

**DISCLOSED**

COMPANY: PEOPLES GAS SYSTEM, INC.

SCHEDULE A-1/MF-AO

ESTIMATE FOR THE PERIOD: OCTOBER 93 THROUGH MARCH 94  
CURRENT MONTH: JANUARY 1994

(A)	(B)	(C)	(D)
COST OF GAS PURCHASED	ORIGINAL PROJECTION	FLEX DOWN ESTIMATE	DIFFERENCE AMOUNT
PIPELINE			
1 OTHER PIPELINE SERVICES	\$43,028	\$43,028	\$0
2 G-DEMAND	\$0	\$0	\$0
3	\$0	\$0	\$0
4 OVERRUN	\$0	\$0	\$0
5 OTHER PURCHASES(FGT & DIRECT) LESS END-USE CONTRACT	\$0	\$0	\$0
6 G-DEMAND	\$0	\$0	\$0
7 TOTAL COST OF GAS PURCH (1+2+3+4+5)	\$43,028	\$43,028	\$0
TRANSPORTATION SYSTEM SUPPLY			
8 a. COMMODITY Pipeline(FGT)	\$200,043	\$601,241	\$401,198
8 b. COMMODITY Pipeline(SONAT)	\$31,806	\$12,038	(\$19,768)
8 c. COMMODITY Pipeline(SO. GA.)	\$30,603	\$7,700	(\$22,903)
8 d. COMMODITY Other(THIRD PARTY)	\$9,699,580	\$7,128,653	(\$2,570,927)
9 a. DEMAND (FGT)	\$3,121,547	\$3,067,359	(\$54,188)
9 b. DEMAND (SONAT)	\$107,111	\$143,001	\$35,890
9 c. DEMAND (SO. GA.)	\$69,688	\$58,962	(\$10,726)
10 SCHEDULING PENALTIES	\$0	\$0	\$0
11 OVERRUN	\$0	\$0	\$0
LESS END-USE CONTRACT			
12 COMMODITY Pipeline(FGT)	\$114,828	\$229,462	\$114,634
13 DEMAND (FGT)	\$1,622,221	\$931,984	(\$690,237)
14 SCHEDULING PENALTIES	\$0	\$0	\$0
15 TOTAL TRANS. COST (8+9+10+11)-(12+13+14)	\$11,523,328	\$9,857,508	(\$1,665,820)
16 TOTAL PIPELINE AND TRANS. (7+15)	\$11,566,356	\$9,900,536	(\$1,665,820)
17 SECOND PRIOR MONTH PURCH ADJ.	\$0	\$0	\$0
18 TOTAL COST (16)	\$11,566,356	\$9,900,536	(\$1,665,820)
19 NET UNBILLED	\$0	\$0	\$0
20 COMPANY USE	\$0	\$0	\$0
21 TOTAL SALES (18)	\$11,566,356	\$9,900,536	(\$1,665,820)

DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

COMPANY: PEOPLES GAS SYSTEM, INC.

SCHEDULE A-1/MF-AO

ESTIMATE FOR THE PERIOD: OCTOBER 93 THROUGH MARCH 94  
CURRENT MONTH: JANUARY 1994

	(A)	(B)	(C)	(D)
	THERMS PURCHASED	ORIGINAL PROJECTION	FLEX DOWN ESTIMATE	DIFFERENCE
<u>PIPELINE</u>				
22 OTHER PIPELINE SERVICES		6,200,000	6,200,000	0
23 G-DEMAND		0	0	0
24 OVERRUN		0	0	0
25 OTHER PURCHASES(FGT & DIRECT)		0	0	0
LESS END-USE CONTRACT				
26 G-DEMAND		0	0	0
27 TOTAL PURCHASED		6,200,000	0	(6,200,000)
<u>TRANSPORTATION SYSTEM SUPPLY</u>				
28 a. COMMODITY Pipeline(FGT)		77,236,628	56,989,680	(20,246,948)
28 b. COMMODITY Pipeline(SONAT)		3,738,600	3,738,600	0
28 c. COMMODITY Pipeline(SO. GA.)		3,720,000	3,720,000	0
28 d. COMMODITY Other(THIRD PARTY)		27,555,625	35,239,770	7,684,145
29 a. DEMAND (FGT)		85,311,473	71,583,650	(13,727,823)
29 b. DEMAND (SONAT)		3,115,500	3,115,500	0
29 c. DEMAND (SO. GA.)		3,100,000	3,100,000	0
30 SCHEDULING PENALTIES		0	0	0
31 OVERRUN		0	0	0
LESS END-USE CONTRACT				
32 COMMODITY Pipeline(FGT)		44,335,102	21,749,910	(22,585,192)
33 DEMAND (FGT)		44,335,102	21,749,910	(22,585,192)
34 SCHEDULING PENALTIES		0	0	0
35 TOTAL TRANS.(28d)		27,555,625	35,239,770	7,684,145
36 TOTAL PIPELINE AND TRANS. (35)		27,555,625	35,239,770	7,684,145
37 NET UNBILLED		0	0	0
38 COMPANY USE		0	0	0
39 TOTAL THERM SALES (36)		27,555,625	35,239,770	7,684,145

COMPANY: PEOPLES GAS SYSTEM, INC.

SCHEDULE A-1/MF-AO

ESTIMATE FOR THE PERIOD: OCTOBER 93 THROUGH MARCH 94  
CURRENT MONTH: JANUARY 1994

(A)	(B)	(C)	(D)
CENTS PER THERM	ORIGINAL PROJECTION	FLEX DOWN ESTIMATE	DIFFERENCE
PIPELINE			
40 OTHER PIPELINE SERVICES(1/22)	0.00694	0.00694	0.00000
41 G-DEMAND	0.00000	0.00000	0.00000
42 OVERRUN (4/24)	0.00000	0.00000	0.00000
43 OTHER PURCHASES(FGT & DIRECT) (5/25)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT			
44 G-DEMAND	0.00000	0.00000	0.00000
45 TOTAL PURCHASED (7/27)	0.00694	0.00000	(0.00694)
TRANSPORTATION SYSTEM SUPPLY			
46 a. COMMODITY Pipeline(FGT) (8a/28a)	0.00259	0.01055	0.00796
46 b. COMMODITY Pipeline(SONAT) (8b/28b)	0.00851	0.00322	(0.00529)
46 c. COMMODITY Pipeline(SO. GA.) (8c/28c)	0.00823	0.00207	(0.00616)
46 d. COMM. Other(THIRD PARTY) (8d/28d)	0.35200	0.20229	(0.14971)
47 a. DEMAND (FGT) (9a/29a)	0.03659	0.04285	0.00626
47 b. DEMAND (SONAT) (9b/29b)	0.03438	0.04590	0.01152
47 c. DEMAND (SO. GA.) (9c/29c)	0.02248	0.01902	(0.00346)
48 SCHEDULING PENALTIES (10/30)	0.00000	0.00000	0.00000
49 OVERRUN (11/31)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT			
50 COMMODITY Pipeline(FGT) (12/32)	0.00259	0.01055	0.00796
51 DEMAND (FGT) (13/33)	0.03659	0.04285	0.00626
52 SCHEDULING PENALTIES (14/34)	0.00000	0.00000	0.00000
53 TOTAL TRANSPORTATION COST (15/35)	0.41818	0.27973	(0.21679)
54 TOTAL PIPELINE AND TRANS. (16/36)	0.41975	0.28095	(0.21679)
55 NET UNBILLED	0.00000	0.00000	0.00000
56 COMPANY USE (E-2)	0.00000	0.00000	0.00000
57 TOTAL THERM SALES (54)	0.41975	0.28095	(0.21679)
58 TRUE-UP (E-2)	(0.00296)	(0.00296)	0.00000
59 TOTAL COST OF GAS (57+58)	0.41679	0.27799	(0.21679)
60 REVENUE TAX FACTOR	1.00376	1.00376	0.00000
61 PGA FACTOR ADJ. FOR TAXES (59*60)	0.41835	0.27903	0.00000
62 PGA FACTOR ROUNDED TO NEAREST	41.835	27.903	0.000
.001 CENTS PER THERM			

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12/17/93  
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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: OCTOBER 1993 - MARCH 1994

SCHEDULE A-1  
FLEX DOWN

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TOTAL COMPANY		CURRENT MONTH:			PERIOD TO DATE:					
PIPELINE	COST OF GAS PURCHASED	ACTUAL	FLEX DOWN ESTIMATE	NOVEMBER 1993 DIFFERENCE AMOUNT	%	ACTUAL	FLEX DOWN ESTIMATE	DIFFERENCE AMOUNT	%	
1	COMMODITY	0	0	0	0.0	48,040	392,686	344,646	87.8	
2	DEMAND	0	0	0	0.0	36,886	46,113	9,227	20.0	
3	LESS END-USE CONTRACT (DED TO LWU)									
4	COMMODITY	0	0	0	0.0	9,118	17,777	8,659	48.7	
5	DEMAND	0	0	0	0.0	14,220	0	(14,220)	0.0	
6	TOTAL COST OF GAS PURCHASED	0	0	0	0.0	61,588	421,022	359,434	85.4	
TRANSPORTATION SYSTEM SUPPLY										
7	COMMODITY Pipeline	44,823	75,054	30,231	40.3	124,744	145,008	20,264	14.0	
8	COMMODITY Other	651,718	1,379,797	728,079	52.8	1,222,529	2,164,367	941,838	43.5	
9	DEMAND	360,711	488,496	127,785	26.2	470,401	625,618	155,217	24.8	
10	NO NOTICE	6,454	1,618	(4,836)	(298.9)	6,454	1,618	(4,836)	(298.9)	
LESS END-USE CONTRACT (ON BEHALF OF)										
11	COMMODITY Pipeline	12,787	4,140	(8,647)	(208.9)	34,354	31,105	(3,249)	(10.4)	
12	DEMAND	51,934	14,693	(37,241)	(253.5)	94,216	67,550	(26,666)	(39.5)	
13	TOTAL TRANSPORTATION COST	998,985	1,926,132	927,147	48.1	1,695,558	2,837,956	1,142,398	40.3	
14	TOTAL PIPELINE AND TRANSPORTATION	998,985	1,926,132	927,147	48.1	1,757,146	3,258,978	1,501,832	46.1	
15	SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	(656,949)	(656,949)	100.0	0	(965,408)	(965,408)	100.0	
16	TOTAL COST	998,985	1,269,183	270,198	21.3	1,757,146	2,293,570	536,424	23.4	
17	NET UNBILLED	0	0	0	0.0	0	0	0	0.0	
18	COMPANY USE	2,465	3,669	1,204	32.8	4,933	7,478	2,545	34.0	
19	TOTAL THERM SALES	898,415	1,941,296	1,042,881	53.7	1,838,521	3,367,932	1,529,411	45.4	
THERMS PURCHASED										
20	COMMODITY	0	0	0	0.0	143,360	937,820	794,460	84.7	
21	DEMAND	0	0	0	0.0	1,206,210	1,206,210	0	0.0	
22	LESS END-USE CONTRACT (DED TO LWU)									
23	COMMODITY	0	0	0	0.0	27,319	0	(27,319)	0.0	
24	DEMAND	0	0	0	0.0	465,000	465,000	0	0.0	
25	TOTAL PURCHASED	0	0	0	0.0	116,041	937,820	821,779	87.6	
TRANSPORTATION SYSTEM SUPPLY										
26	COMMODITY Pipeline	4,248,670	4,590,440	341,770	7.4	8,447,340	8,209,380	(237,960)	(2.9)	
27	COMMODITY Other (E FPU GATE)	3,059,270	4,467,357	1,408,087	31.5	5,929,199	6,758,015	828,816	12.3	
28	DEMAND	8,418,000	8,418,000	0	0.0	12,036,940	12,036,940	0	0.0	
29	NO NOTICE	930,000	93,000	(837,000)	(900.0)	930,000	93,000	(837,000)	(900.0)	
30	OVERRUN	0	0	0	0.0	0	0	0	0.0	
LESS END-USE CONTRACT										
31	COMMODITY Pipeline	1,212,000	253,200	(958,800)	(378.7)	2,607,000	1,648,200	(958,800)	(58.2)	
32	DEMAND	1,212,000	253,200	(958,800)	(378.7)	2,607,000	1,648,200	(958,800)	(58.2)	
33		0	0	0	0.0	0	0	0	0.0	
34	TOTAL TRANSPORTATION	3,036,670	4,337,240	1,300,570	30.0	5,840,340	6,561,180	720,840	11.0	
35	TOTAL PIPELINE AND TRANSPORTATION	3,036,670	4,337,240	1,300,570	30.0	5,956,381	7,499,000	1,542,619	20.6	
36	NET UNBILLED	0	0	0	0.0	0	0	0	0.0	
37	COMPANY USE	8,060	8,240	180	2.2	15,819	17,270	1,451	8.4	
38	TOTAL THERM SALES	4,454,138	4,329,000	(125,138)	(2.9)	8,723,101	7,481,730	(1,241,371)	(16.6)	
CENTS PER THERM										
39	COMMODITY	0.000	0.000	0.000	0.0	33.510	41.872	8.362	20.0	
40	DEMAND	0.000	0.000	0.000	0.0	3.058	3.823	0.765	20.0	
41		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0	
42	OVERRUN									
43	OTHER PURCHASES									
44	TOTAL COST OF GAS PURCHASED	0.000	0.000	0.000	0.0	53.074	44.894	(8.181)	(18.2)	
TRANSPORTATION SYSTEM SUPPLY										
45	COMMODITY Pipeline	1.055	1.635	0.580	35.5	1.477	1.766	0.290	16.4	
46	COMMODITY Other	21.303	30.886	9.583	31.0	20.619	32.027	11.408	35.6	
47	DEMAND	4.285	5.803	1.518	26.2	3.908	5.197	1.290	24.8	
48	NO NOTICE	0.694	1.740	1.046	60.1	0.694	1.740	1.046	60.1	
49	OVERRUN									
LESS END-USE CONTRACT										
50	COMMODITY Pipeline	1.055	1.635	0.580	35.5	1.318	1.887	0.569	30.2	
51	DEMAND	4.285	5.803	1.518	26.2	3.614	4.098	0.484	11.8	
52	TOTAL TRANSPORTATION COST	32.897	44.409	11.512	25.9	29.032	43.254	14.222	32.9	
53	TOTAL PIPELINE AND TRANSPORTATION	32.897	44.409	11.512	25.9	29.500	43.459	13.959	32.1	
54	NET UNBILLED	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0	
55	COMPANY USE	30.583	44.527	13.944	31.3	31.184	43.301	12.117	28.0	
56	TOTAL THERM SALES	32.897	44.409	11.512	25.9	29.500	43.459	13.959	32.1	
57	TRUE-UP (E-2)	(3.280)	(3.280)	0.000	0.0	(3.280)	(3.280)	0.000	0.0	
58	TOTAL COST OF GAS	29.617	41.129	11.512	28.0	26.220	40.179	13.959	34.7	
59	SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0.000	(15.176)	(15.176)	100.0	0.000	(12.904)	(12.904)	100.0	
60	TOTAL	29.617	25.954	(3.664)	(14.1)	26.220	27.275	1.055	3.9	
61	REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.0	1.00376	1.00376	0.000	0.0	
62	PGA FACTOR ADJUSTED FOR TAXES	29.72875	26.05121	(3.678)	(14.1)	26.31882	27.37785	1.059	3.9	
63	PGA FACTOR ADJUSTED TO WEAREST	29.729	26.051	(3.678)	(14.1)	26.319	27.378	1.059	3.9	

