalty X = FERC Filing	Z = Discount

Any questions regarding this invoice should be directed to KATHY MISHLER on telephone number (713) 853-3984.



Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

CONFIDENTIAL

CUSTOMER INVOICE

ST. JOE NATURAL GAS CO.
301 LONG AVE
P.O. BOX 549
PORT ST. JOE, FL 32456

PLEASE REFERENCE Page: 1
INVOICE NO: 7736 10-3-00179
ON YOUR REMITTANCE
AND WIRE TRANSFER PAYMENT TO:

FLORIDA GAS TRANSMISSION CO.
NCNB ACCT# 001658806
NCNB ROUTING # 053000196
CHARLOTTE, NC 00000

DATE: 10/31/93
DUE DATE: 11/10/93
CONTRACT NUMBER: F-03269/3978
CONTRACT DATED: 11/01/89
CONTRACT PRESSURE BASE: 14.73
RATE BASED ON: MMBTU
BTU: DRY

003978

POINT DESCRIPTION

000000 DEMAND

PATH POINTS RECPT/DELVY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
000000/000000	10/93	A	D	231,843	.30310000	70,271.61
Subtotal:				231,843		70,271.61

Net Amount Due: \$70,271.61 ✓

RATE TYPE

C = Commodity	D = Demand	F = Fuel	G = Production & Gathering	I = Interest
L = Inline Transfer	M = Administration Fee	Q = Overrun	P = Penalty X = FERC Filing	Z = Discount

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.

Excellence in Energy Services

13430 NORTHWEST FREEWAY
SUITE 1200
HOUSTON, TEXAS 77040
PHONE: 713/744-1777
FAX: 713/744-5340

CONFIDENTIAL

INVOICE NO.: 38527-00

INVOICE DATE: 11-08-93

CONTRACT NO.: 91-11-567

CLIENT CONTACT: KB

TERMS: Net Due On or Before
11-20-93

T O ST. JOE NATURAL GAS COMPANY
301 LONG AVENUE
PORT ST. JOE FL 32456
STUART SHOAF
904-229-8216
#3752100

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated October 93 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
BAY PASTURE	3,100	2.070000	6,417.00
BAYOUBLEU	48,701	2.110000	102,759.11
FARWELL NO. 2	1,736	2.110000	3,662.96
MANCHESTER POI 16507	9,300	2.070000	19,251.00
TIVOLI-FGT	18,414	2.070000	38,116.98
Wire To: NationsBank Dallas, Texas ABA #111000025 ACCOUNT #2661523836 CREDIT NATURAL GAS CLEARINGHOUSE			
Lockbox: P.O. BOX 840795 DALLAS, TX 75284-0795			
Questions regarding this invoice should be directed to JAMES A. GETTE at 713-744-5372. Support for your payment should be Faxed to 713-744-5340.			
TOTAL INVOICE	81,251 MMBtu		170,207.05
May Sch Penalty	<669>		<217.70>
June " "	<2476>		<805.69>
July " "	<9534>		<3102.36>
Aug " "	<6445>		<2097.20>
July Sch Imbalance	2331	1.97	4592.07
aug " "	<1705>	1.94	<3695.70>
" " "	<1706>	2.13	<3633.78>
" " "	<6201>	2.08	<12898.08>

148348.61



INVOICE

CONFIDENTIAL

PRIOR ENERGY
720 Fifth Avenue
New York, NY 10019

Phone: 205-666-3106
Fax: 205-666-5462

St. Joe Natural Gas Company, Inc.
301 Long Road
Port St. Joe, FL 32456
Attn: Stuart Shoaf
FAX: 1-904-229-8392

Invoice number: 14098
Invoice Date: November 10, 1993
Due Date: 20th of This Month

Gas Delivered Mn Yr	Price	Delivery Point	MMBtu @ 14.73 Dry	Gross Amount	Alabama Tax	Mobile Tax	Amount Due
10 / 93							
Pipeline: Florida Gas							
@2.08000		RPT 16071	18,383	\$38,236.64	\$0.00	\$0.00	\$38,236.64
@2.09500		RPT 16071	31,000	\$64,945.00	\$0.00	\$0.00	\$64,945.00
Invoice Total:			49,383	\$103,181.64	\$0.00	\$0.00	\$103,181.64
PLEASE PAY:							\$103,181.64

PLEASE WIRE TRANSFER PAYMENT FOR RECEIPT BY THE 20th OF THIS MONTH TO:

FOR CREDIT TO:

SOUTHTRUST BANK OF MOBILE
Routing #065101423

PRIOR ENERGY CORP.
Account #608-8474-1

Aug Sch Penalty	1178		<425.49>
Dec Sch Imbal:	159	2.28	<362.52>
Aug " "	3593	2.06	<7401.58>
			<u>\$ 94,992.05</u>

CONFIDENTIAL

Citrus Industrial Sales Company, Inc.

