

INDEX - SPECIFIED CONFIDENTIAL

PEOPLES GAS SYSTEM, INC.
DOCKET 930003-GU
SPECIFIED CONFIDENTIAL WORKPAPERS
FOR THE 12 MONTHS ENDED SEPTEMBER 30, 1993

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13623 DEC 22 8

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COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
 ESTIMATED FOR THE PERIOD OF: OCTOBER 1992 THROUGH MARCH 1993

SCHEDULE A-1/MF-AO

FIRM

PIPELINE	CURRENT MONTH: MARCH 1993				PERIOD TO DATE:			
	COST OF GAS PURCHASED							
	ACTUAL	24 REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	24 REVISED ESTIMATE	DIFFERENCE AMOUNT	%
1 COMMODITY								
2 DEMAND								
3	0	0	0	0.00	0	0	0	0.00
4 OVERRUN	0	0	0	0.00	0	0	0	0.00
5 OTHER PURCHASES	11,838	0	(11,838)	0.00	182,138	(7,823)	(189,961)	2,095.77
LESS END-USE CONTRACT								
6 DEMAND								
7 TOTAL COST OF GAS PURCH. (1+2+3+4+5-6)	8,422,112	2,832,074	(790,038)	(20.02)	20,477,208	18,984,271	(1,522,937)	(8.03)
TRANSPORTATION SYSTEM SUPPLY								
8 a. COMMODITY Pipeline								
8 b. COMMODITY Other								
9 DEMAND								
10 SCHEDULING PENALTIES	7,824	0	(7,824)	0.00	42,118	6,438	(38,783)	(889.33)
11 OVERRUN	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
12 COMMODITY Pipeline								
13 DEMAND								
14 SCHEDULING PENALTIES	1,048	0	(1,048)	0.00	29,448	7,480	(21,968)	(294.71)
15 TOTAL TRANS. COST(8a+8b+9+10+11)-(12+13+14)	7,833,910	7,183,710	(480,200)	(9.27)	45,589,263	47,251,778	1,722,425	3.85
16 TOTAL PIPELINE AND TRANS.(7+15)	11,058,022	9,815,784	(1,240,238)	(12.84)	66,008,561	66,208,049	199,488	0.30
17 SECOND PRIOR MONTH PURCH. ADJ.(OPTIONAL)	0	0	0	0.00	0	0	0	0.00
18 TOTAL COST (16+17)	11,058,022	9,815,784	(1,240,238)	(12.84)	66,008,561	66,208,049	199,488	0.30
19 NET UNBILLED	23,388	0	(23,388)	0.00	2,852,738	851,948	(2,300,790)	(418.85)
20 COMPANY USE	(4,971)	0	4,971	0.00	81,708	30,884	(50,824)	(90.78)
21 TOTAL SALES(18+17 FOR EST. ONLY)	13,001,408	11,287,148	(1,744,260)	(15.48)	61,082,204	66,984,532	2,097,652	3.58



WIP 2A
 (194) 3

COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
 ESTIMATED FOR THE PERIOD OF: OCTOBER 1982 THROUGH MARCH 1983

SCHEDULE A-1/MF-AO

FIRM

PIPELINE	THERMS PURCHASED	CURRENT MONTH: MARCH 1983				PERIOD TO DATE:			
		Q4 REVISED		DIFFERENCE AMOUNT	%	Q4 REVISED		DIFFERENCE AMOUNT	%
		ACTUAL	ESTIMATE			ACTUAL	ESTIMATE		
22 COMMODITY									
23 DEMAND									
24 OVERRUN		0	0	0	0.00	0	0	0	0.00
25 OTHER PURCHASES		0	0	0	0.00	(254,892)	(268,925)	(14,343)	5.29
LESS END-USE CONTRACT									
26 DEMAND									
27 TOTAL PURCHASED (22+24+25)		7,873,310	4,286,441	(3,404,669)	(79.77)	45,053,706	36,712,908	(8,241,099)	(22.73)
TRANSPORTATION SYSTEM SUPPLY									
28 a. COMMODITY Pipeline									
28 b. COMMODITY Other									
29 DEMAND									
30 OVERRUN		0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
31 COMMODITY Pipeline									
32 DEMAND									
33 TOTAL TRANSPORTATION		31,180,906	27,402,899	(3,788,006)	(13.75)	178,879,310	178,284,830	(2,285,320)	-1.28
34 TOTAL PIPELINE AND TRANS.(27+33-36)		38,988,186	31,671,140	(7,167,028)	(22.73)	230,856,187	214,949,684	(8,006,533)	(2.97)
35 NET UNBILLED		(104,806)	0	104,806	0.00	6,008,238	1,824,598	(3,381,637)	(208.18)
36 COMPANY USE		(25,280)	0	25,280	0.00	178,831	127,588	(49,246)	(28.60)
37 TOTAL THERM SALES		38,213,284	31,671,140	(4,842,144)	(14.98)	201,224,308	203,220,444	1,996,236	0.98



W/P 2A-3
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COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
 ESTIMATED FOR THE PERIOD OF: OCTOBER 1982 THROUGH MARCH 1983

SCHEDULE A-1/MP-AA

FRM

PIPELINE	CENTS PER THERM	CURRENT MONTH: MARCH 1983				PERIOD TO DATE:			
		2/4 REVISED		DIFFERENCE	%	2/4 REVISED		DIFFERENCE	%
		ACTUAL	ESTIMATE	AMOUNT		ACTUAL	ESTIMATE	AMOUNT	
38 COMMODITY (1/23)		0.29296	0.22312	(0.06984)	(0.33)	0.30073	0.23798	(0.06275)	(0.20)
39 DEMAND (2/23)		0.03037	0.03184	(0.00147)	0.00	0.03184	0.00000	0.03184	0.00
40 OVERRUN (4/24)		0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
41 OTHER PURCHASES (5/25)		ERR	0.00000	ERR	0.00	(0.42908)	0.02068	(0.44976)	(2.178.50)
LESS END-USE CONTRACT									
42 DEMAND (6/26)		0.03037	0.03184	(0.00147)	0.00	0.03184	0.03179	(0.00005)	(0.00)
43 TOTAL COST OF GAS PURCHASED (7/27)		0.44266	0.31664	(0.12602)	(27.56)	0.45451	0.51768	(0.06317)	(12.20)
TRANSPORTATION SYSTEM SUPPLY									
44 a. COMMODITY Pipeline (8a/28a)		0.01888	0.01698	(0.00190)	(0.45)	0.02571	0.02332	0.00239	8.48
44 b. COMMODITY Other (8b/28b)									
45 DEMAND (9/29)		0.03183	0.03230	(0.00047)	0.00	0.03300	0.03230	0.00070	2.10
46 OVERRUN (11/30)		0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
47 COMMODITY Pipeline (12/31)		0.01838	0.01679	(0.00159)	(18.18)	0.01798	0.01887	(0.00089)	(3.85)
48 DEMAND (13/32)		0.03031	0.03182	(0.00151)	0.00	0.03141	0.03182	(0.00041)	(0.65)
49 TOTAL TRANSPORTATION COST (15/33)		0.28448	0.26215	0.02233	8.50	0.25672	0.26807	(0.00135)	(2.30)
50 TOTAL PIPELINE AND TRANS. (16/34)		0.28448	0.30883	(0.02435)	(8.22)	0.29887	0.30815	(0.00928)	(3.01)
51 NET UNBILLED (18/35)		(0.22392)	0.00000	(0.22392)	0.00	0.58854	0.33674	0.25180	67.73
52 COMPANY USE (20/36)		0.19887	0.00000	0.19887	0.00	0.34884	0.24207	0.10677	44.18
53 TOTAL THERM SALES (50)		0.28448	0.30883	(0.02435)	(8.22)	0.29887	0.30815	(0.00928)	(3.01)
54 TRUE-UP (21-2)		(0.01237)	(0.01237)	0.00000	0.00	(0.01237)	(0.01237)	0.00000	0.00
55 TOTAL COST OF GAS (53+54)		0.27208	0.29756	(0.02548)	(8.56)	0.28650	0.29578	(0.00928)	(3.14)
56 REVENUE TAX FACTOR		1.00378	1.00378	0.00000	0.00	1.00378	1.00378	0.00000	0.00
57 PGA FACTOR ADJUSTED FOR TAXES (55*56)		0.27310	0.29888	(0.02577)	(8.56)	0.28757	0.29689	(0.00932)	(3.14)
58 PGA FACTOR ROUNDED TO NEAREST		27.310	29.888	(2.577)	(8.56)	28.757	29.689	(0.932)	(3.14)
.001 CENTS PER THERM									



WIP 2A
 (3/1/83)

COMPANY PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
 ESTIMATED FOR THE PERIOD OF OCTOBER 1959 THROUGH MARCH 1960

SCHEDULE A-1/25-60

PIPELINE	CURRENT MONTHS OCTOBER 1959				PERIOD TO DATE			
	1st REVISED		DIFFERENCE	AMOUNT	1st REVISED		DIFFERENCE	AMOUNT
	ACTUAL	ESTIMATE			ACTUAL	ESTIMATE		
COST OF GAS PURCHASED								
1 COMMODITY								
2 DEMAND								
3								
4 OVERRUN	0	0	0	0.00	0	0	0	0.00
5 OTHER PURCHASES								
6 LESS END-USE CONTRACT	57,210	0	(57,210)	0.00	57,210	0	(57,210)	0.00
7 TOTAL COST OF GAS PURCH. (1+4+5+6+7)	5,111,700	16,804	(11,692,101)	(16,776,502)	5,111,700	16,804	(11,692,101)	(16,776,502)
TRANSPORTATION SYSTEM SUPPLY								
8 a. COMMODITY Pipeline								
8 b. COMMODITY Other								
9 DEMAND								
10 SCHEDULES PENALTIES								
11 OVERRUN	4,573	0	(4,573)	0.00	4,573	0	(4,573)	0.00
12 LESS END-USE CONTRACT	0	0	0	0.00	0	0	0	0.00
13 COMMODITY Pipeline								
13 DEMAND								
14 SCHEDULES PENALTIES								
15 TOTAL TRANSP. COST (9+10+11+12)-(13+14)	4,573	0	(4,573)	0.00	4,573	0	(4,573)	0.00
16 TOTAL PIPELINE AND TRANSP. (7+15)	8,684,273	7,804,004	1,879,700	21.21	8,684,273	7,804,004	1,879,700	21.21
17 SECOND PRIOR MONTH PURCH. ADJ.(OPTIONAL)	8,687,200	7,804,000	(1,488,000)	(16.10)	8,687,200	7,804,000	(1,488,000)	(16.10)
18 TOTAL COST (16+17)	8,692,800	7,804,000	(1,488,000)	(16.70)	8,692,800	7,804,000	(1,488,000)	(16.10)
19 NET UNBILLED	57,200	0	(57,200)	0.00	57,200	0	(57,200)	0.00
20 COMPANY USE	55,000	0	(55,000)	0.00	55,000	0	(55,000)	0.00
21 TOTAL SALES (18+19 FOR EST. ONLY)	6,107,701	7,804,000	1,481,301	16.70	6,107,701	7,804,000	1,481,301	16.70
THERM PURCHASED								
22 COMMODITY								
23 DEMAND								
24 OVERRUN								
25 OTHER PURCHASES								
26 LESS END-USE CONTRACT	6,211	0	(6,211)	0.00	6,211	0	(6,211)	0.00
27 TOTAL PURCHASED (25+26+27)	6,211	0	(6,211)	0.00	6,211	0	(6,211)	0.00
TRANSPORTATION SYSTEM SUPPLY								
28 a. COMMODITY Pipeline								
28 b. COMMODITY Other								
29 DEMAND								
30 OVERRUN								
31 LESS END-USE CONTRACT								
32 COMMODITY Pipeline								
32 DEMAND								
33 TOTAL TRANSPORTATION	21,201,200	21,201,200	0.00	0.00	21,201,200	21,201,200	0.00	0.00
34 TOTAL PIPELINE AND TRANSP. (27+33)	27,412,100	27,412,100	0.00	0.00	27,412,100	27,412,100	0.00	0.00
35 NET UNBILLED	27,400	0	(27,400)	0.00	27,400	0	(27,400)	0.00
36 COMPANY USE	100,000	0	(100,000)	0.00	100,000	0	(100,000)	0.00
37 TOTAL THERM SALES	27,512,100	27,412,100	0.00	0.00	27,512,100	27,412,100	0.00	0.00
GENERAL THERM								
38 COMMODITY (1/20)	6,20104	6,20000	6,20104	0.00	6,20104	6,20000	6,20104	0.00
39 DEMAND (2/20)	6,20100	6,20000	6,20100	(16.20)	6,20100	6,20000	6,20100	(16.20)
40 OVERRUN (4/20)	6,20000	6,20000	6,20000	0.00	6,20000	6,20000	6,20000	0.00
41 OTHER PURCHASES (5/20)	4,10007	6,20000	4,10007	0.00	4,10007	6,20000	4,10007	0.00
42 LESS END-USE CONTRACT	6,20100	6,20000	6,20100	(16.20)	6,20100	6,20000	6,20100	(16.20)
43 TOTAL COST OF GAS PURCHASED (38-42)	6,47210	6,20100	6,47210	(11.27)	6,47210	6,20100	6,47210	(11.27)
TRANSPORTATION SYSTEM SUPPLY								
44 a. COMMODITY Pipeline (30/20)	6,20004	6,20100	6,20004	01.40	6,20004	6,20100	6,20004	01.40
44 b. COMMODITY Other (30/20)								
45 DEMAND (31/20)	6,20004	6,20100	6,20004	0.00	6,20004	6,20100	6,20004	0.00
46 OVERRUN (1/20)	6,20000	6,20000	6,20000	0.00	6,20000	6,20000	6,20000	0.00
47 LESS END-USE CONTRACT	6,20000	6,20000	6,20000	0.00	6,20000	6,20000	6,20000	0.00
48 COMMODITY Pipeline (10/21)	6,20100	6,20100	6,20100	0.00	6,20100	6,20100	6,20100	0.00
49 DEMAND (10/20)	6,20100	6,20000	6,20100	(1.00)	6,20100	6,20000	6,20100	(1.00)
50 TOTAL TRANSPORTATION COST (48-49)	6,20100	6,20000	6,20100	0.00	6,20100	6,20000	6,20100	0.00
51 TOTAL PIPELINE AND TRANSP. (43+50)	6,21100	6,20100	6,21100	0.00	6,21100	6,20100	6,21100	0.00
52 NET UNBILLED (35/20)	6,21100	6,20000	6,21100	0.00	6,21100	6,20000	6,21100	0.00
53 COMPANY USE (36/20)	6,20070	6,20000	6,20070	0.00	6,20070	6,20000	6,20070	0.00
54 TOTAL THERM SALES (51-53)	6,20070	6,20100	6,20070	10.70	6,20070	6,20000	6,20070	10.70
55 TRM. UP (5-6)	6,20070	6,20100	6,20070	10.70	6,20070	6,20100	6,20070	10.70
56 TOTAL COST OF GAS (55+54)	6,20070	6,20100	6,20070	11.20	6,20070	6,20100	6,20070	11.20
57 REVENUE TAX FACTOR	1,00000	1,00000	1,00000	0.00	1,00000	1,00000	1,00000	0.00
58 PFA FACTOR ADJUSTED FOR TAXES (57*56)	6,20070	6,20100	6,20070	11.20	6,20070	6,20100	6,20070	11.20
59 PFA FACTOR ROUNDED TO NEAREST	6,20070	6,20100	6,20070	11.20	6,20070	6,20100	6,20070	11.20
60 COSTS PFA THERM	6,20070	6,20100	6,20070	11.20	6,20070	6,20100	6,20070	11.20



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1081

PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
 ESTIMATED FOR THE PERIOD OF OCTOBER 1988 THROUGH MARCH 1989

SCHEDULE A-10P-40

PIPELINE	CURRENT MONTH NOVEMBER 1988				PERIOD TO DATE			
	COST OF GAS PURCHASED		ESTIMATED DIFFERENCE		ESTIMATED DIFFERENCE		DIFFERENCE	
	ACTUAL	ESTIMATE	AMOUNT	\$	ACTUAL	ESTIMATE	AMOUNT	\$
1 COMMODITY								
2 DEMAND								
3	0	0	0	0.00	0	0	0	0.00
4 OVERLUN	0	0	0	0.00	0	0	0	0.00
5 OTHER PURCHASES	14,500	0	14,500	0.00	7,000	0	7,000	0.00
LESS END-USE CONTRACT								
6 DEMAND								
7 TOTAL COST OF GAS PURCH. (1+4+5+6)	14,500	0	14,500	(14.10)	7,000	0	7,000	(7.20)
TRANSPORTATION SYSTEM SUPPLY								
8 a. COMMODITY Pipeline								
9 b. COMMODITY Other								
10 DEMAND								
11 SCHEDULES PENALTES	400	0	(400)	0.00	6,000	0	(6,000)	0.00
12 OVERLUN	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
13 COMMODITY Pipeline								
14 DEMAND								
15 SCHEDULES PENALTES	4,000	0	(4,000)	0.00	7,400	0	(7,400)	0.00
16 TOTAL TRAN. COST (11+12+13+14+15)	4,400	0	(4,400)	0.11	14,000	0	(14,000)	0.00
17 TOTAL PIPELINE AND TRAN. (7+16)	18,900	0	(18,900)	(14.21)	21,000	0	(21,000)	(18.20)
18 SECOND PRIOR MONTH PURCH. ADJUSTMENT	0	0	0	0.00	0	0	0	0.00
19 TOTAL COST (17+18)	18,900	0	(18,900)	(14.21)	21,000	0	(21,000)	(18.20)
20 NET UNBILLED	40,000	0	(40,000)	0.00	30,000	0	(30,000)	0.00
21 COMPANY USE	2,000	0	(2,000)	0.00	20,000	0	(20,000)	0.00
22 TOTAL SALES (19+20+21) FOR EST. ONLY	7,000	0	(7,000)	17.72	18,000	0	(18,000)	18.10
THEM SALES								
23 COMMODITY								
24 DEMAND								
25 OVERLUN	0	0	0	0.00	0	0	0	0.00
26 OTHER PURCHASES	27,000	0	27,000	0.00	20,000	0	(20,000)	0.00
LESS END-USE CONTRACT								
27 DEMAND								
28 TOTAL PURCHASED (23+24+25)	27,000	0	27,000	(10.00)	20,000	0	(20,000)	0.00
TRANSPORTATION SYSTEM SUPPLY								
29 a. COMMODITY Pipeline								
30 b. COMMODITY Other								
31 DEMAND								
32 OVERLUN	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
33 COMMODITY Pipeline								
34 DEMAND								
35 TOTAL TRANSPORTATION	0	0	0	0.00	0	0	0	0.00
36 TOTAL THEM SALES AND TRAN. (28+35)	27,000	0	27,000	(10.00)	20,000	0	(20,000)	0.00
37 NET UNBILLED	1,000	0	(1,000)	0.00	1,000	0	(1,000)	0.00
38 COMPANY USE	0	0	0	0.00	1,000	0	(1,000)	0.00
39 TOTAL THEM SALES	28,000	0	28,000	10.70	22,000	0	(22,000)	14.00
CENTS PER THERM								
40 COMMODITY (1/2)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	(0.40)
41 DEMAND (2/2)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	(1.00)
42 OVERLUN (4/2)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
43 OTHER PURCHASES (5/2)	0.1101	0.0000	0.1101	0.00	0.0000	0.0000	0.0000	0.00
LESS END-USE CONTRACT								
44 DEMAND (6/2)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	(1.00)
45 TOTAL COST OF GAS PURCHASED (7/2)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	(0.00)
TRANSPORTATION SYSTEM SUPPLY								
46 a. COMMODITY Pipeline (8/2)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
47 b. COMMODITY Other (9/2)								
48 DEMAND (10/2)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
49 OVERLUN (11/2)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
LESS END-USE CONTRACT								
50 COMMODITY Pipeline (12/2)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
51 DEMAND (13/2)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
52 TOTAL TRANSPORTATION COST (16/2)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
53 TOTAL PIPELINE AND TRAN. (17/2)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
54 NET UNBILLED (19/2)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
55 COMPANY USE (20/2)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
56 TOTAL THEM SALES (22/2)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
57 TRAILER (23/2)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
58 TOTAL COST OF GAS (28/2)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
59 REVENUE TAX FACTOR	1.0000	1.0000	0.0000	0.00	1.0000	1.0000	0.0000	0.00
60 PGA FACTOR ADJUSTED FOR TAXES (29/2)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
61 PGA FACTOR ADJUSTED TO HEARST	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
62 CENTS PER THERM	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00



WIP 2-2-A
 (1988)

COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
 ESTIMATED FOR THE PERIOD OF OCTOBER 1988 THROUGH MARCH 1989

SCHEDULE A-1007-A0

PIPELINE	CURRENT MONTH: DECEMBER 1988				PERIOD TO DATE:			
	BY REVISED		DIFFERENCE	%	BY REVISED		DIFFERENCE	%
	ACTUAL	ESTIMATE			ACTUAL	ESTIMATE		
COST OF GAS PURCHASED								
1 COMMODITY								
2 DEMAND								
3	0	0	0	0.00	0	0	0	0.00
4 OVERLAP	0	0	0	0.00	0	0	0	0.00
5 OTHER PURCHASES	104,802	0	(104,802)	0.00	67,800	0	(67,800)	1,294.00
LESS END-USE CONTRACT								
6 DEMAND								
7 TOTAL COST OF GAS PURCH (1+2+3+4+5-6)	104,802	0	(104,802)	(17.00)	67,800	0	(67,802)	0.70
TRANSPORTATION SYSTEM SUPPLY								
8 a. COMMODITY Pipeline								
8 b. COMMODITY Other								
9 DEMAND								
10 SCHEDULED PENALTIES	11,200	0	(11,200)	0.00	10,200	0	(1,000)	(300.00)
11 OVERLAP	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
12 COMMODITY Pipeline								
13 DEMAND								
14 SCHEDULED PENALTIES					7,400		7,400	0.00
15 TOTAL TRANSP. COST (10+11+12+13+14)	11,200	0	(11,200)	0.00	17,600	0	(6,400)	0.07
16 TOTAL PIPELINE AND TRANS. (7+15)	11,200	0	(11,200)	(2.41)	17,600	0	(6,400)	(0.07)
17 SECOND PRIOR MONTH PURCH. ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	100.00
18 TOTAL COST (16+17)	11,200	0	(11,200)	(2.41)	17,600	0	(6,400)	100.00
19 NET UNBILLED	200,100	0	(200,100)	0.00	1,117,004	0	(916,904)	(100.00)
20 COMPANY USE	10,000	0	(10,000)	0.00	40,704	0	(30,704)	(0.12)
21 TOTAL SALES (19+20 FOR SET, ONLY)	210,100	0	(210,100)	(0.07)	1,157,708	0	(947,608)	(1.10)
THERMAL PURCHASES								
PIPELINE								
22 COMMODITY								
23 DEMAND								
24 OVERLAP								
25 OTHER PURCHASES	7,241	0	(7,241)	0.00	(201,004)	(210,000)	(9,000)	1.00
LESS END-USE CONTRACT								
26 DEMAND								
27 TOTAL PURCHASED (25+26+27)	7,241	0	(7,241)	0.00	(201,004)	(210,000)	(9,000)	0.07
TRANSPORTATION SYSTEM SUPPLY								
28 a. COMMODITY Pipeline								
28 b. COMMODITY Other								
29 DEMAND								
30 OVERLAP								
LESS END-USE CONTRACT								
31 COMMODITY Pipeline								
32 DEMAND								
33 TOTAL TRANSPORTATION	21,200	20,110,000	1,100,000	5.24	66,211,000	67,110,000	(899,000)	1.37
34 TOTAL PIPELINE AND TRANS. (27+33)	28,441	20,110,000	1,107,759	(3.90)	100,200,004	100,207,000	(6,996)	(0.00)
35 NET UNBILLED	1,100,000	0	(1,100,000)	0.00	2,200,000	1,200,000	(1,000,000)	(100.00)
36 COMPANY USE	20,000	0	(20,000)	0.00	147,000	107,000	(40,000)	(14.70)
37 TOTAL THERM SALES	1,120,000	0	(1,120,000)	0.00	2,347,000	1,307,000	(1,040,000)	1.34
CENTS PER THERM								
PIPELINE								
38 COMMODITY (1/20)	0.0001	0.0000	(0.01100)	(0.40)	0.0000	0.0001	(0.0010)	(1.20)
39 DEMAND (2/20)	0.0010	0.0010	0.0000	0.00	0.0010	0.0010	0.0000	0.00
40 OVERLAP (4/20)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
41 OTHER PURCHASES (5/20)	14.0000	0.0000	(14.0000)	0.00	(0.0000)	0.0000	(0.0000)	(1.40)
LESS END-USE CONTRACT								
42 DEMAND (6/20)	0.0010	0.0010	0.0000	0.00	0.0010	0.0010	0.0000	0.00
43 TOTAL COST OF GAS PURCHASED (7/20)	0.0010	0.0000	(0.0010)	(0.00)	0.0010	0.0000	(0.0010)	(0.00)
TRANSPORTATION SYSTEM SUPPLY								
44 a. COMMODITY Pipeline (8/20)	0.0100	0.0100	0.0000	0.00	0.0000	0.0100	0.0100	0.00
44 b. COMMODITY Other (8/20)								
45 DEMAND (9/20)	0.0010	0.0000	0.0010	0.00	0.0000	0.0000	0.0000	1.00
46 OVERLAP (11/20)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
LESS END-USE CONTRACT								
47 COMMODITY Pipeline (12/20)	0.0100	0.0100	0.0000	0.00	0.0000	0.0100	0.0000	0.00
48 DEMAND (13/20)	0.0010	0.0010	0.0000	0.00	0.0000	0.0010	0.0000	(0.00)
49 TOTAL TRANSPORTATION COST (15/20)	0.0200	0.0200	0.0000	0.00	0.0000	0.0200	0.0000	0.00
50 TOTAL PIPELINE AND TRANS. (16/20)	0.0210	0.0200	0.0010	0.40	0.0010	0.0300	0.0090	0.00
51 NET UNBILLED (18/20)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
52 COMPANY USE (20/20)	0.0001	0.0000	0.0001	0.00	0.0001	0.0000	0.0001	0.00
53 TOTAL THERM SALES (21)	0.0001	0.0000	0.0001	0.00	0.0001	0.0000	0.0001	0.00
54 TRUE-UP (21-2)	(0.0100)	(0.0100)	0.0000	0.00	(0.0100)	(0.0100)	0.0000	0.00
55 TOTAL COST OF GAS (22+54)	0.0100	0.0100	0.0000	0.00	0.0000	0.0000	0.0000	0.00
56 REVENUE TAX FACTOR	1.0000	1.0000	0.0000	0.00	1.0000	1.0000	0.0000	0.00
57 PQA FACTOR ADJUSTED FOR TAXES (20*56)	0.0100	0.0100	0.0000	0.00	0.0000	0.0000	0.0000	0.00
58 PQA FACTOR ROUNDED TO NEAREST 0.01 CENTS PER THERM	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00