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COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: OCTOBER 1993 - MARCH 1994

SCHEDULE A-1/MF-A0  
FLEX DOWN

FIRM

PIPELINE	COST OF GAS PURCHASED		CURRENT MONTH:				NOVEMBER 1993				PERIOD TO DATE:			
	ACTUAL	FLEX DOWN ESTIMATE	ACTUAL	FLEX DOWN ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	FLEX DOWN ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	FLEX DOWN ESTIMATE	DIFFERENCE AMOUNT	%
1 COMMODITY	0	0	0	0	0	0.0	29,099	0	(29,099)	0.0				
2 DEMAND	0	0	0	0	0	0.0	22,666	28,336	5,670	20.0				
3	0	0	0	0	0	0.0	0	0	0	0.0				
4 OVERRUN	0	0	0	0	0	0.0	0	0	0	0.0				
5 OTHER PURCHASES	0	0	0	0	0	0.0	0	0	0	0.0				
6 TOTAL COST OF GAS PURCHASED	0	0	0	0	0	0.0	51,765	28,336	(23,429)	(82.7)				
TRANSPORTATION SYSTEM SUPPLY														
7 COMMODITY Pipeline	29,532	42,438	12,906		30.4	76,095	84,204	8,109	9.6					
8 COMMODITY Other	600,767	825,436	224,669		27.2	1,056,237	1,587,670	531,433	33.5					
9 DEMAND	308,777	473,803	165,026		34.8	376,185	558,068	181,883	32.6					
10 NO NOTICE	6,454	1,618	(4,836)		(298.9)	6,454	1,618	(4,836)	(298.9)					
LESS END-USE CONTRACT (ON BEHALF OF)														
11 COMMODITY Pipeline	0	0	0		0.0	0	0	0	0.0					
12 DEMAND	0	0	0		0.0	0	0	0	0.0					
13 TOTAL TRANSPORTATION COST	945,530	1,343,295	397,765		29.6	1,514,971	2,231,560	716,589	32.1					
14 TOTAL PIPELINE AND TRANSPORTATION	945,530	1,343,295	397,765		29.6	1,566,736	2,259,896	693,160	30.7					
15 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	(463,469)	(463,469)		100.0	0	(621,561)	(621,561)	100.0					
16 TOTAL COST	945,530	879,826	(65,704)		(7.5)	1,566,736	1,638,335	71,599	4.4					
17 NET UNBILLED	0	0	0		0.0	0	0	0	0.0					
18 COMPANY USE	2,465	2,079	(386)		(18.6)	4,933	3,721	(1,212)	(32.6)					
19 TOTAL THERM SALES	801,691	1,341,216	539,525		40.2	1,513,366	2,256,175	742,809	32.9					
PIPELINE														
20 COMMODITY	0	0	0		0.0	87,192	0	(87,192)	0.0					
21 DEMAND	0	0	0		0.0	741,210	741,210	0	0.0					
22	0	0	0		0.0	0	0	0	0.0					
23 OVERRUN	0	0	0		0.0	0	0	0	0.0					
24 OTHER PURCHASES	0	0	0		0.0	0	0	0	0.0					
25 TOTAL PURCHASED	0	0	0		0.0	87,192	0	(87,192)	0.0					
TRANSPORTATION SYSTEM SUPPLY														
26 COMMODITY Pipeline	2,799,266	2,595,610	(203,656)		(7.8)	5,036,411	4,756,290	(280,121)	(5.9)					
27 COMMODITY Other	2,820,099	2,673,478	(146,621)		(5.5)	5,110,116	4,898,978	(211,138)	(4.3)					
28 DEMAND	7,206,000	8,164,800	958,800		11.7	9,429,940	10,388,740	958,800	9.2					
29 NO NOTICE	930,000	93,000	(837,000)		(900.0)	930,000	93,000	(837,000)	(900.0)					
30 OVERRUN	0	0	0		0.0	0	0	0	0.0					
LESS END-USE CONTRACT (ON BEHALF OF)														
31 COMMODITY Pipeline	0	0	0		0.0	0	0	0	0.0					
32 DEMAND	0	0	0		0.0	0	0	0	0.0					
33	0	0	0		0.0	0	0	0	0.0					
34 TOTAL TRANSPORTATION	2,799,266	2,595,610	(203,656)		(7.8)	5,036,411	4,756,290	(280,121)	(5.9)					
35 TOTAL PIPELINE AND TRANSPORTATION	2,799,266	2,595,610	(203,656)		(7.8)	5,123,603	4,756,290	(367,313)	(7.7)					
36 NET UNBILLED	0	0	0		0.0	0	0	0	0.0					
37 COMPANY USE	8,060	4,660	(3,400)		(73.0)	15,819	8,550	(7,269)	(85.0)					
38 TOTAL THERM SALES	2,621,071	2,590,950	(30,121)		(1.2)	4,858,199	4,747,740	(110,459)	(2.3)					
PIPELINE														
39 COMMODITY	0.000	0.000	0.000		0.0	33.373	0.000	(33.373)	0.0					
40 DEMAND	0.000	0.000	0.000		0.0	3.058	3.823	0.765	20.0					
41														
42 OVERRUN														
43 OTHER PURCHASES														
44 TOTAL COST OF GAS PURCHASED	0.000	0.000	0.000		0.0	59.369	0.000	(59.369)	0.0					
TRANSPORTATION SYSTEM SUPPLY														
45 COMMODITY Pipeline	1.055	1.635	0.580		35.5	1.511	1.770	0.259	14.7					
46 COMMODITY Other	21.303	30.875	9.572		31.0	20.670	32.408	11.739	36.2					
47 DEMAND	4.285	5.803	1.518		26.2	3.989	5.372	1.383	25.7					
48 NO NOTICE	0.694	1.740	1.046		60.1	0.694	1.740	1.046	60.1					
49 OVERRUN														
LESS END-USE CONTRACT (ON BEHALF OF)														
50 COMMODITY Pipeline	0.000	0.000	0.000		0.0	0.000	0.000	0.000	0.0					
51 DEMAND	0.000	0.000	0.000		0.0	0.000	0.000	0.000	0.0					
52 TOTAL TRANSPORTATION COST	33.778	51.753	17.975		34.7	30.080	46.918	16.838	35.9					
53 TOTAL PIPELINE AND TRANSPORTATION	33.778	51.753	17.975		34.7	30.579	47.514	16.935	35.6					
54 NET UNBILLED	0.000	0.000	0.000		0.0	0.000	0.000	0.000	0.0					
55 COMPANY USE	30.583	44.614	14.031		31.4	31.184	43.520	12.336	28.3					
56 TOTAL THERM SALES	33.778	51.753	17.975		34.7	30.579	47.514	16.935	35.6					
57 TRUE-UP (E-2)	(3.280)	(3.280)	0.000		0.0	(3.280)	(3.280)	0.000	0.0					
58 TOTAL COST OF GAS	30.498	48.473	17.975		37.1	27.299	44.234	16.935	38.3					
59 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0.000	(17.888)	(17.888)		100.0	0.000	(13.092)	(13.092)	100.0					
60 TOTAL	30.498	30.585	0.087		0.3	27.299	31.142	3.843	12.3					
61 REVENUE TAX FACTOR	1.00376	1.00376	0.000		0.0	1.00376	1.00376	0.000	0.0					
62 PGA FACTOR ADJUSTED FOR TAXES	30.61245	30.69958	0.087		0.3	27.40144	31.25921	3.858	12.3					
63 PGA FACTOR ROUNDED TO NEAREST .001	30.612	30.700	0.087		0.3	27.401	31.259	3.858	12.3					

