

ATTACHMENT C

Florida Power Corporation Docket No. 940001-EI

Request for Specified Confidential Treatment



423 Forms for January, 1994

CONFIDENTIAL COPY

(confidential information denoted with shading)

DOCUMENT NUMBER-DATE 0270 | MAR 23 FPSC-RECORDS/REPORTING PSC FORM 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

	1. REPORTING MONTH: Jan-94					:		E & TELEPHON		F CONTACT PER							10
	2. REPORTING COMPANY:	FLORIDA POWER CORPORATION	ł				4. SIGNATUR 5. DATE CON	RE OF OFFICIAL		-	S		O, JR., VICE P	PRESIDENTIAN		.ER .	
.INE <u>NQ</u> . (a)		SUPPLIER NAME (c)	DELIVERY LOCATION (d)	DELIVER DATE (e)		VOLUME _ <u>(Bbis)</u> (g)	INVOICE PRICE _(\$/BbL)_ (h)	INVOICE AMOUNT (\$) (i)	DISCOUNT (\$) (j)	NET AMOUNT (\$) (k)	NET PRICE <u>(\$/8bi)</u> (I)		EFFECTIVE PURCHASE PRICE (\$/Bbl)(n)	TRANSPORT TO TERMINAL (\$/Bbl)_ (0)	ADDITIONAL TRANSPORT CHARGES (\$/Bbi) (p)		
1	ANCLOTE	BP OIL COMPANY	FOB PLANT	01/94	F02	5,724	\$20.2274	\$115,781.55	\$0.0000	\$115,781.55	\$20.2274	\$0.0000	\$20.2274	\$0.0000	\$0.6722	\$ 0.8701	\$21.7697
2	AVON PARK PEAKERS	NO DELIVERIES															
3	BARTOW	NO DELIVERIES															
4	BARTOW NORTH FUEL TERMINAL	ENJET INC.	FOB TERMINAL	01/94	F 0 6	238,085	\$11.7178	\$2,789,826.83	\$0.0000	\$2,789,826.83	\$ 11.7178	\$0.0000	\$ 11.7178	\$0.0000	\$0.0000	\$0.0700	\$11.7878
5	BARTOW PEAKERS	NO DELIVERIES															
6	BARTOW SOUTH FUEL TERMINAL	COASTAL FUELS MARKETING	FOB TERMINAL	01/94	F06	371,364	\$13.1796	\$4,894,419.70	\$0.0000	\$4,894,419.70	\$13.1796	\$0.0000	\$13.1796	\$0.0000	\$0.0000	\$0.0700	\$13.2496
7	BAYBORO PEAKERS	NO DELIVERIES															
8	CRYSTAL RIVER NORTH	BP OIL COMPANY	FOB PLANT	01/94	F02	7,695	\$20.0921	\$154,608.77	\$0.0000	\$154,608.77	\$20.0921	\$0.0000	\$20.0921	\$0.0000	\$1.1762	\$0.8702	\$22.1384
9	CRYSTAL RIVER SOUTH	BP OIL COMPANY	FOB PLANT	01/94	F02	3,824	\$20.4428	\$78,173.27	\$0.0000	\$78,173.27	\$20.4428	\$0.0000	\$20.4428	\$0.0000	\$1.1762	\$0.8700	\$22.4890
10	DEBARY PEAKERS	NO DELIVERIES															
11	HIGGINS STEAM PLANT	NO DELIVERIES															
12	HIGGINS PEAKERS	NO DELIVERIES															
13	INTERCESSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	01/94	F0 2	20,786	\$21.7765	\$452,646.87	\$0.0000	\$452,646.87	\$21.7765	\$0.0000	\$21.7765	\$0.0000	\$0.8022	\$0.8698	\$23.4485
14	INTERCESSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	01/94	F02	29,962	\$20.8317	\$624,160.44	\$0.0000	\$624,160.44	\$20.8317	\$0.0000	\$20.8317	\$0.0000	\$0.8022	\$0.8698	\$22.5037
15	CRYSTAL RIVER NUCLEAR PLANT	BP OIL COMPANY	FOB PLANT	01/94	F02	179	\$21.3065	\$3,813.87	\$0.0000	\$3,813.87	\$21.3065	\$0.0000	\$21.3065	\$0.0000	\$0.0000	\$0.0000	\$21.3065
16	PORT SAINT JOE PEAKERS	NO DELIVERIES															
17	RIO PINAR PEAKERS	NO DELIVERIES															
18	SUWANNEE STEAM PLANT	NO DELIVERIES															