PBC

WIP 2/28/92
 192

COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
 ESTIMATED FOR THE PERIOD OF: OCTOBER 1992 THROUGH MARCH 1993

SCHEDULE A - 1/MS-2

FROM	CURRENT MONTH: JANUARY 1993				PERIOD TO DATE			
	COST OF GAS PURCHASED		IN REVISION		IN REVISION		DIFFERENCE	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
PIPELINE								
1 COMMODITY								
2 DEMAND								
3	0	0	0	0.00	0	0	0	0.00
4 OVERRUN	0	0	0	0.00	0	0	0	0.00
5 OTHER PURCHASES	88,487	0	(88,487)	0.00	188,788	(7,238)	(141,300)	1,884.77
LESS END-USE CONTRACT								
6 DEMAND								
7 TOTAL COST OF GAS PURCH. (1+2+3+4+5-6)	88,487	0	(88,487)	0.00	188,788	(7,238)	(141,300)	1,884.77
TRANSPORTATION SYSTEM SUPPLY								
8 a. COMMODITY Pipeline								
8 b. COMMODITY Other								
9 DEMAND								
10 SCHEDULING PENALTIES	9,300	0	(9,300)	0.00	28,134	2,338	(28,788)	(288.78)
11 OVERRUN	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
12 COMMODITY Pipeline								
13 DEMAND								
14 SCHEDULING PENALTIES	0	0	0	0.00	7,480	7,480	0	0.00
15 TOTAL TRANS. COSTS (10+11+12+13+14) - (12+13+14)	9,300	0	(9,300)	0.00	28,134	2,338	(28,788)	(288.78)
16 TOTAL PIPELINE AND TRANS. (7+15)	11,789,888	12,812,300	982,412	7.80	42,788,491	44,578,167	889,676	1.94
17 SECOND FROM MONTH PURCH. ADJ.(OPTIONAL)	0	0	0	0.00	0	0	0	0.00
18 TOTAL COST (16+17)	11,789,888	12,812,300	982,412	7.80	42,788,491	44,578,167	889,676	2.09
19 NET UNBILLED	88,300	0	(88,300)	0.00	1,288,348	881,848	(848,601)	(117.48)
20 COMPANY USE	8,788	0	(8,788)	0.00	88,488	88,488	0	0.00
21 TOTAL SALES (18+19+20 FOR EST. ONLY)	9,487,988	12,812,300	1,288,300	11.88	43,888,884	44,888,884	888,784	2.08
THERM PURCHASED								
PIPELINE								
22 COMMODITY								
23 DEMAND								
24 OVERRUN	0	0	0	0.00	0	0	0	0.00
25 OTHER PURCHASES	7,188	0	(7,188)	0.00	(88,888)	(88,888)	(1,248)	2.88
LESS END-USE CONTRACT								
26 DEMAND								
27 TOTAL PURCHASED (22+24+25)	7,188	0	(7,188)	0.00	(88,888)	(88,888)	(1,248)	2.88
TRANSPORTATION SYSTEM SUPPLY								
28 a. COMMODITY Pipeline								
28 b. COMMODITY Other								
29 DEMAND								
30 OVERRUN	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
31 COMMODITY Pipeline								
32 DEMAND								
33 TOTAL TRANSPORTATION	28,888,888	28,478,788	4,100,100	11.84	118,248,188	128,888,888	8,640,700	4.88
34 TOTAL PIPELINE AND TRANS. (27+33)	28,888,888	42,188,888	9,888,478	22.88	141,188,888	144,788,188	3,600,300	2.48
35 NET UNBILLED	88,300	0	(88,300)	0.00	1,188,284	1,284,284	(88,888)	(108.88)
36 COMPANY USE	88,300	0	(88,300)	0.00	178,888	188,888	(88,888)	(118.88)
37 TOTAL THERM SALES	29,000,178	42,188,888	12,888,888	12.84	142,878,888	146,888,888	4,110,000	4.88
CENTRAL THERM								
PIPELINE								
38 COMMODITY (LBS)	0.28212	0.28212	0.00000	0.00	0.28273	0.28273	(0.00061)	(0.21)
39 DEMAND (LBS)	0.00104	0.00104	0.00000	0.00	0.00178	0.00178	0.00074	0.00
40 OVERRUN (LBS)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
41 OTHER PURCHASES (LBS)	0.13473	0.00000	0.13473	0.00	(0.27734)	0.00000	(0.27734)	0.00
LESS END-USE CONTRACT								
42 DEMAND (LBS)	0.00184	0.00184	(0.00000)	(0.00)	0.00174	0.00174	(0.00010)	(0.01)
43 TOTAL COST OF GAS PURCHASED (7/27)	0.28380	0.28380	(0.00000)	(0.00)	0.28380	0.28380	0.00000	0.00
TRANSPORTATION SYSTEM SUPPLY								
44 a. COMMODITY Pipeline (LBS)	0.21088	0.21087	0.00100	0.79	0.21088	0.21088	0.00000	0.00
44 b. COMMODITY Other (LBS)								
45 DEMAND (LBS)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
46 OVERRUN (LBS)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT								
47 COMMODITY Pipeline (LBS)	0.21088	0.21087	(0.00000)	(0.00)	0.21088	0.21088	0.00000	0.00
48 DEMAND (LBS)	0.28380	0.28380	0.00000	0.00	0.28380	0.28380	0.00000	0.00
49 TOTAL TRANSPORTATION COST (18/27)	0.28380	0.28380	0.00000	0.00	0.28380	0.28380	0.00000	0.00
50 TOTAL PIPELINE AND TRANS. (43+49)	0.28380	0.28380	0.00000	0.00	0.28380	0.28380	0.00000	0.00
51 NET UNBILLED (LBS)	0.28380	0.00000	(0.28380)	0.00	0.28380	0.28380	0.00000	0.00
52 COMPANY USE (LBS)	0.28380	0.00000	(0.28380)	0.00	0.28380	0.28380	0.00000	0.00
53 TOTAL THERM SALES (LBS)	0.28380	0.28380	0.00000	0.00	0.28380	0.28380	0.00000	0.00
54 TRUE-UP (LBS)	(0.21087)	(0.21087)	0.00000	0.00	(0.21087)	(0.21087)	0.00000	0.00
55 TOTAL COST OF GAS (53+54)	0.28380	0.28380	0.00000	0.00	0.28380	0.28380	0.00000	0.00
56 REVENUE TAX FACTOR	1.00000	1.00000	0.00000	0.00	1.00000	1.00000	0.00000	0.00
57 PBA FACTOR ADJUSTED FOR TAXES (54*56)	0.28380	0.28380	0.00000	0.00	0.28380	0.28380	0.00000	0.00
58 PBA FACTOR ROUNDED TO NEAREST	0.283	0.283	0.000	0.00	0.283	0.283	0.000	0.00

PBC

WIP 2-4 A
 (192)

COMPANY: PEOPLES GAS SYSTEM, INC. COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE SCHEDULE A-15P-40
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
 ESTIMATED FOR THE PERIOD OF: OCTOBER 1982 THROUGH MARCH 1983

PIPELINE	CURRENT MONTH: FEBRUARY 1983				PERIOD TO DATE			
	Est. REVISED		DIFFERENCE	%	Est. REVISED		DIFFERENCE	%
	ACTUAL	ESTIMATE			ACTUAL	ESTIMATE		
COST OF GAS PURCHASED								
1 COMMODITY								
2 DEMAND								
3	0	0	0	0.00	0	0	0	0.00
4 OVERRUN	0	0	0	0.00	0	0	0	0.00
5 OTHER PURCHASES	6,794	0	(6,794)	0.00	140,000	(7,000)	(140,100)	1.00
6 LESS END-USE CONTRACT								
7 TOTAL COST OF GAS PURCH. (1+2+3+4+5+6)	4,000,014	4,702,700	(97,244)	(2.00)	17,000,000	10,000,107	(7,000,000)	(4.00)
TRANSPORTATION SYSTEM SUPPLY								
8 a. COMMODITY Pipeline								
8 b. COMMODITY Other								
9 DEMAND								
10 SCHEDULING PENALTIES	0,001	0	(0,001)	0.00	0,100	0,000	(0,000)	(0.00)
11 OVERRUN	0	0	0	0.00	0	0	0	0.00
12 LESS END-USE CONTRACT								
13 COMMODITY Pipeline								
13 DEMAND								
14 SCHEDULING PENALTIES	00,000	0	(00,000)	0.00	00,000	7,400	(00,000)	(00.00)
15 TOTAL TRANS. COSTS (10+11+12+13+14)	0,001,000	7,201,200	640,200	12.00	07,000,100	00,000,000	2,172,000	2.42
16 TOTAL PIPELINE AND TRANS. (7+15)	11,100,044	12,014,000	940,000	7.04	04,000,000	00,000,000	1,400,000	3.00
17 SECOND PRIOR MONTH PURCH. ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
18 TOTAL COST (16+17)	11,100,044	12,014,000	940,000	7	04,000,000	00,000,000	1,400,000	3.00
19 NET UNBILLED	1,000,000	0	(1,000,000)	0.00	0,000,000	001,040	(0,000,000)	(112.01)
20 COMPANY USE	0,000	0	(0,000)	0.00	00,000	00,000	(00,000)	(112.00)
21 TOTAL SALES (19+20) FOR EST. ONLY	11,000,044	12,000,000	(1,000,000)	(9.09)	00,000,000	07,000,000	(000,000)	(0.74)
THERM PURCHASED								
22 COMMODITY								
23 DEMAND								
24 OVERRUN	0	0	0	0.00	0	0	0	0.00
25 OTHER PURCHASES	0	0	0	0.00	(004,000)	(000,000)	(14,000)	3.00
26 LESS END-USE CONTRACT								
27 TOTAL PURCHASED (22+23+24+25)	14,011,000	11,100,000	(2,910,000)	(20.80)	07,000,000	00,000,000	(4,000,000)	(12.21)
TRANSPORTATION SYSTEM SUPPLY								
28 a. COMMODITY Pipeline								
28 b. COMMODITY Other								
29 DEMAND								
30 OVERRUN	0	0	0	0.00	0	0	0	0.00
31 LESS END-USE CONTRACT								
32 COMMODITY Pipeline								
32 DEMAND								
33 TOTAL TRANSPORTATION	00,000,000	07,000,000	(00,000,000)	0.00	140,000,000	100,000,000	(0,000,000)	4.01
34 TOTAL PIPELINE AND TRANS. (27+33)	00,000,000	00,000,000	(0,000,000)	0.00	100,000,000	100,000,000	1,000,000	0.00
35 NET UNBILLED	000,000	0	(000,000)	0.00	0,111,000	1,000,000	(0,000,000)	(014.01)
36 COMPANY USE	00,110	0	(00,110)	0.00	00,000	107,000	(7,000)	(00.00)
37 TOTAL THERM SALES	00,000,000	00,000,000	(00,000,000)	0.00	100,000,000	100,000,000	0,000,000	0.00
CENTS PER THERM								
38 COMMODITY (1/22)	0.30079	0.32312	(0.02043)	(10.20)	0.30001	0.30017	(0.00017)	(7.00)
39 DEMAND (1/23)	0.00104	0.00104	0.00000	0.00	0.00170	0.00170	0.00000	0.00
40 OVERRUN (1/24)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
41 OTHER PURCHASES (1/25)	0.00000	0.00000	0.00000	0.00	(0.00000)	0.00000	(0.00000)	0.00
42 LESS END-USE CONTRACT								
43 DEMAND (1/27)	0.00104	0.00104	0.00000	0.00	0.00177	0.00177	0.00000	0.01
44 TOTAL COST OF GAS PURCHASED (1/27)	0.30279	0.32520	(0.02043)	(10.20)	0.30000	0.30000	(0.00000)	(0.01)
TRANSPORTATION SYSTEM SUPPLY								
44 a. COMMODITY Pipeline (1/28)	0.01070	0.01000	0.00000	0.00	0.00000	0.00704	0.00104	0.00
44 b. COMMODITY Other (1/28)								
45 DEMAND (1/29)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
46 OVERRUN (1/30)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
47 LESS END-USE CONTRACT								
48 COMMODITY Pipeline (1/31)	0.01000	0.01070	(0.00000)	(1.00)	0.01000	0.01004	(0.00000)	(0.00)
48 DEMAND (1/32)	0.00100	0.00100	0.00000	0.00	0.00100	0.00100	0.00000	0.00
49 TOTAL TRANSPORTATION COST (1/33)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	(1.47)
50 TOTAL PIPELINE AND TRANS. (1/34)	0.27000	0.21000	(0.06000)	(11.51)	0.20000	0.20704	(0.00000)	(1.00)
51 NET UNBILLED (1/35)	1.00000	0.00000	1.00000	0.00	0.00000	0.00000	0.00000	0.00
52 COMPANY USE (1/36)	0.00100	0.00000	0.00000	0.00	0.00004	0.00000	0.00000	0.00
53 TOTAL THERM SALES (1/37)	0.27000	0.21000	(0.06000)	(11.51)	0.20000	0.20704	(0.00000)	(1.00)
54 TRUE-UP (1/38)	0.01000	0.01000	0.00000	0.00	0.01000	0.01000	0.00000	0.00
55 TOTAL COST OF GAS (1/39)	0.30000	0.26000	(0.04000)	(13.33)	0.20000	0.20000	(0.00000)	(0.01)
56 REVENUE TAX FACTOR	1.00000	1.00000	0.00000	0.00	1.00000	1.00000	0.00000	0.00
57 PSA FACTOR ADJUSTED FOR TAXES (1/40)	0.30104	0.26117	(0.03987)	(13.25)	0.20000	0.20000	(0.00000)	(0.00)
58 PSA FACTOR ROUNDED TO NEAREST .001 CENTS PER THERM	00.104	00.117	(0.013)	(12.00)	00.000	00.000	(0.000)	(0.00)

780

WIP 2.5A
 (192)

FOUR

PIPELINE	CURRENT MONTH SEPTEMBER 1983				PERIOD TO DATE			
	ON REVISED		DIFFERENCE	%	ON REVISED		DIFFERENCE	%
	ACTUAL	ESTIMATE			ACTUAL	ESTIMATE		
1 DEMAND								
2 DEMAND								
3 OTHER PURCHASES	0	0	0	0.00	0	0	0	0.00
4 OTHER PURCHASES	0	0	0	0.00	0	0	0	0.00
5 OTHER PURCHASES	0	0	0	0.00	0	0	0	0.00
6 OTHER PURCHASES	0	0	0	0.00	0	0	0	0.00
7 TOTAL COST OF GAS PURCH (1+2+3+4+5+6)	0	0	0	0.00	0	0	0	0.00
8 DEMAND								
9 DEMAND								
10 SCHEDULED PENALTIES	0	0	0	0.00	0	0	0	0.00
11 OTHER PENALTIES	0	0	0	0.00	0	0	0	0.00
12 OTHER PENALTIES	0	0	0	0.00	0	0	0	0.00
13 OTHER PENALTIES	0	0	0	0.00	0	0	0	0.00
14 TOTAL TRANS. COSTS (10+11+12+13)	0	0	0	0.00	0	0	0	0.00
15 TOTAL PIPELINE AND TRANS. (7+14)	0	0	0	0.00	0	0	0	0.00
16 SECOND PRIOR MONTH PURCH. ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
17 TOTAL COST (15+16)	0	0	0	0.00	0	0	0	0.00
18 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
19 COMPANY USE	0	0	0	0.00	0	0	0	0.00
20 TOTAL SALES (17-18-19)	0	0	0	0.00	0	0	0	0.00
21 TOTAL SALES (20)	0	0	0	0.00	0	0	0	0.00
22 COSTS PER THERM								
23 COMPANY USE	0	0	0	0.00	0	0	0	0.00
24 OTHER PURCHASES	0	0	0	0.00	0	0	0	0.00
25 OTHER PURCHASES	0	0	0	0.00	0	0	0	0.00
26 OTHER PURCHASES	0	0	0	0.00	0	0	0	0.00
27 TOTAL PURCHASES (23+24+25)	0	0	0	0.00	0	0	0	0.00
28 TRANSPORTATION SYSTEM SUPPLY								
29 COMPANY USE								
30 COMPANY USE								
31 COMPANY USE								
32 COMPANY USE								
33 TOTAL TRANSPORTATION								
34 TOTAL PIPELINE AND TRANS. (27+33)								
35 NET UNBILLED								
36 COMPANY USE								
37 TOTAL THERM SALES								
38 COSTS PER THERM								
39 COMPANY USE (23)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
40 DEMAND (24)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
41 OTHER PURCHASES (25)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
42 OTHER PURCHASES (26)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
43 TOTAL COST OF GAS PURCHASED (27)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
44 TRANSPORTATION SYSTEM SUPPLY								
45 COMPANY USE (29)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
46 COMPANY USE (30)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
47 COMPANY USE (31)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
48 COMPANY USE (32)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
49 TOTAL TRANSPORTATION COST (33)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
50 TOTAL PIPELINE AND TRANS. (34)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
51 NET UNBILLED (35)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
52 COMPANY USE (36)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
53 TOTAL THERM SALES (37)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
54 TOTAL COST OF GAS (38)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
55 PURCHASABLE TAX FACTOR	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
56 PGM FACTOR ADJUSTED FOR TAXES (39)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
57 PGM FACTOR ADJUSTED FOR TAXES (39)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
58 PGM FACTOR ADJUSTED TO NEAREST 200 CENTS PER THERM	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00



WIP 28
192 (1981)

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 1992 THROUGH SEPTEMBER 1992

FORM	CURRENT MONTH: APRIL 1992				PERIOD TO DATE			
	COST OF GAS PURCHASES		DIFFERENCE		COST OF GAS PURCHASES		DIFFERENCE	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
PIPELINE								
1 COMMODITY								
2 DEMAND								
3	0	0	0.00	0.00	0	0	0.00	0.00
4 OVERLAP	0	0	0.00	0.00	0	0	0.00	0.00
5 OTHER PURCHASES	165,750	0	(165,750)	0.00	165,750	0	(165,750)	0.00
LESS END-USE CONTRACT								
6 DEMAND								
7 TOTAL COST OF GAS PURCH (1+2+3+4+5-6)	165,750	1,777,200	(1,611,450)	91.40	165,750	1,777,200	(1,611,450)	91.40
TRANSPORTATION SYSTEM SUPPLY								
a. COMMODITY Pipeline								
b. COMMODITY Other								
8 DEMAND								
9 SCHEDULES PENALTIES	0	0	0.00	0.00	0	0	0.00	0.00
10 OVERLAP	0	0	0.00	0.00	0	0	0.00	0.00
LESS END-USE CONTRACT								
11 COMMODITY Pipeline								
12 DEMAND								
13 SCHEDULES PENALTIES	0	0	0.00	0.00	0	0	0.00	0.00
14 TOTAL TRANS. COSTS (9+10+11+12+13)	0.00	7,162,750	(7,162,750)	11.10	0.00	7,162,750	(7,162,750)	11.10
15 TOTAL PIPELINE AND TRANS. (7+14)	0.00	8,839,950	(8,839,950)	0.00	0.00	8,839,950	(8,839,950)	0.00
16 BEING PAID FROM MONTH PURCH. ADJ. (APPROX.)	0	0	0.00	0.00	0	0	0.00	0.00
17 TOTAL COST (15+16)	0.00	8,839,950	(8,839,950)	0.00	0.00	8,839,950	(8,839,950)	0.00
18 NET UNBILLED	(500,100)	0	500,100	0.00	(500,100)	0	500,100	0.00
19 COMPANY USE	5,750	0	(5,750)	0.01	5,750	0	(5,750)	0.01
21 TOTAL SALES (18+19 FOR EST. ONLY)	11,607,210	8,839,950	(2,767,260)	87.82	11,607,210	8,839,950	(2,767,260)	87.82
OTHER PURCHASES								
PIPELINE								
22 COMMODITY								
23 DEMAND								
24 OVERLAP	0	0	0.00	0.00	0	0	0.00	0.00
25 OTHER PURCHASES	0	0	0.00	0.00	0	0	0.00	0.00
LESS END-USE CONTRACT								
26 DEMAND								
27 TOTAL PURCHASES (22+23+24+25-26)	0.00	1,762,750	(1,762,750)	0.01	0.00	1,762,750	(1,762,750)	0.01
TRANSPORTATION SYSTEM SUPPLY								
a. COMMODITY Pipeline								
b. COMMODITY Other								
28 DEMAND								
29 OVERLAP	0	0	0.00	0.00	0	0	0.00	0.00
LESS END-USE CONTRACT								
30 COMMODITY Pipeline								
31 DEMAND								
32 TOTAL TRANSPORTATION	0.00	1,762,750	(1,762,750)	0.00	0.00	1,762,750	(1,762,750)	0.00
34 TOTAL PIPELINE AND TRANS. (27+32)	0.00	3,525,500	(3,525,500)	0.00	0.00	3,525,500	(3,525,500)	0.00
35 NET UNBILLED	(1,000,000)	0	1,000,000	0.00	(1,000,000)	0	1,000,000	0.00
36 COMPANY USE	5,217	0	(5,217)	0.00	5,217	0	(5,217)	0.00
37 TOTAL OTHER SALES	10,612,210	3,520,283	(7,091,927)	81.15	10,612,210	3,520,283	(7,091,927)	81.15
OTHERS FOR OTHERS								
PIPELINE								
38 COMMODITY (100)	0.0000	0.0000	(0.0000)	0.00	0.0000	0.0000	(0.0000)	0.00
39 DEMAND (50)	0.0000	0.0000	(0.0000)	0.00	0.0000	0.0000	(0.0000)	0.00
40 OVERLAP (100)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
41 OTHER PURCHASES (50)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
LESS END-USE CONTRACT								
42 DEMAND (50)	0.0000	0.0000	(0.0000)	0.00	0.0000	0.0000	(0.0000)	0.00
43 TOTAL COST OF GAS PURCHASES (38+39+40+41-42)	0.0000	1.0000	(1.0000)	0.00	0.0000	1.0000	(1.0000)	0.00
TRANSPORTATION SYSTEM SUPPLY								
a. COMMODITY Pipeline (50+50)								
b. COMMODITY Other (50+50)								
44 DEMAND (50)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
45 OVERLAP (100)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
LESS END-USE CONTRACT								
46 COMMODITY Pipeline (100)	0.0000	0.0000	(0.0000)	(0.00)	0.0000	0.0000	(0.0000)	(0.00)
47 DEMAND (100)	0.0000	0.0000	(0.0000)	(0.14)	0.0000	0.0000	(0.0000)	(0.14)
48 TOTAL TRANSPORTATION COST (46+47)	0.0000	0.0000	(0.0000)	(0.14)	0.0000	0.0000	(0.0000)	(0.14)
49 TOTAL PIPELINE AND TRANS. (43+48)	0.0000	0.0000	(0.0000)	(0.14)	0.0000	0.0000	(0.0000)	(0.14)
51 NET UNBILLED (100)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
52 COMPANY USE (50)	0.0000	0.0000	(0.0000)	0.00	0.0000	0.0000	(0.0000)	0.00
53 TOTAL OTHER SALES (51)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
54 TRUE-UP (5-5)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
55 TOTAL COST OF GAS (20+21+22+23+24+25+26+27+28+29+30+31+32+33+34+35+36+37+38+39+40+41+42+43+44+45+46+47+48+49+50+51+52+53+54)	0.0000	0.0000	(0.0000)	0.00	0.0000	0.0000	(0.0000)	0.00
56 REVENUE TAX FACTOR	1.0000	1.0000	0.0000	0.00	1.0000	1.0000	0.0000	0.00
57 PBA FACTOR ADJUSTED FOR TIERED (50%)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
58 PBA FACTOR RELEASED TO REVENUE	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
59 OTHERS FOR OTHERS								