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: OCTOBER 1993 - MARCH 1994

SCHEDULE A-1/MF-AO  
FLEX DOWN

INTERRUPTIBLE		CURRENT MONTH:				NOVEMBER 1993				PERIOD TO DATE:			
PIPELINE	COST OF GAS PURCHASED	ACTUAL	FLEX DOWN ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	FLEX DOWN ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	FLEX DOWN ESTIMATE	DIFFERENCE AMOUNT	%
1	COMMODITY	0	0	0	0.0	18,941	392,686	373,745	95.2				
2	DEMAND	0	0	0	0.0	14,220	17,777	3,557	20.0				
3	LESS END-USE CONTRACT (DED TO LWU)	0	0	0		0	0	0					
4	COMMODITY	0	0	0	0.0	9,118	17,777	8,659	48.7				
5	DEMAND	0	0	0	0.0	14,220	0	(14,220)	0.0				
6	TOTAL COST OF GAS PURCHASED	0	0	0	0.0	9,823	392,686	382,863	97.5				
TRANSPORTATION SYSTEM SUPPLY													
7	COMMODITY Pipeline	15,291	32,616	17,325	53.1	48,649	60,804	12,155	20.0				
8	COMMODITY Other	50,951	554,361	503,410	90.8	166,292	576,697	410,405	71.2				
9	DEMAND	51,934	14,693	(37,241)	(253.5)	94,216	67,550	(26,666)	(39.5)				
10	NO NOTICE	0	0	0	0.0	0	0	0	0.0				
LESS END-USE CONTRACT (ON BEHALF OF)													
11	COMMODITY Pipeline	12,787	4,140	(8,647)	(208.9)	34,354	31,105	(3,249)	(10.4)				
12	DEMAND	51,934	14,693	(37,241)	(253.5)	94,216	67,550	(26,666)	(39.5)				
13	TOTAL TRANSPORTATION COST	53,455	582,837	529,382	90.8	180,587	606,396	425,809	70.2				
14	TOTAL PIPELINE AND TRANSPORTATION	53,455	582,837	529,382	90.8	190,410	999,082	808,672	80.9				
15	SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	(193,480)	(193,480)	100.0	0	(343,847)	(343,847)	100.0				
16	TOTAL COST	53,455	389,357	335,902	86.3	190,410	655,235	464,825	70.9				
17	NET UNBILLED	0	0	0	0.0	0	0	0	0.0				
18	COMPANY USE	0	1,590	1,590	100.0	0	3,757	3,757	100.0				
19	TOTAL THERM SALES	96,724	600,080	503,356	83.9	325,155	1,111,757	786,602	70.8				
THERMS PURCHASED													
20	COMMODITY	0	0	0	0.0	56,168	937,820	881,652	94.0				
21	DEMAND	0	0	0	0.0	465,000	465,000	0	0.0				
22	LESS END-USE CONTRACT (DED TO LWU)	0	0	0	0.0	0	0	0	0.0				
23	COMMODITY	0	0	0	0.0	27,319	0	(27,319)	0.0				
24	DEMAND	0	0	0	0.0	465,000	465,000	0	0.0				
25	TOTAL PURCHASED	0	0	0	0.0	28,849	937,820	908,971	96.9				
TRANSPORTATION SYSTEM SUPPLY													
26	COMMODITY Pipeline	1,449,404	1,994,830	545,426	27.3	3,410,929	3,453,090	42,161	1.2				
27	COMMODITY Other (@ FPU GATE)	239,171	1,793,879	1,554,708	86.7	819,083	1,859,037	1,039,954	55.9				
28	DEMAND	1,212,000	253,200	(958,800)	(378.7)	2,607,000	1,648,200	(958,800)	(58.2)				
29	NO NOTICE	0	0	0	0.0	0	0	0	0.0				
30	OVERRUN	0	0	0	0.0	0	0	0	0.0				
LESS END-USE CONTRACT													
31	COMMODITY Pipeline	1,212,000	253,200	(958,800)	(378.7)	2,607,000	1,648,200	(958,800)	(58.2)				
32	DEMAND	1,212,000	253,200	(958,800)	(378.7)	2,607,000	1,648,200	(958,800)	(58.2)				
33		0	0	0	0.0	0	0	0	0.0				
34	TOTAL TRANSPORTATION	237,404	1,741,630	1,504,226	86.4	803,929	1,804,890	1,000,961	55.5				
35	TOTAL PIPELINE AND TRANSPORTATION	237,404	1,741,630	1,504,226	86.4	832,778	2,742,710	1,909,932	69.6				
36	NET UNBILLED	0	0	0	0.0	0	0	0	0.0				
37	COMPANY USE	0	3,580	3,580	100.0	0	8,720	8,720	100.0				
38	TOTAL THERM SALES	1,833,067	1,738,050	(95,017)	(5.5)	3,864,902	2,733,990	(1,130,912)	(41.4)				
CENTS PER THERM													
39	COMMODITY	0.000	0.000	0.000	0.0	33.722	41.872	8.150	19.5				
40	DEMAND	0.000	0.000	0.000	0.0	3.058	3.823	0.765	20.0				
41		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0				
42	OVERRUN												
43	OTHER PURCHASES												
44	TOTAL COST OF GAS PURCHASED	0.000	0.000	0.000	0.0	34.050	41.872	7.823	18.7				
TRANSPORTATION SYSTEM SUPPLY													
45	COMMODITY Pipeline	1.055	1.635	0.580	35.5	1.426	1.761	0.335	19.0				
46	COMMODITY Other	21.303	30.903	9.600	31.1	20.302	31.021	10.719	34.6				
47	DEMAND	4.285	5.803	1.518	26.2	3.614	4.098	0.484	11.8				
48	NO NOTICE	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0				
49	OVERRUN	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0				
LESS END-USE CONTRACT													
50	COMMODITY Pipeline	1.055	1.635	0.580	35.5	1.318	1.887	0.569	30.2				
51	DEMAND	4.285	5.803	1.518	26.2	3.614	4.098	0.484	11.8				
52	TOTAL TRANSPORTATION COST	22.516	33.465	10.949	32.7	22.463	33.597	11.134	33.1				
53	TOTAL PIPELINE AND TRANSPORTATION	22.516	33.465	10.949	32.7	22.864	36.427	13.562	37.2				
54	NET UNBILLED	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0				
55	COMPANY USE	0.000	44.413	44.413	100.0	0.000	43.085	43.085	100.0				
56	TOTAL THERM SALES	22.516	33.465	10.949	32.7	22.864	36.427	13.562	37.2				
57	TRUE-UP (E-2)	(3.280)	(3.280)	0.000	0.0	(3.280)	(3.280)	0.000	0.0				
58	TOTAL COST OF GAS	19.236	30.185	10.949	36.3	19.584	33.147	13.562	40.9				
59	SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0.000	(11.132)	(11.132)	100.0	0.000	(12.577)	(12.577)	100.0				
60	TOTAL	19.236	19.053	(0.183)	(1.0)	19.584	20.570	0.986	4.8				
61	REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.0	1.00376	1.00376	0.000	0.0				
62	PGA FACTOR ADJUSTED FOR TAXES	19.30880	19.12465	(0.184)	(1.0)	19.65807	20.64742	0.989	4.8				
63	PGA FACTOR ROUNDED TO NEAREST .001	19.309	19.125	(0.184)	(1.0)	19.658	20.647	0.989	4.8				

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: OCTOBER 1993 - MARCH 1994

SCHEDULE A-1/AR

TOTAL COMPANY		CURRENT MONTH:				NOVEMBER 1993				PERIOD TO DATE:			
PIPELINE	COST OF GAS PURCHASED	ACTUAL	REVISED	NOVEMBER 1993	%	ACTUAL	REVISED	NOVEMBER 1993	%	ACTUAL	REVISED	NOVEMBER 1993	%
			ESTIMATE	DIFFERENCE		AMOUNT	AMOUNT	ESTIMATE		DIFFERENCE	AMOUNT	DIFFERENCE	
1	COMMODITY	0	0	0	0.0	48,040	392,686	344,646	87.8				
2	DEMAND	0	0	0	0.0	36,886	46,113	9,227	20.0				
3	LESS END-USE CONTRACT (DED TO LWU)												
4	COMMODITY	0	0	0	0.0	9,118	17,777	8,659	48.7				
5	DEMAND	0	0	0	0.0	14,220	0	(14,220)	0.0				
6	TOTAL COST OF GAS PURCHASED	0	0	0	0.0	61,588	421,022	359,434	85.4				
TRANSPORTATION SYSTEM SUPPLY													
7	COMMODITY Pipeline	44,823	75,054	30,231	40.3	124,744	145,008	20,264	14.0				
8	COMMODITY Other	651,718	1,379,797	728,079	52.8	1,222,529	2,164,367	941,838	43.5				
9	DEMAND	360,711	488,496	127,785	26.2	470,401	625,618	155,217	24.8				
10	NO NOTICE	6,454	1,618	(4,836)	(298.9)	6,454	1,618	(4,836)	(298.9)				
LESS END-USE CONTRACT (ON BEHALF OF)													
11	COMMODITY Pipeline	12,787	4,140	(8,647)	(208.9)	34,354	31,105	(3,249)	(10.4)				
12	DEMAND	51,934	14,693	(37,241)	(253.5)	94,216	67,550	(26,666)	(39.5)				
13	TOTAL TRANSPORTATION COST	998,985	1,926,132	927,147	48.1	1,695,558	2,837,956	1,142,398	40.3				
14	TOTAL PIPELINE AND TRANSPORTATION	998,985	1,926,132	927,147	48.1	1,757,146	3,258,978	1,501,832	46.1				
15	SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.0	0	0	0	0.0				
16	TOTAL COST	998,985	1,926,132	927,147	48.1	1,757,146	3,258,978	1,501,832	46.1				
17	NET UNBILLED	0	0	0	0.0	0	0	0	0.0				
18	COMPANY USE	2,465	3,669	1,204	32.8	4,933	7,478	2,545	34.0				
19	TOTAL THERM SALES	898,415	1,941,296	1,042,881	53.7	1,838,521	3,367,932	1,529,411	45.4				
THERMS PURCHASED													
20	COMMODITY	0	0	0	0.0	143,360	937,820	794,460	84.7				
21	DEMAND	0	0	0	0.0	1,206,210	1,206,210	0	0.0				
22	LESS END-USE CONTRACT (DED TO LWU)	0	0	0	0.0	0	0	0	0.0				
23	COMMODITY	0	0	0	0.0	27,319	0	(27,319)	0.0				
24	DEMAND	0	0	0	0.0	465,000	465,000	0	0.0				
25	TOTAL PURCHASED	0	0	0	0.0	116,041	937,820	821,779	87.6				
TRANSPORTATION SYSTEM SUPPLY													
26	COMMODITY Pipeline	4,248,670	4,590,440	341,770	7.4	8,447,340	8,209,380	(237,960)	(2.9)				
27	COMMODITY Other (@ FPU GATE)	3,059,270	4,467,357	1,408,087	31.5	5,929,199	6,758,015	828,816	12.3				
28	DEMAND	8,418,000	8,418,000	0	0.0	12,036,940	12,036,940	0	0.0				
29	NO NOTICE	930,000	93,000	(837,000)	(900.0)	930,000	93,000	(837,000)	(900.0)				
30	OVERRUN	0	0	0	0.0	0	0	0	0.0				
LESS END-USE CONTRACT													
31	COMMODITY Pipeline	1,212,000	253,200	(958,800)	(378.7)	2,607,000	1,648,200	(958,800)	(58.2)				
32	DEMAND	1,212,000	253,200	(958,800)	(378.7)	2,607,000	1,648,200	(958,800)	(58.2)				
33		0	0	0	0.0	0	0	0	0.0				
34	TOTAL TRANSPORTATION	3,036,670	4,337,240	1,300,570	30.0	5,840,340	6,561,180	720,840	11.0				
35	TOTAL PIPELINE AND TRANSPORTATION	3,036,670	4,337,240	1,300,570	30.0	5,956,381	7,499,000	1,542,619	20.6				
36	NET UNBILLED	0	0	0	0.0	0	0	0	0.0				
37	COMPANY USE	8,060	8,240	180	2.2	15,819	17,270	1,451	8.4				
38	TOTAL THERM SALES	4,454,138	4,329,000	(125,138)	(2.9)	8,723,101	7,481,730	(1,241,371)	(16.6)				
CENTS PER THERM													
39	COMMODITY	0.000	0.000	0.000	0.0	33.510	41.872	8.362	20.0				
40	DEMAND	0.000	0.000	0.000	0.0	3.058	3.823	0.765	20.0				
41		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0				
42	OVERRUN												
43	OTHER PURCHASES												
44	TOTAL COST OF GAS PURCHASED	0.000	0.000	0.000	0.0	53.074	44.894	(8.181)	(18.2)				
TRANSPORTATION SYSTEM SUPPLY													
45	COMMODITY Pipeline	1.055	1.635	0.580	35.5	1.477	1.766	0.290	16.4				
46	COMMODITY Other	21.303	30.886	9.583	31.0	20.619	32.027	11.408	35.6				
47	DEMAND	4.285	5.803	1.518	26.2	3.908	5.197	1.290	24.8				
48	NO NOTICE	0.694	1.740	1.046	60.1	0.694	1.740	1.046	60.1				
49	OVERRUN												
LESS END-USE CONTRACT													
50	COMMODITY Pipeline	1.055	1.635	0.580	35.5	1.318	1.887	0.569	30.2				
51	DEMAND	4.285	5.803	1.518	26.2	3.614	4.098	0.484	11.8				
52	TOTAL TRANSPORTATION COST	32.897	44.409	11.512	25.9	29.032	43.254	14.222	32.9				
53	TOTAL PIPELINE AND TRANSPORTATION	32.897	44.409	11.512	25.9	29.500	43.459	13.959	32.1				
54	NET UNBILLED	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0				
55	COMPANY USE	30.583	44.527	13.944	31.3	31.184	43.301	12.117	28.0				
56	TOTAL THERM SALES	32.897	44.409	11.512	25.9	29.500	43.459	13.959	32.1				
57	TRUE-UP (E-2)	(3.280)	(3.280)	0.000	0.0	(3.280)	(3.280)	0.000	0.0				
58	TOTAL COST OF GAS	29.617	41.129	11.512	28.0	26.220	40.179	13.959	34.7				
59	SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0				
60	TOTAL	29.617	41.129	11.512	28.0	26.220	40.179	13.959	34.7				
61	REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.0	1.00376	1.00376	0.000	0.0				
62	PGA FACTOR ADJUSTED FOR TAXES	29.72875	41.28381	11.555	28.0	26.31882	40.32991	14.011	34.7				
63	PGA FACTOR ROUNDED TO NEAREST .001	29.729	41.284	11.555	28.0	26.319	40.330	14.011	34.7				