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-PSC FORM 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

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RTIN		1. REPORTING MONTH:	Jan-94				the source		LE & TELEPHON		OF CONTACT PER				~			10
crin		2. REPORTING COMPANY:	FLORIDA POWER CORPORATION				TERRIT	4. SIGNATUR	RE OF OFFICIAL	SUBMITTING	REPORT:	2 DION	- J	IO, JR., VICE F	- C	ID CONTROL	50	
RTIN						an shi shi S	N. 85 P. 9	5. DATE COM	MPLETED:	03/10/94		Bou	N SCARDIN				ER	
P	.INE <u>NO.</u> (a)		SUPPLIER NAME (c)	DELIVERY LOCATION (d)	DELIVERY DATE (e)	TYPE OIL (f)	VOLUME <u>(Bbls)</u> (g)	INVOICE PRICE _(\$/BbL) _(h)	INVOICE AMOUNT (\$) (i)	DISCOUNT (\$) (j)	NET AMOUNT (\$) (k)	NET PRICE (\$/Bbl) (I)	QUALITY ADJUST (\$/Bbl) (m)	EFFECTIVE PURCHASE PRICE (\$/Bbl) (n)		TRANSPORT	OTHER CHARGES (\$/Bbl) (q)	
	1	ANCLOTE	BP OIL COMPANY	FOB PLANT	01/94	F02	5,724	\$20.2274	\$115,781.55	\$0.0000	\$115,781.55	\$20.2274	\$0.0000	\$20.2274	\$0.0000	\$0.6722	\$0.8701	\$21.7697
EE	2	AVON PARK PEAKERS	NO DELIVERIES															
FU	3	BARTOW	NO DELIVERIES															
STE	4	BARTOW NORTH FUEL TERMINAL	ENJET INC.	FOB TERMINAL	01/94	F06	238,085	\$11.7178	\$2,789,826.83	\$0.0000	\$2,789,826.83	\$11.7178	\$0.0000	\$11.7178	\$0.0000	\$0.0000	\$0.0700	\$11.7878
PEA	5	BARTOW PEAKERS	NO DELIVERIES															
ITY	6	BARTOW SOUTH FUEL TERMINAL	COASTAL FUELS MARKETING	FOB TERMINAL	01/94	F06	371,364	\$13.1796	\$4,894,419.70	\$0.0000	\$4,894,419.70	\$13.1796	\$0.0000	\$13.1796	\$0.0000	\$0.0000	\$0.0700	\$13.2496
	7	BAYBORO PEAKERS	NO DELIVERIES															
	8	CRYSTAL RIVER NORTH	BP OIL COMPANY	FOB PLANT	01/94	F02	7,695	\$20.0921	\$154,608.77	\$0.0000	\$154,608.77	\$20.0921	\$0.0000	\$20.0921	\$0.0000	\$1.1762	\$0.8702	\$22.1384
	9	CRYSTAL RIVER SOUTH	BP OIL COMPANY	FOB PLANT	01/94	F02	3,824	\$20.4428	\$78,173.27	\$0.0000	\$78,173.27	\$20.4428	\$0.0000	\$20.4428	\$0.0000	\$1.1762	\$0.8700	\$22.4890
	10	DEBARY PEAKERS	NO DELIVERIES															
	11	HIGGINS STEAM PLANT	NO DELIVERIES															
	12	HIGGINS PEAKERS	NO DELIVERIES															
	13	INTERCESSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	01/94	F02	20,786	\$21.7765	\$452,646.87	\$0.0000	\$452,646.87	\$21.7765	\$0.0000	\$21.7765	\$0.0000	\$0.8022	\$0.8698	\$23.4485
	14	INTERCESSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	01/94	F02	29,962	\$20.8317	\$624,160.44	\$0.0000	\$624,160.44	\$20.8317	\$0.0000	\$20.8317	\$0.0000	\$0.8022	\$0.8698	\$22.5037
	15	CRYSTAL RIVER NUCLEAR PLANT	BP OIL COMPANY	FOB PLANT	01/94	F02	179	\$21.3065	\$3,813.87	\$0.0000	\$3,813.87	\$21.3065	\$0.0000	\$21.3065	\$0.0000	\$0.0000	\$0.0000	\$21.3065
	16	PORT SAINT JOE PEAKERS	NO DELIVERIES															
	17	RIO PINAR PEAKERS	NO DELIVERIES															
	18	SUWANNEE STEAM PLANT	NO DELIVERIES															