WIP 2-1B
1192

FIRM	CURRENT MONTH: MAY 1988				PERIOD TO DATE			
	COST OF GAS PURCHASED		DIFFERENCE		COST OF GAS PURCHASED		DIFFERENCE	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
PIPELINE								
1 COMMODITY								
2 DEMAND								
3	0	0	0	0.00	0	0	0	0.00
4 OVERRUN	0	0	0	0.00	0	0	0	0.00
5 OTHER PURCHASES	70,801	0	(70,801)	0.00	170,800	0	(70,000)	0.00
LESS END-USE CONTRACT								
6 DEMAND								
7 TOTAL COST OF GAS PURCH. (1+2+3+4+5-6)	228,342	2,548,870	1,760,528	78.33	2,468,800	4,127,871	2,660,000	10.83
TRANSPORTATION SYSTEM SUPPLY								
8 a. COMMODITY Pipeline								
8 b. COMMODITY Other								
9 DEMAND								
10 SCHEDULING PENALTIES	2,310	0	(2,310)	0.00	2,421	0	(2,421)	0.00
11 OVERRUN	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
12 COMMODITY Pipeline								
13 DEMAND								
14 SCHEDULING PENALTIES	0	0	0	0.00	0	0	0	0.00
15 TOTAL TRANSP. COST (10+11+12+13+14)	10,820,200	2,514,870	(8,305,330)	(37.42)	10,714,200	12,000,000	(1,285,800)	(11.92)
16 TOTAL PIPELINE AND TRANSP. (7+15)	10,820,200	7,029,740	(3,790,460)	(35.42)	20,168,200	16,200,427	(3,967,773)	(19.68)
17 BOOKING FROM MONTH PURCH. ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
18 TOTAL COST (16+17)	10,820,200	7,029,740	(3,790,460)	(35.00)	20,168,200	16,200,427	(3,967,773)	(19.68)
19 NET UNBILLED	(200,000)	0	200,000	0.00	(1,100,700)	0	1,100,700	0.00
20 COMPANY USE	0,000	0	(0,000)	0.00	10,000	0	(10,000)	0.00
21 TOTAL SALES (18+19+20 FOR EST. ONLY)	11,200,200	7,029,740	(4,170,460)	(37.25)	20,067,500	16,200,427	(3,867,073)	(19.28)
THEM PURCHASED								
22 COMMODITY								
23 DEMAND								
24 OVERRUN	0	0	0	0.00	0	0	0	0.00
25 OTHER PURCHASES	25,204	0	(25,204)	0.00	25,204	0	(25,204)	0.00
LESS END-USE CONTRACT								
26 DEMAND								
27 TOTAL PURCHASED (22+23+24)	(24,200)	0,000,000	2,721,200	100.70	6,700,214	7,400,000	1,699,786	25.73
TRANSPORTATION SYSTEM SUPPLY								
28 a. COMMODITY Pipeline								
28 b. COMMODITY Other								
29 DEMAND								
30 OVERRUN	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
31 COMMODITY Pipeline								
32 DEMAND								
33 TOTAL TRANSPORTATION	21,700,000	21,000,000	(700,000)	(3.20)	27,207,227	21,000,000	(6,207,227)	(28.80)
34 TOTAL PIPELINE AND TRANSP. (27+33)	20,000,000	23,700,140	3,700,140	(15.60)	21,107,011	22,000,000	(892,989)	(4.06)
35 NET UNBILLED	(1,000,000)	0	1,000,000	0.00	(1,100,000)	0	1,100,000	0.00
36 COMPANY USE	20,000	0	(20,000)	0.00	40,000	0	(40,000)	0.00
37 TOTAL THEM SALES	24,100,000	23,700,140	(399,860)	(1.70)	20,007,011	22,000,000	(1,992,989)	(9.06)
CENTRAL THEM								
38 COMMODITY (LAF)	0,000,000	0,000,000	0,000,000	(0.00)	0,000,000	0,000,000	0,000,000	0.00
39 DEMAND (LAF)	0,000,000	0,000,000	0,000,000	0.00	0,000,000	0,000,000	0,000,000	0.00
40 OVERRUN (LAF)	0,000,000	0,000,000	0,000,000	0.00	0,000,000	0,000,000	0,000,000	0.00
41 OTHER PURCHASES (LAF)	0,000,000	0,000,000	0,000,000	0.00	0,000,000	0,000,000	0,000,000	0.00
LESS END-USE CONTRACT								
42 DEMAND (LAF)	0,000,000	0,000,000	0,000,000	0.00	0,000,000	0,000,000	0,000,000	0.00
43 TOTAL COST OF GAS PURCHASED (7+27)	(10,000,000)	0,410,000	(10,410,000)	(100.00)	0,000,000	0,000,000	0,000,000	0.00
TRANSPORTATION SYSTEM SUPPLY								
44 a. COMMODITY Pipeline (LAF)	0,000,000	0,000,000	0,000,000	0.00	0,000,000	0,000,000	0,000,000	0.00
44 b. COMMODITY Other (LAF)	0,000,000	0,000,000	0,000,000	0.00	0,000,000	0,000,000	0,000,000	0.00
45 DEMAND (LAF)	0,000,000	0,000,000	0,000,000	0.00	0,000,000	0,000,000	0,000,000	0.00
46 OVERRUN (LAF)	0,000,000	0,000,000	0,000,000	0.00	0,000,000	0,000,000	0,000,000	0.00
LESS END-USE CONTRACT								
47 COMMODITY Pipeline (LAF)	0,000,000	0,000,000	0,000,000	(0.00)	0,000,000	0,000,000	0,000,000	(0.00)
48 DEMAND (LAF)	0,000,000	0,000,000	0,000,000	0.00	0,000,000	0,000,000	0,000,000	(0.00)
49 TOTAL TRANSPORTATION COST (LAF)	0,000,000	0,000,000	0,000,000	0.00	0,000,000	0,000,000	0,000,000	0.00
50 TOTAL PIPELINE AND TRANSP. (LAF)	0,000,000	0,000,000	0,000,000	0.00	0,000,000	0,000,000	0,000,000	0.00
51 NET UNBILLED (LAF)	0,000,000	0,000,000	0,000,000	0.00	0,000,000	0,000,000	0,000,000	0.00
52 COMPANY USE (LAF)	0,000,000	0,000,000	0,000,000	0.00	0,000,000	0,000,000	0,000,000	0.00
53 TOTAL THEM SALES (LAF)	0,000,000	0,000,000	0,000,000	0.00	0,000,000	0,000,000	0,000,000	0.00
54 TRUE-UP (LAF)	0,000,000	0,000,000	0,000,000	0.00	0,000,000	0,000,000	0,000,000	0.00
55 TOTAL COST OF GAS (22+24)	0,000,000	0,000,000	0,000,000	0.00	0,000,000	0,000,000	0,000,000	0.00
56 REVENUE TAX FACTOR	1,000,000	1,000,000	0,000,000	0.00	1,000,000	1,000,000	0,000,000	0.00
57 PGA FACTOR ADJUSTED FOR TAXES (22+24)	0,000,000	0,000,000	0,000,000	0.00	0,000,000	0,000,000	0,000,000	0.00
58 PGA FACTOR ROUNDED TO NEAREST	0,000	0,000	0,000	0.00	0,000	0,000	0,000	0.00



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COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL, 1988 THROUGH SEPTEMBER, 1988

PIPELINE	CURRENT MONTH		JUNE 1988		PERIOD TO DATE		%
	IN REVISION		DIFFERENCE		IN REVISION		
	ACTUAL	ESTIMATE	AMOUNT	\$	ACTUAL	ESTIMATE	
PIPELINE							
1 COMMODITY							
2 DEMAND							
3	0	0	0	0.00	0	0	0.00
4 OVERRUN							
5 OTHER PURCHASES	45,000	45,000	0	0.00	225,400	225,400	0.00
LESS END-USE CONTRACT							
6 DEMAND							
7 TOTAL COST OF GAS PURCH. (1+2+3+4+5-6)	1,255,400	1,257,207	207	0.02	4,735,040	4,735,010	0.01
TRANSPORTATION SYSTEM SUPPLY							
8 a. COMMODITY Pipeline							
8 b. COMMODITY Other							
9 DEMAND							
10 SCHEDULING PENALTIES	0	0	0	0.00	1,421	1,421	0.00
11 OVERRUN	0	0	0	0.00	0	0	0.00
LESS END-USE CONTRACT							
12 COMMODITY Pipeline							
13 DEMAND							
14 SCHEDULING PENALTIES	0	0	0	0.00	0	0	0.00
15 TOTAL TRANSP. COST (8a+8b+9+10+11)-(12+13+14)	5,795,404	5,795,407	3	0.00	20,207,820	20,207,820	0.00
16 TOTAL PIPELINE AND TRANSP. (7+15)	11,048,842	11,052,414	372	0.01	21,344,861	21,347,334	0.01
17 SECOND PRIOR MONTH PURCH. ADJ.(OPTIONAL)							
18 TOTAL COST (16+17)	11,048,842	11,052,414	372	0.01	21,344,861	21,347,334	0.01
19 NET UNBILLED	(432,870)	0	432,870	0.00	(1,202,782)	(1,160,780)	422,002
20 COMPANY USE	5,500	0	(5,500)	0.00	24,500	18,500	(6,000)
21 TOTAL SALES (18+19 FOR EST. ONLY)	15,527,040	15,207,040	0	0.00	25,468,801	25,468,801	0.00
THERM PURCHASED							
22 COMMODITY							
23 DEMAND							
24 OVERRUN	0	0	0	0.00	0	0	0.00
25 OTHER PURCHASES	7,300	0	(7,300)	0.00	43,204	35,204	(7,900)
LESS END-USE CONTRACT							
26 DEMAND							
27 TOTAL PURCHASED (22+23+24+25)	2,121,000	2,122,700	(1,700)	(0.07)	7,205,244	7,205,214	(7,300)
TRANSPORTATION SYSTEM SUPPLY							
28 a. COMMODITY Pipeline							
28 b. COMMODITY Other							
29 DEMAND							
30 OVERRUN	0	0	0	0.00	0	0	0.00
LESS END-USE CONTRACT							
31 COMMODITY Pipeline							
32 DEMAND							
33 TOTAL TRANSPORTATION	25,015,780	24,822,700	(1,925,010)	(5.50)	25,205,227	24,971,277	(1,235,010)
34 TOTAL PIPELINE AND TRANSP. (27+33)	27,144,280	27,777,400	(1,225,120)	(5.50)	101,246,201	99,676,201	(1,225,100)
35 NET UNBILLED	(1,227,740)	0	1,227,740	0.00	(4,410,520)	(3,160,500)	(1,227,740)
36 COMPANY USE	20,200	0	(20,200)	0.00	70,040	48,214	(21,826)
37 TOTAL THERM SALES	26,094,160	26,822,000	(1,225,000)	(5.23)	100,005,204	100,205,200	(1,225,000)
ORIGINAL THERM							
38 COMMODITY (1/82)	5,20004	5,20001	(5,00007)	(0.07)	5,20100	5,20100	(5,00007)
39 DEMAND (2/82)	5,00000	5,00000	5,00000	0.00	5,00047	5,00000	5,00047
40 OVERRUN (3/82)	5,00000	5,00000	5,00000	0.00	5,00000	5,00000	5,00000
41 OTHER PURCHASES (5/82)	5,00040	5,00000	5,00040	0.00	5,10140	5,21000	(1,10760)
LESS END-USE CONTRACT							
42 DEMAND (6/82)	5,00000	5,00000	5,00000	0.00	5,00000	5,00000	5,00000
43 TOTAL COST OF GAS PURCHASED (7/82)	5,20040	5,20100	(5,00047)	(0.40)	5,20240	5,20400	(5,00000)
TRANSPORTATION SYSTEM SUPPLY							
44 a. COMMODITY Pipeline (8/82)	5,01700	5,01700	5,00014	0.00	5,01700	5,01700	5,00000
44 b. COMMODITY Other (9/82)							
45 DEMAND (10/82)	5,00000	5,00001	5,00001	0.00	5,00000	5,00101	5,00000
46 OVERRUN (11/82)	5,00000	5,00000	5,00000	0.00	5,00000	5,00000	5,00000
LESS END-USE CONTRACT							
47 COMMODITY Pipeline (12/82)	5,00000	5,00004	(5,00040)	(13.10)	5,01017	5,01010	(5,00000)
48 DEMAND (13/82)	5,00001	5,00001	(5,00000)	0.00	5,00001	5,00001	(5,00000)
49 TOTAL TRANSPORTATION COST (14/82)	5,00000	5,00001	5,00000	0.00	5,00007	5,00000	(5,00100)
50 TOTAL PIPELINE AND TRANSP. (15/82)	5,20040	5,20107	(5,01000)	(5.20)	5,20240	5,21010	(5,00100)
51 NET UNBILLED (16/82)	5,00400	5,00000	5,00400	0.00	5,00010	5,00000	(5,00000)
52 COMPANY USE (17/82)	5,21100	5,00000	5,21100	0.00	5,21107	5,21100	5,00001
53 TOTAL THERM SALES (18/82)	5,20000	5,20047	(5,01000)	(5.20)	5,20000	5,21001	(5,00100)
54 TRUE -UP (19/82)	5,00040	5,00040	5,00000	0.00	5,00040	5,00040	5,00000
55 TOTAL COST OF GAS (20/82)	5,20000	5,20000	(5,01000)	(5.20)	5,20104	5,20040	(5,00100)
56 REVENUE TAX FACTOR	1,00070	1,00070	5,00000	0.00	1,00070	1,00070	5,00000
57 PSA FACTOR ADJUSTED FOR TAXES (21/82)	5,00001	5,34004	(5,01000)	(5.00)	5,00000	5,00000	(5,00100)
58 PSA FACTOR ROUNDED TO NEAREST .001 CENTS PER THERM	25,200	24,404	(1,000)	(5.00)	25,200	25,000	(2,000)



COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 1989 THROUGH SEPTEMBER 1989

PIPELINE	CURRENT MONTH: JULY 1989				PERIOD TO DATE:			
	COST OF GAS PURCHASED		DIFFERENCE		ACTUAL		DIFFERENCE	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
1 COMMODITY								
2 DEMAND								
3	0	0	0	0.00	0	0	0	0.00
4 OVERRUN	0	0	0	0.00	0	0	0	0.00
5 OTHER PURCHASES	53,142	0	(53,142)	0.00	576,659	252,400	(324,259)	(56.25)
LESS END-USE CONTRACT								
6 DEMAND								
7 TOTAL COST OF GAS PURCH. (1+3+4+5-6)	740,229	594,200	146,029	19.84	6,462,379	6,274,201	188,178	2.99
TRANSPORTATION SYSTEM SUPPLY								
8 a. COMMODITY Pipeline								
9 b. COMMODITY Other								
10 DEMAND								
10 SCHEDULING PENALTIES	0	0	0	0.00	2,421	2,421	0	0.00
11 OVERRUN	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
12 COMMODITY Pipeline								
13 DEMAND								
14 SCHEDULING PENALTIES	0	0	0	0.00	0	0	0	0.00
15 TOTAL TRANS. COST (10+11+12+13+14)	2,142,218	2,207,210	65,001	7.00	21,280,150	22,079,100	798,950	1.50
16 TOTAL PIPELINE AND TRANS. (7+15)	6,601,747	6,802,100	200,353	2.99	27,130,420	27,740,410	610,000	1.00
17 SECOND PRIOR MONTH PURCH. ADJ. (FORMAL)	0	0	0	0.00	0	0	0	0.00
18 TOTAL COST (16+17)	6,601,747	6,802,100	200,353	2.99	27,130,420	27,740,410	610,000	1.00
19 NET UNBILLED	(200,000)	0	200,000	0.00	(1,200,000)	(1,100,750)	99,250	(20.21)
20 COMPANY USE	11,200	0	(11,200)	0.00	28,000	15,500	12,500	(20.12)
21 TOTAL SALES (18+19+20) FOR EST. ONLY	7,032,432	6,400,240	632,192	9.00	45,328,020	45,883,101	555,081	1.22
THERM PURCHASED								
22 COMMODITY								
23 DEMAND								
24 OVERRUN	0	0	0	0.00	0	0	0	0.00
25 OTHER PURCHASES	8,200	0	(8,200)	0.00	22,844	22,204	640	0.29
LESS END-USE CONTRACT								
26 DEMAND								
27 TOTAL PURCHASED (22+24+25)	776,200	1,000,000	223,800	23.20	6,542,804	6,288,614	254,190	7.64
TRANSPORTATION SYSTEM SUPPLY								
28 a. COMMODITY Pipeline								
29 b. COMMODITY Other								
30 DEMAND								
31 OVERRUN	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
32 COMMODITY Pipeline								
33 DEMAND								
34 TOTAL TRANSPORTATION	22,297,400	22,717,101	419,701	1.89	115,667,272	114,730,220	937,052	0.82
35 TOTAL PIPELINE AND TRANS. (27+34)	23,064,475	24,217,101	1,152,626	4.76	124,210,220	124,890,240	680,020	0.55
36 NET UNBILLED	(750,700)	0	750,700	0.00	(5,100,000)	(5,100,000)	0	0.00
37 COMPANY USE	20,001	0	(20,001)	0.00	118,000	40,014	78,000	(120.12)
38 TOTAL THERM SALES	22,863,421	24,217,101	1,353,680	5.99	129,228,220	129,812,700	584,480	1.02
CENTS PER THERM								
39 COMMODITY (1/2)	6.3000	6.3000	(0.0000)	(0.00)	6.3210	6.3227	(0.0000)	0.11
40 DEMAND (1/2)	6.2500	6.2500	(0.0000)	(0.00)	6.2500	6.2500	0.0000	0.00
41 OVERRUN (1/2)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
42 OTHER PURCHASES (1/2)	6.2000	0.0000	6.2000	0.00	6.2047	6.2000	0.0047	0.00
LESS END-USE CONTRACT								
43 DEMAND (1/2)	6.2000	6.2000	0.0000	0.00	6.2000	6.2000	0.0000	0.00
44 TOTAL COST OF GAS PURCHASED (1/2)	6.2047	6.2000	0.0047	0.79	6.2000	6.2000	0.0000	0.00
TRANSPORTATION SYSTEM SUPPLY								
45 a. COMMODITY Pipeline (1/2)	0.0100	0.0100	0.0000	0.00	0.0100	0.0100	0.0000	0.00
45 b. COMMODITY Other (1/2)								
46 DEMAND (1/2)	0.0100	0.0100	0.0000	0.00	0.0100	0.0100	0.0000	0.00
47 OVERRUN (1/2)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
LESS END-USE CONTRACT								
48 COMMODITY Pipeline (1/2)	0.0100	0.0100	0.0000	0.00	0.0100	0.0100	0.0000	0.00
49 DEMAND (1/2)	0.0100	0.0100	0.0000	0.00	0.0100	0.0100	0.0000	0.00
50 TOTAL TRANSPORTATION COST (1/2)	0.0200	0.0200	0.0000	0.00	0.0200	0.0200	0.0000	0.00
51 TOTAL PIPELINE AND TRANS. (1/2)	0.0200	0.0200	0.0000	0.00	0.0200	0.0200	0.0000	0.00
52 NET UNBILLED (1/2)	(0.0000)	0.0000	0.0000	0.00	(0.0000)	(0.0000)	0.0000	0.00
53 COMPANY USE (1/2)	0.0100	0.0000	0.0100	0.00	0.0100	0.0100	0.0000	0.00
54 TOTAL THERM SALES (1/2)	6.2047	6.2000	0.0047	0.79	6.2000	6.2000	0.0000	0.00
55 TRUE -UP (1-2)								
56 TOTAL COST OF GAS (20+24)	6.2047	6.2000	0.0047	0.79	6.2000	6.2000	0.0000	0.00
57 REVENUE TAX FACTOR	1.0000	1.0000	0.0000	0.00	1.0000	1.0000	0.0000	0.00
58 PQA FACTOR ADJUSTED FOR TAXES (20+24)	6.2047	6.2000	0.0047	0.79	6.2000	6.2000	0.0000	0.00
59 PQA FACTOR ROUNDED TO NEAREST	6.2000	6.2000	0.0000	0.00	6.2000	6.2000	0.0000	0.00
60 CENTS PER THERM	6.2000	6.2000	0.0000	0.00	6.2000	6.2000	0.0000	0.00

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PIPELINE	CURRENT MONTH: AUGUST 1989				PERIOD TO DATE			
	ACTUAL		DIFFERENCE		ACTUAL		DIFFERENCE	
	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%
COST OF GAS PURCHASES								
1 COMMODITY								
2 DEMAND								
3 OVERLAP	0	0.00	0	0.00	0	0.00	0	0.00
4 OTHER PURCHASES	61,800	0	(61,800)	0.00	345,879	228,404	(119,412)	(23.44)
5 LESS END-USE CONTRACT								
6 DEMAND								
7 TOTAL COST OF GAS PURCH (1+3+4+5+6)	61,800	0	(61,800)	0.00	345,879	228,404	(119,412)	(23.44)
TRANSPORTATION SYSTEM SUPPLY								
8 a. COMMODITY Pipeline								
9 b. COMMODITY Other								
10 DEMAND								
11 SCHEDULING PENALTIES	0	0.00	0	0.00	5,401	5,401	0	0.00
12 OVERLAP	0	0.00	0	0.00	0	0	0	0.00
13 LESS END-USE CONTRACT								
14 COMMODITY Pipeline								
15 DEMAND								
16 SCHEDULING PENALTIES	0	0.00	0	0.00	0	0	0	0.00
17 TOTAL TRANSP. COST (10+11+12+13+14+15+16)	0	0.00	0	0.00	5,401	5,401	0	0.00
18 TOTAL PIPELINE AND TRANSP. (7+17)	61,800	0.00	(61,800)	0.00	351,280	233,805	(117,475)	(23.44)
19 SECOND PRIOR MONTH PURCH. ADJ.(OPTIONAL)	0	0.00	0	0.00	0	0	0	0.00
20 TOTAL COST (18+19)	61,800	0.00	(61,800)	0.00	351,280	233,805	(117,475)	(23.44)
21 NET UNBILLED	(200,000)	0	200,000	0.00	(2,040,000)	(1,100,700)	1,939,300	(95.08)
22 COMPANY USE	0	0.00	0	0.00	40,000	15,000	(25,000)	(62.50)
23 TOTAL SALES (20+21+22 FOR EST. ONLY)	61,800	0.00	(61,800)	0.00	391,280	248,805	(142,475)	(36.41)
OTHER PURCHASES								
24 COMMODITY								
25 DEMAND								
26 OVERLAP	0	0.00	0	0.00	0	0	0	0.00
27 OTHER PURCHASES	0	0.00	0	0.00	0	0	0	0.00
28 LESS END-USE CONTRACT								
29 DEMAND								
30 TOTAL PURCHASED (25+26+27)	0	0.00	0	0.00	0	0	0	0.00
31 TRANSPORTATION SYSTEM SUPPLY								
32 a. COMMODITY Pipeline								
33 b. COMMODITY Other								
34 DEMAND								
35 OVERLAP	0	0.00	0	0.00	0	0	0	0.00
36 LESS END-USE CONTRACT								
37 TOTAL PURCHASED (32+33+34+35)	0	0.00	0	0.00	0	0	0	0.00
38 TOTAL PIPELINE AND TRANSP. (31+37)	0	0.00	0	0.00	0	0	0	0.00
39 NET UNBILLED	0	0.00	0	0.00	0	0	0	0.00
40 COMPANY USE	0	0.00	0	0.00	0	0	0	0.00
41 TOTAL THERM SALES	0	0.00	0	0.00	0	0	0	0.00
NET THERM SALES								
42 TOTAL THERM SALES	61,800	0.00	(61,800)	0.00	391,280	248,805	(142,475)	(36.41)
NET THERM SALES								
43 COMMODITY (USE)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
44 DEMAND (USE)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
45 OVERLAP (USE)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
46 OTHER PURCHASES (USE)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
47 LESS END-USE CONTRACT								
48 DEMAND (USE)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
49 TOTAL COST OF GAS PURCHASED (42-48)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
50 TRANSPORTATION SYSTEM SUPPLY								
51 a. COMMODITY Pipeline (USE)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
52 b. COMMODITY Other (USE)								
53 DEMAND (USE)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
54 OVERLAP (USE)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
55 LESS END-USE CONTRACT								
56 TOTAL TRANSP. COST (51-55)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
57 TOTAL PIPELINE AND TRANSP. (49+56)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
58 NET UNBILLED (49-57)	(0.0000)	0.0000	(0.0000)	0.00	(0.0000)	0.0000	0.0000	0.00
59 COMPANY USE (49-58)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
60 TOTAL THERM SALES (57+58+59)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
61 TRUE -UP	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
62 TOTAL COST OF GAS (60+61)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
63 REVENUE TAX FACTOR	1.0000	1.0000	0.0000	0.00	1.0000	1.0000	0.0000	0.00
64 PGA FACTOR ADJUSTED FOR TAXES (62*63)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
65 PGA FACTOR ROUNDED TO NEAREST	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00



WIP 2-5 E
150

Peoples Gas System, Inc
 Reserve Contribution
 October 1992

Res. Contribution
 May 11/29

DP 9 930003-61

SPECIFIED CONTRIBUTIONS

FISCAL YEAR 1993 REVENUE CALCULATION
 FILE BOOK

FILE BOOK	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	FUEL BURNS	COAL THERMS	A - B	FUEL RATE	NO TAX	COAL'S UNBILLED FUEL	E + F + G	FILING	DIFFERENCE			
OCT	24,901,931.4 X	1,279,000.0	22,194,072.4 T	41-2A	0.23112	6,804,073.017	271,014.94	43-A	67,282.00	6,804,073.017	40-1/2 A	67,282.00
NOV	20,200,728.7 X	2,172,000.0	27,187,781.7	43-1	0.23700	6,804,073.017	467,282.00	43-A	48,422.00	7,000,120.42	40-1/2 B	48,422.00
DEC	20,200,198.1 X	2,020,000.0	26,082,194.1	43-1	0.23700	6,872,200.00	500,200.00	43-A	50,120.00	6,804,724.00	40-1/2 B	50,120.00
JAN	20,000,178.7 X	2,244,000.0	24,000,000.0	43-1	0.23700	6,800,000.00	494,100.00	43-A	52,200.00	6,467,200.00	40-1/2 B	52,200.00
FEB	27,200,340.0 X	1,001,700.0	28,141,000.0	43-1	0.23000	12,000,000.78	482,200.33	43-A	4,200,000.00	14,718,210.00	40-1/2 B	4,200,000.00
MARCH	1,200,777.2 X	0.0	1,200,777.2	43-1	0.23700	200,000.00	0.00	43-A	0.00	200,000.00	40-1/2 B	0.00
APRIL	20,200,170.1 X	700,000.0	20,600,000.0	44-2 B	0.23000	12,710,007.78	507,200.37	44-2 A	23,200.00	13,001,400.16	43-1/2 A	23,200.00
MAY	24,187,282.7 X	232,200.0	23,000,000.0	44-2 B	0.23000	11,200,000.00	84,000.00	44-2 A	11,000,000.00	11,467,212.00	43-1/2 A	11,000,000.00
JUNE	20,000,101.0 X	620,000.0	20,600,000.0	44-2 B	0.23000	11,200,000.00	84,000.00	44-2 A	11,000,000.00	11,200,000.00	43-1/2 B	11,000,000.00
JULY	22,200,000.0 X	1,200,000.0	23,400,000.0	44-2 B	0.23000	12,000,000.00	500,000.00	44-2 A	12,000,000.00	12,000,000.00	43-1/2 B	12,000,000.00
AUG	22,000,000.0 X	700,000.0	22,700,000.0	44-2 B	0.23000	7,870,000.16	322,010.38	44-2 A	7,800,000.00	7,800,000.00	43-1/2 B	7,800,000.00
SEPT	20,200,144.4 X	804,700.0	21,000,000.0	44-2 B	0.23700	7,140,070.00	147,200.00	44-2 A	6,900,000.00	6,940,170.00	43-1/2 B	6,900,000.00
TOTAL	200,000,000.0 X	610,000.0	200,600,000.0	44-2 B	0.23700	7,800,000.00	157,200.00	44-2 A	6,900,000.00	6,900,000.00	43-1/2 B	6,900,000.00

2 (1) under RES by 8:30. 8/11/00 Jh vwr

100 29,032,248.2
 1,200,737.2
 30,233,000.0

Agreed to PBC Sch-Res-Fabs
 (Gas Rev. mly, etel. Transp.)
 (PBC)

New
Entity
41-1A

Peoples Gas System, Inc
Tracing Schedule Amount to Customer Billed
for G Commodity
October 1992

PH 95003-6

G-Commodity

**SPECIFIED
CONFIDENTIAL**

OCTOBER 1992 (END-USE)-0

OCTOBER 1992 END USE TERMS

G DEMAND	G COMMODITY	WITHOUT FPSC TAX * G COMMODITY	CUSTOMER
80.00	80.00	80.00	
87,640.58	845,991.91	845,820.55	
83,771.19	80.00	80.00	
85,892.48	80.00	80.00	
82,205.75	814,364.53	814,310.46	
83,066.05	8439.50	8437.83	
82,972.76	80.00	80.00	
81,804.60	822,265.28	822,181.46	
80.00	80.00	80.00	
815,399.01	819,309.92	819,237.22	
80.00	80.00	80.00	
80.00	80.00	80.00	
87,562.02	88,271.98	88,240.86	
85,790.34	80.00	80.00	
85,902.51	80.00	80.00	
82,839.19	818,195.08	818,126.58	
82,264.68	84,681.50	84,663.87	
814,280.43	87,821.48	87,792.03	
811,916.56	853,828.00	853,625.37	
88,511.69	841,143.58	840,988.70	
80.00	80.00	80.00	
8982.08	86,670.27	86,645.16	
80.00	80.00	80.00	
80.00	80.00	80.00	
829,401.05	829,054.35	829,944.86	
80.00	80.00	80.00	
8182,103.57	8272,037.41	8271,014.94	41-1A
	8124,140.98	8143,052.35	

G DEMAND	G COMMODITY
0	0
241,180	228,520
119,940	0
182,000	0
69,626	66,759
96,782	2,040
92,837	0
372,620	102,478
0	0
485,080	89,743
0	0
238,700	28,444
182,776	0
53,179	0
89,620	84,561
71,486	21,757
450,771	36,350
376,154	250,165
268,677	191,214
0	0
31,000	21,500
0	0
0	0
1,053,726	135,029
0	0
4,801,255	1,279,062
	6,080,316

CONFIDENTIAL
FOR YOUR
EYES ONLY

* FPSC Assessment Tax
= 1.00376

Note:
G Commodity represent
System supply (gas) purchased
by end users from Peoples
Capacity Co. PGE. Included
in revenue computation.