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161 Fax Numbers (713) 646-2102 (713) 646-3395

INVOICE

CUSTOMER S027

CUSTOMER

ST. JOE NATURAL GAS CO
P.O. BOX 549
PORT ST. JOE, FL 32456

INVOICE NO.: 93100033
DATE: NOVEMBER 10, 1993
DUE DATE: NOVEMBER 24, 1993
CONTRACT NO.: 6031
CONTRACT DATE: JULY 18, 1990

ATTN: STUART SHOAF

TO INVOICE YOU FOR GAS SALES FOR THE MONTH OF OCTOBER, 1993

222222

DESCRIPTION	MCF @ 14.73	MMBTU DRY	RATE	AMOUNT
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INTERRUPTIBLE SALES

LETTER PRICE (REFER TO ATTACHED)	103,070	106,764		\$244,249.62 ✓
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INVOICE TOTALS:	103,070	106,764		\$244,249.62 ✓
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SEND REMITTANCE TO: WIRE TRANSFER
CITRUS INDUSTRIAL SALES COMPANY
NATIONS BANK - HOUSTON
ACCOUNT NUMBER: 4140327948
ABA#: 111000025

FOR FURTHER INFORMATION CALL: JOE VILLELA (713) 853-3262



CONFIDENTIAL

Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

CUSTOMER INVOICE

ST. JOE NATURAL GAS CO.
301 LONG AVE
P. O. BOX 549
PORT ST. JOE, FL 32456

PLEASE REFERENCE Page: 1
INVOICE NO: 7643 10-3-00179
ON YOUR REMITTANCE
AND WIRE TRANSFER PAYMENT TO:

FLORIDA GAS TRANSMISSION CO.
NCNB ACCT# 001658806
NCNB ROUTING # 053000196
CHARLOTTE, NC 00000

DATE: 10/25/93
DUE DATE: 11/04/93
CONTRACT NUMBER: I-03308/3308
CONTRACT DATED: 02/01/92
CONTRACT PRESSURE BASE: 14.73
RATE BASED ON: MMBTU

3306D8

BTU: DRY

PATH POINTS RECPT/DELVY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
	05/93	A	P	288	.32540000	93.72
Subtotal:				288		93.72

Net Amount Due: \$93.72
=====

RATE TYPE

C = Commodity	D = Demand	F = Fuel	G = Production & Gathering	I = Interest
L = Inline Transfer	M = Administration Fee	O = Overrun	P = Penalty	X = FERC Filing
			Z = Discount	

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.



CONFIDENTIAL

Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

CUSTOMER INVOICE

ST. JOE NATURAL GAS CO.
301 LONG AVE
P. O. BOX 549
PORT ST. JOE, FL 32456

PLEASE REFERENCE Page: 1
INVOICE NO: 7604 10-3-00179
ON YOUR REMITTANCE
AND WIRE TRANSFER PAYMENT TO:

FLORIDA GAS TRANSMISSION CO.
NCNB ACCT# 001658806
NCNB ROUTING # 053000196
CHARLOTTE, NC 00000

DATE: 10/25/93
DUE DATE: 11/04/93
CONTRACT NUMBER: F-03269/3978
CONTRACT DATED: 11/01/89
CONTRACT PRESSURE BASE: 14.73
RATE BASED ON: MMBTU
BTU: DRY

003978

PATH POINTS RECPT/DELVY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
	06/93	A	P	2,476	.32540000	805.69
Subtotal:				2,476		805.69
Net Amount Due:						\$805.69

RATE TYPE

C = Commodity	D = Demand	F = Fuel	G = Production & Gathering	I = Interest
L = Inline Transfer	M = Administration Fee	Q = Overrun	P = Penalty X = FERC Filing	Z = Discount

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.



SUNFIRE

Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

CUSTOMER INVOICE

ST. JOE NATURAL GAS CO.
301 LONG AVE
P.O. BOX 549
PORT ST. JOE, FL 32456

PLEASE REFERENCE INVOICE NO: 7874 ON YOUR REMITTANCE AND WIRE TRANSFER PAYMENT TO: Page: 10-3-001

FLORIDA GAS TRANSMISSION CO.
NCNB ACCT# 001658806
NCNB ROUTING # 053000196
CHARLOTTE, NC 00000

DATE: 11/10/93
DUE DATE: 11/20/93
CONTRACT NUMBER: P-03597/006116
CONTRACT DATED: 06/01/91
CONTRACT PRESSURE BASE: 14.73
RATE BASED ON: MMBTU
BTU: DRY

PTS MKT AREA

PATH POINTS RECPT/DELVY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
	08/93	A	P	1,178	.36120000	425.49
Subtotal:				1,178		425.49
Net Amount Due:						\$425.49

Zeroed out

RATE TYPE

C = Commodity	D = Demand	F = Fuel	G = Production & Gathering	I = Interest
L = Inline Transfer	M = Administration Fee	O = Overrun	P = Penalty	X = FERC Filing
				Z = Discount

Any questions regarding this invoice should be directed to KATHY MISLER on telephone number (713) 853-3984.



Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

CUSTOMER INVOICE

ST. JOE NATURAL GAS CO.
301 LONG AVE
P.O. BOX 549
PORT ST. JOE, FL 32456

PLEASE REFERENCE Page:
INVOICE NO: 7867 10-3-0017
ON YOUR REMITTANCE
AND WIRE TRANSFER PAYMENT TO:

FLORIDA GAS TRANSMISSION CO.
NCNB ACCT# 001658806
NCNB ROUTING # 053000196
CHARLOTTE, NC 00000

DATE: 11/10/93
DUE DATE: 11/20/93
CONTRACT NUMBER: F-03269/3978
CONTRACT DATED: 11/01/89
CONTRACT PRESSURE BASE: 14.73
RATE BASED ON: MMBTU
BTU: DRY

003978

PATH POINTS RECPT/DELVY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
	08/93	A	P	6.445	.32540000	2,097.20
Subtotal:				6.445		2,097.20
Net Amount Due:						\$2,097.20

RATE TYPE

C = Commodity	D = Demand	F = Fuel	G = Production & Gathering	I = Interest
L = Inline Transfer	M = Administration Fee	O = Overrun	P = Penalty X = FERC Filing	Z = Discount

Any questions regarding this invoice should be directed to KATHY MISLER on telephone number (713) 853-3984.

An ENRON/SONAT Affiliate