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: OCTOBER 1993 - MARCH 1994

SCHEDULE A-1/MF-AR

FIRM PIPELINE	CURRENT MONTH:		NOVEMBER 1993 DIFFERENCE AMOUNT	%	PERIOD TO DATE:		DIFFERENCE AMOUNT	%
	ACTUAL	REVISED ESTIMATE			ACTUAL	REVISED ESTIMATE		
COST OF GAS PURCHASED								
1 COMMODITY	0	0	0	0.0	29,099	0	(29,099)	0.0
2 DEMAND	0	0	0	0.0	22,666	28,336	5,670	20.0
3	0	0	0	0.0	0	0	0	0.0
4 OVERRUN	0	0	0	0.0	0	0	0	0.0
5 OTHER PURCHASES	0	0	0	0.0	0	0	0	0.0
6 TOTAL COST OF GAS PURCHASED	0	0	0	0.0	51,765	28,336	(23,429)	(82.7)
TRANSPORTATION SYSTEM SUPPLY								
7 COMMODITY Pipeline	29,532	42,438	12,906	30.4	76,095	84,204	8,109	9.6
8 COMMODITY Other	600,767	825,436	224,669	27.2	1,056,237	1,587,670	531,433	33.5
9 DEMAND	308,777	473,803	165,026	34.8	376,185	558,068	181,883	32.6
10 NO NOTICE	6,454	1,618	(4,836)	(298.9)	6,454	1,618	(4,836)	(298.9)
LESS END-USE CONTRACT (ON BEHALF OF)								
11 COMMODITY Pipeline	0	0	0	0.0	0	0	0	0.0
12 DEMAND	0	0	0	0.0	0	0	0	0.0
13 TOTAL TRANSPORTATION COST	945,530	1,343,295	397,765	29.6	1,514,971	2,231,560	716,589	32.1
14 TOTAL PIPELINE AND TRANSPORTATION	945,530	1,343,295	397,765	29.6	1,566,736	2,259,896	693,160	30.7
15 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.0	0	0	0	0.0
16 TOTAL COST	945,530	1,343,295	397,765	29.6	1,566,736	2,259,896	693,160	30.7
17 NET UNBILLED	0	0	0	0.0	0	0	0	0.0
18 COMPANY USE	2,465	2,079	(386)	(18.6)	4,933	3,721	(1,212)	(32.6)
19 TOTAL THERM SALES	801,691	1,341,216	539,525	40.2	1,513,366	2,256,175	742,809	32.9
THERMS PURCHASED								
20 COMMODITY	0	0	0	0.0	87,192	0	(87,192)	0.0
21 DEMAND	0	0	0	0.0	741,210	741,210	0	0.0
22	0	0	0	0.0	0	0	0	0.0
23 OVERRUN	0	0	0	0.0	0	0	0	0.0
24 OTHER PURCHASES	0	0	0	0.0	0	0	0	0.0
25 TOTAL PURCHASED	0	0	0	0.0	87,192	0	(87,192)	0.0
TRANSPORTATION SYSTEM SUPPLY								
26 COMMODITY Pipeline	2,799,266	2,595,610	(203,656)	(7.8)	5,036,411	4,756,290	(280,121)	(5.9)
27 COMMODITY Other	2,820,099	2,673,478	(146,621)	(5.5)	5,110,116	4,898,978	(211,138)	(4.3)
28 DEMAND	7,206,000	8,164,800	958,800	11.7	9,429,940	10,388,740	958,800	9.2
29 NO NOTICE	930,000	93,000	(837,000)	(900.0)	930,000	93,000	(837,000)	(900.0)
30 OVERRUN	0	0	0	0.0	0	0	0	0.0
LESS END-USE CONTRACT (ON BEHALF OF)								
31 COMMODITY Pipeline	0	0	0	0.0	0	0	0	0.0
32 DEMAND	0	0	0	0.0	0	0	0	0.0
33	0	0	0	0.0	0	0	0	0.0
34 TOTAL TRANSPORTATION	2,799,266	2,595,610	(203,656)	(7.8)	5,036,411	4,756,290	(280,121)	(5.9)
35 TOTAL PIPELINE AND TRANSPORTATION	2,799,266	2,595,610	(203,656)	(7.8)	5,123,603	4,756,290	(367,313)	(7.7)
36 NET UNBILLED	0	0	0	0.0	0	0	0	0.0
37 COMPANY USE	8,060	4,660	(3,400)	(73.0)	15,819	8,550	(7,269)	(85.0)
38 TOTAL THERM SALES	2,621,071	2,590,950	(30,121)	(1.2)	4,858,199	4,747,740	(110,459)	(2.3)
CENTS PER THERM								
39 COMMODITY	0.000	0.000	0.000	0.0	33.373	0.000	(33.373)	0.0
40 DEMAND	0.000	0.000	0.000	0.0	3.058	3.823	0.765	20.0
41								
42 OVERRUN								
43 OTHER PURCHASES								
44 TOTAL COST OF GAS PURCHASED	0.000	0.000	0.000	0.0	59.369	0.000	(59.369)	0.0
TRANSPORTATION SYSTEM SUPPLY								
45 COMMODITY Pipeline	1.055	1.635	0.580	35.5	1.511	1.770	0.259	14.7
46 COMMODITY Other	21.303	30.875	9.572	31.0	20.670	32.408	11.739	36.2
47 DEMAND	4.285	5.803	1.518	26.2	3.989	5.372	1.383	25.7
48 NO NOTICE	0.694	1.740	1.046	60.1	0.694	1.740	1.046	60.1
49 OVERRUN								
LESS END-USE CONTRACT (ON BEHALF OF)								
50 COMMODITY Pipeline	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
51 DEMAND	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
52 TOTAL TRANSPORTATION COST	33.778	51.753	17.975	34.7	30.080	46.918	16.838	35.9
53 TOTAL PIPELINE AND TRANSPORTATION	33.778	51.753	17.975	34.7	30.579	47.514	16.935	35.6
54 NET UNBILLED	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
55 COMPANY USE	30.583	44.614	14.031	31.4	31.184	43.520	12.336	28.3
56 TOTAL THERM SALES	33.778	51.753	17.975	34.7	30.579	47.514	16.935	35.6
57 TRUE-UP (E-2)	(3.280)	(3.280)	0.000	0.0	(3.280)	(3.280)	0.000	0.0
58 TOTAL COST OF GAS	30.498	48.473	17.975	37.1	27.299	44.234	16.935	38.3
59 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
60 TOTAL	30.498	48.473	17.975	37.1	27.299	44.234	16.935	38.3
61 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.0	1.00376	1.00376	0.000	0.0
62 PGA FACTOR ADJUSTED FOR TAXES	30.61245	48.65483	18.042	37.1	27.40144	44.40016	16.999	38.3
63 PGA FACTOR ROUNDED TO NEAREST .001	30.612	48.655	18.042	37.1	27.401	44.400	16.999	38.3



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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: OCTOBER 1993 - MARCH 1994

SCHEDULE A-1/MI-AR

INTERRUPTIBLE

PIPELINE	COST OF GAS PURCHASED -----	CURRENT MONTH:				PERIOD TO DATE:			
		ACTUAL	REVISED ESTIMATE	NOVEMBER 1993 DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
1 COMMODITY		0	0	0	0.0	18,941	392,686	373,745	95.2
2 DEMAND		0	0	0	0.0	14,220	17,777	3,557	20.0
3 LESS END-USE CONTRACT (DED TO LWU)									
4 COMMODITY		0	0	0	0.0	9,118	17,777	8,659	48.7
5 DEMAND		0	0	0	0.0	14,220	0	(14,220)	0.0
6 TOTAL COST OF GAS PURCHASED		0	0	0	0.0	9,823	392,686	382,863	97.5
TRANSPORTATION SYSTEM SUPPLY									
7 COMMODITY Pipeline		15,291	32,616	17,325	53.1	48,649	60,804	12,155	20.0
8 COMMODITY Other		50,951	554,361	503,410	90.8	166,292	576,697	410,405	71.2
9 DEMAND		51,934	14,693	(37,241)	(253.5)	94,216	67,550	(26,666)	(39.5)
10 NO NOTICE		0	0	0	0.0	0	0	0	0.0
LESS END-USE CONTRACT (ON BEHALF OF)									
11 COMMODITY Pipeline		12,787	4,140	(8,647)	(208.9)	34,354	31,105	(3,249)	(10.4)
12 DEMAND		51,934	14,693	(37,241)	(253.5)	94,216	67,550	(26,666)	(39.5)
13 TOTAL TRANSPORTATION COST		53,455	582,837	529,382	90.8	180,587	606,396	425,809	70.2
14 TOTAL PIPELINE AND TRANSPORTATION		53,455	582,837	529,382	90.8	190,410	999,082	808,672	80.9
15 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)		0	0	0	0.0	0	0	0	0.0
16 TOTAL COST		53,455	582,837	529,382	90.8	190,410	999,082	808,672	80.9
17 NET UNBILLED		0	0	0	0.0	0	0	0	0.0
18 COMPANY USE		0	1,590	1,590	100.0	0	3,757	3,757	100.0
19 TOTAL THERM SALES		96,724	600,080	503,356	83.9	325,155	1,111,757	786,602	70.8
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	TERMS PURCHASED								
PIPELINE									
20 COMMODITY		0	0	0	0.0	56,168	937,820	881,652	94.0
21 DEMAND		0	0	0	0.0	465,000	465,000	0	0.0
22 LESS END-USE CONTRACT (DED TO LWU)		0	0	0	0.0	0	0	0	0.0
23 COMMODITY		0	0	0	0.0	27,319	0	(27,319)	0.0
24 DEMAND		0	0	0	0.0	465,000	465,000	0	0.0
25 TOTAL PURCHASED		0	0	0	0.0	28,849	937,820	908,971	96.9
TRANSPORTATION SYSTEM SUPPLY									
26 COMMODITY Pipeline		1,449,404	1,994,830	545,426	27.3	3,410,929	3,453,090	42,161	1.2
27 COMMODITY Other (@ FPU GATE)		239,171	1,793,879	1,554,708	86.7	819,083	1,859,037	1,039,954	55.9
28 DEMAND		1,212,000	253,200	(958,800)	(378.7)	2,607,000	1,648,200	(958,800)	(58.2)
29 NO NOTICE		0	0	0	0.0	0	0	0	0.0
30 OVERRUN		0	0	0	0.0	0	0	0	0.0
LESS END-USE CONTRACT									
31 COMMODITY Pipeline		1,212,000	253,200	(958,800)	(378.7)	2,607,000	1,648,200	(958,800)	(58.2)
32 DEMAND		1,212,000	253,200	(958,800)	(378.7)	2,607,000	1,648,200	(958,800)	(58.2)
33		0	0	0	0.0	0	0	0	0.0
34 TOTAL TRANSPORTATION		237,404	1,741,630	1,504,226	86.4	803,929	1,804,890	1,000,961	55.5
35 TOTAL PIPELINE AND TRANSPORTATION		237,404	1,741,630	1,504,226	86.4	832,778	2,742,710	1,909,932	69.6
36 NET UNBILLED		0	0	0	0.0	0	0	0	0.0
37 COMPANY USE		0	3,580	3,580	100.0	0	8,720	8,720	100.0
38 TOTAL THERM SALES		1,833,067	1,738,050	(95,017)	(5.5)	3,864,902	2,733,990	(1,130,912)	(41.4)
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	CENTS PER THERM								
PIPELINE									
39 COMMODITY		0.000	0.000	0.000	0.0	33.722	41.872	8.150	19.5
40 DEMAND		0.000	0.000	0.000	0.0	3.058	3.823	0.765	20.0
41		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
42 OVERRUN									
43 OTHER PURCHASES									
44 TOTAL COST OF GAS PURCHASED		0.000	0.000	0.000	0.0	34.050	41.872	7.823	18.7
TRANSPORTATION SYSTEM SUPPLY									
45 COMMODITY Pipeline		1.055	1.635	0.580	35.5	1.426	1.761	0.335	19.0
46 COMMODITY Other		21.303	30.903	9.600	31.1	20.302	31.021	10.719	34.6
47 DEMAND		4.285	5.803	1.518	26.2	3.614	4.098	0.484	11.8
48 NO NOTICE		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
49 OVERRUN		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
LESS END-USE CONTRACT									
50 COMMODITY Pipeline		1.055	1.635	0.580	35.5	1.318	1.887	0.569	30.2
51 DEMAND		4.285	5.803	1.518	26.2	3.614	4.098	0.484	11.8
52 TOTAL TRANSPORTATION COST		22.516	33.465	10.949	32.7	22.463	33.597	11.134	33.1
53 TOTAL PIPELINE AND TRANSPORTATION		22.516	33.465	10.949	32.7	22.864	36.427	13.562	37.2
54 NET UNBILLED		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
55 COMPANY USE		0.000	44.413	44.413	100.0	0.000	43.085	43.085	100.0
56 TOTAL THERM SALES		22.516	33.465	10.949	32.7	22.864	36.427	13.562	37.2
57 TRUE-UP (E-2)		(3.280)	(3.280)	0.000	0.0	(3.280)	(3.280)	0.000	0.0
58 TOTAL COST OF GAS		19.236	30.185	10.949	36.3	19.584	33.147	13.562	40.9
59 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
60 TOTAL		19.236	30.185	10.949	36.3	19.584	33.147	13.562	40.9
61 REVENUE TAX FACTOR		1.00376	1.00376	0.000	0.0	1.00376	1.00376	0.000	0.0
62 PGA FACTOR ADJUSTED FOR TAXES		19.30880	30.29853	10.990	36.3	19.65807	33.27145	13.613	40.9
63 PGA FACTOR ROUNDED TO NEAREST .001		19.309	30.299	10.990	36.3	19.658	33.271	13.613	40.9