(PBC)

N = agreed to customer bill.

Jys
11/16/92
11/29

Peoples Gas System, Inc.
Tracing Schedule Amount to Customer Bills
G - Commodity
November 1992

DP 30003-60

NOVEMBER 1992 (END-USE)-1

NOVEMBER 1992 END USE THEATRE

WITHOUT FPSC TAX			CUSTOMER
G DEMAND	G COMMODITY	G COMMODITY	
80.00	80.00	80.00	
87,394.11	831,933.68	831,833.71	
83,849.54	824,854.40	824,761.09	
85,702.40	87,724.28	87,695.28	
82,134.80	814,438.05	814,363.85	
82,967.15	81,452.09	81,445.63	
82,876.88	815,701.44	815,642.49	
811,423.81	815,449.62	815,391.62	
80.00	80.00	80.00	
814,902.27	845,442.33	845,280.46	
80.00	80.00	80.00	
80.00	80.00	80.00	
80.00	80.00	80.00	
80.00	80.00	80.00	
85,615.91	80.00	80.00	
82,747.61	816,196.44	816,135.63	
82,191.82	814,525.55	814,869.55	
813,819.77	816,269.60	816,208.52	
812,684.99	886,388.46	886,064.13	
86,237.12	850,398.75	850,209.82	
80.00	80.00	80.00	
84,561.52	817,317.26	817,252.27	
80.00	80.00	80.00	
80.00	80.00	80.00	
838,130.05	8107,305.14	8106,902.28	
80.00	80.00	80.00	
8129,039.72	8465,817.14	8467,057.07	41-1A
	8627,856.87	8923,874.17	

41-1A

G DEMAND	G COMMODITY
0	0
233,400	146,102
113,200	115,200
160,000	35,000
87,350	80,120
52,560	6,720
92,810	7,720
360,600	71,520
0	0
470,400	224,520
0	0
0	0
0	0
0	0
177,270	0
86,720	75,020
17,160	89,160
438,230	75,410
400,410	400,410
260,010	232,520
0	0
144,000	80,266
0	0
0	0
1,202,600	497,759
0	0
4,388,880	2,172,920
	6,561,840

CONFIDENTIAL
FOR YOUR EYES ONLY

41-1A

**SPECIFIED
CONFIDENTIAL**

→ agreed to customer bill



Source: PBC

WDI? 11/1/92

Peoples Gas System, Inc
 Tracing Schedule Amount to Customer Billed
 G - Commodity
 December 1992

2003
 8/11/1992

DR 93005

DECEMBER 1992 (END-USE)-1

DECEMBER 1992 END USE THEMIS

WITHOUT FFSC TAX			CUSTOMER
S DEMAND	S COMMODITY	S COMMODITY	
80.00	80.00	80.00	
87,646.58	836,793.19	836,652.05	
83,771.19	89,610.86	89,574.78	
85,872.48	833,490.85	833,263.11	
82,205.75	815,021.81	814,963.41	
83,064.05	82,934.44	83,919.67	
81,972.76	87,774.72	87,745.33	
81,304.51	80.00	80.00	
80.00	80.00	80.00	
81,539.01	814,627.10	814,771.42	
80.00	80.00	80.00	
80.00	80.00	80.00	
80.00	80.00	80.00	
80.00	80.00	80.00	
85,303.11	80.00	80.00	
82,859.19	815,576.74	815,513.26	
82,264.68	814,512.25	814,457.77	
814,280.43	881,385.00	881,079.42	
813,107.82	876,708.75	876,618.05	
86,511.69	849,814.50	849,527.40	
80.00	80.00	80.00	
84,713.96	823,792.22	823,702.87	
80.00	80.00	80.00	
80.00	80.00	80.00	
809,461.05	8266,332.55	8267,325.16	
80.00	80.00	80.00	
<hr/>			
8143,674.37	8651,773.03	8649,326.05	41-1A
<hr/>			
8795,447.49	81,301,091.95		

S DEMAND	S COMMODITY	
0	0	
241,180	170,330	
119,040	44,340	
186,000	155,230	
59,620	67,020	
96,781	16,230	
53,637	20,120	
372,620	0	
0	0	
431,981	66,724	
0	0	
0	0	
0	0	
0	0	
163,173	0	
89,621	71,195	
71,486	67,264	
450,771	377,219	
413,757	356,463	
268,677	230,890	
0	0	
146,800	110,277	
0	0	
0	0	
1,242,721	1,242,721	
0	0	
<hr/>		
4,535,176	3,020,969	41-1A
<hr/>		
7,556,141		

✓

CONFIDENTIAL
 FOR YOUR EYES ONLY

Agreed to customer bill

SPECIFIED CONFIDENTIAL



Source: PBC

W/P 41-1/3 A

JWS
11/16/93
11/71

Peoples Gas System, Inc
Tracing Schedule Amount to Customer Bills
G - Commodity
January, 1993

DR# 93000350

JANUARY 1993 (END-USE)-A

JANUARY 1993 END USE THEMES

WITHOUT FPSC TAX			CUSTOMER
G DEMAND	G COMMODITY	G COMMODITY	
80.00	80.00	80.00	
87,703.29	645,054.81	644,885.66	
80.00	80.00	80.00	
83,960.56	626,753.00	626,652.56	
82,223.85	611,418.20	611,375.33	
83,091.22	6497.78	6495.91	
80.00	80.00	80.00	
811,901.48	614,135.83	614,082.76	
80.00	80.00	80.00	
80.00	80.00	80.00	
80.00	80.00	80.00	
80.00	80.00	80.00	
80.00	80.00	80.00	
85,850.74	80.00	80.00	
82,862.49	615,200.62	615,143.55	
82,283.26	612,919.78	612,871.27	
84,366.52	629,067.85	628,958.72	
814,397.63	650,739.46	650,548.97	
813,215.40	659,466.22	659,242.97	
85,721.63	627,667.35	627,563.48	
80.00	80.00	80.00	
84,752.67	621,737.27	621,655.66	
80.00	80.00	80.00	
80.00	80.00	80.00	
839,724.42	660,071.98	659,846.45	
80.00	80.00	80.00	
8122,054.56	6374,730.15	6373,323.25	(A)
8496,784.71	6748,053.44		

G DEMAND	G COMMODITY
0	0
241,180	208,829
0	0
124,000	124,000
69,676	52,923
96,782	2,307
0	0
372,620	65,520
0	0
0	0
0	0
0	0
0	0
0	0
0	0
183,179	0
89,621	70,455
71,486	59,882
136,710	134,729
650,771	235,177
413,757	275,626
179,118	128,238
0	0
148,800	100,752
0	0
0	0
1,243,720	276,403
0	0
3,821,370	1,736,872
	5,558,242

CONFIDENTIAL
FOR YOUR EYES ONLY

$$\begin{array}{r}
 373,323.29 \text{ (A)} \\
 41-1/4 \rightarrow 110,846.67 \\
 \hline
 484,169.96 \\
 41-1A
 \end{array}$$

$$\begin{array}{r}
 1,736,872 \text{ (B)} \\
 41-1A \rightarrow 507,411.3 \\
 \hline
 2,244,283.3 \\
 41-1A
 \end{array}$$

X - agreed to customer bill



**SPECIFIED
CONFIDENTIAL**

People's Gas System, Inc
 January corrections to Prime (1/1/93) - (1/31/93)
 General, 1993

8/1/12
 11/1/93

PLN 930003-61

93,378.8
 18,449.3
 < 3,681.5 >
 71,250
 41-1A

G-COMMODITY

OCTOBER 92 CORRECTIONS MADE IN JANUARY 1993

CUSTOMER	THERMS AS BILLED	CORRECTED THERMS	DIFF.	RATE LESS TATES	% CORRECTION
	0.0	5589.9	5589.9	0.21436	41-1A
	33802.0	54249.3	18447.3	0.21494	
	2042.5	7146.8	5104.3	0.21436	
	72776.1	76457.6	3681.5	0.21494	
	89742.6	94349.5	4606.9	0.21436	
	0.0	0.0	0.0	0.21436	
	21757.2	28861.5	7104.3	0.21436	
	36350.2	63105.8	26755.6	0.21436	
	250165.0	272254.0	22089.0	0.21436	
					20,029.84

NOVEMBER 92 CORRECTIONS MADE IN JANUARY 1993

CUSTOMER	THERMS AS BILLED	CORRECTED THERMS	DIFF.	RATE LESS TATES	% CORRECTION
	42956.0	45644.5	2688.5	0.25702	41-1A
	0.0	0.0	0.0	0.00000	
	6730.4	30908.9	24178.5	0.21494	41-1A
	0.0	0.0	0.0	0.00000	
	0.0	0.0	0.0	0.00000	
	0.0	0.0	0.0	0.00000	
	0.0	0.0	0.0	0.00000	
	73409.5	205525.7	130116.2	0.21494	
					33,855.59

G-COMMODITY

DECEMBER 92 CORRECTIONS MADE IN JANUARY 1993

CUSTOMER	THERMS AS BILLED	CORRECTED THERMS	DIFF.	RATE LESS TATES	% CORRECTION
	44546.3	75988.3	31442.0	0.21494	
	0.0	0.0	0.0	0.00000	
	18236.1	42603.7	24367.6	0.21494	
	0.0	0.0	0.0	0.00000	
	68723.5	127667.3	58943.8	0.21494	
	0.0	28089.8	28089.8	0.21494	
	0.0	0.0	0.0	0.00000	
	377219.0	450771.0	73552.0	0.21494	
	0.0	40654.1	40654.1	0.25702	41-1A
					56,961.44

507411.30
 41-1/4A
 TOTAL ADJ W/O TAX 110,846.67 41-1/4A
 TOTAL ADJ W/TAX 111,263.45

SPECIFIED CONFIDENTIAL

PRC

Pay 1/16/93
1/11/93

Peoples Gas System, Inc.
 Tracing Schedule Amounts to Customers Bills
 G-Commodity
 February, 1992

P&G 93000540

FEBRUARY 1992 (END-USE) - 0

FEBRUARY 1992 (END USE) THERMS

WITHOUT FPSC TAX			CUSTOMER	END USE THERMS		
G DEMAND	G COMMODITY	G COMMODITY		G DEMAND	G COMMODITY	
00.00	00.00	00.00		0	0	
04,957.81	03,060.17	03,048.66		217,840	10,372	
00.00	00.00	00.00		0	0	
03,577.28	00.00	00.00		112,000	0	
02,008.64	00.00	00.00		62,888	0	
02,792.07	014,286.50	014,232.75		07,416	48,424	
00.00	00.00	00.00		0	0	
010,749.73	00.00	00.00		336,560	0	
00.00	00.00	00.00		0	0	
00.00	00.00	00.00		0	0	
00.00	00.00	00.00		0	0	
00.00	00.00	00.00		0	0	
00.00	00.00	00.00		0	0	
00.00	00.00	00.00		0	0	
00.00	00.00	00.00		0	0	
05,284.54	00.00	00.00		165,452	0	
02,585.48	00.00	00.00		80,948	0	
02,062.30	05,078.21	05,076.02		64,568	19,992	
03,943.95	00.00	00.00		123,480	0	
013,004.31	0120,120.87	0119,668.74		407,148	407,148	
011,936.49	05,310.29	05,290.30		373,716	17,999	
05,167.38	040,816.28	040,662.72		161,784	138,346	
00.00	00.00	00.00		0	0	
03,935.01	036,347.70	036,210.94		123,200	123,200	
00.00	00.00	00.00		0	0	
00.00	00.00	00.00		0	0	
035,080.12	058,022.76	058,601.45		1,123,360	199,379	
00.00	00.00	00.00		0	0	
-----				-----		
0109,085.11	0281,662.78	0283,591.77		3,440,360	964,860	41-1A
-----				-----		
	0394,347.09	0368,254.55			4,405,220	

283,591.77
 199,228.56
 482,820.33
 41-1A
 G Com prior month call 570...

SPECIFIED
CONFIDENTIAL
CONFIDENTIAL
 FOR YOUR EYES ONLY

AS BILLED 2784333 X .21575 = 60071.98
 * AS CORRECTED 1205327.8 X .21575 = 260049.47

* - examined decompensation
 * agreed to customer bill

926894.50 199977.49
 91-1A
 926894.5 X .214942 = 199228.56

(PBC)

Syst
11/16/93

Peoples Gas System, Inc.
Tracing Schedule Amount to Customer Bills
G - Commodity
March, 1993

DLT 93003-G11

MARCH 1993 (END-USE)-0

MARCH 1993 END USE THERMS

WITHOUT FPSC TAX			CUSTOMER
G DEMAND	G COMMODITY	G COMMODITY	
00.00	00.00	00.00	
07,324.64	09,566.52	09,530.53	
00.00	00.00	00.00	
03,765.08	017,049.99	017,782.04	
02,114.54	07,629.33	07,600.62	
02,939.27	06,574.27	06,549.54	
00.00	00.00	00.00	
011,316.47	00.00	00.00	
00.00	00.00	00.00	
00.00	00.00	00.00	
00.00	00.00	00.00	
00.00	00.00	00.00	
00.00	00.00	00.00	
00.00	00.00	00.00	
00.00	00.00	00.00	
00.00	00.00	00.00	
05,563.15	00.00	00.00	
02,721.79	00.00	00.00	
02,171.03	06,064.49	06,041.67	
04,151.08	012,150.22	012,112.47	
013,609.92	0132,990.97	0132,490.61	
00.00	00.00	00.00	
05,439.81	015,633.91	015,575.09	
00.00	00.00	00.00	
04,142.47	00.00	00.00	
00.00	00.00	00.00	
00.00	00.00	00.00	
037,771.78	00.00	00.00	
00.00	00.00	00.00	
0103,112.63	0208,467.70	0207,683.37	41-1 A
0311,500.33	0416,151.07		

G DEMAND	G COMMODITY
0	0
241,180	32,426
0	0
124,000	60,502
69,626	25,060
96,782	22,203
0	0
372,620	0
0	0
0	0
0	0
0	0
0	0
0	0
0	0
183,179	0
09,021	0
71,486	20,556
136,710	41,210
450,771	450,771
0	0
179,118	52,991
0	0
136,400	0
0	0
0	0
0	0
1,243,720	0
0	0
3,395,213	706,598
4,101,811	

CONFIDENTIAL

FOR YOUR EYES ONLY

SPECIFIED CONFIDENTIAL

Agreed to customer bill

(PBC)

COMPANY: PEOPLES GAS SYSTEM, INC.

SCHEDULE A-1/MF-AO

ESTIMATE FOR THE PERIOD: OCTOBER 92 THROUGH MARCH 93
 CURRENT MONTH: OCTOBER 1992

PIPELINE	(A) CENTS PER THERM	OCT FLEX PROJECTION
40 COMMODITY G		0.27838
41 G-DEMAND		0.00004
42 OVERRUN (4/24)		0.00000
43 OTHER PURCHASES(FGT & DIRECT) (5/25)		0.00000
LESS END-USE CONTRACT		
44 G-DEMAND		0.00004
45 TOTAL PURCHASED (7/27)		0.27838
TRANSPORTATION SYSTEM SUPPLY		
46 a. COMMODITY Pipeline(FGT) (8a/28a)		0.01810
46 b. COMMODITY Pipeline(BONAT) (8b/28b)		0.10138
46 c. COMMODITY Pipeline(SO. GA.) (8c/28c)		0.02902
46 d. COMM. Other(THIRD PARTY) (8d/28d)		
47 a. DEMAND (FGT) (9a/29a)		0.00000
47 b. DEMAND (BONAT) (9b/29b)		0.00000
47 c. DEMAND (SO. GA.) (9c/29c)		0.00000
48 SCHEDULING PENALTIES (10/30)		0.00000
49 OVERRUN (11/31)		0.00000
LESS END-USE CONTRACT		
50 COMMODITY Pipeline(FGT) (12/32)		0.01810
51 DEMAND (FGT) (13/33)		0.00000
52 SCHEDULING PENALTIES (14/34)		0.00000
53 TOTAL TRANSPORTATION COST (15/35)		0.22212
54 TOTAL PIPELINE AND TRANS. (16/36)		0.22874
55 NET UNBILLED		0.00000
56 COMPANY USE (E-2)		0.00000
57 TOTAL THERM SALES (54)		0.22874
58 TRUE-UP (E-2)		(0.01237)
59 TOTAL COST OF GAS (57+58)		0.21437
60 REVENUE TAX FACTOR		1.00378
61 PGA FACTOR ADJ. FOR TAXES (59*60)		0.21817
62 PGA FACTOR ROUNDED TO NEAREST .001 CENTS PER THERM		21.817

**SPECIFIED
 CONFIDENTIAL**

4/- A-B

(1)

WP 41-4/1A(1)

COMPANY: PEOPLES GAS SYSTEM, INC.

SCHEDULE A-1/MF-AO

ESTIMATE FOR THE PERIOD: OCTOBER 92 THROUGH MARCH 93
 CURRENT MONTH: OCTOBER 1992

(A)	OCT FLEX PROJECTION
COST OF GAS PURCHASED	PROJECTION
PIPELINE	
1 OTHER PIPELINE SERVICES	
2 G-DEMAND	
3	\$0
4 OVERRUN	\$0
5 OTHER PURCHASES(FGT & DIRECT)	\$0
LESS END-USE CONTRACT	
6 G-DEMAND	
7 TOTAL COST OF GAS PURCH (1+2+3+4+5)	
TRANSPORTATION SYSTEM SUPPLY	
8 a. COMMODITY Pipeline(FGT)	
8 b. COMMODITY Pipeline(SONAT)	
8 c. COMMODITY Pipeline(SO. GA.)	
8 d. COMMODITY Other(THIRD PARTY)	
9 a. DEMAND (FGT)	
9 b. DEMAND (SONAT)	
9 c. DEMAND (SO. GA.)	
10 SCHEDULING PENALTIES	\$0
11 OVERRUN	\$0
LESS END-USE CONTRACT	
12 COMMODITY Pipeline(FGT)	
13 DEMAND (FGT)	
14 SCHEDULING PENALTIES	\$0
15 TOTAL TRANS. COST (8+9+10+11)-(12+13+14)	\$44,434,182
16 TOTAL PIPELINE AND TRANS. (7+15)	\$49,671,991
17 SECOND PRIOR MONTH PURCH ADJ.	\$0
18 TOTAL COST (16)	\$49,671,991
19 NET UNBILLED	\$0
20 COMPANY USE	\$0
21 TOTAL SALES (18)	\$49,671,991

**SPECIFIED
CONFIDENTIAL**

(2)

WP 41-4/1A(2)

Peoples Gas System, Inc
 Computation of G-Commodity Rate
 October 1992 - January 1993

Page 11/301
 12/6

DAY 930003.0

Composite Exhibit No _____
 Docket No 930003-GU
 Peoples Gas System, Inc
 FLEX DOWN
 Page 2 of 3

COMPANY: PEOPLES GAS SYSTEM, INC.

SCHEDULE A-1/MF-A0

ESTIMATE FOR THE PERIOD: OCTOBER 92 THROUGH MARCH 93
 CURRENT MONTH: OCTOBER 1992

PIPELINE	(A) THERMS PURCHASED	OCT FLEX PROJECTION
22 COMMODITY G		
23 G-DEMAND		
24 OVERRUN		0
25 OTHER PURCHASES(FGT & DIRECT)		0
LESS END-USE CONTRACT		
26 G-DEMAND		
27 TOTAL PURCHASED (22)		
TRANSPORTATION SYSTEM SUPPLY		
28 a. COMMODITY Pipeline(FGT)		
28 b. COMMODITY Pipeline(SONAT)		
28 c. COMMODITY Pipeline(SO. GA.)		
28 d. COMMODITY Other(THIRD PARTY)		
29 a. DEMAND (FGT)		
29 b. DEMAND (SONAT)		
29 c. DEMAND (SO. GA.)		
30 SCHEDULING PENALTIES		0
31 OVERRUN		0
LESS END-USE CONTRACT		
32 COMMODITY Pipeline(FGT)		
33 DEMAND (FGT)		
34 SCHEDULING PENALTIES		0
35 TOTAL TRANS.(28d)		200,048,612
36 TOTAL PIPELINE AND TRANS. (35)		210,067,382
37 NET UNBILLED		0
38 COMPANY USE		0
39 TOTAL THERM SALES (36)		0

SPECIFIC
 CONFIDENTIAL

(3)

Southern PBC

WYV 41-4 1/2 A (3)

JRS 11/3
12/6

Peoples Gas System, Inc.
Reconciliation & Reserve - GIL & PGA Schedule A-2
October 1992 - March, 1993

DN 93003-91

OCTOBER 1992	DIFFERENCE NET 6 MONTHS
PGA REVENUE (LINE 21)	2,187,721.00
GL ACCT 80-480-01	(870,778.23)
GL ACCT 80-481-01	(1,083,130.72)
GL ACCT 80-481-02	(1,801,873.75)
GL ACCT 80-481-03	(888,308.17)
GL ACCT 80-481-04	(1,574,850)
GL ACCT 80-481-05	(74,898.29)
GL ACCT 80-481-06	(707,427.18)
GL ACCT 80-481-07	(883,731.29)
GL ACCT 80-481-08	(87,841.91)
GL ACCT 80-481-12	0.00
GL ACCT 80-485-05	(110,163.71)
LESS: PSC ASSESSMENT	23,804.01
EXCLUDE G-DEMAND (+)	182108.87
CHG IN UNBILLED-NONFUEL PORTION (DECREASE)/INCREASE	184,748.00
DIFFERENCE	280,342.43

SPECIFIED
CONFIDENTIAL

JANUARY 1993	NET 6 MONTHS
PGA REVENUE (LINE 21)	8,487,088.00
GL ACCT 80-480-01	(1,178,718.81)
GL ACCT 80-481-01	(2,288,814.89)
GL ACCT 80-481-02	(2,911,132.82)
GL ACCT 80-481-03	(912,483.74)
GL ACCT 80-481-04	(2,882.87)
GL ACCT 80-481-05	(82,880.87)
GL ACCT 80-481-06	(1,180,848.49)
GL ACCT 80-481-07	(1,584,814.22)
GL ACCT 80-481-08	(108,354.54)
GL ACCT 80-481-12	0.00
GL ACCT 80-485-05	457,814.48
LESS PSC ASSESSMENT	88,280.41
LESS G-DEMAND (+)	122,084.84
CHG IN UNBILLED-NONFUEL PORTION (DECREASE)/INCREASE	88,184.00
DIFFERENCE	18,808.95

SPECIFIED
CONFIDENTIAL

NOVEMBER 1992	DIFFERENCE NET 6 MONTHS
PGA REVENUE (LINE 21)	7,875,340.00
GL ACCT 80-480-01	(1,088,887.88)
GL ACCT 80-481-01	(2,268,480.85)
GL ACCT 80-481-02	(2,781,478.41)
GL ACCT 80-481-03	(814,848.88)
GL ACCT 80-481-04	(2,718.03)
GL ACCT 80-481-05	(87,204.87)
GL ACCT 80-481-06	(894,288.77)
GL ACCT 80-481-07	(1,148,186.80)
GL ACCT 80-481-08	(183,803.84)
GL ACCT 80-481-12	0.00
GL ACCT 80-485-05	778,883.45
LESS PSC ASSESSMENT	82,112.40
LESS G-DEMAND (+)	128,088.73
CHG IN UNBILLED-NONFUEL PORTION (DECREASE)/INCREASE	444,267.00
DIFFERENCE	(272,448.28)

FEBRUARY 1993	NET 6 MONTHS
PGA REVENUE (LINE 21)	18,023,844.00
GL ACCT 80-480-01	(2,288,254.70)
GL ACCT 80-481-01	(2,780,854.52)
GL ACCT 80-481-02	(4,894,838.74)
GL ACCT 80-481-03	(1,314,293.55)
GL ACCT 80-481-04	(12,199.18)
GL ACCT 80-481-05	(131,728.93)
GL ACCT 80-481-06	(1,887,201.47)
GL ACCT 80-481-07	(1,570,824.25)
GL ACCT 80-481-08	(208,888.89)
GL ACCT 80-481-12	0.00
GL ACCT 80-485-05	474,885.47
LESS PSC ASSESSMENT	87,787.35
LESS G-DEMAND (+)	129,885.11
CHG IN UNBILLED-NONFUEL PORTION (DECREASE)/INCREASE	288,883.00
DIFFERENCE	188,882.80

DECEMBER 1992	DIFFERENCE NET 6 MONTHS
PGA REVENUE (LINE 21)	2,888,794.86
GL ACCT 80-480-01	(1,588,877.48)
GL ACCT 80-481-01	(2,807,840.88)
GL ACCT 80-481-02	(2,910,288.18)
GL ACCT 80-481-03	(814,480.29)
GL ACCT 80-481-04	(2,432.82)
GL ACCT 80-481-05	(88,830.88)
GL ACCT 80-481-06	(1,184,188.52)
GL ACCT 80-481-07	(1,238,888.54)
GL ACCT 80-481-08	(888,288.42)
GL ACCT 80-481-12	0.00
GL ACCT 80-485-05	448,808.48
LESS PSC ASSESSMENT	88,888.88
LESS G-DEMAND (+)	148,874.17
CHG IN UNBILLED-NONFUEL PORTION (DECREASE)/INCREASE	728,288.00
DIFFERENCE	14,881.04

MARCH 1993	NET 6 MONTHS
PGA REVENUE (LINE 21)	18,001,408.00
GL ACCT 80-480-01	(2,188,888.88)
GL ACCT 80-481-01	(3,342,870.55)
GL ACCT 80-481-02	(2,833,181.88)
GL ACCT 80-481-03	(888,288.77)
GL ACCT 80-481-04	11,288.87
GL ACCT 80-481-05	(118,481.14)
GL ACCT 80-481-06	(1,888,208.52)
GL ACCT 80-481-07	(1,378,888.49)
GL ACCT 80-481-08	(48,377.48)
GL ACCT 80-481-12	0.00
GL ACCT 80-485-05	481,010.18
LESS PSC ASSESSMENT	48,200.28
LESS G-DEMAND (+)	108,118.83
CHG IN UNBILLED-NONFUEL PORTION (DECREASE)/INCREASE	7,184.00
DIFFERENCE	13,433.48

PBC

PBC

Equilio PBC

WPA 415A

Peoples Gas System, Inc.
 Tracing Schedule Amount to Customer Bills
 for G-Commodity
 April, 1993

JWS 11/29/93

May 12/6

PLG 93002-6U

APRIL 1993 (END-USE)-8

APRIL 1993 END USE THERMS

G DEMAND	WITHOUT PP&C TAX		CUSTOMER
	G COMMODITY	G COMMODITY	
00.00	00.00	00.00	
07,088.28	01,888.88	01,888.80	
00.00	00.00	00.00	
03,844.40	038,142.00	038,019.38	
02,048.33	019,782.23	019,856.32	
02,748.84	00.00	00.00	
00.00	00.00	00.00	
010,851.42	00.00	00.00	
00.00	00.00	00.00	
00.00	00.00	00.00	
00.00	00.00	00.00	
00.00	00.00	00.00	
00.00	00.00	00.00	
00.00	00.00	00.00	
00.00	00.00	00.00	
00.00	00.00	00.00	
00.00	00.00	00.00	
05,383.88	00.00	00.00	
02,883.88	00.00	00.00	
01,400.38	00.00	00.00	
04,017.88	00.00	00.00	
318,268.21	027,788.27	027,888.28	
00.00	00.00	00.00	
05,284.24	012,887.87	012,880.48	
00.00	00.00	00.00	
04,008.84	0218.27	0218.08	
00.00	00.00	00.00	
00.00	00.00	00.00	
000,883.33	00.00	00.00	
00.00	00.00	00.00	
000,880.88	007,810.82	008,840.40	41-1B
0100,801.88	0104,887.82		

G DEMAND	G COMMODITY
0	0
233,400	8,453
0	0
120,000	120,000
67,380	67,380
80,538	0
0	0
0	0
800,800	0
0	0
0	0
0	0
0	0
0	0
0	0
0	0
0	0
0	0
77,270	0
80,720	0
48,110	0
187,200	0
438,220	84,780
0	0
178,340	42,815
0	0
132,000	781
0	0
0	0
0	0
1,203,800	0
0	0
0,288,488	832,288
0,881,787	

SPECIFIED CONFIDENTIAL
CONFIDENTIAL
 FOR YOUR EYES ONLY

Agreed to customer bill

Schedule P&C

WSP 41-1/B

Page 11/24/93

Peoples Gas System, Inc.