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FPSC FORM 423-1(a)

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

	1. REPORTING MONTH:	<u>Jan-94</u>						TLE & TELEPHON ED ON THIS FOR		OF CONTACT PER				0			1
	2. REPORTING COMPANY:	FLORIDA POWER CORPORATION		1			4. SIGNATUR		L SUBMITTING F 03/10/94	REPORT:	- JOH	IN SCARDI	NO, JR., VICE P	PRESIDENTA	ND CONTROL	LER ·	
LINE <u>NO.</u> (a)		SUPPLIER NAME (c)	DELIVERY LOCATION (d)	DELIVERY 			INVOICE		DISCOUNT (\$)(j)	NET AMOUNT (\$)	NET PRICE (\$/Bbl) (!)	QUALITY ADJUST (\$/Bbl) (m)		TRANSPORT TO TERMINAL (\$/Bbl) (0)	TRANSPORT	OTHER	
19	SUWANNEE PEAKERS	NO DELIVERIES															1
20	STEUART FUEL TERMINAL	NO DELIVERIES															8
21	TURNER STEAM PLANT	NO DELIVERIES															
22	TURNER PEAKERS	NO DELIVERIES															
23	UNIVERSITY OF FLORIDA	BP OIL COMPANY	FOB PLANT	01/94	F02	716	\$21.0672	\$15,084.12	2 \$0.0000	\$15,084.12	\$21.0672	\$0.0000	0 \$21.0672	\$0.0000	0 \$1.0046	\$0.8705	5 \$22.9423

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FPSC FORM NO. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. January Yr. 1994

- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT



- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824–6491
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

							Total					
						Effective	Transpor-	F.O.B.	A	s Received	Coal Quali	ty
			٦	ranspor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/Ib)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1.	A. T. Massey Coal Co.	08, Wv, 005	LTC	TR&B	13,684	\$26.99	\$15.90	\$42.89	0.67	12,365	9.76	6.63
2.	Consolidation Coal Sales	08, Ky, 119	LTC	TR&B	428	\$24.51	\$15.90	\$40.41	0.91	12,012	8.01	9.44
З.	Pen Coal Co.	08, Ky, 019	LTC	В	1,664	\$27.55	\$15.90	\$43.45	0.95	12,360	10.70	7.03

FPSC FORM NO. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. January Yr. 1994

- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2



- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824–6491
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst T Regulatory

							Total					
						Effective	Transpor-	F.O.B.	A	s Received	Coal Quali	ty
			-	Franspor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1.	New Horizons Coal, Inc.	08,Ky,095	LTC	UR	58,381	\$27.34	\$15.81	\$43.15	1.10	12,130	11.40	6.94
2.	Consolidation Coal Sales	08,Ky,025	LTC	UR	28,093	\$24.51	\$16.03	\$40.54	0.91	12,012	8.01	9.44
З.	Kentucky May Coal Co.	08,Ky,025	LTC	UR	9,118	\$25.55	\$16.99	\$42.54	0.96	11,914	11.60	7.83
4.	Transfer Facility	N/A	LTC	OB	42,818	\$43.58	\$7.60	\$51.18	1.00	12,191	9.39	6.12

FPSC FORM NO. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. January Yr. 1994

- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5



- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824–6491
- 5. Signature of Official Submitting Report

00 Delmar J. Clark Jr., Financial Analyst - Regulatory

							Total					
						Effective	Transpor-	F.O.B.	A	s Received	Coal Qualit	ty
			1	Franspor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(K)	(I)	(m)
1.	Powell Mtn. Joint Venture	08,Va,105	LTC	UR	29,334	\$37.73	\$15.90	\$53.63	0.70	12,412	9.33	7.42
2.	Golden Oak Mining Co.	08,Ky,133	LTC	UR	97,553	\$28.18	\$16.99	\$45.17	0.69	12,871	7.15	7.05
З.	Franklin Coal Sales	08,Ky,195	LTC	UR	37,706	\$26.46	\$16.03	\$42.49	0.64	12,944	7.48	7.35
4.	Transfer Facility	N/A	LTC	OB	99,723	\$42.55	\$7.60	\$50.15	0.68	12,482	9.28	6.66