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: OCTOBER 1993 - MARCH 1994

SCHEDULE A-1

TOTAL COMPANY		CURRENT MONTH:				NOVEMBER 1993				PERIOD TO DATE:			
PIPELINE	COST OF GAS PURCHASED -----	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	%
2 DEMAND		0	0	0	0.0	36,886	46,113	9,227	20.0				
3 LESS END-USE CONTRACT (DED TO LWU)													
4 COMMODITY		0	0	0	0.0	9,118	17,777	8,659	48.7				
5 DEMAND		0	0	0	0.0	14,220	0	(14,220)	0.0				
6 TOTAL COST OF GAS PURCHASED		0	0	0	0.0	61,588	421,022	359,434	85.4				
TRANSPORTATION SYSTEM SUPPLY													
7 COMMODITY Pipeline		44,823	75,054	30,231	40.3	124,744	145,008	20,264	14.0				
8 COMMODITY Other		651,718	1,379,797	728,079	52.8	1,222,529	2,164,367	941,838	43.5				
9 DEMAND		360,711	488,496	127,785	26.2	470,401	625,618	155,217	24.8				
10 NO NOTICE		6,454	1,618	(4,836)	(298.9)	6,454	1,618	(4,836)	(298.9)				
LESS END-USE CONTRACT (ON BEHALF OF)													
11 COMMODITY Pipeline		12,787	4,140	(8,647)	(208.9)	34,354	31,105	(3,249)	(10.4)				
12 DEMAND		51,934	14,693	(37,241)	(253.5)	94,216	67,550	(26,666)	(39.5)				
13 TOTAL TRANSPORTATION COST		998,985	1,926,132	927,147	48.1	1,695,558	2,837,956	1,142,398	40.3				
14 TOTAL PIPELINE AND TRANSPORTATION		998,985	1,926,132	927,147	48.1	1,757,146	3,258,978	1,501,832	46.1				
15 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)		0	0	0	0.0	0	0	0	0.0				
16 TOTAL COST		998,985	1,926,132	927,147	48.1	1,757,146	3,258,978	1,501,832	46.1				
17 NET UNBILLED		0	0	0	0.0	0	0	0	0.0				
18 COMPANY USE		2,465	3,669	1,204	32.8	4,933	7,478	2,545	34.0				
19 TOTAL THERM SALES		898,415	1,941,296	1,042,881	53.7	1,838,521	3,367,932	1,529,411	45.4				
THERMS PURCHASED													
20 COMMODITY		0	0	0	0.0	143,360	937,820	794,460	84.7				
21 DEMAND		0	0	0	0.0	1,206,210	1,206,210	0	0.0				
22 LESS END-USE CONTRACT (DED TO LWU)		0	0	0	0.0	0	0	0	0.0				
23 COMMODITY		0	0	0	0.0	27,319	0	(27,319)	0.0				
24 DEMAND		0	0	0	0.0	465,000	465,000	0	0.0				
25 TOTAL PURCHASED		0	0	0	0.0	116,041	937,820	821,779	87.6				
TRANSPORTATION SYSTEM SUPPLY													
26 COMMODITY Pipeline		4,248,670	4,590,440	341,770	7.4	8,447,340	8,209,380	(237,960)	(2.9)				
27 COMMODITY Other (@ FPU GATE)		3,059,270	4,467,357	1,408,087	31.5	5,929,199	6,758,015	828,816	12.3				
28 DEMAND		8,418,000	8,418,000	0	0.0	12,036,940	12,036,940	0	0.0				
29 NO NOTICE		930,000	93,000	(837,000)	(900.0)	930,000	93,000	(837,000)	(900.0)				
30 OVERRUN		0	0	0	0.0	0	0	0	0.0				
LESS END-USE CONTRACT													
31 COMMODITY Pipeline		1,212,000	253,200	(958,800)	(378.7)	2,607,000	1,648,200	(958,800)	(58.2)				
32 DEMAND		1,212,000	253,200	(958,800)	(378.7)	2,607,000	1,648,200	(958,800)	(58.2)				
33		0	0	0	0.0	0	0	0	0.0				
34 TOTAL TRANSPORTATION		3,036,670	4,337,240	1,300,570	30.0	5,840,340	6,561,180	720,840	11.0				
35 TOTAL PIPELINE AND TRANSPORTATION		3,036,670	4,337,240	1,300,570	30.0	5,956,381	7,499,000	1,542,619	20.6				
36 NET UNBILLED		0	0	0	0.0	0	0	0	0.0				
37 COMPANY USE		8,060	8,240	180	2.2	15,819	17,270	1,451	8.4				
38 TOTAL THERM SALES		4,454,138	4,329,000	(125,138)	(2.9)	8,723,101	7,481,730	(1,241,371)	(16.6)				
CENTS PER THERM													
39 COMMODITY		0.000	0.000	0.000	0.0	33.510	41.872	8.362	20.0				
40 DEMAND		0.000	0.000	0.000	0.0	3.058	3.823	0.765	20.0				
41		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0				
42 OVERRUN													
43 OTHER PURCHASES													
44 TOTAL COST OF GAS PURCHASED		0.000	0.000	0.000	0.0	53.074	44.894	(8.181)	(18.2)				
TRANSPORTATION SYSTEM SUPPLY													
45 COMMODITY Pipeline		1.055	1.635	0.580	35.5	1.477	1.766	0.290	16.4				
46 COMMODITY Other		21.303	30.886	9.583	31.0	20.619	32.027	11.408	35.6				
47 DEMAND		4.285	5.803	1.518	26.2	3.908	5.197	1.290	24.8				
48 NO NOTICE		0.694	1.740	1.046	60.1	0.694	1.740	1.046	60.1				
49 OVERRUN													
LESS END-USE CONTRACT													
50 COMMODITY Pipeline		1.055	1.635	0.580	35.5	1.318	1.887	0.569	30.2				
51 DEMAND		4.285	5.803	1.518	26.2	3.614	4.098	0.484	11.8				
52 TOTAL TRANSPORTATION COST		32.897	44.409	11.512	25.9	29.032	43.254	14.222	32.9				
53 TOTAL PIPELINE AND TRANSPORTATION		32.897	44.409	11.512	25.9	29.500	43.459	13.959	32.1				
54 NET UNBILLED		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0				
55 COMPANY USE		30.583	44.527	13.944	31.3	31.184	43.301	12.117	28.0				
56 TOTAL THERM SALES		32.897	44.409	11.512	25.9	29.500	43.459	13.959	32.1				
57 TRUE-UP (E-2)		(3.280)	(3.280)	0.000	0.0	(3.280)	(3.280)	0.000	0.0				
58 TOTAL COST OF GAS		29.617	41.129	11.512	28.0	26.220	40.179	13.959	34.7				
59 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0				
60 TOTAL		29.617	41.129	11.512	28.0	26.220	40.179	13.959	34.7				
61 REVENUE TAX FACTOR		1.00376	1.00376	0.000	0.0	1.00376	1.00376	0.000	0.0				
62 PGA FACTOR ADJUSTED FOR TAXES		29.72875	41.28381	11.555	28.0	26.31882	40.32991	14.011	34.7				

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: OCTOBER 1993 - MARCH 1994

SCHEDULE A-1/NF-AO

DOCUMENT NUMBER: DATE  
13705 DEC 23 8  
FPSC-RECORDS/REPORTING

FIRM	CURRENT MONTH:				NOVEMBER 1993				PERIOD TO DATE:			
	COST OF GAS PURCHASED				THERMS PURCHASED				CENTS PER THERM			
PIPELINE	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	%
1 COMMODITY	0	0	0	0.0	29,099	0	(29,099)	0.0	0	0	0	0.0
2 DEMAND	0	0	0	0.0	22,666	28,336	5,670	20.0	0	0	0	0.0
3	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
4 OVERRUN	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
5 OTHER PURCHASES	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
6 TOTAL COST OF GAS PURCHASED	0	0	0	0.0	51,765	28,336	(23,429)	(82.7)	0	0	0	0.0
TRANSPORTATION SYSTEM SUPPLY												
7 COMMODITY Pipeline	29,532	42,438	12,906	30.4	76,095	84,204	8,109	9.6				
8 COMMODITY Other	600,767	825,436	224,669	27.2	1,056,237	1,587,670	531,433	33.5				
9 DEMAND	308,777	473,803	165,026	34.8	376,185	558,068	181,883	32.6				
10 NO NOTICE	6,454	1,618	(4,836)	(298.9)	6,454	1,618	(4,836)	(298.9)				
LESS END-USE CONTRACT (ON BEHALF OF)												
11 COMMODITY Pipeline	0	0	0	0.0	0	0	0	0.0				
12 DEMAND	0	0	0	0.0	0	0	0	0.0				
13 TOTAL TRANSPORTATION COST	945,530	1,343,295	397,765	29.6	1,514,971	2,231,560	716,589	32.1				
14 TOTAL PIPELINE AND TRANSPORTATION	945,530	1,343,295	397,765	29.6	1,566,736	2,259,896	693,160	30.7				
15 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.0	0	0	0	0.0				
16 TOTAL COST	945,530	1,343,295	397,765	29.6	1,566,736	2,259,896	693,160	30.7				
17 NET UNBILLED	0	0	0	0.0	0	0	0	0.0				
18 COMPANY USE	2,465	2,079	(386)	(18.6)	4,933	3,721	(1,212)	(32.6)				
19 TOTAL THERM SALES	801,691	1,341,216	539,525	40.2	1,513,366	2,256,175	742,809	32.9				
20 COMMODITY	0	0	0	0.0	87,192	0	(87,192)	0.0				
21 DEMAND	0	0	0	0.0	741,210	741,210	0	0.0				
22	0	0	0	0.0	0	0	0	0.0				
23 OVERRUN	0	0	0	0.0	0	0	0	0.0				
24 OTHER PURCHASES	0	0	0	0.0	0	0	0	0.0				
25 TOTAL PURCHASED	0	0	0	0.0	87,192	0	(87,192)	0.0				
TRANSPORTATION SYSTEM SUPPLY												
26 COMMODITY Pipeline	2,799,266	2,595,610	(203,656)	(7.8)	5,036,411	4,756,290	(280,121)	(5.9)				
27 COMMODITY Other	2,820,099	2,673,478	(146,621)	(5.5)	5,110,116	4,898,978	(211,138)	(4.3)				
28 DEMAND	7,206,000	8,164,800	958,800	11.7	9,429,940	10,388,740	958,800	9.2				
29 NO NOTICE	930,000	93,000	(837,000)	(900.0)	930,000	93,000	(837,000)	(900.0)				
30 OVERRUN	0	0	0	0.0	0	0	0	0.0				
LESS END-USE CONTRACT (ON BEHALF OF)												
31 COMMODITY Pipeline	0	0	0	0.0	0	0	0	0.0				
32 DEMAND	0	0	0	0.0	0	0	0	0.0				
33	0	0	0	0.0	0	0	0	0.0				
34 TOTAL TRANSPORTATION	2,799,266	2,595,610	(203,656)	(7.8)	5,036,411	4,756,290	(280,121)	(5.9)				
35 TOTAL PIPELINE AND TRANSPORTATION	2,799,266	2,595,610	(203,656)	(7.8)	5,123,603	4,756,290	(367,313)	(7.7)				
36 NET UNBILLED	0	0	0	0.0	0	0	0	0.0				
37 COMPANY USE	8,060	4,660	(3,400)	(73.0)	15,819	8,550	(7,269)	(85.0)				
38 TOTAL THERM SALES	2,621,071	2,590,950	(30,121)	(1.2)	4,858,199	4,747,740	(110,459)	(2.3)				
39 COMMODITY	0.000	0.000	0.000	0.0	33.373	0.000	(33.373)	0.0				
40 DEMAND	0.000	0.000	0.000	0.0	3.058	3.823	0.765	20.0				
41	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0				
42 OVERRUN												
43 OTHER PURCHASES												
44 TOTAL COST OF GAS PURCHASED	0.000	0.000	0.000	0.0	59.369	0.000	(59.369)	0.0				
TRANSPORTATION SYSTEM SUPPLY												
45 COMMODITY Pipeline	1.055	1.635	0.580	35.5	1.511	1.770	0.259	14.7				
46 COMMODITY Other	21.303	30.875	9.572	31.0	20.670	32.408	11.739	36.2				
47 DEMAND	4.285	5.803	1.518	26.2	3.989	5.372	1.383	25.7				
48 NO NOTICE	0.694	1.740	1.046	60.1	0.694	1.740	1.046	60.1				
49 OVERRUN												
LESS END-USE CONTRACT (ON BEHALF OF)												
50 COMMODITY Pipeline												
51 DEMAND												
52 TOTAL TRANSPORTATION COST	33.778	51.753	17.975	34.7	30.080	46.918	16.838	35.9				
53 TOTAL PIPELINE AND TRANSPORTATION	33.778	51.753	17.975	34.7	30.579	47.514	16.935	35.6				
54 NET UNBILLED												
55 COMPANY USE	30.583	44.614	14.031	31.4	31.184	43.520	12.336	28.3				
56 TOTAL THERM SALES	33.778	51.753	17.975	34.7	30.579	47.514	16.935	35.6				
57 TRUE-UP (E-2)	(3.280)	(3.280)	0.000	0.0	(3.280)	(3.280)	0.000	0.0				
58 TOTAL COST OF GAS	30.498	48.473	17.975	37.1	27.299	44.234	16.935	38.3				
59 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0				
60 TOTAL	30.498	48.473	17.975	37.1	27.299	44.234	16.935	38.3				
61 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.0	1.00376	1.00376	0.000	0.0				
62 PRA FACTOR ADJUSTED FOR TAXES	30.61245	48.65483	18.042	37.1	27.40144	44.40016	16.999	38.3				