Tracing Schedule Amount to Customer Bills

for G-Commodity

May 1993

PKY 930003-G11

MAY 1993 (END-USE)-8

MAY 1993 END USE THERMS

WITHOUT FPSC TAX			CUSTOMER	END USE THERMS	
G DEMAND	G COMMODITY	G COMMODITY		G DEMAND	G COMMODITY
00.00	00.00	00.00		0	0
010,484.86	023,740.47	023,851.84		042,600	81,067
00.00	00.00	00.00		0	0
03,791.82	008,213.40	008,177.87		124,000	124,000
02,189.18	020,289.97	020,213.89		00,828	00,828
02,909.89	00.00	00.00		00,782	0
00.00	00.00	00.00		0	0
00.00	00.00	00.00		0	0
00,288.38	018,081.14	018,011.18		070,840	03,791
00.00	00.00	00.00		0	0
00.00	00.00	00.00		0	0
00.00	00.00	00.00		0	0
00.00	00.00	00.00		0	0
00.00	00.00	00.00		0	0
00.00	00.00	00.00		0	0
04,540.29	00.00	00.00		188,268	0
02,740.51	012,084.08	012,018.80		00,821	43,244
01,487.08	010,098.25	00,993.77		47,847	04,271
04,180.89	040,058.82	039,863.88		188,710	188,710
018,794.88	022,388.03	022,302.88		480,771	78,101
00.00	00.00	00.00		0	0
08,477.43	018,079.01	018,015.84		179,118	00,001
00.00	00.00	00.00		0	0
04,171.11	04,283.88	04,287.88		188,400	14,828
00.00	00.00	00.00		0	0
00.00	00.00	00.00		0	0
00.00	00.00	00.00		0	0
024,743.23	040,872.23	040,459.23		609,131	188,543
00.00	00.00	00.00		0	0
<u>000,048.87</u>	<u>0248,880.84</u>	<u>0244,789.88</u>	41-1B	<u>2,811,282</u>	<u>688,001</u>
	0204,728.81	0400,441.28			6,780,827

**SPECIFIED
CONFIDENTIAL**

**CONFIDENTIAL
FOR YOUR
EYES ONLY**

Agreed in customer bill

Source: PDC

WIP 41-1/2 B

840
11/24/13

Mar
12/6

PRY 930002-GU

Peoples Gas System, Inc
Tracing Schedule Amount to Customer Bills
for G-Commodity
June 1993

JUNE 1993 (END-USE)-G

G DEMAND	G COMMODITY	WITHOUT FPBC TAX		CUSTOMER
		G COMMODITY	G COMMODITY	
00.00	00.00	00.00	00.00	
810,146.44 ✓	878,418.88	878,130.35	878,130.35	
00.00	00.00	00.00	00.00	
83,989.80 ✓	885,142.00	885,010.28	885,010.28	
00.00	00.00	00.00	00.00	
82,804.12 ✓	818,489.88	818,411.74	818,411.74	
00.00	00.00	00.00	00.00	
00.00	00.00	00.00	00.00	
88,018.08 ✓	830,802.30	830,868.81	830,868.81	
00.00	00.00	00.00	00.00	
00.00	00.00	00.00	00.00	
00.00	00.00	00.00	00.00	
00.00	00.00	00.00	00.00	
00.00	00.00	00.00	00.00	
00.00	00.00	00.00	00.00	
00.00	00.00	00.00	00.00	
00.00	00.00	00.00	00.00	
84,884.24 ✓	814,691.82	814,688.34	814,688.34	
82,882.20 ✓	820,886.28	820,479.28	820,479.28	
81,410.04 ✓	812,180.87	812,106.18	812,106.18	
84,048.78 ✓	838,744.88	838,893.82	838,893.82	
818,889.81 ✓	818,051.87	818,003.08	818,003.08	
00.00	00.00	00.00	00.00	
86,800.74 ✓	847,180.87	846,874.28	846,874.28	
00.00	00.00	00.00	00.00	
8884.10 ✓	86,188.82	86,102.88	86,102.88	
00.00	00.00	00.00	00.00	
00.00	00.00	00.00	00.00	
00.00	00.00	00.00	00.00	
828,845.08 ✓	882,887.12	882,880.24	882,880.24	
00.00	00.00	00.00	00.00	
881,080.88	8881,872.88	8880,886.21	8880,886.21	41-1 B
	8432,702.81	8702,027.78		

JUNE 1993 END USE THERMS

G DEMAND	G COMMODITY	END USE THERMS		
		G DEMAND	G COMMODITY	
0	0	0	0	
831,800 ✓	887,834	831,800	887,834	
0	0	0	0	
120,000 ✓	120,000	120,000	120,000	
0	0	0	0	
83,880 ✓	82,828	83,880	82,828	
0	0	0	0	
0	0	0	0	
882,800 ✓	108,181	882,800	108,181	
0	0	0	0	
0	0	0	0	
0	0	0	0	
0	0	0	0	
0	0	0	0	
0	0	0	0	
0	0	0	0	
0	0	0	0	
0	0	0	0	
183,180 ✓	8,888	183,180	8,888	
88,720 ✓	70,184	88,720	70,184	
48,110 ✓	41,481	48,110	41,481	
122,800 ✓	122,800	122,800	122,800	
438,830 ✓	44,888	438,830	44,888	
0	0	0	0	
173,840 ✓	181,007	173,840	181,007	
0	0	0	0	
81,800 ✓	81,800	81,800	81,800	
0	0	0	0	
0	0	0	0	
0	0	0	0	
783,080 ✓	178,488	783,080	178,488	
0	0	0	0	
2,848,780	1,800,882	2,848,780	1,800,882	41-1 B
	8,880,842			

**SPECIFIED
CONFIDENTIAL**

Source: PBC

W/P 41-1/3 e

JWS
11/2/91

Peoples Gas System, Inc

Tracing Schedule Amount to Customer Bills

for G. Commodity,
July, 1993

PK 930003-9A

**SPECIFIED
CONFIDENTIAL**

JULY 1993 (END-USE)-8

DEMAND	COMMODITY	W/ PBC TAX COMMODITY
00.00	00.00	00.00
010,404.08	057,090.74	057,435.00
00.00	00.00	00.00
03,791.92	036,518.40	036,177.37
00.00	00.00	00.00
02,909.59	00.00	00.00
00.00	00.00	00.00
00.00	00.00	00.00
00,305.35	07,579.89	07,501.90
00.00	00.00	00.00
00.00	00.00	00.00
00.00	00.00	00.00
00.00	00.00	00.00
00.00	00.00	00.00
00.00	00.00	00.00
00.00	00.00	00.00
04,540.39	03,106.27	03,175.03
02,740.01	00.00	00.00
01,457.06	011,008.48	011,040.35
04,180.59	03,068.10	03,079.54
013,704.58	00.00	00.00
00.00	00.00	00.00
03,477.43	003,464.71	003,550.21
00.00	00.00	00.00
0062.90	05,005.72	05,504.74
00.00	00.00	00.00
00.00	00.00	00.00
00.00	00.00	00.00
004,743.23	048,039.84	048,099.09
00.00	00.00	00.00
<hr/>		
000,701.00	0223,400.44	0223,519.38
<hr/>		
	0007,187.74	0448,079.82

41-1B

JULY 1993 END USE THERMS

DEMAND	COMMODITY
0	0
042,000	197,028
0	0
124,000	124,700
0	0
00,782	0
0	0
0	0
270,040	28,500
0	0
0	0
0	0
0	0
0	0
0	0
156,280	10,853
00,621	0
47,547	40,937
136,710	10,846
450,771	0
0	0
170,118	170,111
0	0
02,240	18,142
0	0
0	0
0	0
000,13	185,805
0	0
<hr/>	
2,706,100	763,011
<hr/>	
	0,001,147

41-1B

copy to Aug
schedule
02
03

CONFIDENTIAL
FOR YOUR
EYES ONLY

copy to Aug
schedule
32142.6

Agreed to customer bill

Source: PBC

W/P 41-1/4 F

8/129/94
HAF
JL

Peoples Gas System, Inc
Tracing Schedule Amount to Customer Bills
for G - Commodity
September 1993
PR 930003

SEPTEMBER 1993 (END-USE) - G

SEPTEMBER 1993 END USE THERMS

G DEMAND	G COMMODITY	W/O FP&C TAX G COMMODITY	
00.00	00.00	00.00	
010,140.44	000,000.78	000,408.01	
00.00	00.00	00.00	
03,600.00	030,746.40	030,801.23	
00.00	00.00	00.00	
02,004.12	00.00	00.00	
00.00	00.00	00.00	
00.00	00.00	00.00	
00.00	00.00	00.00	
00.018.08	00.00	00.00	
00.00	00.00	00.00	
00.00	00.00	00.00	
00.00	00.00	00.00	
00.00	00.00	00.00	
00.00	00.00	00.00	
00.00	00.00	00.00	
00.00	00.00	00.00	
04,004.34	000,018.71	000,007.40	
02,000.00	00.00	00.00	
01,410.04	011,014.30	011,770.08	
04,046.73	00,722.83	00,709.83	
012,000.01	00.00	00.00	
00.00	00.00	00.00	
00,000.74	044,413.17	044,048.21	
0004.10	04,547.00	04,530.00	
00.00	00.00	00.00	
00.00	00.00	00.00	
00.00	00.00	00.00	
00.00	00.00	00.00	
00.00	00.00	00.00	
00.00	00.00	00.00	
00.00	00.00	00.00	
<u>007,000.00</u>	<u>0107,001.10</u>	<u>0107,000.70</u>	41-1B
	0214,070.00	0016,100.04	

G DEMAND	G COMMODITY	
0	002,728	
0	0	
120,000	120,000	
0	0	
03,000	0	
0	0	
0	0	
0	0	
002,000	0	
0	0	
0	0	
0	0	
0	0	
0	0	
0	0	
0	0	
100,100	11,700	
00,700	0	
00,110	00,110	
100,000	14,000	
000,000	0	
0	0	
170,040	170,040	
01,000	17,747	
0	0	
0	0	
0	0	
0	0	
0	0	
0	0	
0	0	
<u>1,000,000</u>	<u>010,000</u>	41-1B
	2,400,000	

SPECIFIED
CONFIDENTIAL

CONFIDENTIAL

* agreed to customer bill

FIRM

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:

APRIL 1993 THROUGH SEPTEMBER 1993

PGA CAP CALCULATION (PER THERM CHARGE FOR G COMMODITY)

	(A) CENTS PER THERM	PROJECTED						(H) TOTAL
		(B) APR	(C) MAY	(D) JUNE	(E) JULY	(F) AUG	(G) SEPT	
PIPELINE								
40 COMMODITY G (1/22)		0.32312	0.32312	0.32312	0.32312	0.32312	0.32312	0.32312
41 DEMAND G (2/23)		0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
42 OVERRUN (4/24)		0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
43 OTHER PURCHASES(FGT & DIRECT) (5/25)		0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
LESS END-USE CONTRACT								
44 DEMAND G (6/26)		0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
45 TOTAL PURCHASED (7/27)		0.32312	0.32312	0.32312	0.32312	0.32312	0.32312	0.32312
TRANSPORTATION SYSTEM SUPPLY								
46 a. COMMODITY Pipeline(FGT) (8a/28a)		0.01882	0.01882	0.01882	0.01882	0.01882	0.01882	0.01882
46 b. COMMODITY Pipeline(SONAT) (8b/28b)		0.00914	0.01638	0.01638	0.01638	0.01638	0.01638	0.01582
46 c. COMMODITY Pipeline(SO. GA.) (8c/28c)		0.00802	0.01309	0.01309	0.01309	0.01309	0.01353	0.01272
46 d. COMM. Other(THIRD PARTY) (8d/28d)		0.17500	0.17500	0.17500	0.17500	0.17500	0.17500	0.17500
47 a. DEMAND (FGT) (9a/29a)		0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
47 b. DEMAND (SONAT) (9b/29b)		0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
47 c. DEMAND (SO. GA.) (9c/29c)		0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
48 SCHEDULING PENALTIES (10/30)		0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
49 OVERRUN (11/31)		0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
LESS END-USE CONTRACT								
50 COMMODITY Pipeline(FGT) (12/32)		0.01882	0.01882	0.01882	0.01882	0.01882	0.01882	0.01882
51 DEMAND (FGT) (13/33)		0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
52 SCHEDULING PENALTIES (14/34)		0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
53 TOTAL TRANSPORTATION COST (15/35)		0.19692	0.21477	0.21774	0.23882	0.24037	0.23587	0.21872
54 TOTAL PIPELINE AND TRANS. (16/36)		0.20369	0.23775	0.24040	0.27730	0.27863	0.27495	0.24922
55 NET UNBILLED		0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
56 COMPANY USE (E-2)		0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
57 TOTAL THERM SALES (54)		0.20369	0.23775	0.24040	0.27730	0.27863	0.27495	0.24922
58 TRUE-UP (E-2)		0.04248	0.04248	0.04248	0.04248	0.04248	0.04248	0.04248
59 TOTAL COST OF GAS (57+58)		0.24617	0.28023	0.28288	0.31978	0.32111	0.31743	0.29172
60 REVENUE TAX FACTOR		1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376
61 PGA FACTOR ADJ. FOR TAXES (59*60)		0.24710	0.28128	0.28394	0.32098	0.32232	0.31862	0.29282
62 PGA FACTOR ROUNDED TO NEAREST .001 CENTS PER THERM		24.710	28.128	28.394	32.098	32.232	31.862	29.282

41-1
A-E

**SPECIFIED
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← Comm rate for
April - July

WP 41-1/1 B (a)

FIRM

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: APRIL 1993 THROUGH SEPTEMBER 1993
PGA CAP CALCULATION (PER THERM CHARGE FOR G COMMODITY)

	(A) COST OF GAS PURCHASED	PROJECTED						(H) TOTAL
		(B) APR	(C) MAY	(D) JUNE	(E) JULY	(F) AUG	(G) SEPT	
PIPELINE								
1 COMMODITY G	\$983,455	\$1,534,172	\$1,883,455	\$3,572,082	\$3,572,082	\$3,522,008	\$14,747,274	
2 DEMAND G	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4 OVERRUN	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5 OTHER PURCHASES(FGT & DIRECT) LESS END-USE CONTRACT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
6 DEMAND G	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
7 TOTAL COST OF GAS PURCH (1+2+3+4+5)-(6)	\$983,455	\$1,534,172	\$1,883,455	\$3,572,082	\$3,572,082	\$3,522,008	\$14,747,274	
TRANSPORTATION SYSTEM SUPPLY								
8 a. COMMODITY Pipeline(FGT)	\$735,395	\$788,455	\$734,917	\$755,455	\$755,455	\$734,917	\$4,581,553	
8 b. COMMODITY Pipeline(SONAT)	\$42,180	\$154,780	\$175,500	\$154,780	\$154,780	\$175,500	\$854,080	
8 c. COMMODITY Pipeline(SO. GA.)	\$38,522	\$145,945	\$142,308	\$145,945	\$145,945	\$145,945	\$788,513	
8 d. COMMODITY Other(THIRD PARTY)	\$5,382,578	\$3,889,887	\$3,325,888	\$2,303,551	\$2,348,004	\$2,389,878	\$19,304,737	
9 a. DEMAND (FGT)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9 b. DEMAND (SONAT)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9 c. DEMAND (SO. GA.)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
10 SCHEDULING PENALTIES	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
11 OVERRUN	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
LESS END-USE CONTRACT								
12 COMMODITY Pipeline(FGT)	\$243,123	\$251,701	\$242,045	\$250,113	\$250,113	\$242,045	\$1,479,140	
13 DEMAND (FGT)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
14 SCHEDULING PENALTIES	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
15 TOTAL TRANS. COST (8+9+10+11)-(12+13+14)	\$5,066,513	\$4,529,487	\$4,141,847	\$3,143,629	\$3,089,061	\$3,188,697	\$24,129,353	
16 TOTAL PIPELINE AND TRANS. (7+15)	\$5,020,268	\$4,382,689	\$4,325,102	\$3,715,721	\$3,681,173	\$3,690,705	\$28,875,627	
17 SECOND PRIOR MONTH PURCH ADJ.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
18 TOTAL COST (16)	\$5,020,268	\$4,382,689	\$4,325,102	\$3,715,721	\$3,681,173	\$3,690,705	\$28,875,627	
19 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
20 COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
21 TOTAL SALES (18)	\$5,020,268	\$4,382,689	\$4,325,102	\$3,715,721	\$3,681,173	\$3,690,705	\$28,875,627	

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WP 41-4/1 B (b)

gas
11/30/1
Mar
14/6

Peoples Gas System, Inc
Computation of G-Commodity Rate
April thru July 1993

DLY 93002-G

COMPANY: PEOPLES GAS SYSTEM, INC.

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION

SCHEDULE E-1/PFS-O

2 of 3

FIRM ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: APRIL 1993 THROUGH SEPTEMBER 1993
PGA CAP CALCULATION (PER THERM CHARGE FOR G COMMODITY)

-----PROJECTED-----

(A) THERMS PURCHASED	(B) APR	(C) MAY	(D) JUNE	(E) JULY	(F) AUG	(G) SEPT	(H) TOTAL
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PIPELINE

22 COMMODITY G	1,743,788	6,678,443	6,210,000	11,066,000	11,066,000	10,800,000	46,640,234
23 DEMAND G	0	0	0	0	0	0	0
24 OVERRUN	0	0	0	0	0	0	0
25 OTHER PURCHASES(FGT & DIRECT) LESS END-USE CONTRACT	0	0	0	0	0	0	0
26 DEMAND G	0	0	0	0	0	0	0
27 TOTAL PURCHASED (22+24+25)	1,743,788	6,678,443	6,210,000	11,066,000	11,066,000	10,800,000	46,640,234
TRANSPORTATION SYSTEM SUPPLY							
28 a. COMMODITY Pipeline(FGT)	44,848,080	40,302,043	39,001,980	40,302,048	40,302,048	39,001,980	243,458,178
28 b. COMMODITY Pipeline(SONAT)	4,912,880	11,278,110	10,914,300	11,278,110	11,278,110	10,914,300	60,278,860
28 c. COMMODITY Pipeline(SO. GA.)	4,880,000	11,222,000	10,800,000	11,222,000	11,222,000	10,800,000	69,878,000
28 d. COMMODITY Other(THIRD PARTY)	20,767,384	21,066,887	19,020,882	13,183,151	12,881,448	13,434,181	110,212,784
29 a. DEMAND (FGT)	0	0	0	0	0	0	0
29 b. DEMAND (SONAT)	0	0	0	0	0	0	0
29 c. DEMAND (SO. GA.)	0	0	0	0	0	0	0
30 SCHEDULING PENALTIES	0	0	0	0	0	0	0
31 OVERRUN	0	0	0	0	0	0	0
LESS END-USE CONTRACT							
COMMODITY Pipeline(FGT)	12,918,222	13,374,131	12,861,063	13,289,756	13,289,756	12,861,063	78,664,080
33 DEMAND (FGT)	0	0	0	0	0	0	0
34 SCHEDULING PENALTIES	0	0	0	0	0	0	0
35 TOTAL TRANS.(28+30+31)-(32+34)	20,767,384	21,066,887	19,020,882	13,183,151	12,881,448	13,434,181	110,212,784
36 TOTAL PIPELINE AND TRANS. (27+35)	22,801,168	28,762,140	24,230,882	24,218,151	23,908,448	24,234,181	166,863,022
37 NET UNBILLED	0	0	0	0	0	0	0
38 COMPANY USE	0	0	0	0	0	0	0
39 TOTAL THERM SALES (36)	0	0	0	0	0	0	0

STANDARD
CONFIDENTIAL

Source: PBC

W/P 4/14/B C

JWS
11/3/81
MCA

Peoples Gas Systems, Inc.
Reconciliation of Revenue - GIL v PGS Brk A - 2
April - September, 1993

Dkt 930003-GK

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	APRIL 1993	DIFFERENCE NET 6 MONTHS		JULY 1993	DIFFERENCE NET 6 MONTHS
PGA REVENUE (LINE 21)	\$1,287,212.00			2,209,492.00	
GL ACCT 90-480-01	(979,201.80)			(479,843.51)	
GL ACCT 90-481-01	(2,890,885.00)			(1,730,274.86)	
GL ACCT 90-481-02	(2,849,261.72)			(2,187,148.80)	
GL ACCT 90-481-03	(885,954.51)			(894,881.22)	
GL ACCT 90-481-04	(7,259.38)			(2,251.17)	
GL ACCT 90-481-05	(94,814.48)			(40,840.88)	
GL ACCT 90-481-06	(1,213,181.28)			(1,080,798.48)	
GL ACCT 90-481-07	(970,262.80)			(912,828.74)	
GL ACCT 90-481-08	(414,423.32)			(33,882.12)	
GL ACCT 90-481-12	0.00			0.00	
GL ACCT 90-485-05	(1,445,415.68)			(890,881.27)	
LESS PGC ASSESSMENT EXCLUDE G-DEMAND (+)	41,204.08 69,880.86			65,442.82 68,731.20	
CHG IN UNBILLED-NONFUEL PORTION (DECREASE)/INCREASE	489,259.00			(227,258.00)	
DIFFERENCE	1,480.70	1,480.70		(280.70)	(280.70)

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	MAY 1993	DIFFERENCE NET 6 MONTHS		AUGUST 1993	DIFFERENCE NET 6 MONTHS
PGA REVENUE (LINE 21)	\$1,388,491.00			6,643,178.79	
GL ACCT 90-480-01	(364,435.80)			(358,150.00)	
GL ACCT 90-481-01	(1,828,878.08)			(1,425,815.45)	
GL ACCT 90-481-02	(2,425,207.18)			(1,872,887.81)	
GL ACCT 90-481-03	(789,887.00)			(832,186.82)	
GL ACCT 90-481-04	(2,773.00)			(2,229.76)	
GL ACCT 90-481-05	(42,808.40)			(42,234.74)	
GL ACCT 90-481-06	(1,246,889.79)			(1,015,318.27)	
GL ACCT 90-481-07	(681,111.80)			(482,866.19)	
GL ACCT 90-481-08	(1,880,404.32)			(23,704.18)	
GL ACCT 90-481-12	0.00			0.00	
GL ACCT 90-485-05	(1,488,201.88)			(884,478.48)	
LESS PGC ASSESSMENT LESS G-DEMAND (+)	40,208.77 89,048.87			59,189.04 68,288.07	
CHG IN UNBILLED-NONFUEL PORTION (DECREASE)/INCREASE	819,185.00			(48,940.00)	
DIFFERENCE	1,348.18	1,348.18		21,544.10	21,544.10

PBC

PBC

	JUNE 1993	DIFFERENCE NET 6 MONTHS		SEPT 1993	DIFFERENCE NET 6 MONTHS
PGA REVENUE (LINE 21)	\$1,827,848.00			8,007,780.47	
GL ACCT 90-480-01	(480,785.20)			(580,271.08)	
GL ACCT 90-481-01	(1,778,847.70)			(1,708,188.27)	
GL ACCT 90-481-02	(2,219,894.38)			(1,814,050.04)	
GL ACCT 90-481-03	(743,700.85)			(880,228.88)	
GL ACCT 90-481-04	(2,886.27)			(3,007.28)	
GL ACCT 90-481-05	(47,343.08)			(47,448.28)	
GL ACCT 90-481-06	(1,204,820.85)			(979,898.51)	
GL ACCT 90-481-07	(789,809.28)			(804,889.02)	
GL ACCT 90-481-08	(9,482,812.81)			(885,587.83)	
GL ACCT 90-481-12	0.00			(14,108.29)	
GL ACCT 90-485-05	(1,577,427.11)			(1,878,264.98)	
LESS PGC ASSESSMENT LESS G-DEMAND (+)	48,228.80 81,090.38			80,411.88 67,265.20	
CHG IN UNBILLED-NONFUEL PORTION (DECREASE)/INCREASE	889,873.00			99,829.20	
DIFFERENCE	(7,219.28)	(7,219.28)		13,264.81	13,264.81

APRIL - SEPT 93

89,828.80

Source: PBC

W/P 41-5/B

COMPANY PROJECT GAS SYSTEM, INC.
 SUBJECT: 6-MONTH REPORT OF GAS PURCHASES
 PERIOD: OCTOBER 1991 - MARCH 1992
 ACTION: SOCIETY 7 FURNISHING *pp 142/113*

FOR ACCTY
 DET 31000-01
 FURNISHING: 432M
 NUMBER: 11, 795

	COST OF PURCHASED GAS						6-MO TOTAL
	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	
1 COMPETENCY	43-1A 2,104,106	43-2A 1,660,882	43-3A 2,006,697	43-4A 1,946,016	43-5A 3,730,919	43-6A 2,207,957	13,635,435
2 DEMAND	1,942,690	1,377,638	1,320,222	1,311,058	1,320,246	1,265,630	7,439,485
3 OTHER	0	0	0	0	0	0	0
4 OVERHEAD	0	0	104,922	36,467	6,736	11,638	162,138
5 OTHER PURCHASES	152,104	139,040	143,674	122,055	109,885	183,113	749,871
LESS END-USE CONTRACT	0	0	3,964,968	3,191,686	4,830,014	3,422,112	20,477,207
7 TOTAL COST OF GAS PURCH (1+2+3+4+5-6)	3,111,795	2,554,862	3,964,968	3,191,686	4,830,014	3,422,112	20,477,207
-----TRANSPORTATION SYSTEM SERVICE-----							
8 a. COMPETENCY Pipeline	43-1A 1,994,626	1,665,671	744,656	810,704	665,874	658,936	6,380,065
8 b. COMPETENCY Cable	2,956,375	5,700,108	7,051,973	6,980,988	4,802,444	6,038,711	33,262,799
9 DEMAND	1,560,026	1,848,205	1,679,359	1,643,061	1,537,685	1,575,959	9,564,125
10 RENEWABLES PENALTIES	4,872	463	11,200	9,599	6,061	7,574	42,120
11 OTHER	0	0	0	0	0	0	0
12 LESS END-USE CONTRACT	0	0	0	0	0	0	0
13 COMPETENCY Pipeline	306,588	213,726	212,794	212,101	216,618	210,771	1,114,498
13 DEMAND	351,460	377,038	372,158	403,766	416,673	435,412	2,154,809
14 RENEWABLES PENALTIES	2,587	4,872	0	0	20,919	1,046	29,443
15 TOTAL TRADING COST (8a+8b+9+10+11)-(12+13+14)	5,975,673	8,119,010	8,204,446	8,538,483	6,328,024	7,633,911	43,529,157
16 TOTAL FURNISHING AND TRADING (7+15)	9,087,258	10,673,852	12,291,414	11,729,969	11,158,048	11,056,023	64,006,364
17 ESCROW PRICE MONTH PURCH ADV (OPTIONAL)	0	0	0	0	0	0	0
18 TOTAL COST (16+17)	9,087,258	10,673,852	12,291,414	11,729,969	11,158,048	11,056,023	64,006,364
19 NET UNBILLED	41A 57,822	41A 454,023	41A 565,139	41A 81,262	41A 1,629,004	41A 21,388	2,852,715
20 CREDIT USE	43-1A 25,128	43-2A 5,586	43-3A 10,880	43-4A 8,702	43-5A 8,200	43-6A (4,971)	41,703
21 TOTAL SALES	41A 6,187,721	41A 7,675,340	41A 9,686,725	41A 9,667,066	41A 15,023,944	41A 13,001,406	43,064,204

REPORT OF COMPARISON OF GAS COST FOR CALCULATION OF TRADING							
PURCHASED GAS COST-FURNISHING	3,111,795	2,554,862	3,964,968	3,191,686	4,830,014	3,422,112	20,477,207
LESS:	(25,128)	(5,586)	(10,880)	(8,702)	(8,200)	4,971	(41,703)
CREDIT USE	3,086,667	2,549,276	3,954,088	3,182,984	4,821,814	3,427,083	20,435,504
PURCHASED GAS COST-TRANSPORT	5,975,673	8,119,010	8,204,446	8,538,483	6,328,024	7,633,911	43,529,157
TOTAL PURCH GAS FOR TRADING (277)	9,061,334	10,668,286	12,272,534	11,721,467	11,139,838	11,060,154	63,964,461
TOTAL PURCH GAS FOR TRADING (28)	9,087,258	10,693,896	12,272,534	11,721,467	11,139,840	11,060,154	63,964,860
DIFFERENCE	(25,128)	(25,127)	0	0	0	0	0

NOTES:
 (A) COMPANY DID NOT RECEIVE OCTOBER "COMPANY USE" FROM ITS CUSTOMER CALCULATION OF PURCHASED GAS COST UNTIL NOVEMBER, 1992.