FPSC FORM NO. 423-2A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. January Yr. 1994

- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

SPECIFIED CONFIDENTIAL

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824–6491
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

								Retro-			
					F.O.B.	Short Haul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine F	urchase		Price	Charges	Price	Increases	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1.	A. T. Massey Coal Co.	08, Wv, 005	LTC	13,684	\$26.99	\$0.00	\$26.99	\$0.00	\$26.99	\$0.00	\$26,99
2.	Consolidation Coal Sales	08, Ky, 119	LTC	428	\$24.51	\$0.00	\$24.51	\$0.00	\$24.51	\$0.00	\$24.51
З.	Pen Coal Co.	08,Ky,019	LTC	1,664	\$27.55	\$0.00	\$27.55	\$0.00	\$27.55	\$0.00	\$27.55

FPSC FORM NO. 423-2A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. January Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED CONFIDENTIAL

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst - Regulatory (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Short Haul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro – active Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust— ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	New Horizons Coal, Inc.	08,Ky,095	LTC	58,381	\$27.34	\$0.00	\$27.34	\$0.00	\$27.34	\$0.00	\$27.34
2.	Consolidation Coal Sales	08,Ky,025	LTC	28,093	\$24.51	\$0.00	\$24.51	\$0.00	\$24.51	\$0.00	\$24.51
З.	Kentucky May Coal Co.	08,Ky,025	LTC	9,118	\$25.55	\$0.00	\$25.55	\$0.00	\$25.55	\$0.00	\$25.55
4.	Transfer Facility	N/A	LTC	42,818	\$43.58	\$0.00	\$43.58	N/A	\$43.58	N/A	\$43.58

FPSC FORM NO. 423-2A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. January Yr. 1994

- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824–6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro – active Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1. 2. 3.	Powell Mtn. Joint Venture Golden Oak Mining Co. Franklin Coal Sales	08,Va,105 08,Ky,133 08,Ky,195	LTC LTC	29,334 97,553 37,706	\$37.73 \$28.18 \$26.46	\$0.00 \$0.00 \$0.00	\$37.73 \$28.18 \$26.46	\$0.00 \$0.00 \$0.00	\$37.73 \$28.18 \$26.46	\$0.00 \$0.00 \$0.00	\$37.73 \$28.18 \$26.46
4.	Transfer Facility	N/A	LTC	99,723	\$42.55	\$0.00	\$42.55	N/A	\$42.55	N/A	\$42.55

FPSC FORM NO. 423-2B

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For: Mo. January Yr. 1994

- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT



- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824–6491
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
				Transpor-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1.	A. T. Massey Coal Co.	08, Wv, 005	Boone, Wv	TR&B	13,684	\$26.99	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$15.90	\$42.89
2.	Consolidation Coal Sales	08, Ky, 119	Knott, Ky	TR&B	428	\$24.51	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$15.90	\$40.41
З.	Pen Coal Co.	08,Ky,019	Boyd, Ky	В	1,664	\$27.55	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$15.90	\$43.45

FPSC FORM NO. 423-2B

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For: Mo. January Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824–6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
			Т	anspor-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1.	New Horizons Coal, Inc.	08,Ky,095	Harlan, Ky	UR	58,381	\$27.34	\$0.00	\$14.79	\$1.02	N/A	N/A	N/A	\$0.00	\$0.00	\$15.81	\$43.15
2.	Consolidation Coal Sales	08,Ky,025	Breathitt, Ky	UR	28,093	\$24.51	\$0.00	\$15.01	\$1.02	N/A	N/A	N/A	\$0.00	\$0.00	\$16.03	\$40.54
З.	Kentucky May Coal Co.	08,Ky,025	Breathitt, Ky	UR	9,118	\$25.55	\$0.00	\$15.97	\$1.02	N/A	N/A	N/A	\$0.00	\$0.00	\$16.99	\$42.54
4.	Transfer Facility	N/A	Plaquemines	OB	42,818	\$43.58	\$0.00	N/A	N/A	N/A	N/A	\$7.60	\$0.00	\$0.00	\$7.60	\$51.18
			Parrish, La													