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: OCTOBER 1993 - MARCH 1994

SCHEDULE A-1/MI-A0

PIPELINE	COST OF GAS PURCHASED -----	CURRENT MONTH:				PERIOD TO DATE:			
		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	%
1 COMMODITY		0	0	0	0.0	18,941	392,686	373,745	95.2
2 DEMAND		0	0	0	0.0	14,220	17,777	3,557	20.0
3 LESS END-USE CONTRACT (DED TO LWU)		0	0	0	0.0	0	0	0	0.0
4 COMMODITY		0	0	0	0.0	9,118	17,777	8,659	48.7
5 DEMAND		0	0	0	0.0	14,220	0	(14,220)	0.0
6 TOTAL COST OF GAS PURCHASED		0	0	0	0.0	9,823	392,686	382,863	97.5
TRANSPORTATION SYSTEM SUPPLY									
7 COMMODITY Pipeline		15,291	32,616	17,325	53.1	48,649	60,804	12,155	20.0
8 COMMODITY Other		50,951	554,361	503,410	90.8	166,292	576,697	410,405	71.2
9 DEMAND		51,934	14,693	(37,241)	(253.5)	94,216	67,550	(26,666)	(39.5)
10 NO NOTICE		0	0	0	0.0	0	0	0	0.0
LESS END-USE CONTRACT (ON BEHALF OF)									
11 COMMODITY Pipeline		12,787	4,140	(8,647)	(208.9)	34,354	31,105	(3,249)	(10.4)
12 DEMAND		51,934	14,693	(37,241)	(253.5)	94,216	67,550	(26,666)	(39.5)
13 TOTAL TRANSPORTATION COST		53,455	582,837	529,382	90.8	180,587	606,396	425,809	70.2
14 TOTAL PIPELINE AND TRANSPORTATION		53,455	582,837	529,382	90.8	190,410	999,082	808,672	80.9
15 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)		0	0	0	0.0	0	0	0	0.0
16 TOTAL COST		53,455	582,837	529,382	90.8	190,410	999,082	808,672	80.9
17 NET UNBILLED		0	0	0	0.0	0	0	0	0.0
18 COMPANY USE		0	1,590	1,590	100.0	0	3,757	3,757	100.0
19 TOTAL THERM SALES		96,724	600,080	503,356	83.9	325,155	1,111,757	786,602	70.8
THERMS PURCHASED									
20 COMMODITY		0	0	0	0.0	56,168	937,820	881,652	94.0
21 DEMAND		0	0	0	0.0	465,000	465,000	0	0.0
22 LESS END-USE CONTRACT (DED TO LWU)		0	0	0	0.0	0	0	0	0.0
23 COMMODITY		0	0	0	0.0	27,319	0	(27,319)	0.0
24 DEMAND		0	0	0	0.0	465,000	465,000	0	0.0
25 TOTAL PURCHASED		0	0	0	0.0	28,849	937,820	908,971	96.9
TRANSPORTATION SYSTEM SUPPLY									
26 COMMODITY Pipeline		1,449,404	1,994,830	545,426	27.3	3,410,929	3,453,090	42,161	1.2
27 COMMODITY Other (@ FPU GATE)		239,171	1,793,879	1,554,708	86.7	819,083	1,859,037	1,039,954	55.9
28 DEMAND		1,212,000	253,200	(958,800)	(378.7)	2,607,000	1,648,200	(958,800)	(58.2)
29 NO NOTICE		0	0	0	0.0	0	0	0	0.0
30 OVERRUN		0	0	0	0.0	0	0	0	0.0
LESS END-USE CONTRACT									
31 COMMODITY Pipeline		1,212,000	253,200	(958,800)	(378.7)	2,607,000	1,648,200	(958,800)	(58.2)
32 DEMAND		1,212,000	253,200	(958,800)	(378.7)	2,607,000	1,648,200	(958,800)	(58.2)
33									
34 TOTAL TRANSPORTATION		237,404	1,741,630	1,504,226	86.4	803,929	1,804,890	1,000,961	55.5
35 TOTAL PIPELINE AND TRANSPORTATION		237,404	1,741,630	1,504,226	86.4	832,778	2,742,710	1,909,932	69.6
36 NET UNBILLED		0	0	0	0.0	0	0	0	0.0
37 COMPANY USE		0	3,580	3,580	100.0	0	8,720	8,720	100.0
38 TOTAL THERM SALES		1,833,067	1,738,050	(95,017)	(5.5)	3,864,902	2,733,990	(1,130,912)	(41.4)
CENTS PER THERM									
39 COMMODITY		0.000	0.000	0.000	0.0	33.722	41.872	8.150	19.5
40 DEMAND		0.000	0.000	0.000	0.0	3.058	3.823	0.765	20.0
41									
42 OVERRUN									
43 OTHER PURCHASES									
44 TOTAL COST OF GAS PURCHASED		0.000	0.000	0.000	0.0	34.050	41.872	7.823	18.7
TRANSPORTATION SYSTEM SUPPLY									
45 COMMODITY Pipeline		1.055	1.635	0.580	35.5	1.426	1.761	0.335	19.0
46 COMMODITY Other		21.303	30.903	9.600	31.1	20.302	31.021	10.719	34.6
47 DEMAND		4.285	5.803	1.518	26.2	3.614	4.098	0.484	11.8
48 NO NOTICE		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
49 OVERRUN									
LESS END-USE CONTRACT									
50 COMMODITY Pipeline		1.055	1.635	0.580	35.5	1.318	1.887	0.569	30.2
51 DEMAND		4.285	5.803	1.518	26.2	3.614	4.098	0.484	11.8
52 TOTAL TRANSPORTATION COST		22.516	33.465	10.949	32.7	22.463	33.597	11.134	33.1
53 TOTAL PIPELINE AND TRANSPORTATION		22.516	33.465	10.949	32.7	22.864	36.427	13.562	37.2
54 NET UNBILLED		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
55 COMPANY USE		0.000	44.413	44.413	100.0	0.000	43.085	43.085	100.0
56 TOTAL THERM SALES		22.516	33.465	10.949	32.7	22.864	36.427	13.562	37.2
57 TRUE-UP (E-2)		(3.280)	(3.280)	0.000	0.0	(3.280)	(3.280)	0.000	0.0
58 TOTAL COST OF GAS		19.236	30.185	10.949	36.3	19.584	33.147	13.562	40.9
59 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
60 TOTAL		19.236	30.185	10.949	36.3	19.584	33.147	13.562	40.9
61 REVENUE TAX FACTOR		1.00376	1.00376	0.000	0.0	1.00376	1.00376	0.000	0.0
62 GAS FACTOR ADJUSTED FOR TAXES		19.30880	30.29853	10.990	36.3	19.65807	33.27145	13.613	40.9

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

FOR THE MONTH OF: NOVEMBER 1993

TRUE-UP CALCULATION	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	%
1 PURCHASED GAS COST - PIPELINE	0	0	0	0.0%	82,458	434,990	352,532	81.0%
2 PURCHASED GAS COST - TRANSPORTATION	1,061,241	1,941,296	880,055	45.3%	1,821,663	2,932,942	1,111,279	37.9%
3 PURCHASED GAS COST - TOTAL (1+2)	1,061,241	1,941,296	880,055	45.3%	1,904,121	3,367,932	1,463,811	43.5%
4 FUEL REVENUES (NET OF REVENUE TAX)	898,415	1,941,296	1,042,881	53.7%	1,838,521	3,367,932	1,529,411	45.4%
5 TRUE-UP PROVISION	142,784	142,784	0	0.0%	285,568	285,568	0	0.0%
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	1,041,199	2,084,080	1,042,881	50.0%	2,124,089	3,635,723	1,511,634	41.6%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(20,042)	142,784	162,826	114.0%	219,968	285,568	65,600	23.0%
8 INTEREST PROVISION - THIS PERIOD (21)	1,278	0	(1,278)	0.0%	2,647	0	(2,647)	0.0%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	569,067	856,698	287,631	33.6%	470,472	856,698	386,226	45.1%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(142,784)	(142,784)	0	0.0%	(285,568)	(285,568)	0	0.0%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.0%	0	0	0	0.0%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	407,519	856,698	449,179	52.4%	407,519	856,698	449,179	52.4%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	569,067	856,698	287,631	33.6%	N/A	N/A	0	--
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	406,241	856,698	450,457	52.6%	N/A	N/A	0	--
14 TOTAL (12+13)	975,308	1,713,396	738,088	43.1%	N/A	N/A	0	--
15 AVERAGE (50% OF 14)	487,654	856,698	369,044	43.1%	N/A	N/A	0	--
16 INTEREST RATE - FIRST DAY OF MONTH	3.1400%	0.0000%	--	--	N/A	N/A	--	--
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.1500%	0.0000%	--	--	N/A	N/A	--	--
18 TOTAL (16+17)	6.2900%	0.0000%	--	--	N/A	N/A	--	--
19 AVERAGE (50% OF 18)	3.1450%	0.0000%	--	--	N/A	N/A	--	--
20 MONTHLY AVERAGE (19/12 Months)	0.262%	0.000%	--	--	N/A	N/A	--	--
21 INTEREST PROVISION (15x20)	1,278	0	--	--	N/A	N/A	--	--