SOURCE: AS REPORTED

**SPECIFIED
 CONFIDENTIAL**

0111-13A

Supplemental

Peoples Gas System, Inc.
 PGA Schedule A-1: Cost of Gas Purchased
 October, 1982

PG + 930002-G

Composite Exhibit No.
 Docket No. 930003-GJ
 Peoples Gas System, Inc.
 (89G-1)
 Page 13 of 62

**SPECIFIED
 CONFIDENTIAL**

COMPANY: PEOPLES GAS SYSTEM, INC. COMPARISON OF ACTUAL MONTHLY ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
 ESTIMATED FOR THE PERIOD OF: OCTOBER 1982 THROUGH MARCH 1983 SCHEDULE A-1/MF-AO

PIPELINE	CURRENT MONTH, OCTOBER 1982				PERIOD TO DATE			
	ACTUAL	1st REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	1st REVISED ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY	43-1/1A							
2 DEMAND								
3								
4 OVERRUN				0.00				0.00
5 OTHER PURCHASES				0.00				0.00
LESS END-USE CONTRACT				0.00				0.00
6 DEMAND	43-1/2							
7 TOTAL COST OF GAS PURCH. (1+2+3+4+5-6)	43-1/2	8,111,765	15,864	(2,088,131)	(19,778.83)	8,111,765	15,864	(2,088,131)
TRANSPORTATION SYSTEM SUPPLY								
8 a. COMMODITY Pipeline	43-4/1	4,951,199						
8 b. COMMODITY Other								
9 DEMAND								
10 SCHEDULING PENALTIES	43-4/1A	4,873	0	(4,873)	0.00	4,873	0	(4,873)
11 OVERRUN				0.00				0.00
LESS END-USE CONTRACT				0.00				0.00
12 COMMODITY Pipeline	43-4/3A							
13 DEMAND								
14 SCHEDULING PENALTIES	43-4/4A	3,587	0	(3,587)	0.00	3,587	0	(3,587)
15 TOTAL TRANS. COST (8a+8b+9+10+11)-(12+13+14)	43-4/4A	8,873,474	7,888,822	1,087,796	81.81	8,873,473	7,888,822	1,087,796
16 TOTAL PIPELINE AND TRANS. (7+15)		9,067,256	7,888,822	(1,426,336)	(16.12)	9,067,256	7,888,822	(1,426,336)
17 RECORD PRIOR MONTH PURCH. ADJ. (OPTIONAL)				0.00				0.00
18 TOTAL COST (16+17)		9,067,256	7,888,822	(1,426,336)	(16.12)	9,067,256	7,888,822	(1,426,336)
19 NET UNBELLED		57,822	0	(57,822)	0.00	57,822	0	(57,822)
20 COMPANY USE	44A	28,328	0	(28,328)	0.00	28,328	0	(28,328)
21 TOTAL SALES (16+17 FOR EST. ONLY)		9,127,721	7,888,822	1,431,201	15.78	9,127,721	7,888,822	1,431,201
THERM PURCHASED								
22 COMMODITY	43-4/1B							
23 DEMAND								
24 OVERRUN				0.00				0.00
25 OTHER PURCHASES				0.00				0.00
LESS END-USE CONTRACT				0.00				0.00
26 DEMAND	43-1/2A							
27 TOTAL PURCHASED (22+24+25)	43-1/2A	8,880,891	(2,728,021)	(10,328,021)	276.26	8,880,891	(2,728,021)	(10,328,021)
TRANSPORTATION SYSTEM SUPPLY								
28 a. COMMODITY Pipeline	43-4/1, 43-4/2, 43-4/3, 43-4/4							
28 b. COMMODITY Other								
29 DEMAND	43-4/1A							
30 OVERRUN				0.00				0.00
LESS END-USE CONTRACT				0.00				0.00
31 COMMODITY Pipeline	43-4/3A							
32 DEMAND								
33 TOTAL TRANSPORTATION		29,880,282	21,281,286	8,598,996	28.78	29,880,282	21,281,286	8,598,996
34 TOTAL PIPELINE AND TRANS. (27+33-32)		29,874,102	29,243,286	(630,814)	(2.13)	29,874,102	29,243,286	(630,814)
35 NET UNBELLED		274,403	0	(274,403)	0.00	274,403	0	(274,403)
36 COMPANY USE	44A	108,264	0	(108,264)	0.00	108,264	0	(108,264)
37 TOTAL THERM SALES		29,880,272	29,243,286	636,986	2.13	29,880,272	29,243,286	636,986
CENTS PER THERM								
38 COMMODITY (1/25)		0.28184	0.00000	0.28184	SPR	0.28184	0.00000	0.28184
39 DEMAND (2/25)		0.28188	0.00881	(0.00483)	(1.73)	0.28188	0.00881	(0.00483)
40 OVERRUN (4/25)		0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000
41 OTHER PURCH. (5/25)		4.18887	0.00000	4.18887	0.00	4.18887	0.00000	4.18887
LESS END-USE CONTRACT								
42 DEMAND (6/25)		0.08168	0.00881	(0.00483)	(1.82)	0.08168	0.00881	(0.00483)
43 TOTAL COST OF GAS PURCHASED (7/27)		0.47218	(0.00419)	0.47837	(11.873.88)	0.47218	(0.00419)	0.47837
TRANSPORTATION SYSTEM SUPPLY								
44 a. COMMODITY Pipeline (8a/28a)		0.08884	0.08126	0.00858	91.48	0.08884	0.08126	0.00858
44 b. COMMODITY Other (8b/28b)								
45 DEMAND (9/28)		0.08884	0.08102	0.00122	1.38	0.08884	0.08102	0.00122
46 OVERRUN (11/30)		0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000
LESS END-USE CONTRACT								
47 COMMODITY Pipeline (12/31)		0.01884	0.01910	(0.00026)	(2.82)	0.01884	0.01910	(0.00026)
48 DEMAND (12/32)		0.08182	0.08820	(0.00026)	(1.82)	0.08182	0.08820	(0.00026)
49 TOTAL TRANSPORTATION COST (16/33)		0.58012	0.35805	0.21207	3.67	0.58012	0.35805	0.21207
50 TOTAL PIPELINE AND TRANS. (16/34)		0.58818	0.37911	0.20907	10.78	0.58818	0.37911	0.20907
51 NET UNBELLED (18/35)		0.21108	0.00000	0.21108	0.00	0.21108	0.00000	0.21108
52 COMPANY USE (20/36)		0.28379	0.00000	0.28379	0.00	0.28379	0.00000	0.28379
53 TOTAL THERM SALES (22)		0.28818	0.27911	0.00907	10.78	0.28818	0.27911	0.00907
54 TRUE-UP (2-3)		(0.01287)	(0.01287)	0.00000	0.00	(0.01287)	(0.01287)	0.00000
55 TOTAL COST OF GAS (23+54)		0.29981	0.25774	0.05207	11.28	0.29981	0.25774	0.05207
56 REVENUE TAX FACTOR		1.02979	1.02979	0.00000	0.00	1.02979	1.02979	0.00000
57 PGA FACTOR ADJUSTED FOR TAXES (23+56)		0.29799	0.25971	0.05918	11.28	0.29799	0.25971	0.05918
58 PGA FACTOR ROUNDED TO NEAREST .001 CENTS PER THERM		29.799	25.971	2.818	11.28	29.799	25.971	2.818



Page 1

SPECIFIED
PEOPLES GAS SYSTEM, INC.
OPEN ACCESS GAS PURCHASE - FLORIDA GAS TRANSMISSION
OCTOBER 1992

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHANGE	THRU	THRU	PURCHASE	
10-GAS	DEMAND	01/01/92	01/01/92	224	224
20-GAS	DEMAND	01/01/92	01/01/92	224	224
3FTS-1	DEMAND	01/01/92	01/01/92	224	224
4FTS-1	DEMAND	01/01/92	01/01/92	224	224
5PRM	COMMODITY	01/01/92	01/01/92	224	224
6 INTERRUPTIBLE	COMMODITY	01/01/92	01/01/92	224	224
7 PFS	COMMODITY	01/01/92	01/01/92	224	224
8 FTS-1	COMMODITY	01/01/92	01/01/92	224	224
9 FTS-1	COMMODITY	01/01/92	01/01/92	224	224
10 TOTAL PGT				224	224
11	COMMODITY			224	224
12	COMMODITY			224	224
13	TRANS/COAL			224	224
14	TRANS/DEMAND			224	224
15	BLANK			224	224
16 PALM BEACH (PBT)	DEMAND			224	224
17 PALM BEACH (PBT)	DEMAND			224	224
18 SRCA	COMMODITY			224	224
19 SRCA	DEMAND			224	224
20 SCHEDULING PENALTIES				224	224
21 LEGAL FEES				224	224
22	COMMODITY			224	224
23	COMMODITY			224	224
24	COMMODITY			224	224
25	COMMODITY			224	224
26	COMMODITY			224	224
27	COMMODITY			224	224
28	COMMODITY			224	224
29	COMMODITY			224	224
30	COMMODITY			224	224
31 TOTAL				136,457,502	136,457,502

NOTE - Column D & F cross reference line #'s on schedule A-1 (AF-AD)



Line #	Description	Value	Value
4	10-GAS	4,851,199.3	5,106,000
5	20-GAS	4,218	4,410,578.6
6	3FTS-1	6,150,000	6,150,000
7	4FTS-1	4,000,000	4,000,000
8	5PRM	1,500,000	1,500,000
9	6 INTERRUPTIBLE	1,500,000	1,500,000
10	7 PFS	4,000,000	4,000,000
11	8 FTS-1	1,500,000	1,500,000
12	9 FTS-1	1,500,000	1,500,000
13	10 TOTAL PGT	136,457,502	136,457,502
14	11	136,457,502	136,457,502
15	12	136,457,502	136,457,502
16	13	136,457,502	136,457,502
17	14	136,457,502	136,457,502
18	15	136,457,502	136,457,502
19	16	136,457,502	136,457,502
20	17	136,457,502	136,457,502
21	18	136,457,502	136,457,502
22	19	136,457,502	136,457,502
23	20	136,457,502	136,457,502
24	21	136,457,502	136,457,502
25	22	136,457,502	136,457,502
26	23	136,457,502	136,457,502
27	24	136,457,502	136,457,502
28	25	136,457,502	136,457,502
29	26	136,457,502	136,457,502
30	27	136,457,502	136,457,502
31	28	136,457,502	136,457,502
32	29	136,457,502	136,457,502
33	30	136,457,502	136,457,502
34	31 TOTAL	136,457,502	136,457,502

① - Considered as a demand for PFTS units
 Florida card to pay fees go.

② - No amount for the PFTS units
 has not been received credit for
 PFTS fee.

Scheduling Penalty
 4 PFTS
 4,000,000

4,851,199.3
 4,218
 6,150,000
 4,000,000
 1,500,000
 1,500,000
 4,000,000
 1,500,000
 1,500,000
 136,457,502

Sum of Values
 136,457,502

136,457,502

People's Gas System, Inc.
Schedule of Pipeline Transport for the month of
October, 1982

2/2/1982
KAC

DRY 9-0000-60

MONTH	ACTUAL FOR THE PERIOD OF:		TYPE SCHEDULE	OCTOBER 1982 THROUGH MARCH 1983		TOTAL PURCHASED	DIRECT SUPPLIER DEMAND COST	PRELIM TOTAL CENTS	
	(A) PURCHASED FROM	(B) FROM		(C) SYSTEM SUPPLY	(D) END USE				(E) TOTAL PURCHASED
1 OCTOBER 1982	RGT		Q DEMAND	0		\$0.00		\$0.00	0.03168
2 OCTOBER 1982	RGT		Q DEMAND	0		0.00		0.00	0.03168
3 OCTOBER 1982	RGT		Q DEMAND	0		0.00		0.00	0.03168
4 OCTOBER 1982	RGT		Q DEMAND	0		0.00		0.00	0.03168
5 OCTOBER 1982	RGT		Q DEMAND	0		0.00		0.00	0.03168
6 OCTOBER 1982	RGT		Q DEMAND	0		0.00		0.00	0.03168
7 OCTOBER 1982	RGT		Q DEMAND	0		0.00		0.00	0.03168
8 OCTOBER 1982	RGT		Q DEMAND	0		0.00		0.00	0.03168
9 OCTOBER 1982	RGT		Q DEMAND	0		0.00		0.00	0.03168
10 OCTOBER 1982	RGT		Q DEMAND	0		0.00		0.00	0.03168
11 OCTOBER 1982	RGT		Q DEMAND	0		0.00		0.00	0.03168
12 OCTOBER 1982	RGT		Q DEMAND	0		0.00		0.00	0.03168
13 OCTOBER 1982	RGT		Q DEMAND	0		0.00		0.00	0.03168
14 OCTOBER 1982	RGT		Q DEMAND	0		0.00		0.00	0.03168
15 OCTOBER 1982	RGT		Q DEMAND	0		0.00		0.00	0.03168
16 OCTOBER 1982	RGT		Q DEMAND	0		0.00		0.00	0.03168
17 OCTOBER 1982	RGT		Q DEMAND	0		0.00		0.00	0.03168
18 OCTOBER 1982	RGT		Q DEMAND	0		0.00		0.00	0.03168
19 OCTOBER 1982	RGT		Q DEMAND	0		0.00		0.00	0.03168
20 OCTOBER 1982	RGT		Q DEMAND	0		0.00		0.00	0.03168
21 OCTOBER 1982	RGT		Q DEMAND	0		0.00		0.00	0.03168
22 OCTOBER 1982	RGT		Q DEMAND	0		0.00		0.00	0.03168
23 OCTOBER 1982	RGT		Q DEMAND	0		0.00		0.00	0.03168
24	TOTAL					\$0.00		\$0.00	0.03168

5 - Commodities Section

SPECIFIED CONFIDENTIAL

Agreed to customer bill (End-User)



11/18/83-1/61

11/17

Peoples Gas System
Schedule of Gas Transportation Cost - (End Users)
October 1992

D19930003-6

COMPANY: PEOPLES GAS SYSTEM, INC.

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

**SPECIFIED
CONFIDENTIAL**

SCHEDULE A-7P

MONTH	ACTUAL FOR THE PERIOD OF:		PURCH. TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	DIRECT SUPPLY COST	DEMAND COST	PIPELINE CHARGES	TOTAL CENTS PER THERM
	(a) PURCHASED FROM	(b) PURCH. FOR								
1 OCTOBER 1992	FGT	POS	FTS-1 - COMAL							51.26
2 OCTOBER 1992	FGT	POS	FTS-1 - COMAL							13.18
3 OCTOBER 1992	FGT	POS	FTS-1 DEMAND							2.16
4 OCTOBER 1992	FGT	POS	FTS-1 DEMAND							2.16
5 OCTOBER 1992		POS	COMMODITY							
6 OCTOBER 1992		POS	COMMODITY							
7 OCTOBER 1992		POS	TRANS.COMAL							
8 OCTOBER 1992		POS	TRANS.DEMAND							
9 OCTOBER 1992		POS	COMMODITY							
10 OCTOBER 1992		POS	COMMODITY							
11 OCTOBER 1992		POS	COMMODITY							
12 OCTOBER 1992		POS	COMMODITY							
13 OCTOBER 1992		POS	COMMODITY							
14 OCTOBER 1992		POS	COMMODITY							
15 OCTOBER 1992		POS	COMMODITY							
16 OCTOBER 1992		POS	COMMODITY							
17 OCTOBER 1992		POS	COMMODITY							
18 TOTAL										

97,053,375 22,257,920 119,311,295 \$4.04 \$21.14 \$1,971,485.90 8992.95 \$1



Composite Exhibit No. Peoples Gas System, Inc. Pocket No. 93003-DU

Page 19 of 62

611843-16

Jep
11/17
11/17/92

Peoples Gas System, Inc.

Tracing Schedule Amount to Customer Billing (End-User)

(Transportation customers)

October 1992

DL 930003-61

OCTOBER 1992 (END-USE)

FTS-1 DEMAND	PTS COMMODITY	FTS-1 COMMODITY	TOTAL	CUSTOMER
80.00	80.00	80.00	80.00	
111,429.37	80.00	84,701.47	118,130.84	
85,636.27	80.00	83,304.76	88,941.03	
82,920.95	80.00	82,298.95	84,219.34	
83,302.36	80.00	81,936.30	85,238.66	
80.00	80.00	80.00	80.00	
84,474.70	80.00	82,623.69	87,098.39	
117,583.17	80.00	110,368.31	128,051.48	
129,697.70	80.00	117,412.90	147,110.62	
123,041.00	80.00	113,599.84	136,550.84	
110,468.75	80.00	86,138.22	116,606.97	
162,371.40	80.00	155,391.01	197,762.41	
111,321.54	80.00	87,764.83	121,086.37	
80,670.05	80.00	85,087.58	113,753.63	
80.00	80.00	80.00	80.00	
80.00	80.00	80.00	80.00	
81,506.60	80.00	8883.38	82,389.98	
80.00	80.00	80.00	80.00	
117,840.58	80.00	110,450.84	128,301.82	
85,663.71	80.00	82,320.85	98,984.56	
89,080.76	80.00	84,465.72	113,546.49	
81,470.33	80.00	8862.11	82,332.44	
117,153.85	80.00	89,483.21	126,637.06	
80.00	80.00	80.00	80.00	
1105,726.25	80.00	852,577.69	1168,304.04	
80.00	80.00	80.00	80.00	
831,439.85	80.00	800,587.88	858,047.53	

SPECIFIED CONFIDENTIAL

PBC

X = agreed to customer bill (end-user)

(a) Daily contractual amount X + y days in month

(b) Actual Flow

(c) Penalty Use after

OCTOBER 1992 (END-USE)-THERMS

FTS-1 DEMAND	(a) PTS	(b) FTS-1 COMMODITY	(c) DIFFERENCE	CUSTOMER
0	0	0	0	
361,460	0	361,460	0	
178,290	0	178,290	0	
124,000	0	124,000	0	
104,439	0	104,439	0	
0	0	0	0	
141,515	0	141,515	0	
559,240	0	559,240	0	
929,207	0	929,207	0	
728,686	0	728,686	0	
331,080	0	331,080	0	
1,922,530	0	1,908,900	83,630	
358,050	0	326,690	1168,640	
274,155	0	274,155	0	
0	0	0	0	
0	0	0	0	
47,647	0	47,647	0	
0	0	0	0	
564,231	0	564,231	0	
179,118	0	179,118	0	
287,184	0	240,870	46,314	
46,500	0	46,500	0	
842,500	0	811,500	31,000	
0	0	0	0	
3,375,280	0	3,375,280	0	
0	0	0	0	
11,118,112	0	11,142,808	(27,696)	

SPECIFIED CONFIDENTIAL

PBC

43-1/3A 43-1/3A

Source: PBC

WD 93-1/3

JOURNAL VOUCHER

ENTITY: 01 JOURNAL TYPE: MANUAL
JOURNAL: 9 JOURNAL DESC: SCHEDULING PENALTIES
YEAR: 93 TRAN CODE: 05
PERIOD: 01 BATCH NUM: _____

User Entered
Control Totals

Line Count: 2
Total Debits: 2,587.04

COPY

CONFIDENTIAL
FOR YOUR EYES ONLY

	<u>Account Number</u>	<u>Debit</u>	<u>Credit</u>
0010	<u>01-90-000-142-10-00-0</u>	<u>2,587.04</u>	
0020	<u>01-90-000-489-08-00-0</u>		<u>2,587.04</u> 43-1A
0030	_____		
0040	_____		
0050	_____		
0060	_____		
0070	_____		
0080	_____		
0090	_____		
0100	_____		

COPY

CONFIDENTIAL
FOR YOUR EYES ONLY

Explanation of Entry:

TO RECORD THE ATTACHED INVOICES FOR THE
PASS THRU OF SCHEDULING PENALTIES BILLED
BY FGT.

PBC

SPECIFIED
CONFIDENTIAL

Prepared by: RWJ

Approved by: _____

Entered by: _____

Released by: _____

Run No.: _____

ID No.: _____

(a)

WP 43-1/4A (a)

Peoples Gas System, Inc.
 Scheduling Penalties Change P in Fed (12/12)
 October 1991

880
 11/17
 11/17

D19 930003-61



Peoples Gas

Invoice

CONFIDENTIAL
 FOR YOUR
 EYES ONLY

Customer:

Statement Date:

10/14/92

Attention:

Invoice for Scheduling Penalties for the Month of July, 1992

POI #	Shipper	Scheduled MMBtus	Actual MMBtus	Absolute Variance	Tolerance Volume 4%	Penalty Volume	Penalty Rate	Penalty Amount
		29,001	22,769	6,232	1,160	5,072	0.37000	\$1,876.64
		2,000	2,000	0	80	1,920	0.37000	\$710.40

6,992

TOTAL SCHEDULING PENALTY AMOUNT DUE \$2,587.04

to (a)

PAYABLE UPON RECEIPT

PAST DUE AFTER 10/29/92

**SPECIFIED
 CONFIDENTIAL**

SEND REMITTANCE TO:

PEOPLES GAS SYSTEM, INC
 Post Office Box 2562
 Tampa, FL 33601
 ATTN: TREASURY DEPT.