FPSC FORM NO. 423-2B

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For: Mo. January Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824–6491
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
			- 1	Franspor-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
					-											
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
									an and a second							
1.	Powell Mtn. Joint Venture	08,Va,105	Lee, Va	UR	29,334	\$37.73	\$0.00	\$14.88	\$1.02	N/A	N/A	N/A	\$0.00	\$0.00	\$15.90	\$53.63
2.	Golden Oak Mining Co.	08,Ky,133	Letcher, Ky	UR	97,553	\$28.18	\$0.00	\$15.97	\$1.02	N/A	N/A	N/A	\$0.00	\$0.00	\$16.99	\$45.17
З.	Franklin Coal Sales	08,Ky,195	Pike, Ky	UR	37,706	\$26.46	\$0.00	\$15.01	\$1.02	N/A	N/A	N/A	\$0.00	\$0.00	\$16.03	\$42.49
4.	Transfer Facility	N/A	Plaquemines	s OB	99,723	\$42.55	\$0.00	N/A	N/A	N/A	N/A	\$7.60	\$0.00	\$0.00	\$7.60	\$50.15
	1997 - 19		Parrish, La													

FPSC FORM NO. 423-2C Page 1 of 2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. January Yr. 1994

- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

SPECIFIED CONFIDENTIAL

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824-6491
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											New	
		Form	Intended		Original	Old					F.O.B.	
Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Plant	Reason for
No.	Reported	Name	Plant	Supplier	Number	(tons)	No.	Title	Value	Value	Price	Revision
3 11.	·											
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
									-			
1.	05/93	Crystal River 4&5	Crystal River 4&5	A. T. Massey Coal Co.	1	20,539	2A	(k) Quality Adjustment	\$0.00	\$0.40	\$42.95	Quality Adjustment
2.	05/93	Crystal River 4&5	Crystal River 4&5	A. T. Massey Coal Co.	2	11,930	2A	(k) Quality Adjustment	\$0,00	\$0.40	\$42.59	Quality Adjustment
3.	06/93	Crystal River 4&5	Crystal River 4&5	A. T. Massey Coal Co.	1	18,931	2A	(k) Quality Adjustment	\$0.00	\$0.49	\$43.04	Quality Adjustment
4.	06/93	Crystal River 4&5	Crystal River 4&5	A. T. Massey Coal Co.	2	19,299	2A	(k) Quality Adjustment	\$0.00	\$0.49	\$42.81	Quality Adjustment
5.	06/93	Crystal River 4&5	Crystal River 4&5	A. T. Massey Coal Co.	3	18,072	2A	(k) Quality Adjustment	\$0.00	\$0.49	\$42.81	Quality Adjustment
6.	08/93	Crystal River 4&5	Crystal River 4&5	A. T. Massey Coal Co.	1	18,177	2A	(k) Quality Adjustment	\$0.00	\$0.30	\$43.01	Quality Adjustment
7.	08/93	Crystal River 4&5	Crystal River 4&5	A. T. Massey Coal Co.	2	20,398	2A	(k) Quality Adjustment	\$0.00	\$0.30	\$42.66	Quality Adjustment
8.	08/93	Crystal River 4&5	Crystal River 4&5	A. T. Massey Coal Co.	3	11,012	2A	(k) Quality Adjustment	\$0.00	\$0.30	\$42.76	Quality Adjustment
9.	09/93	Crystal River 4&5	Crystal River 4&5	A. T. Massey Coal Co.	1	18,882	2A	(k) Quality Adjustment	\$0.00	\$0.40	\$43.11	Quality Adjustment
10.	09/93	Crystal River 4&5	Crystal River 4&5	A. T. Massey Coal Co.	2	18,895	2A	(k) Quality Adjustment	\$0.00	\$0.40	\$42.81	Quality Adjustment
11.	09/93	Crystal River 4&5	Crystal River 4&5	A. T. Massey Coal Co.	3	11,697	2A	(k) Quality Adjustment	\$0.00	\$0.40	\$42.87	Quality Adjustment
12.	10/93	Crystal River 4&5	Crystal River 4&5	A. T. Massey Coal Co.	1	23,756	2A	(k) Quality Adjustment	\$0,00	\$0.30	\$42.85	Quality Adjustment