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
RESIDENTIAL BILL COMPARISON  
FOR MONTHLY USAGE OF 30 THERMS

SCHEDULE 0-1

COMPARISON OF ESTIMATED TO ACTUAL PERIOD OF: OCTOBER 1993 - MARCH 1994

		OCT	NOV	DEC	JAN	FEB	MAR	AVERAGE PERIOD
ESTIMATED								
BASE RATE REVENUE		16.36	16.36					16.36
PGA FACTOR cents per therm		10.11	10.11					10.11
FUEL RECOVERY REVENUE		11.74	14.54					13.14
ENERGY CONSERVATION								0.00
TOTAL REVENUE		28.21	31.01	0.00	0.00	0.00	0.00	30.00
ACTUAL								
BASE RATE REVENUE		16.06	16.36					16.06
PGA FACTOR cents per therm		9.59	9.21					9.40
FUEL RECOVERY REVENUE		7.03	9.15					8.09
ENERGY CONSERVATION								0.00
TOTAL REVENUE		23.09	26.01	0.00	0.00	0.00	0.00	24.95
DIFFERENCE								
BASE RATE REVENUE		0.00	0.00	0.00	0.00	0.00	0.00	0.00
PGA FACTOR cents per therm		-2.53	-2.90	0.00	0.00	0.00	0.00	-2.71
PGA REVENUE		-4.71	-5.39	0.00	0.00	0.00	0	-5.05
ENERGY CONSERVATION		0	0	0	0	0	0	0.00
TOTAL REVENUE		-4.71	-5.39	0.00	0.00	0.00	0.00	-5.05
DIFFERENCE (percent)								
BASE RATE REVENUE		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PGA FACTOR cents per therm		-20.89%	-23.95%	0.00%	0.00%	0.00%	0.00%	-22.42%
PGA REVENUE		-40.12%	-37.07%	0.00%	0.00%	0.00%	0.00%	-38.47%
ENERGY CONSERVATION		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TOTAL REVENUE		-16.47%	-17.17%	0.00%	0.00%	0.00%	0.00%	-16.83%

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
THERM SALES AND CUSTOMER DATA

SCHEDULE A-4

FOR THE MONTH OF: NOVEMBER 1993

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
<b>THERM SALES (FIRM)</b>								
1 GENERAL SERVICE (11)	331,344	373,460	41,116	-11.0	538,859	395,010	143,849	9.6
2 OUTDOOR LIGHTING (21)	194	60	(134)	-221.7	792	129	(663)	-226.7
4 RESIDENTIAL (31)	598,422	603,160	4,738	0.8	1,074,001	1,048,070	25,931	1.3
5 LARGE VOLUME (51)	1,679,617	1,592,570	(87,047)	-5.2	3,258,768	3,044,740	(214,028)	-6.3
6 OTHER (81)	10,492	21,700	11,208	51.6	27,377	30,780	3,403	31.2
7				0.0				0.0
8 TOTAL FIRM	2,621,071	2,592,950	(28,121)	-1.1	4,898,199	4,747,740	(150,459)	-2.5
<b>THERM SALES (INTERRUPTIBLE)</b>								
10 INTERRUPTIBLE (61)	239,171	220,180	(18,991)	-8.0	483,004	517,520	34,516	6.7
11 LARGE VOLUME INT (93)	1,593,896	1,771,070	177,174	10.0	3,381,898	4,329,670	947,772	21.9
12				0.0				0.0
13 TOTAL INT. SALES	1,833,067	1,991,250	158,183	7.9	3,864,902	4,847,190	982,288	20.3
14 TOTAL SALES	4,454,138	4,584,200	128,062	2.8	8,763,101	9,594,930	831,829	9.1
<b>NUMBER OF CUSTOMERS (FIRM)</b>								
15 GENERAL SERVICE (11)	1,612	1,568	(44)	-2.8	1,612	1,562	(50)	-3.2
16 OUTDOOR LIGHTING (21)	6	2	(4)	-200.0	5	2	(3)	-200.0
17 RESIDENTIAL (31)	20,217	29,614	(9,397)	-2.0	29,827	29,430	(397)	-1.3
18 LARGE VOLUME (51)	1,401	1,310	(91)	-6.5	1,391	1,310	(81)	-5.2
19 OTHER (81)	555	937	382	40.0	741	937	196	20.9
20				0.0				0.0
21 TOTAL FIRM	33,791	33,437	(354)	-1.1	33,577	33,241	(336)	-1.0
<b>NUMBER OF CUSTOMERS (INT.)</b>								
22 INTERRUPTIBLE (61)	12	12	0	0.0	12	12	0	0.0
23 LARGE VOLUME INT (93)	1	1	0	0.0	1	1	0	0.0
24				0.0				0.0
25 TOTAL INTERRUPTIBLE	13	13	0	0.0	13	13	0	0.0
26 TOTAL CUSTOMERS	33,804	33,450	(354)	-1.1	33,590	33,254	(336)	-1.0
<b>THERM USE PER CUSTOMER</b>								
27 GENERAL SERVICE (11)	206	238	32	13.4	334	281	47	12.4
28 OUTDOOR LIGHTING (21)	33	30	(3)	-8.9	65	60	(5)	-8.9
29 RESIDENTIAL (31)	20	20	1	2.8	55	36	1	2.7
30 LARGE VOLUME (51)	1,199	1,210	11	0.9	2,342	2,340	(2)	-0.1
31 OTHER (81)	19	23	4	18.4	37	42	5	13.0
32	0	0	0	0.0	0	0	0	0.0
33 INTERRUPTIBLE (61)	19,731	18,348	(1,383)	-6.9	40,250	43,127	2,877	6.7
34 LARGE VOLUME INT (93)	1,593,896	1,771,070	177,174	10.0	3,381,898	4,329,670	947,772	21.9
35	0	0	0	0.0	0	0	0	0.0
36 TOTAL	132	137	5	3.0	260	289	29	10.0

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
CONVERSION FACTOR CALCULATOR

SCHEDULE A-5

ACTUAL FOR THE PERIOD OF: OCTOBER 1993 - MARCH 1994

WEST PALM BEACH:	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED						
THERMS PURCHASED = AVERAGE BTU CONTENT	1.0316	1.0315				
-----						
CCF PURCHASED						
2 PRESSURE CORRECTION FACTOR						
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR						
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	0.00	0.00	0.00	0.00
SANFORD & BELAND:	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED						
THERMS PURCHASED = AVERAGE BTU CONTENT	1.0316	1.0315	0.0000	0.0000	0.0000	0.0000
-----						
CCF PURCHASED						
2 PRESSURE CORRECTION FACTOR						
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR						
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	0.00	0.00	0.00	0.00



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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-7P

ACTUAL FOR THE PERIOD OF: OCTOBER 1970 - MARCH 1974

LINE NO	MONTH	PURCHASED FROM	PURCHASED FOR	TYPE SCHEDULE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST/THIRD PARTY	COMMODITY COST/PIPELINE	DEMAND COST	OTHER CHARGE ACA/COST/FUEL	TOTAL COSTS PER THERM
1	SEP 70	HADSON	SYS SUPPLY	N/A	2,011,410	0	2,011,410	412,428.44	N/A	N/A	INCL. IN COST	20.50
2	SEP 70	ENTRADE	SYS SUPPLY	N/A	763,220	0	763,220	158,382.26	N/A	N/A	INCL. IN COST	20.75
3	NOV 70	CITRUS	SYS SUPPLY	N/A	1,200,000	0	1,200,000	255,216.00	N/A	N/A	INCL. IN COST	21.27
4	NOV 70	HADSON	SYS SUPPLY	N/A	1,876,680	0	1,876,680	403,324.40	N/A	N/A	INCL. IN COST	21.49
5	NOV 73	NGCH	SYS SUPPLY	N/A	0	0	0	(6,822.74)	N/A	N/A	INCL. IN COST	0.00
TOTAL					5,951,310	0	5,951,310	1,220,828.76	0.00	0	0	20.99

# FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
FOR THE PERIOD: OCTOBER 1993 THROUGH MARCH 1994  
MONTH: NOVEMBER 1993

PRODUCER NAME	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE	
1 HADSON GAS SYSTEMS, INC.	282	33	32	1,000	971	\$2.210	\$2.276	
2 HADSON GAS SYSTEMS, INC.	611	103	100	3,088	2,998	\$2.300	\$2.369	
3 HADSON GAS SYSTEMS, INC.	16509	52	50	1,550	1,505	\$2.260	\$2.328	
4 CITRUS (CISCO)	25306	1,440	1,398	43,200	41,940	\$2.080	\$2.142	
5 HADSON GAS SYSTEMS, INC.	25306	70	68	2,100	2,040	\$2.120	\$2.182	
6 HADSON GAS SYSTEMS, INC.	25306	2,052	1,992	61,550	59,750	\$2.090	\$2.153	
7 HADSON GAS SYSTEMS, INC.	25306	70	68	2,100	2,040	\$2.210	\$2.275	
8 CITRUS (CISCO)	25309	840	816	25,200	24,473	\$2.180	\$2.245	
9 HADSON GAS SYSTEMS, INC.	25309	1,217	1,182	36,510	35,460	\$2.190	\$2.255	
10 CITRUS (CISCO)	25412	1,720	1,670	51,600	50,100	\$2.140	\$2.204	
11 HADSON GAS SYSTEMS, INC.	25412	111	108	3,340	3,244	\$2.220	\$2.286	
12 HADSON GAS SYSTEMS, INC.	25412	2,492	2,420	74,760	72,570	\$2.150	\$2.215	
13 HADSON GAS SYSTEMS, INC.	25412	56	54	1,670	1,622	\$2.150	\$2.214	
14 HADSON GAS SYSTEMS, INC.	57391	137	133	4,120	4,000	\$2.300	\$2.369	
<u>TOTAL</u>		10,393	10,091	311,788	302,713			
						<u>WEIGHTED AVERAGE</u>	\$2.139	\$2.203

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT

THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION. TOTALS CHECK TO FGT'S INVOICE.

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An **ENRON/SONAT** Affiliate

DATE	11/30/93	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: MANAGER, GAS ENGR. & GAS SUPPLY DEPT: GAS SUPPLY POST OFFICE BOX C WEST PALM BEACH, FL 33402	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	12/10/93		
INVOICE NO.	101		
TOTAL AMOUNT DUE	\$367,165.50		

CONTRACT 5009 SHIPPER FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084 PLEASE CONTACT JIM STUDEBAKER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE  
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD			RATES		VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	RESERVATION CHARGE			11/93	A	RES	0.3659	0.0626		0.4285	841,800	\$360,711.30
	NO NOTICE RESERVATION CHARGE			11/93	A	MNR	0.0694			0.0694	93,000	\$6,454.20
TOTAL FOR CONTRACT 5009 FOR MONTH OF 11/93.											934,800	\$367,165.50

\*\*\* END OF INVOICE 101 \*\*\*

10

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY  
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST  
X - FERC FILING ADM - ADMINISTRATIVE FEE

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

DATE	12/10/93	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 00:658806 Route # 053000196
DUE	12/20/93		
INVOICE NO.	187		
TOTAL AMOUNT DUE	\$44,823.46		

CONTRACT 5009 SHIPPER FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084 PLEASE CONTACT JIM STUDEBAKER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD	RATES			VOLUMES				
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	Usage Charge - No Notice For DELAND			11/93	A	COM	0.0259	0.0796		0.1055	(6,432)	(\$678.58)
	Usage Charge - No Notice For SANFORD			11/93	A	COM	0.0259	0.0796		0.1055	(2,702)	(\$285.06)
	Usage Charge - No Notice For WEST PALM BEACH			11/93	A	COM	0.0259	0.0796		0.1055	10,088	\$1,064.28
	Usage Charge	16103	FPU-RIVIERA BEACH	11/93	A	COM	0.0259	0.0796		0.1055	20,160	\$2,126.88
	Usage Charge	16104	FPU-WEST PALM BEACH WEST	11/93	A	COM	0.0259	0.0796		0.1055	27,200	\$2,869.60
	Usage Charge	16105	FPU-WEST PALM BEACH	11/93	A	COM	0.0259	0.0796		0.1055	34,400	\$3,629.20
	Usage Charge	16106	FPU-LAKE WORTH SOUTH	11/93	A	COM	0.0259	0.0796		0.1055	166,853	\$17,602.99
	Usage Charge	16107	FPU-LAKE WORTH	11/93	A	COM	0.0259	0.0796		0.1055	33,400	\$3,523.70
	Usage Charge	16108	FPU-BOYNTON BEACH	11/93	A	COM	0.0259	0.0796		0.1055	19,900	\$2,099.45
	Usage Charge	16109	FPU-BOCA RATON	11/93	A	COM	0.0259	0.0796		0.1055	39,000	\$4,114.50
	Usage Charge	16156	FPU-SANFORD	11/93	A	COM	0.0259	0.0796		0.1055	21,700	\$2,289.35

TRANSACTION CODE (TC): A - ACQUIS R - REVERSAIS

RATE CODE (RC): COM - COMMODITY/USAGE SRY - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY  
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST  
X - FERC FILING ADM - ADMINISTRATIVE FEE