RECEIVED

OCT 14 1992



For further information call: Wayne J. Grizard

ACCOUNT

(b)

Peoples Gas System, Inc
 PGA Schedule A-1: Cost of Gas Purchased (cont)
 November, 1992

Disc
 1/25/92
 H
 11/11

CV 920003-C1

Composite Exhibit No.
 Docket No. 930003-GU
 Peoples Gas System, Inc.
 (1992-1)
 Page 23 of 62

**SPECIFIED
 CONFIDENTIAL**

COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
 ESTIMATED FOR THE PERIOD OF: OCTOBER 1992 THROUGH MARCH 1993

SCHEDULE A-1/MF-AO
 "revised"

FROM	CURRENT MONTH, NOVEMBER 1992				PERIOD TO DATE				
	COST OF GAS PURCHASED	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
PIPELINE									
1 COMMODITY		0	0	0	0.00	0	0	0	0.00
2 DEMAND		0	0	0	0.00	0	0	0	0.00
3		0	0	0	0.00	0	0	0	0.00
4 OVERRUN		0	0	0	0.00	0	0	0	0.00
5 OTHER PURCHASES		(44,828)	0	44,828	0.00	(7,823)	0	7,823	0.00
LESS END-USE CONTRACT									
6 DEMAND									
7 TOTAL COST OF GAS PURCH. (1+2+3+4+5-6)		2,854,043	288,200	(2,188,268)	(84.18)	5,288,828	411,830	(5,284,998)	(1,278.80)
TRANSPORTATION SYSTEM SUPPLY									
8 a. COMMODITY Pipeline									
8 b. COMMODITY Other									
9 DEMAND		0	0	0	0.00	5,288	0	(5,288)	0.00
10 SCHEDULING PENALTIES									
11 OVERRUN		0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
12 COMMODITY Pipeline									
13 DEMAND									
14 SCHEDULING PENALTIES									
15 TOTAL TRANS. COST (8a+8b+9+10+11)-(12+13+14)		1,119,310	8,202,483	015,453	0.11	14,284,483	16,848,731	2,464,248	14.81
16 TOTAL PIPELINE AND TRANS. (7+15)		10,873,883	9,298,448	(1,545,408)	(14.42)	19,791,111	18,867,570	(2,803,741)	(18.53)
17 SECOND PRIOR MONTH PURCH. ADJ. (OPTIONAL)						0	0	0	0.00
18 TOTAL COST (16+17)		10,873,883	9,298,448	(1,545,408)	(14)	19,791,111	18,867,570	(2,803,741)	(18.53)
19 NET UNBILLED		484,023	0	(484,023)	0.00	581,844	0	(581,844)	0.00
20 COMPANY USE		8,808,11A	0	(8,808,11A)	81.8R	80,804	0	(80,804)	0.00
21 TOTAL SALES (19+20 FOR EST. ONLY)		7,875,340	9,298,448	1,423,108	17.72	15,873,081	18,867,570	3,084,309	18.19
OTHER PURCHASED									
22 COMMODITY		0	0	0	0.00	0	0	0	0.00
23 DEMAND		0	0	0	0.00	0	0	0	0.00
24 OVERRUN		(877,878)	0	877,878	0.00	(888,805)	0	888,805	0.00
25 OTHER PURCHASES									
LESS END-USE CONTRACT									
26 DEMAND									
27 TOTAL PURCHASED (22+23+24+25)		2,888,804	1,482,847	(2,804,037)	(188.88)	16,877,886	(2,888,074)	(18,825,038)	889.07
TRANSPORTATION SYSTEM SUPPLY									
28 a. COMMODITY Pipeline									
28 b. COMMODITY Other									
29 DEMAND		0	0	0	0.00	0	0	0	0.00
30 OVERRUN		0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
31 COMMODITY Pipeline									
32 DEMAND									
33 TOTAL TRANSPORTATION		81,113,400	85,271,897	2,158,497	2.68	88,008,482	88,283,883	10,280,391	15.71
34 TOTAL PIPELINE AND TRANS. (27+33-28)		85,079,783	84,784,844	(284,919)	(0.33)	88,488,872	82,871,224	(2,882,846)	(4.11)
35 NET UNBILLED		1,260,183	0	(1,260,183)	0.00	1,284,888	0	(1,284,888)	0.00
36 COMPANY USE		82,881	0	(82,881)	0.00	127,848	0	(127,848)	0.00
37 TOTAL THERM SALES		88,228,880	84,784,844	(3,444,036)	(14.78)	89,824,888	82,888,808	(9,174,147)	(14.88)
CENTS PER THERM									
38 COMMODITY (1/28)		0.89488	0.89888	0.00894	42.08	0.89888	(0.18488)	0.46794	(914.87)
39 DEMAND (2/28)		0.00188	0.00888	(0.00888)	0.00	0.00188	0.00888	(0.00888)	(13.28)
40 OVERRUN (4/28)		0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
41 OTHER PURCHASES (5/28)		0.11813	0.00000	0.11813	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
42 DEMAND (6/28)		0.00188	0.00888	(0.00888)	0.00	0.00188	0.00888	(0.00888)	(13.28)
43 TOTAL COST OF GAS PURCHASED (7/27)		0.84080	0.87978	0.37977	189.28	0.88870	(0.18884)	0.71884	(288.47)
TRANSPORTATION SYSTEM SUPPLY									
44 a. COMMODITY Pipeline (8a/28a)		0.08407	0.08217	0.00218	0.82	0.04458	0.01177	0.01278	40.21
44 b. COMMODITY Other (8a/28b)									
45 DEMAND (9/28)		0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
46 OVERRUN (11/28)		0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
47 COMMODITY Pipeline (12/21)		0.01088	0.01018	(0.00087)	(2.28)	0.01858	0.01018	(0.00887)	(3.88)
48 DEMAND (13/28)		0.00188	0.00888	(0.00888)	0.00	0.00188	0.00888	(0.00888)	(1.88)
49 TOTAL TRANSPORTATION COST (15/28)		0.08988	0.08941	(0.00787)	(8.88)	0.08988	0.08988	0.00000	1.08
50 TOTAL PIPELINE AND TRANS. (16/28)		0.08487	0.08217	0.00218	12.28	0.04181	0.08978	0.03818	11.84
51 NET UNBILLED (18/28)		0.00443	0.00000	(0.00443)	0.00	0.00443	0.00000	(0.00443)	0.00
52 COMPANY USE (20/28)		0.00427	0.00000	(0.00427)	12.28	0.00181	0.00000	(0.00181)	11.84
53 TOTAL THERM SALES (20)		(0.01287)	(0.01287)	0.00000	0.00	(0.01287)	(0.01287)	0.00000	0.00
54 TRUE-UP (21-2)		0.00188	0.00000	(0.00188)	14.01	0.00000	0.00188	0.00188	12.81
55 TOTAL COST OF GAS (20+54)		1.00576	1.00578	0.00000	0.00	1.00578	1.00578	0.00000	0.00
56 REVENUE TAX FACTOR		0.89880	0.89700	0.00080	14.01	0.89883	0.89881	0.00082	12.81
57 PGA FACTOR ADJUSTED FOR TAXES (56*55)		89.800	89.700	0.800	14.01	89.888	89.891	0.891	12.81
58 PGA FACTOR ROUNDED TO NEAREST 1001 CENTS PER THERM									



Source - PBC

(a) does not include demand
 (b) Sum of lines 28A+30-31

11/17/92 43-3

PEOPLES GAS SYSTEM, INC.
 GAS PURCHASED - FLORIDA GAS TRANSMISSION COMPANY
 NOVEMBER 1982

SPECIFIED
CONFIDENTIAL

TYPE CHANGE	TRADING	MONTHS	PI	PA	P
DEMAND ①	OK	10	20	10	1
DEMAND ②	OK	10	20	10	1
DEMAND ③	OK	10	20	10	1
DEMAND ④	OK	10	20	10	1
DEMAND ⑤	OK	10	20	10	1
DEMAND ⑥	OK	10	20	10	1
DEMAND ⑦	OK	10	20	10	1
DEMAND ⑧	OK	10	20	10	1
DEMAND ⑨	OK	10	20	10	1
DEMAND ⑩	OK	10	20	10	1
DEMAND ⑪	OK	10	20	10	1
DEMAND ⑫	OK	10	20	10	1
DEMAND ⑬	OK	10	20	10	1
DEMAND ⑭	OK	10	20	10	1
DEMAND ⑮	OK	10	20	10	1
DEMAND ⑯	OK	10	20	10	1
DEMAND ⑰	OK	10	20	10	1
DEMAND ⑱	OK	10	20	10	1
DEMAND ⑲	OK	10	20	10	1
DEMAND ⑳	OK	10	20	10	1

DESCRIPTION	QTY	UNIT PRICE	TOTAL	REMARKS
Sum of Demand	1	41.38	41.38	12.34
Product Demand ①	1	114.87	114.87	42.76
Product Demand ②	1	171.57	171.57	70.51
① then	1	41.38	41.38	31.80
② then	1	72.12	72.12	31.43
③ then	1	61.76	61.76	30.14
④ then	1	181.05	181.05	70.26
⑤ then	1	181.05	181.05	70.26
⑥ then	1	181.05	181.05	70.26
⑦ then	1	181.05	181.05	70.26
⑧ then	1	181.05	181.05	70.26
⑨ then	1	181.05	181.05	70.26
⑩ then	1	181.05	181.05	70.26
⑪ then	1	181.05	181.05	70.26
⑫ then	1	181.05	181.05	70.26
⑬ then	1	181.05	181.05	70.26
⑭ then	1	181.05	181.05	70.26
⑮ then	1	181.05	181.05	70.26
⑯ then	1	181.05	181.05	70.26
⑰ then	1	181.05	181.05	70.26
⑱ then	1	181.05	181.05	70.26
⑲ then	1	181.05	181.05	70.26
⑳ then	1	181.05	181.05	70.26

WP 43 2/1A

Passenger Gas System, Inc.
 Schedule of Pipeline Transportation Contracts, Schedule
 November, 1962

COMPANY: PEOPLES GAS SYSTEM, INC.

ACTUAL FOR THE PERIOD OF:

OCTOBER 1962 THROUGH MARCH 1963

TRANSPORTATION PURCHASES

SCHEDULE A-9

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
MONTH	PURCH. PURCHASED FROM	FOR	TYPE SCHEDULE	SYSTEM SUPPLY	END USE MONTH DAYS	TOTAL PURCH. "T"	DIRECT SUPPLIER CONTRACT	DEMAND CONTRACT	PREPARE TOTAL CONTRACTS PER THERM
1 NOVEMBER 1962	RGT		NO DEMAND	0			\$0.00		0.03168
2 NOVEMBER 1962	RGT		NO DEMAND	0			\$0.00		0.03168
3 NOVEMBER 1962	RGT		NO DEMAND	0			\$0.00		0.03168
4 NOVEMBER 1962	RGT		NO DEMAND	0			\$0.00		0.03168
5 NOVEMBER 1962	RGT		NO DEMAND	0			\$0.00		0.03168
6 NOVEMBER 1962	IT		NO DEMAND	0			\$0.00		0.03168
7 NOVEMBER 1962	IT		NO DEMAND	0			\$0.00		0.03168
8 NOVEMBER 1962	RGT		NO DEMAND	0			\$0.00		0.03168
9 NOVEMBER 1962	RGT		NO DEMAND	0			\$0.00		0.03168
10 NOVEMBER 1962	RGT		NO DEMAND	0			\$0.00		0.03168
11 NOVEMBER 1962	RGT		NO DEMAND	0			\$0.00		0.03168
12 NOVEMBER 1962	RGT		NO DEMAND	0			\$0.00		0.03168
13 NOVEMBER 1962	RGT		NO DEMAND	0			\$0.00		0.03168
14 NOVEMBER 1962	RGT		NO DEMAND	0			\$0.00		0.03168
15 NOVEMBER 1962	RGT		NO DEMAND	0			\$0.00		0.03168
16 NOVEMBER 1962	RGT		NO DEMAND	0			\$0.00		0.03168
17 NOVEMBER 1962	RGT		NO DEMAND	0			\$0.00		0.03168
18 NOVEMBER 1962	RGT		NO DEMAND	0			\$0.00		0.03168
19 NOVEMBER 1962	RGT		NO DEMAND	0			\$0.00		0.03168
20 NOVEMBER 1962	RGT		NO DEMAND	0			\$0.00		0.03168
21 NOVEMBER 1962	RGT		NO DEMAND	0			\$0.00		0.03168
22 NOVEMBER 1962	RGT		NO DEMAND	0			\$0.00		0.03168
23 NOVEMBER 1962	RGT		NO DEMAND	0			\$0.00		0.03168
24	TOTAL			0			\$0.00		0.03168

43-2 A

15-2 A



X = agreed to customer bill (End-User)

SPECIFIED CONFIDENTIAL

Complate Exhibit No. 93003-02
 Peoples Gas System, Inc.
 (1962-1)
 Page 30 of 62

11/11/82
KZ

Schedule of Gas & Transport Costs for 11/82
November 1982

K & T 7-2000-511

COMPANY: PEOPLES GAS SYSTEM, INC.

**SPECIFIED
CONFIDENTIAL**

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND BLD USE

SCHEDULE A-7P

MONTH	ACTUAL FOR THE PERIOD OF:		COMMODITY	TYPE	SYSTEM SUPPLY	OCTOBER 1982 THROUGH MARCH 1983		DIRECT SUPPLY	DEMAND COST	PIPELINE CHARGES	CENTS PER THERM
	(B) PURCHASED FROM	(C) PURCHASED FROM				(D) BLD USE	(E) TOTAL PURCHASED				
1 NOVEMBER 1982	FGT	POS	FGT	FTS-1 - COAL							\$1.15
2 NOVEMBER 1982	FGT	POS	FGT	FTS-1 - COAL							\$1.15
3 NOVEMBER 1982	FGT	POS	FGT	FTS-1 - COAL							\$4.48
4 NOVEMBER 1982	FGT	POS	FGT	FTS							\$0.00
5 NOVEMBER 1982	FGT	POS	FGT	FTS							\$0.00
6 NOVEMBER 1982	FGT	POS	FGT	FTS-1 DEMAND							\$1.18
7 NOVEMBER 1982	FGT	POS	FGT	FTS-1 DEMAND							2.14
8 NOVEMBER 1982	FGT	POS	FGT	TRANS. COAL							
9 NOVEMBER 1982	FGT	POS	FGT	COMMODITY							
10 NOVEMBER 1982	FGT	POS	FGT	TRANS. COAL							
11 NOVEMBER 1982	FGT	POS	FGT	TRANS. COAL							
12 NOVEMBER 1982	FGT	POS	FGT	COMMODITY							
13 NOVEMBER 1982	FGT	POS	FGT	COMMODITY							
14 NOVEMBER 1982	FGT	POS	FGT	COMMODITY							
15 NOVEMBER 1982	FGT	POS	FGT	COMMODITY							
16 NOVEMBER 1982	FGT	POS	FGT	COMMODITY							
17 NOVEMBER 1982	FGT	POS	FGT	COMMODITY							
18 NOVEMBER 1982	FGT	POS	FGT	COMMODITY							
19 NOVEMBER 1982	FGT	POS	FGT	COMMODITY							
20 TOTAL				COMMODITY							

114,073.270 23,458.070 137,531.340 84,977,908.57 \$1,925,262.47 \$90,154.00 \$8.70



Doc# 93003-01
Peoples Gas System, Inc.
(100-1)
Page 29 of 42

Jep
11/12/92

-End Use
11/11

Old 930003-6U

Peoples Gas System - Inc
Tracing Schedule Amount to Customer Bills
November, 1992

NOVEMBER 1992 (END-USE)

FTS-1 DEMAND	PTS COMMODITY	FTS-1 COMMODITY	TOTAL	CUSTOMER
80.00 X	80.00	80.00 X	80.00	
81,060.68	80.00	86,481.79	817,542.47	
85,454.45	80.00	13,196.43	88,650.88	
83,774.40	80.00	82,222.69	86,998.80	
82,195.83	80.00	81,872.83	85,068.66	
80.00	80.00	80.00	80.00	
84,320.36	80.00	82,537.68	86,866.04	
817,121.74	80.00	210,623.44	827,741.18	
826,739.72	80.00	216,642.16	843,381.88	
822,297.79	80.00	82,366.99	835,364.78	
820,131.00	80.00	83,707.61	816,068.06	
866,359.42	80.00	835,371.92	895,731.34	
819,260.55	80.00	87,452.64	827,714.19	
813,983.31	80.00	85,194.52	822,177.83	
80.00	80.00	80.00	80.00	
80.00	80.00	80.00	80.00	
81,458.00	80.00	8854.42	82,312.42	
80.00	80.00	80.00	80.00	
818,991.92	80.00	811,129.67	830,121.59	
85,481.01	80.00	82,211.99	88,693.00	
88,787.83	80.00	84,319.34	813,167.17	
86,829.92	80.00	81,723.88	89,552.80	
816,600.50	80.00	83,366.30	824,966.80	
80.00	80.00	80.00	80.00	
8103,285.57	80.00	858,016.75	8162,302.32	
810,984.42	80.00	87,874.85	826,779.27	
8377,037.51	80.00	8213,725.95	8290,763.46	

SPECIFIED CONFIDENTIAL

X = agreed to customer bill (End-Use)

(a) = Daily Contract Demand Int. X days in month

(b) = Actual flow thru meter

(c) = (a) - (b) = Porosity Use

NOVEMBER 1992 (END-USE) - THERMS

(a) FTS-1 DEMAND	PTS	(b) FTS-1 COMMODITY	(c) DIFFERENCE	CUSTOMER
0 X	0	0 X	0	
349,800	0	349,800	0	
172,500	0	172,500	0	
120,000	0	120,000	0	
101,070	0	101,070	0	
0	0	0	0	
136,950	0	136,950	0	
541,200	0	541,200	0	
908,710	0	908,710	0	
705,180	0	705,180	0	
320,400	0	320,400	0	
1,908,900	0	1,908,900	0	
577,500	0	510,180	67,320	
442,230	0	442,230	0	
0	0	0	0	
0	0	0	0	
46,110	0	46,110	0	
0	0	0	0	
600,630	0	600,630	0	
173,240	0	173,240	0	
277,920	0	233,190	44,820	
216,000	0	93,140	122,860	
525,000	0	451,500	73,500	
0	0	0	0	
3,260,400	0	3,184,920	81,470	
532,750	0	532,750	0	
11,924,020	0	11,534,050	389,970	

SPECIFIED CONFIDENTIAL

Source: PBC

43-2/3n 43-8/211

Peoples GAS SYSTEM, INC.

JOURNAL VOUCHER

ENTITY: 01 JOURNAL TYPE: MANUAL
 JOURNAL: 9 JOURNAL DESC: END USE. SCHEDULING PENALTIES
 YEAR: 93 TRAN CODE: 05
 PERIOD: 02 BATCH NUM: _____

User Entered
Control Totals

Line Count: 4
 Total Debits: 4,872.56

COPY
 FOR YOUR EYES ONLY

Account Number	Debit	Credit
0010 <u>01-90-000-142-10-00-0</u>	<u>4872.56</u>	
0020 <u>01-90-000-489-08-00-0</u>	<u>43-2A</u>	(c) <u>3320.78</u>
0030 <u>07</u>		(d) <u>1481.85</u>
0040 <u>06</u>		(e) <u>69.93</u>
0050		
0060		
0070		
0080		
0090		
0100		

COPY

Explanation of Entry:

TO RECORD THE ATTACHED INVOICES FOR THE
PASS THRU OF SCHEDULING PENALTIES BILLED
BY FGT.

**SPECIFIED
CONFIDENTIAL**



Prepared by: [Signature]
 Entered by: _____

COPY
Approved by: _____

Released by: _____

Run No.: _____ ID No.: _____



(a)
 WP 43-74A (a)



Peoples Gas

CONFIDENTIAL
FOR YOUR
EYES ONLY

Invoice

Customer:

JB

Statement Date:

11/16/92

Attention:

Invoice for Scheduling Penalties for the Month of August, 1992

POI #	Shipper	Scheduled MMBtus	Actual MMBtus	Absolute Variance	Tolerance Volume 4%	Penalty Volume	Penalty Rate	Penalty Amount
		15,715	9,145	6,570	629	5,941	0.37000	\$2,198.17

TOTAL SCHEDULING PENALTY AMOUNT DUE \$2,198.54
b(c)

PAYABLE UPON RECEIPT

PAST DUE AFTER 12/01/92

SEND REMITTANCE TO:

PEOPLES GAS SYSTEM, INC
Post Office Box 2562
Tampa, FL 33601
ATTN: TREASURY DEPT.

SPECIFIED
CONFIDENTIAL

For further information call: Wayne J. Grismard

88C



CONFIDENTIAL
FOR YOUR
EYES ONLY

Invoice

Customer:

07

Statement Date:

11/16/92

Attention:

Invoice for Scheduling Penalties for the Month of August, 1992

POI #	Shipper	Scheduled MMBtus	Actual MMBtus	Absolute Variance	Tolerance Volume 4%	Penalty Volume	Penalty Rate	Penalty Amount
		8,529	7,584	945	341	604	0.37000	\$223.48
		70,911	65,870	5,041	2,836	2,205	0.40760	\$898.76

TOTAL SCHEDULING PENALTY AMOUNT DUE \$1,122.24

PAYABLE UPON RECEIPT

from (b) 2,198.54
5,320.78
to (a)

PAST DUE AFTER 12/01/92

SEND REMITTANCE TO:

PEOPLES GAS SYSTEM, INC
Post Office Box 2562
Tampa, FL 33601
ATTN: TREASURY DEPT.

**SPECIFIED
CONFIDENTIAL**

For further information call: Wrsye J. Grizard



CONFIDENTIAL
FOR YOUR
EYES ONLY

Invoice

Customer:

07.

Statement Date:

11/16/92

Attention:

Invoice for Scheduling Penalties for the Month of August, 1992

POI #	Shipper	Scheduled MMBtus	Actual MMBtus	Absolute Variance	Tolerance Volume 4%	Penalty Volume	Penalty Rate	Penalty Amount
		36,222	30,768	5,454	3,449	4,005	0.37000	\$1,481.85

TOTAL SCHEDULING PENALTY AMOUNT DUE \$1,481.85

b(a)

PAYABLE UPON RECEIPT

PAST DUE AFTER 12/01/92

SEND REMITTANCE TO:

PEOPLES GAS SYSTEM, INC
Post Office Box 2562
Tampa, FL 33601
ATTN: TREASURY DEPT.

SPECIFIED
CONFIDENTIAL

For further information call: Wayne J. Grimard



WP 43-2/4 A(d)

13

Peoples Gas System
 Scheduling Penalties (Month of Aug. 1992)
 November 1992

Due 11/16/92
 KAC
 11/17

214 93,000 - 6.0



Peoples Gas

CONFIDENTIAL
 FOR YOUR EYES ONLY

Invoice

Customer:

ob

Statement Date:

11/16/92

Attention:

Invoice for Scheduling Penalties for the Month of August, 1992

POI #	Shipper	Scheduled MMBtus	Actual MMBtus	Absolute Variance	Tolerance Volume 4%	Penalty Volume	Penalty Rate	Penalty Amount
		NA	NA	NA	0	189	0.37000	\$69.93

TOTAL SCHEDULING PENALTY/AMOUNT DUE \$69.93

PAYABLE UPON RECEIPT

to (a)

PAST DUE AFTER 12/01/92

SEND REMITTANCE TO:

PEOPLES GAS SYSTEM, INC
 Post Office Box 2562
 Tampa, FL 33601
 ATTN: TREASURY DEPT.

**SPECIFIED
 CONFIDENTIAL**

For further information call: Wayne J. Grimard



4018 10-3/4

Peoples Gas System, Inc.
 PGA Schedule 1 - Cost & Purchased Gas
 December 1972

Page 11 of 11

City 930003-GU

Composite Exhibit No. _____
 Booklet No. 930003-GU
 Peoples Gas System, Inc.
 (ENG-1)
 Page 33 of 62

**SPECIFIED
 CONFIDENTIAL**

COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL COSTS OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: OCTOBER 1968 THROUGH MARCH 1969

SCHEDULE A-1/MF-AO

ITEM	CURRENT MONTH: DECEMBER 1968				PERIOD TO DATE:				
	COST OF GAS PURCHASED 43-3/11	ACTUAL	84 REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	84 REVISED ESTIMATE	DIFFERENCE AMOUNT	%
PIPELINE									
1 COMMODITY									
2 DEMAND									
3 OVERRUN									
4 OTHER PURCHASES		104,822	0	(104,822)	0.00	67,388	(7,882)	(104,822)	1,278.23
LESS END-USE CONTRACT									
5 DEMAND									
7 TOTAL COST OF GAS PURCH. (1+2+3+4+5-6)	43-3/24	8,288,252	8,278,844	(9,408)	(17.20)	8,288,252	8,242,872	(45,380)	(5.70)
TRANSPORTATION SYSTEM SUPPLY									
8 a. COMMODITY Pipeline									
9 b. COMMODITY Other									
10 DEMAND									
11 SCHEDULING PENALTIES		11,300	0	(11,300)	0.00	14,556	6,256	(11,300)	(208.28)
12 OVERRUN		15-0	0		0.00	0	0	0	0.00
LESS END-USE CONTRACT									
13 COMMODITY Pipeline									
14 DEMAND									
15 SCHEDULING PENALTIES		0	0	0	0.00	7,480	7,480	0	0.00
16 TOTAL TRANSP. COST (8a+8b+9+10+11)-(12+13+14)		8,294,448	8,127,015	208,508	2.33	22,016,688	22,221,488	208,508	0.97
17 TOTAL PIPELINE AND TRANS. (7+16)		12,291,414	12,008,860	(282,736)	(2.41)	22,082,528	21,793,770	(288,756)	(1.31)
18 SECOND PRIOR MONTH PURCH. ADJ. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
19 TOTAL COST (18+17)		12,291,414	12,008,860	(282,736)	(2.41)	22,082,528	21,793,770	(288,756)	(1.31)
20 NET UNBILLED		888,139	0	(888,139)	0.00	17,084	851,845	(868,139)	(102.28)
21 COMPANY USE	44A	18,880,293A	0	(18,880,293)	0.00	48,794	80,884	(18,880,293)	(91.13)
22 TOTAL SALES (18+17 FOR EST. ONLY)		8,888,728	8,416,514	(472,214)	(5.37)	22,888,700	22,888,575	(212,211)	(1.10)
TERMS PURCHASED									
PIPELINE									
23 COMMODITY									
24 DEMAND									
25 OVERRUN		7,241	0	(7,241)	0.00	(201,894)	(201,895)	(7,241)	1.00
26 OTHER PURCHASES									
LESS END-USE CONTRACT									
27 DEMAND									
27 TOTAL PURCHASED (23+24+25)	43-3/1 A	8,481,48	8,028,028	(453,452)	(5.34)	17,222,488	18,279,278	(1,056,790)	(6.37)
TRANSPORTATION SYSTEM SUPPLY									
28 a. COMMODITY Pipeline									
29 b. COMMODITY Other									
30 DEMAND									
31 OVERRUN									
LESS END-USE CONTRACT									
32 COMMODITY Pipeline									
33 DEMAND									
34 TOTAL TRANSPORTATION	43-3/1 A	21,228,222	22,112,277	1,102,739	5.44	22,011,222	22,112,222	1,102,739	1.27
35 TOTAL PIPELINE AND TRANS. (27+34-35)		17,449,762	27,114,285	(9,664,523)	(55.42)	128,228,224	128,227,227	(999,003)	(0.78)
36 NET UNBILLED		2,182,780	0	(2,182,780)	0.00	8,888,224	1,284,224	(2,182,780)	(136.24)
37 COMPANY USE	44A	22,277	0	(22,277)	0.00	147,222	127,222	(20,000)	(15.74)
37 TOTAL THERM SALES		21,228,222	27,114,285	1,120,277	5.26	22,227,770	22,228,747	1,120,277	1.54
CENTS PER THERM									
38 COMMODITY (1/28)		0.22112	0.22480	(0.01167)	(5.48)	0.22222	0.22222	(0.00419)	(1.88)
39 DEMAND (2/28)		0.22112	0.22112	0.00000	0.00	0.22112	0.22000	0.00112	0.50
40 OVERRUN (4/28)		0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
41 OTHER PURCHASES (5/28)		14.22048	0.00000	14.22048	0.00	(0.22221)	0.22222	(0.22222)	(1,401.28)
LESS END-USE CONTRACT									
42 DEMAND (6/28)		0.22112	0.22112	0.00000	0.00	0.22112	0.22112	0.00000	0.00
43 TOTAL COST OF GAS PURCHASED (7/27)		0.22112	0.27480	(0.05368)	(24.28)	0.22019	0.24888	(0.01869)	(8.48)
TRANSPORTATION SYSTEM SUPPLY									
44 a. COMMODITY Pipeline (8/28)		0.21224	0.21224	0.00000	0.00	0.21224	0.21219	0.00140	0.66
44 b. COMMODITY Other (9/28)									
45 DEMAND (10/28)		0.22112	0.22222	0.00110	0.00	0.22222	0.22222	0.00000	0.00
46 OVERRUN (11/28)		0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
47 COMMODITY Pipeline (12/28)		0.21224	0.21224	0.00000	0.00	0.21224	0.21224	0.00000	0.00
48 DEMAND (13/28)		0.22112	0.22112	0.00000	0.00	0.22112	0.22112	0.00000	0.00
49 TOTAL TRANSPORTATION COST (15/28)		0.22222	0.22422	0.00200	0.90	0.22222	0.22222	0.00000	0.00
50 TOTAL PIPELINE AND TRANS. (16/28)		0.22222	0.22222	0.00000	0.00	0.22222	0.22222	0.00000	0.00
51 NET UNBILLED (18/28)		0.22222	0.00000	(0.22222)	0.00	0.22222	0.22222	0.00000	0.00
52 COMPANY USE (20/28)		0.22222	0.00000	(0.22222)	0.00	0.22222	0.22222	0.00000	0.00
53 TOTAL THERM SALES (22)		0.22222	0.22222	0.00000	0.00	0.22222	0.22222	0.00000	0.00
54 TRUE-UP (23-24)		(0.01227)	(0.01227)	0.00000	0.00	(0.01227)	(0.01227)	0.00000	0.00
55 TOTAL COST OF GAS (25+54)		0.21224	0.21122	0.00102	1.28	0.22222	0.22222	0.00000	0.00
56 REVENUE TAX FACTOR		1.22278	1.22278	0.00000	0.00	1.22278	1.22278	0.00000	0.00
57 PGA FACTOR ADJUSTED FOR TAXES (25/56)		0.21702	0.21222	0.00480	1.28	0.22222	0.22222	0.00000	0.00
58 PGA FACTOR ROUNDED TO NEAREST		0.1702	0.1222	0.488	1.28	0.22222	0.22222	0.00000	0.00
59 201 CENTS PER THERM									



does not include demand

SPECIFIED
PEOPLES GAS SYSTEM, INC. CONFIDENTIAL
OPEN ACCESS GAS PURCHASE - FLORIDA GAS TRANSMISSION COMPANY
DECEMBER 1992

