

DECLASSIFIED

COMPANY: PEOPLES GAS SYSTEM, INC.

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: OCTOBER 1993 THROUGH MARCH 1994**

SCHEDULE A-1/MF-AO
"REVISED"

FIRM	PIPELINE	COST OF GAS PURCHASED	CURRENT MONTH: DECEMBER 1993				PERIOD TO DATE:				
			ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	%	
	1 OTHER PIPE. SERV.		43,028	43,028	0	0.00	363,660	363,660	0	0.00	
	2 DEMAND		0	0	0	0.00	503,243	503,243	0	0.00	
	3		0	0	0	0.00	0	0	0	0.00	
	4 OVERRUN		0	0	0	0.00	0	0	0	0.00	
	5 OTHER PURCHASES LESS END-USE CONTRACT		106,022	0	(106,022)	0.00	262,915	156,893	(106,022)	(67.58)	
	6 DEMAND		0	0	0	0.00	59,749	59,749	0	0.00	
	7 TOTAL COST OF GAS PURCH. (1+2+3+4+5-6)		149,050	43,028	(106,022)	(246.40)	1,070,068	964,047	(106,022)	(11.00)	
	TRANSPORTATION SYSTEM SUPPLY										
	8 a. COMMODITY Pipeline		589,432	758,947	169,515	22.34	2,086,890	2,256,405	169,515	7.51	
	8 b. COMMODITY Other		8,673,963	7,028,773	(1,645,190)	(23.41)	20,405,378	18,760,188	(1,645,190)	(8.77)	
	9 DEMAND		3,476,387	3,156,187	(320,180)	(10.14)	8,732,446	8,412,266	(320,180)	(3.81)	
	10 SCHEDULING PENALTIES		0	0	0	0.00	1,808	1,808	0	0.00	
	11 OVERRUN LESS END-USE CONTRACT		0	0	0	0.00	0	0	0	0.00	
	12 COMMODITY Pipeline		197,259	294,711	97,452	0.00	839,426	936,878	97,452	10.40	
	13 DEMAND		834,125	931,984	97,859	0.00	2,594,517	2,692,376	97,859	3.63	
	14 SCHEDULING PENALTIES		0	0	0	0.00	1,808	1,808	0	0.00	
	15 TOTAL TRANS. COST(8a+8b+9+10+11)-(12+13+14)		11,708,377	9,717,212	(1,991,165)	(20.49)	27,790,771	25,799,605	(1,991,165)	(7.72)	
	16 TOTAL PIPELINE AND TRANS.(7+15)		11,857,427	9,760,240	(2,097,187)	(21.49)	28,860,839	26,763,652	(2,097,187)	(7.84)	
	17 SECOND PRIOR MONTH PURCH. ADJ.(OPTIONAL)		0	0	0	0.00	0	0	0	0.00	
	18 TOTAL COST (16+17)		11,857,427	9,760,240	(2,097,187)	(21.49)	28,860,839	26,763,652	(2,097,187)	26.27	
	19 NET UNBILLED		432,007	0	(432,007)	0.00	864,632	432,625	(432,007)	(99.86)	
	20 COMPANY USE		7,141	0	(7,141)	0.00	28,078	20,937	(7,141)	(34.11)	
	21 TOTAL SALES(16+17 FOR EST. ONLY)		9,766,403	9,760,240	(6,163)	(0.06)	25,906,684	25,900,521	(6,163)	(0.02)	
	THERMS PURCHASED										
	22 OTHER PIPE. SERV.		6,200,000	6,200,000	0	0.00	13,035,930	13,035,930	0	0.00	
	23 DEMAND		0	0	0	0.00	16,456,606	16,456,606	0	0.00	
	24 OVERRUN		0	0	0	0.00	0	0	0	0.00	
	25 OTHER PURCHASES LESS END-USE CONTRACT		19,031	0	(19,031)	0.00	28,976	9,945	(19,031)	(191.36)	
	26 DEMAND		0	0	0	0.00	1,954,488	1,954,488	0	0.00	
	27 TOTAL PURCHASED (24+25)		19,031	0	(19,031)	0.00	864,906	845,875	(19,031)	(2.25)	
	TRANSPORTATION SYSTEM SUPPLY										
	28 a. COMMODITY Pipeline		56,167,920	58,863,150	2,695,230	4.58	157,219,810	159,915,040	2,695,230	1.69	
	28 b. COMMODITY Other		37,192,140	32,439,990	(4,752,150)	(14.65)	91,975,480	87,223,330	(4,752,150)	(5.45)	
	29 DEMAND		79,235,380	75,158,880	(4,076,500)	(5.42)	218,164,060	214,087,560	(4,076,500)	(1.90)	