Form 062-3694 (6/93)

PO006/020

TO 914078381713

FROM ENRON PEX HOUSTON

12-10-93 04:31PM

71

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

DATE	12/10/93	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	12/20/93		
INVOICE NO.	187		
TOTAL AMOUNT DUE	\$44,823.46		

CONTRACT	5009	SHIPPER	FLORIDA PUBLIC UTILITIES COMPANY	CUSTOMER NO.	4084	PLEASE CONTACT JIM STUDEBAKER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16157	FPU-SANFORD WEST	11/93	A	COM	0.0259	0.0796		0.1055	23,600	\$2,489.80
Usage Charge		16158	FPU-DELAND	11/93	A	COM	0.0259	0.0796		0.1055	37,700	\$3,977.31
TOTAL FOR CONTRACT 5009 FOR MONTH OF 11/93.											424,867	\$44,823.46

\*\*\* END OF INVOICE 187 \*\*\*

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRY - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY  
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST  
X - FERC FILING ADM - ADMINISTRATIVE FEE

Form 062-3694 (6/93)

12-10-93 04:31PM FROM ENRON FBX HOUSTON TO 914078381713 P007/020

**INVOICE**

*Thanks*

**For Services During the Month of November, 1993**

**FLORIDA PUBLIC UTILITIES COMPANY  
401 S. DIXIE HWY.  
P.O. BOX 3395  
WEST PALM BEACH, FLORIDA 33402  
ATTN: MGR OF ENGINEERING & GAS SUPPLY**

**LOCATION ID: FPU1  
DATED: Dec. 13, 1993  
DUE DATE: Dec. 20, 1993  
INVOICE:**

**Deliveries on Florida Gas**

<u>DESCRIPTION</u>	<u>UNIT BASIS</u>	<u>UNITS</u>		<u>PRICE</u>		<u>AMOUNT</u>
<b>Commodity Charges:</b>						
Zone 1	MMBtu	61,550	X	\$2.0900	=	128,639.50
Zone 2	MMBtu	74,760	X	\$2.1500	=	160,734.00
Zone 3	MMBtu	36,510	X	\$2.1900	=	79,956.90
<b>TOTAL TERM</b>		<b>172,820</b>				<b>\$ 369,330.40</b>

**ADDITIONAL SPOT PURCHASES**

ZONE 1	MMBtu	700	X	\$2.2000	=	1,540.00
ZONE 1	MMBtu	3,500	X	\$2.3000	=	8,050.00
ZONE 2	MMBtu	835	X	\$2.2600	=	1,887.10
ZONE 2	MMBtu	4,175	X	\$2.3200	=	9,686.00
	MMBtu	1,000	X	\$2.2100	=	2,210.00
	MMBtu	1,550	X	\$2.2700	=	3,518.50
	MMBtu	3,088	X	\$2.3000	=	7,102.40
<b>TOTAL DUE</b>		<b>187,668</b>				<b>\$ 403,324.40</b>

**SUPPORTING DATA: Base Index  
November 1, 1993 Issue Inside F.E.R.C. Gas Market Report.**

<b>COMMODITY PRICE</b>						
Florida gas (Zone 1) -	\$2.05	+	0.04	=		2.0900
Florida gas (Zone 2) -	\$2.11	+	0.04	=		2.1500
Florida gas (Zone 3) -	\$2.15	+	0.04	=		2.1900

**Pursuant to Contract effective November 1, 1993.**

**PLEASE WIRE TRANSFER FUNDS TO:**

**Nationsbank, Dallas, TX  
ABA #111000025  
Ref: A/C #1290288605**

# Citrus Industrial Sales Company, Inc.

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161 Fax (713) 853-1525

## INVOICE

CUSTOMER S024

### CUSTOMER

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FLORIDA PUBLIC UTILITIES CO  
401 SOUTH DIXIE HIGHWAY  
P.O. DRAWER C  
WEST PALM BEACH, FL 33402

INVOICE NO.: 93110059  
DATE: DECEMBER 10, 1993  
DUE DATE: DECEMBER 24, 1993  
CONTRACT NO.: 6101  
CONTRACT DATE: MARCH 1, 1991

ATTN: MR. M.L. SCHNEIDERMAN  
TO INVOICE YOU FOR GAS SALES FOR THE MONTH OF NOVEMBER, 1993

222222

DESCRIPTION	MCF @ 14.73	MMBTU DRY	RATE	AMOUNT
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### INTERRUPTIBLE SALES

LETTER PRICE (REFER TO ATTACHED)	115,718	120,000		<del>325,216.00</del>
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INVOICE TOTALS:	115,718	120,000		
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~~325,216.00~~  
\$ 255,216.00

SEND REMITTANCE TO: CITRUS INDUSTRIAL SALES CO  
P. O. 1188  
HOUSTON, TX 77251-1188  
ATTN: TREASURY DEPARTMENT

FOR FURTHER INFORMATION CALL: JOE VILLELA (713) 853-3262

An **ENRON/SONAT** Affiliate

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INVOICE NUMBER	DATE	DESCRIPTION	REFERENCE NO.	AMOUNT
23206-01	11/12/93	A/R REFUND		6,822.74
VENDOR NUMBER	CHECK NUMBER	DATE	<b>TOTAL NET AMOUNT</b>	
2316400	055373	11/15/93	6,822.74	

**NATURAL GAS CLEARINGHOUSE**  
HOUSTON, TEXAS  
DETACH THIS PORTION BEFORE DEPOSITING



**NATURAL GAS CLEARINGHOUSE**  
13430 NORTHWEST FREEWAY, SUITE 1200  
HOUSTON, TEXAS 77040  
(713) 744-1777 FAX: (713) 744-1757

**NationsBank**  
NationsBank of Texas, N.A.  
Wichita Falls, Texas

**55373**

CHECK NO.	DATE
055373	11/15/93

**CHECK AMOUNT**  
6,822.74

PAY SIX THOUSAND EIGHT HUNDRED TWENTY TWO AND 74/100

TO THE ORDER OF  
FLORIDA PUBLIC UTILITIES  
P.O. BOX 3395  
WEST PALM BEACH, FL 33402-3395

V.P. PRESIDENT-CONTROLLER

⑈055373⑈ ⑆111901302⑆ ⑈2330005330⑈



Florida Public Utilities Company  
Gas Invoice Allocation  
November 1993

22

	Description	FGT Rate	Supplier	Invoice Number	A-1/MF-AO Line No.	Firm \$'s	A-1/MI-AO Line No.	Interruptible \$'s	A-1/MI-AO Line No.	End Use \$'s	Totals \$'s	
1	Transporation Charges	FTS	FGT	187	7	29,532.25	7	15,291.21	11	12,786.60	44,823.46	1
2	Transporation Charges	PTS	FGT		7	0.00	7	0.00	11	0.00	0.00	2
3	Transporation Charges	PTS	FGT		7	0.00	7	0.00	11	0.00	0.00	3
4	Transporation Charges	PTS	FGT		7	0.00	7	0.00	11	0.00	0.00	4
5	Transporation Charges	ITS	FGT		7	0.00	7	0.00	11	0.00	0.00	5
6	Transporation Charges	ITS	FGT		7	0.00	7	0.00	11	0.00	0.00	6
7	Transporation Charges	ITS	FGT		7	0.00	7	0.00	11	0.00	0.00	7
8	Third Party		HADSON	16071	8	371,792.86	8	31,531.54		0.00	403,324.40	8
9	Third Party		ENTRADE	93110059	8	235,263.44	8	19,952.56		0.00	255,216.00	9
10	Third Party		NGCH	CHK 55373	8	(6,289.34)	8	(533.40)		0.00	(6,822.74)	10
11	Reservation Charges	FTS	FGT	101	9	308,777.10	9	51,934.20	12	51,934.20	360,711.30	11
12	No-Notice Charges	NNTS	FGT	101	10	6,454.20	10	0.00		0.00	6,454.20	12
13												13
14												14
15												15
16												16
17												17
18												18
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20												20
21												21
22												22
	<b>Totals</b>					<b>\$945,530.51</b>		<b>\$118,176.11</b>		<b>\$64,720.80</b>	<b>\$1,063,706.62</b>	

	Description	FGT Rate	Supplier	Invoice Number	A-1/MF-AO Line No.	Firm Therms *	A-1/MI-AO Line No.	Interruptible Therms *	A-1/MI-AO Line No.	End Use Therms *	Totals Therms *	
23	Transporation Charges	FTS	FGT	187	26	2,799,266	26	1,449,404	31	1,212,000	4,248,670	23
24	Transporation Charges	PTS	FGT		26	0	26	0	31	0	0	24
25	Transporation Charges	PTS	FGT		26	0	26	0	31	0	0	25
26	Transporation Charges	PTS	FGT		26	0	26	0	31	0	0	26
27	Transporation Charges	ITS	FGT		26	0	26	0	31	0	0	27
28	Transporation Charges	ITS	FGT		26	0	26	0	31	0	0	28
29	Transporation Charges	ITS	FGT		26	0	26	0	31	0	0	29
30	Third Party		HADSON	16071	27	1,746,133	27	148,089	31	0	1,894,222	30
31	Third Party		ENTRADE	93110059	27	1,073,966	27	91,082		0	1,165,048	31
32	Third Party		NGCH	CHK 55373	27	0	27	0		0	0	32
33	Reservation Charges	FTS	FGT	101	28	7,206,000	28	1,212,000	32	1,212,000	8,418,000	33
34	No-Notice Charges	NNTS	FGT	101	29	930,000	29	0		0	930,000	34
35												35
36												36
37												37
38												38
39												39
40												40
41												41
42												42
43												43
44												44
	<b>Totals</b>					<b>2,820,099</b>		<b>239,171</b>		<b>0</b>	<b>3,059,270</b>	

\* SHADED ITEMS NOT INCLUDED IN TOTALS

Exhibit "A"

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 930003-GU

Justification for Confidentiality of November 1993 Schedules:

<u>SCHEDULES</u>	<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
A-4	15	1-14	PRODUCER NAME, RECEIPT POINT, GROSS AMOUNT, NET AMOUNT, MONTHLY GROSS, MONTHLY NET, WELLHEAD PRICE, CITYGATE PRICE	(1) (1) (1) (1) (1) (1) (1) (1,2)
A-7P	14	1-5	PURCHASED FROM, SYSTEM SUPPLY, TOTAL PURCHASED COMMODITY COST/THIRD PARTY, OTHER CHARGE ACA/GRI/FUEL, TOTAL CENTS PER THERM	(1) (1) (1) (1) (1,2) (1)

(1) The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(2) These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 930003-GU

Justification for Confidentiality of November 1993 Gas Purchase Invoices and related transactions:

<u>ITEMS</u>	<u>PAGES</u>	<u>LINES</u>	<u>RATIONALE</u>
GAS INVOICES	19-20	1-80	SEE BELOW
SUPPLIER REFUND	21	1-47	SEE BELOW
FLORIDA PUBLIC UTILITIES COMPANY GAS INVOICE ALLOCATIONS	22	8-10	SEE BELOW
	22	30-32	SEE BELOW

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It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, confidential. These invoices contain the following data which must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s) name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price computation methodologies based on contract terms between supplier(s) and FPU, the total invoice amount(s), payment instructions, suppliers' accounting and/or gas control representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoices represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.

Exhibit "A" (con't)  
FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 930003-GU

Justification for Confidentiality of November 1993 Gas Purchase  
Invoices and related transactions:

<u>ITEMS</u>	<u>PAGES</u>	<u>LINES</u>	<u>RATIONALE</u>
GAS INVOICES	19-20	1-80	SEE BELOW
SUPPLIER REFUND	21	1-47	SEE BELOW
FLORIDA PUBLIC UTILITIES COMPANY GAS INVOICE ALLOCATIONS	22 22	8-10 30-32	SEE BELOW SEE BELOW

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It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, confidential. These invoices contain the following data which must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s) name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price computation methodologies based on contract terms between supplier(s) and FPU, the total invoice amount(s), payment instructions, suppliers' accounting and/or gas control representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoices represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 930003-GU

Justification for Confidentiality of November 1993 Gas Purchase Invoices and related transactions (Continued):

Additionally, the PSC Staff is requiring FPU to submit a schedule detailing the allocations of all gas invoices received by FPU to its firm, interruptible and end use customers. The schedule echoes information which is requested to remain confidential and has been described above as well as the appropriated costs allocations of each invoice. All of the aforementioned information, requested to be kept confidential, is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.