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHANGE	THRU	THRU	THRU	THRU
1 G-GAS	DEMAND	03-92			
2 G-GAS	DEMAND				
3 PTR-1	DEMAND (b)				
4 PTR-1	DEMAND				
5 PTR-1	COMMODITY (1)				
6 PTR-1	COMMODITY				
7 PTR-1	COMMODITY				
8 PTR-1	COMMODITY (1)				
9 PTR-1	COMMODITY (1)				
10 PTR-1	COMMODITY (1)				
11 TOTAL, PART					
12	COMMODITY (5)				
13	COMMODITY (5)				
14	TRANSPORTATION (1)				
15	COMMODITY (5)				
16	COMMODITY (5)				
17 PALM BEACH (PWT)	DEMAND				
18 PALM BEACH (PWT)	DEMAND				
19 SPCA	COMMODITY (1)				
20 SPCA	DEMAND				
21 SCHEDULED PENALTIES					
22	COMMODITY (5)				
23	COMMODITY (5)				
24	COMMODITY (5)				
25	COMMODITY (5)				
26	COMMODITY (5)				
27	COMMODITY (5)				
28	COMMODITY (5)				
29	COMMODITY (5)				
30	COMMODITY (5)				
31 TOTAL					

NOTE - Columns D & E cross reference Gas #'s on schedule A - 12/92 - 12/92

199,389,672.7
 19,029,648.25
 12-1

DESCRIPTION	THRU	THRU	THRU	THRU
1 G-GAS	03-92			
2 G-GAS				
3 PTR-1				
4 PTR-1				
5 PTR-1				
6 PTR-1				
7 PTR-1				
8 PTR-1				
9 PTR-1				
10 PTR-1				
11 TOTAL, PART				
12				
13				
14				
15				
16				
17 PALM BEACH (PWT)				
18 PALM BEACH (PWT)				
19 SPCA				
20 SPCA				
21 SCHEDULED PENALTIES				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31 TOTAL				

199,389,672.7
 19,029,648.25
 12-1

Handwritten notes and calculations on the grid:

- Sum of Volume
- 1) Demand
- 2) Demand
- 3) Other
- 4) Demand
- 5) Demand
- 6) Demand
- 7) Demand
- 8) Demand
- 9) Demand
- 10) Demand
- 11) Demand
- 12) Demand
- 13) Demand
- 14) Demand
- 15) Demand
- 16) Demand
- 17) Demand
- 18) Demand
- 19) Demand
- 20) Demand
- 21) Demand
- 22) Demand
- 23) Demand
- 24) Demand
- 25) Demand
- 26) Demand
- 27) Demand
- 28) Demand
- 29) Demand
- 30) Demand
- 31) Demand

Page 10/28/72
11/17

Peoples Gas System, Inc.
Schedule (Gas) & Transport (Gas) (11/17/72)
December 1982

DU 93003-611

OCCUPANT: PEOPLES GAS SYSTEM, INC.
ACTUAL FOR THE PERIOD OF:

SPECIFIED
CONFIDENTIAL

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-7P

OCTOBER 1982 THROUGH MARCH 1983

MONTH	(A) PURCHASED FROM	(B) PURCH. FOR	(C) TYPE SCHEDULE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	(G) DIRECT SUPPLIER COMMODITY	(H) DEMAND COST	(I) PRELIM. CHARGES	(J) CENTS PER THERM
1 DECEMBER 1982	POT	POS	FTS-1 - COAL	F						\$1.85
2 DECEMBER 1982	POT	POS	FTS-1 - COAL							4.68
3 DECEMBER 1982	POT	POS	FTS-1 - COAL							0.00
4 DECEMBER 1982	POT	POS	FTS							0.00
5 DECEMBER 1982	POT	POS	FTS							1.16
6 DECEMBER 1982	POT	POS	FTS-1 DEMAND							1.16
7 DECEMBER 1982	POT	POS	FTS-1 DEMAND							1.16
8 DECEMBER 1982	POT	POS	TRANSP. COAL							1.16
9 DECEMBER 1982	POT	POS	TRANSP. COAL							1.16
10 DECEMBER 1982	POT	POS	TRANSP. COAL							1.16
11 DECEMBER 1982	POT	POS	TRANSP. COAL							1.16
12 DECEMBER 1982	POT	POS	TRANSP. COAL							1.16
13 DECEMBER 1982	POT	POS	TRANSP. COAL							1.16
14 DECEMBER 1982	POT	POS	TRANSP. COAL							1.16
15 DECEMBER 1982	POT	POS	TRANSP. COAL							1.16
16 DECEMBER 1982	POT	POS	TRANSP. COAL							1.16
17 DECEMBER 1982	POT	POS	TRANSP. COAL							1.16
18 DECEMBER 1982	POT	POS	TRANSP. COAL							1.16
19 DECEMBER 1982	POT	POS	TRANSP. COAL							1.16
20 DECEMBER 1982	POT	POS	TRANSP. COAL							1.16
21 TOTAL										

121,433.678 23,251.462 144,687.240 57,084,729.89 51,989,703.01 808.6924 84.81



PEOPLES GAS SYSTEM, INC.
 OPEN ACCESS GAS PURCHASED - FLORIDA GAS TRANSMISSION COMPANY
 JANUARY 1983

CONFIDENTIAL

DESCRIPTION	TYPE CHANGE	TERMS	QUANTITY	PURCHASE	PRICE
1 Q-GAS	DEMAND	2	220	220	220
2 Q-GAS	DEMAND	2	220	220	220
3 PTR-1	DEMAND	2	220	220	220
4 PTR-1	DEMAND	2	220	220	220
5 PTR-1	DEMAND	2	220	220	220
6 PTR-1	DEMAND	2	220	220	220
7 PTR-1	DEMAND	2	220	220	220
8 PTR-1	DEMAND	2	220	220	220
9 PTR-1	DEMAND	2	220	220	220
10 TOTAL NET			220	220	220

27 void



177,457,200.00

12,427,811.11

NOTE - Customers D & F cross reference Gas #'s on schedule A - 1/8/83 - A0.

* Volume from January forward due to prior month adjustment.

Price: 01 P/E (Average) \$0.01457

Adjusted in view of schedule A

DESCRIPTION	TYPE CHANGE	TERMS	QUANTITY	PURCHASE	PRICE
1 Q-GAS	DEMAND	2	220	220	220
2 Q-GAS	DEMAND	2	220	220	220
3 PTR-1	DEMAND	2	220	220	220
4 PTR-1	DEMAND	2	220	220	220
5 PTR-1	DEMAND	2	220	220	220
6 PTR-1	DEMAND	2	220	220	220
7 PTR-1	DEMAND	2	220	220	220
8 PTR-1	DEMAND	2	220	220	220
9 PTR-1	DEMAND	2	220	220	220
10 TOTAL NET			220	220	220

Surplus Gas

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

(1) Demand

(2) Demand

(3) Demand

(4) Demand

(5) Demand

(6) Demand

(7) Demand

(8) Demand

(9) Demand

(10) Demand

(11) Demand

(12) Demand

(13) Demand

(14) Demand

(15) Demand

(16) Demand

(17) Demand

11/5/93
11/11

K. H. ... AL: CONT. ...
JACOBY, ...

Composite Exhibit No. _____
 Becket No. P30003-GU
 Peoples Gas System, Inc.
 (RNG-1)
 Page 43 of 42

**SPECIFIED
 CONFIDENTIAL**

COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
 ESTIMATED FOR THE PERIOD OF: OCTOBER 1992 THROUGH MARCH 1993

SCHEDULE A-1/MP-AO

FROM	CURRENT MONTH: JANUARY 1993				PERIOD TO DATE			
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
COST OF GAS PURCHASED								
PIPELINE								
1 COMMODITY								
2 DEMAND								
3	0	0	0	0.00	0	0	0	0.00
4 OVERRUN	0	0	0	0.00	0	0	0	0.00
5 OTHER PURCHASES	26,467	0	(26,467)	0.00	183,768	(7,822)	(141,298)	1,854.77
6 LESS END-USE CONTRACT								
6 DEMAND								
7 TOTAL COST OF GAS PURCH. (1+2+3+4+5-6)	43-4/1 26,467							
8 a. COMMODITY Pipeline	8,191,488	8,047,168	(144,321)	(4.74)	12,225,082	11,880,428	(344,654)	(5.48)
8 b. COMMODITY Other								
9 DEMAND								
10 SCHEDULING PENALTIES	8,589	0	(8,589)	0.00	88,134	8,338	(20,798)	(263.78)
11 OVERRUN	14-6	0	0	0.00	0	0	0	0.00
12 LESS END-USE CONTRACT								
12 COMMODITY Pipeline	43-4/3							
13 DEMAND								
14 SCHEDULING PENALTIES	0	0	0	0.00	7,460	7,460	0	0.00
15 TOTAL TRANS. COST (8a+8b+9+10+11)-(12+13+14)	8,538,482	8,046,241	1,026,760	10.78	81,867,408	82,788,738	1,229,330	3.78
16 TOTAL PIPELINE AND TRANS. (7+15)	11,729,982	12,812,309	982,328	7.00	43,782,491	44,276,187	863,678	1.34
17 SECOND PRIOR MONTH PURCH. ADJ. (OPTIONAL)					0	0	0	0.00
18 TOTAL COST (16+17)	11,729,982	12,812,309	982,328	7.00	43,782,491	44,276,187	863,678	80.86
19 NET UNBILLED	83,282	0	(83,282)	0.00	1,800,318	881,848	(918,461)	(117.48)
20 COMPANY USE	44-4 6,702,938	0	(6,702)	0.00	88,468	80,884	(7,582)	(86.31)
21 TOTAL SALES (18+19+20 FOR EST. ONLY)	6,467,888	10,717,073	1,280,085	11.88	83,078,854	84,006,848	927,994	2.58
THERMS PURCHASED								
PIPELINE								
22 COMMODITY								
23 DEMAND								
24 OVERRUN	0	0	0	0.00	0	0	0	0.00
25 OTHER PURCHASES	7,102	0	(7,102)	0.00	(264,892)	(268,832)	(14,242)	3.88
26 LESS END-USE CONTRACT								
26 DEMAND								
27 TOTAL PURCHASED (22+24+25)	43-4/5 7,102							
28 a. COMMODITY Pipeline	6,889,882	6,861,420	(28,462)	(0.13)	23,089,138	21,261,263	(1,807,748)	(8.50)
28 b. COMMODITY Other								
29 DEMAND								
30 OVERRUN	0	0	0	0.00	0	0	0	0.00
31 LESS END-USE CONTRACT								
31 COMMODITY Pipeline	43-4/3							
32 DEMAND								
33 TOTAL TRANSPORTATION	82,228,358	86,478,788	4,249,430	11.84	118,246,188	123,888,267	5,249,172	4.23
34 TOTAL PIPELINE AND TRANS. (27+33-36)	86,228,732	42,188,808	8,299,471	9.32	141,188,261	144,728,168	3,583,804	2.48
35 NET UNBILLED	83,282	0	(83,282)	0.00	4,147,284	1,824,888	(2,322,396)	(188.28)
36 COMPANY USE	44-4 82,500	0	(8,000)	0.00	179,882	187,888	(8,377)	(11.05)
37 TOTAL THERM SALES	86,880,178	42,188,808	8,288,232	12.54	128,878,946	133,283,888	6,417,000	4.82
CENTS PER THERM								
38 COMMODITY (1/22)	0.23212	0.23212	0.00000	0.00	0.23773	0.23078	(0.20306)	(0.87)
39 DEMAND (2/23)	0.28184	0.28184	0.00000	0.00	0.28178	0.28178	0.00000	0.00
40 OVERRUN (4/24)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
41 OTHER PURCHASES (5/25)	0.15-72	0.00000	0.15472	0.00	(0.27724)	0.00000	(0.27724)	0.00
42 LESS END-USE CONTRACT								
42 DEMAND (8/28)	0.28184	0.28184	(0.00000)	(0.00)	0.28174	0.28174	(0.00000)	(0.01)
43 TOTAL COST OF GAS PURCHASED (7/27)	0.28288	0.28084	(0.00204)	(1.21)	0.23888	0.21488	(0.01818)	(2.78)
44 a. COMMODITY Pipeline (8a/28a)	0.21882	0.21827	0.00185	0.78	0.20122	0.20888	0.00186	0.27
44 b. COMMODITY Other (8b/28b)								
46 DEMAND (8/28)	0.28318	0.28236	0.00088	2.78	0.28288	0.28288	0.00000	0.14
46 OVERRUN (11/30)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
47 LESS END-USE CONTRACT								
47 COMMODITY Pipeline (12/31)	0.21878	0.21878	(0.00000)	(0.00)	0.21888	0.21888	0.00000	0.01
48 DEMAND (13/32)	0.28182	0.28182	0.00000	0.00	0.28182	0.28182	0.00000	0.00
49 TOTAL TRANSPORTATION COST (15/33)	0.29484	0.29225	0.25889	1.28	0.28888	0.28828	0.00188	0.88
50 TOTAL PIPELINE AND TRANS. (16/34)	0.29888	0.28919	0.20767	2.88	0.21822	0.28882	0.28888	1.17
51 NET UNBILLED (19/35)	0.25703	0.00000	(0.25703)	0.00	0.28842	0.28888	0.28844	0.00
52 COMPANY USE (20/36)	0.28841	0.00000	(0.28841)	0.00	0.28488	0.24287	(0.28281)	24.21
53 TOTAL THERM SALES (30)	0.28888	0.28819	0.00767	2.88	0.21822	0.28888	0.28888	1.17
54 TRUE-UP (31-32)	(0.21237)	(0.21237)	0.00000	0.00	(0.21237)	(0.21237)	0.00000	0.00
55 TOTAL COST OF GAS (53+54)	0.28848	0.28682	0.00767	2.87	0.28788	0.28828	0.00088	1.22
56 REVENUE TAX FACTOR	1.00378	1.00378	0.00000	0.00	1.00378	1.00378	0.00000	0.00
57 PGA FACTOR ADJUSTED FOR TAXES (55*56)	0.28888	0.28788	0.00770	2.87	0.28888	0.28888	0.00000	1.22
58 PGA FACTOR ROUNDED TO NEAREST	28.888	28.788	0.770	2.87	28.888	28.888	0.000	1.22



JW
11/12/92
140
End Use

Peoples Gas System, Inc
Tracing Schedule Amounts to Customer Bills
December, 1992

DLT 93003-GU

DECEMBER 1992 (END-USE)

FTS-1 DEMAND	PTS COMMODITY	FTS-1 COMMODITY	TOTAL	CUSTOMER
80.00	80.00	80.00	80.00	71
81,429.37	80.00	86,697.85	818,127.22	
80,636.27	80.00	83,302.97	88,939.24	
80,920.88	80.00	82,297.72	86,216.60	
83,302.36	80.00	81,935.25	85,237.61	
80.00	80.00	80.00	80.00	
84,474.70	80.00	82,622.27	87,096.97	
817,683.17	80.00	810,362.72	828,645.89	
829,697.73	80.00	817,403.51	847,101.24	
825,341.05	80.00	813,501.55	836,543.60	
810,426.72	80.00	86,134.91	816,607.66	
862,371.49	80.00	826,532.64	878,904.94	
816,869.24	80.00	810,316.76	829,186.00	
814,445.42	80.00	86,467.67	822,717.09	
80.00	80.00	80.00	80.00	
80.00	80.00	80.00	80.00	
81,506.60	80.00	8882.90	82,389.50	
80.00	80.00	80.00	80.00	
819,624.98	80.00	811,900.66	831,125.64	
85,063.71	80.00	83,319.06	88,982.77	
89,086.76	80.00	84,739.05	813,819.81	
87,057.58	80.00	84,089.76	811,147.24	
817,153.85	80.00	88,087.97	825,241.82	
80.00	80.00	80.00	80.00	
8126,726.75	80.00	860,597.73	8167,324.08	
80.00	80.00	80.00	80.00	
8372,158.17	80.00	8212,792.95	8584,952.12	

X signed to customer file

3C

UNCLASSIFIED
CONFIDENTIAL

(a) Daily contract Demand amount X # of days in month

(b) actual flow thru meter

DECEMBER 1992 (END-USE)-THERMS

FTS-1 DEMAND (a)	PTS	FTS-1 COMMODITY (b)	DIFFERENCE	CUSTOMER
361,460	0	361,460	0	71
176,256	0	176,256	0	
124,000	0	124,000	0	
104,439	0	104,439	0	
0	0	0	0	
141,515	0	141,515	0	
559,240	0	559,240	0	
939,207	0	939,207	0	
728,636	0	728,636	0	
331,080	0	331,080	0	
1,971,540	0	1,971,540	990	
556,760	0	556,760	39,970	
456,971	0	456,971	0	
0	0	0	0	
0	0	0	0	
47,647	0	47,647	0	
0	0	0	0	
620,651	0	620,651	0	
179,118	0	179,118	0	
287,194	0	287,194	31,434	
223,200	0	220,719	2,480	
542,500	0	436,480	106,020	
0	0	0	0	
0	0	0	0	
3,375,250	0	3,375,250	106,020	
0	0	0	0	
11,769,706	0	11,483,754	285,954	

SPECIFIED
CONFIDENTIAL

PBC

Source: PBC

43-3/3A

43-3/3A

U/P 43-3/3+1

Jgs
11/19/91
11/11/91

People's Gas System, Inc.
Schedule of Pipeline Transport Cost - End 11/20
October 1983

Mch 11 1983

COMPANY: PEOPLES GAS SYSTEM, INC.

TRANSPORTATION PURCHASES
Q DELAY END USE

OCTOBER 1982 THROUGH MARCH 1983

**SPECIFIED
CONFIDENTIAL**

SCHEDULE A-9

MONTH	PURCH. TYPE	PURCHASED FROM	TYPE SCHEDULE	SYSTEM SUPPLY	END USE MOOD X Q	TOTAL UNCHARGED	DIRECT SUPPLY COMMODITY	DELAYS	PRELIM. CHARGES PER THERM.	TOTAL COSTS PER THERM.
1 JANUARY 1983	P-GT		Q DELAY		0.1			0.00		0.0194
2 JANUARY 1983	P-GT		Q DELAY		0.1			0.00		0.0000
3 JANUARY 1983	P-GT		Q DELAY		0.1			0.00		0.0194
4 JANUARY 1983	P-GT		Q DELAY		0.1			0.00		0.0194
5 JANUARY 1983	P-GT		Q DELAY		0.1			0.00		0.0000
6 JANUARY 1983	P-GT		Q DELAY		0.1			0.00		0.0194
7 JANUARY 1983	P-GT		Q DELAY		0.1			0.00		0.0194
8 JANUARY 1983	P-GT		Q DELAY		0.1			0.00		0.0000
9 JANUARY 1983	P-GT		Q DELAY		0.1			0.00		0.0000
10 JANUARY 1983	P-GT		Q DELAY		0.1			0.00		0.0000
11 JANUARY 1983	P-GT		Q DELAY		0.1			0.00		0.0000
12 JANUARY 1983	P-GT		Q DELAY		0.1			0.00		0.0194
13 JANUARY 1983	P-GT		Q DELAY		0.1			0.00		0.0194
14 JANUARY 1983	P-GT		Q DELAY		0.1			0.00		0.0194
15 JANUARY 1983	P-GT		Q DELAY		0.1			0.00		0.0194
16 JANUARY 1983	P-GT		Q DELAY		0.1			0.00		0.0194
17 JANUARY 1983	P-GT		Q DELAY		0.1			0.00		0.0194
18 JANUARY 1983	P-GT		Q DELAY		0.1			0.00		0.0194
19 JANUARY 1983	P-GT		Q DELAY		0.1			0.00		0.0194
20 JANUARY 1983	P-GT		Q DELAY		0.1			0.00		0.0000
21 JANUARY 1983	P-GT		Q DELAY		0.1			0.00		0.0000
22 JANUARY 1983	P-GT		Q DELAY		0.1			0.00		0.0194
23 JANUARY 1983	P-GT		Q DELAY		0.1			0.00		0.0000
24 JANUARY 1983	P-GT		Q DELAY		0.1			0.00		0.0194
25	TOTAL							0.00		0.0194

43-4A



Composite Exhibit No. 93003-01
Peoples Gas System, Inc.
(100-1)
Page 58 of 62

X agreed to customer bill

Peoples Gas System, Inc.

11/13-4/91

People's Gas System, Inc.
 Schedule of Gas Transport Costs - End Users
 January, 1993

8/11/12
 H/11/11

DP 930003-G1A

MONTH	ACTUAL FOR THE PERIOD OF:		PURCH. TYPE FOR SCHEDULE	SYSTEM	END	TOTAL	DEPT.	DEMAND COST	PEAK CHARGES	TOTAL COSTS PER THERM
	(a)	(b)								
1 JANUARY 1993	PRT	POS	FTB-1 - COAL							
2 JANUARY 1993	PRT	POS	FTB-1 - COAL							
3 JANUARY 1993	PRT	POS	FTB-1 DEMAND							
4 JANUARY 1993	PRT	POS	FTB-1 DEMAND							
5 JANUARY 1993		POS	COAL							
6 JANUARY 1993		POS	COAL							
7 JANUARY 1993		POS	THRU-COAL							
8 JANUARY 1993		POS	THRU-COAL							
9 JANUARY 1993		POS	COAL							
10 JANUARY 1993		POS	COAL							
11 JANUARY 1993		POS	COAL							
12 JANUARY 1993		POS	COAL							
13 JANUARY 1993		POS	COAL							
14 JANUARY 1993		POS	COAL							
15 JANUARY 1993		POS	COAL							
16 JANUARY 1993		POS	COAL							
17 JANUARY 1993		POS	COAL							
18 JANUARY 1993		POS	COAL							
19 JANUARY 1993		POS	COAL							
20 JANUARY 1993		POS	COAL							
21 JANUARY 1993		POS	COAL							
22 TOTAL										

COMPANY: PEOPLES GAS SYSTEM, INC.

TRANSPORTATION PURCHASES
 SYSTEM SUPPLY AND END USE

OCTOBER 1992 THROUGH JANUARY 1993

SPECIFIED
CONFIDENTIAL

SCHEDULE A-7P

124,729.078 28,121.758 148,850.836 8,819,878.57 82,048,829.31 804,798.71

Composite Exhibit No.
 Peckler No. 930003-G1
 People's Gas System, Inc.
 (380-1)
 Page 49 of 61



Source: PBC

WP 43-9/3A

Jan 11/10/93
11:11

Peoples Gas System, Inc

Tracing Schedule Amount to Customer Bills

(No. 1000), 1993

DA 930003-GU

JANUARY 1993 (END-USE)

FTS-1 DEMAND	PTS COMMODITY	FTS-1 COMMODITY	TOTAL	CUSTOMER
00.00	00.00	00.00	00.00	071
011,429.37	00.00	06,791.83	018,221.20	
011,787.15	00.00	03,993.70	017,782.85	
05,881.32	00.00	03,494.94	09,376.26	
03,302.36	00.00	01,962.41	05,264.77	
00.00	00.00	00.00	00.00	
07,163.45	00.00	04,016.55	011,180.00	
017,683.17	00.00	010,508.12	028,191.29	
029,697.73	00.00	016,917.90	046,615.63	
037,960.98	00.00	019,190.41	057,151.39	
013,527.04	00.00	08,038.36	021,565.40	
062,371.40	00.00	037,063.84	099,435.24	
018,869.24	00.00	010,461.52	029,330.76	
014,449.42	00.00	08,586.49	023,035.91	
00.00	00.00	00.00	00.00	
00.00	00.00	00.00	00.00	
01,506.60	00.00	0895.29	02,401.89	
00.00	00.00	00.00	00.00	
00.00	00.00	00.00	00.00	
019,624.98	00.00	011,662.03	031,287.01	
08,495.57	00.00	05,048.44	013,544.01	
09,080.76	00.00	04,674.76	013,755.52	
07,057.58	00.00	04,193.93	011,251.51	
017,153.85	00.00	09,547.01	026,700.86	
00.00	00.00	00.00	00.00	
0106,726.35	00.00	063,051.35	0169,777.70	
00.00	00.00	00.00	00.00	
0403,768.32	00.00	0232,100.88	0635,869.20	

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SPECIFIED CONFIDENTIAL

X agreed to customer bill

(a) Daily Contract Demand amount X # of days in month

(b) original of bill (this is notes)

BC

JANUARY 1993 (END-USE)-THERMS

FTS-1 DEMAND	PTS	FTS-1 COMMODITY	DIFFERENCE	CUSTOMER
0	0	0	0	TRO(07)
361,460	0	361,460	0	
372,773	0	319,090	53,683	
186,000	0	186,000	0	
104,439	0	104,439	0	
0	0	0	0	
226,548	0	213,760	12,788	
359,240	0	359,240	0	
939,207	0	900,367	38,840	
1,200,337	0	1,021,310	179,227	
427,800	0	427,800	0	
1,972,330	0	1,972,330	0	
596,750	0	556,760	39,990	
456,971	0	456,971	0	
0	0	0	0	
0	0	0	0	
47,647	0	47,647	0	
0	0	0	0	
0	0	0	0	
620,651	0	620,651	0	
268,677	0	268,677	0	
287,184	0	248,790	38,394	
223,200	0	223,200	0	
342,500	0	308,090	34,410	
0	0	0	0	
0	0	0	0	
3,375,280	0	3,355,580	19,700	
0	0	0	0	
12,769,396	0	12,352,362	417,034	

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CONFIDENTIAL

BC

Source: PBC

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