	30 OVERRUN LESS END-USE CONTRACT		0	0	0	0.00	0	0	0	0.00	
	31 COMMODITY Pipeline		18,697,570	21,749,910	3,052,340	0.00	65,478,930	68,531,270	3,052,340	4.45	
	32 DEMAND		19,466,159	21,749,910	2,283,751	0.00	70,179,944	72,463,695	2,283,751	3.15	
	33 TOTAL TRANSPORTATION		37,192,140	32,439,990	(4,752,150)	(14.65)	91,975,480	87,223,330	(4,752,150)	(5.45)	
	34 TOTAL PIPELINE AND TRANS.(27+33)		37,211,171	32,439,990	(4,771,181)	(14.71)	92,840,386	88,069,205	(4,771,181)	(5.42)	
	35 NET UNBILLED		1,802,592	0	(1,802,592)	0.00	3,494,149	1,691,557	(1,802,592)	(106.56)	
	36 COMPANY USE		23,729	0	(23,729)	0.00	90,085	66,356	(23,729)	(35.76)	
	37 TOTAL THERM SALES		31,332,940	32,439,990	1,107,050	3.41	81,644,487	82,751,537	1,107,050	1.34	
	CENTS PER THERM										
	38 COMMODITY (1/22)		0.00694	0.00694	0.00000	0.00	0.02790	0.02790	0.00000	0.00	
	39 DEMAND (2/23)		0.00000	0.00000	0.00000	0.00	0.03058	0.03058	0.00000	0.00	
	40 OVERRUN (4/24)		0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
	41 OTHER PURCHASES (5/25) LESS END-USE CONTRACT		5.57101	0.00000	5.57101	0.00	9.07354	15.77608	(6.70254)	(42.49)	
	42 DEMAND (6/26)		0.00000	0.00000	0.00000	0.00	0.03057	0.03057	0.00000	0.00	
	43 TOTAL COST OF GAS PURCHASED (7/27)		7.83195	0.00000	7.83195	0.00	1.23721	1.13970	0.09750	8.56	
	TRANSPORTATION SYSTEM SUPPLY										
	44 a. COMMODITY Pipeline (8a/28a)		0.01049	0.01289	(0.00240)	(18.61)	0.01327	0.01411	(0.00084)	(5.93)	
	44 b. COMMODITY Other (8b/28b)		0.23322	0.21667	0.01655	7.64	0.22186	0.21508	0.00677	3.15	
	45 DEMAND (9/29)		0.04387	0.04199	0.00188	4.48	0.04003	0.03929	0.00073	1.87	
	46 OVERRUN (11/30) LESS END-USE CONTRACT		0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
	47 COMMODITY Pipeline (12/31)		0.01055	0.01355	(0.00300)	0.00	0.01282	0.01367	(0.00085)	(6.23)	
	48 DEMAND (13/32)		0.04285	0.04285	(0.00000)	0.00	0.03697	0.03715	(0.00019)	(0.50)	
	49 TOTAL TRANSPORTATION COST (15/33)		0.31481	0.29954	0.01526	5.10	0.30215	0.29579	0.00637	2.15	
	50 TOTAL PIPELINE AND TRANS. (16/34)		0.31865	0.30087	0.01778	5.91	0.31087	0.30389	0.00697	2.29	
	51 NET UNBILLED (19/35)		0.23966	0.00000	0.23966	0.00	0.24745	0.00000	0.24745	0.00	
	52 COMPANY USE (20/36)		0.30094	0.00000	0.30094	0.00	0.31168	0.00000	0.31168	0.00	
	53 TOTAL THERM SALES (50)		0.31865	0.30087	0.01778	5.91	0.31087	0.30389	0.00697	2.29	
	54 TRUE-UP (E-2)		(0.00296)	(0.00296)	0.00000	0.00	(0.00296)	(0.00296)	0.00000	0.00	
	55 TOTAL COST OF GAS (53+54)		0.31569	0.29791	0.01778	5.97	0.30791	0.30093	0.00697	2.32	
	56 REVENUE TAX FACTOR		1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00	
	57 PGA FACTOR ADJUSTED FOR TAXES (55*56)		0.31688	0.29903	0.01785	5.97	0.30906	0.30206	0.00700	2.32	
	58 PGA FACTOR ROUNDED TO NEAREST .001 CENTS PER THERM		31.688	29.903	1.785	5.97	30.906	30.206	0.700	2.32	

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DOCUMENT NUMBER - DATE

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FPSC-RECORDS/REPORTING

COMPANY: PEOPLES GAS SYSTEM, INC.

SCHEDULE A-2
"REVISED"

FOR THE MONTH OF: DECEMBER 1993

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST - PIPELINE (LESS COMPANY USED GAS)	141,909	43,028	(98,881)	(0.69679)	1,041,990	943,110	(98,881)	(0.09490)
2 PURCHASED GAS COST - TRANSPORT	11,708,377	9,717,212	(1,991,165)	(0.17006)	27,790,771	25,799,605	(1,991,165)	(0.07165)
3 PURCHASED GAS COST - TOTAL(1+2)	11,850,286	9,760,240	(2,090,046)	(0.17637)	28,832,761	26,742,715	(2,090,046)	(0.07249)
4 FUEL REVENUES(NET OF REV. TAX)	9,766,403	9,760,240	(6,163)	(0.00063)	25,906,684	25,900,521	(6,163)	(0.00024)
5 TRUE-UP PROVISION(1/6 OF PRIOR REFUND/(COLLECTION)	73,925	73,925	0	0.00000	221,775	221,775	0	0.00000
6 TOTAL FUEL REVENUE APPLICABLE TO CURRENT PERIOD(4+5)	9,840,328	9,834,165	(6,163)	(0.00063)	26,128,459	26,122,296	(6,163)	(0.00024)
7 TRUE-UP PROVISION FOR PERIOD OVER/(UNDER) COLLECTION(6-3)	(2,009,958)	73,925	2,083,883	(1.03678)	(2,704,302)	(620,419)	2,083,883	(0.77058)
8 INTEREST PROVISION	12,452	16,427	3,975	0.31921	45,337	49,312	3,975	0.00000
9 TRUE-UP AND INTEREST - BEG. OF MONTH	5,653,806	5,653,806	0	0.00000	6,463,115	6,463,115	0	0.00000
10 PRIOR TRUE-UP COLLECTED/ (REFUNDED) REVERSE OF (5)	(73,925)	(73,925)	0	0.00000	(221,775)	(221,775)	0	0.00000
10a	0	0	0	0.00000	0	0	0	0.00000
11 TOTAL NET TRUE-UP (7+8+9+10+10a)	3,582,375	5,670,233	2,087,858	0.58281	3,582,375	5,670,233	2,087,858	0.58281
11a								
11b								
12 ADJUSTED TOTAL NET TRUE-UP (11+11a+11b)	3,582,375	5,670,233			3,582,375	5,670,233		
INTEREST PROVISION								
13 BEGINING TRUE-UP AND INTEREST PROVISION (9)	5,653,806	6,514,269	860,463	0.15219	6,463,115	6,463,115	0	0.00000
14 ENDING TRUE-UP BEFORE INTEREST (7+9+10)	3,569,923	5,653,806	2,083,883	0.58373	3,537,038	5,620,921	2,083,883	0.58916
15 TOTAL (13+14)	9,223,729	12,168,075	2,944,347	0.31921	10,000,153	12,084,036	2,083,883	0.20839
16 AVERAGE (50% OF 15)	4,611,864	6,084,038	1,472,173	0.31921	5,000,077	6,042,018	1,041,942	0.20839
17 INTEREST RATE - FIRST DAY OF MONTH	3.15	3.15	0.000	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.34	3.34	0.000	0.00000				
19 TOTAL (17+18)	6.490	6.490	0.000	0.00000				
20 AVERAGE (50% OF 19)	3.245	3.245						
21 MONTHLY AVERAGE (20/12 Months)	0.270	0.270	0.000	0.00000				
22 INTEREST PROVISION (16x21)	\$12,452	\$16,427	\$3,975	0.31921				