FPSC FORM NO. 423-2C Page 2 of 2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. January Yr. 1994

- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT



- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst-Regulatory (813) 824-6491
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Delmar J. Clark Jr., Financial Analyst-Regulatory

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		Form	Intended		Original	Old					F.O.B.	
Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Plant	Reason for
No.	Reported	Name	Plant	Supplier	Number	(tons)	No.	Title	Value	Value	Price	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
13.	10/93	Crystal River 4&5	Crystal River 4&5	A. T. Massey Coal Co.	2	19,794	2A	(k) Quality Adjustment	\$0.00	\$0.30	\$42.85	Quality Adjustment
14.	10/93	Crystal River 4&5	Crystal River 4&5	A. T. Massey Coal Co.	3	12,872	2A	(k) Quality Adjustment	\$0.00	\$0.30	\$42.85	Quality Adjustment
15.	11/93	Crystal River 4&5	Crystal River 4&5	A. T. Massey Coal Co.	1	19,694	2A	(k) Quality Adjustment	\$0.00	\$0.11	\$42.71	Quality Adjustment
16.	11/93	Crystal River 4&5	Crystal River 4&5	A. T. Massey Coal Co.	2	21,055	2A	(k) Quality Adjustment	\$0.00	\$0.11	\$42.71	Quality Adjustment
17.	11/93	Crystal River 4&5	Crystal River 4&5	A. T. Massey Coal Co.	3	3,351	2A	(k) Quality Adjustment	\$0.00	\$0.11	\$42.71	Quality Adjustment
18.	12/93	Crystal River 4&5	Crystal River 4&5	A. T. Massey Coal Co.	1	21,279	2A	(k) Quality Adjustment	\$0.00	\$0.21	\$42.81	Quality Adjustment
19.	12/93	Crystal River 4&5	Crystal River 4&5	A. T. Massey Coal Co.	2	20,224	2A	(k) Quality Adjustment	\$0.00	\$0.21	\$42.81	Quality Adjustment
20.	12/93	Crystal River 4&5	Crystal River 4&5	A. T. Massey Coal Co.	3	5,303	2A	(k) Quality Adjustment	\$0.00	\$0.21	\$42.81	Quality Adjustment
21.	12/93	Crystal River 4&5	Crystal River 4&5	A. T. Massey Coal Co.	4	1,791	2A	(k) Quality Adjustment	\$0.00	\$0.21	\$42.81	Quality Adjustment
22.	11/93	Crystal River 4&5	Crystal River 4&5	Franklin Coal Sales	7	8,634	2A	(k) Quality Adjustment	\$0.00	\$0.63	\$42.70	Quality Adjustment
23.	12/93	Crystal River 4&5	Crystal River 4&5	Franklin Coal Sales	6	8,633	2A	(k) Quality Adjustment	\$0.00	\$0.98	\$43.05	Quality Adjustment
24.	10/93	Crystal River 1 & 2	Crystal River 1 & 2	Consolidation Coal Sales	6	8,017	2A	(k) Quality Adjustment	\$0.00	\$0.62	\$40.35	Quality Adjustment

FPSC FORM NO. 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report For: Mo. January Yr. 1994
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility TTI Systems, Inc.



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824–6491

5. Signature of Official Submitting Report

nco. Delmar J. Clark Jr., Financial Analyst 1 Regulatory

											New	
		Form	Intended		Original	Old					F.O.B.	
Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Plant	Reason for
No.	Reported	Name	Plant	Supplier	Number	(tons)	No.	Title	Value	Value	Price	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1.	06/93	Crystal River 4&5	Crystal River 4&5	Franklin Coal Sales	3	17,626	2A	(k) Quality Adjustment	\$0.00	\$0.77	\$33.57	Quality Adjustment
			Constant and the second se									

FPSC FORM NO. 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. January Yr. 1994

- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2



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Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Plant	Reason for
No.	Reported	Name	Plant	Supplier	Number	(tons)	No.	Title	Value	Value	Price	Revision
				-								
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1.	12/93	Crystal River 1 & 2	Crystal River 1 & 2	New Horizons Coal, Inc.	1.	76,507	2A	(f) FOB Mine Price	\$26.75	\$27.31	\$43.39	Revised FOB Mine Price
2.	11/93	Crystal River 1&2	Crystal River 1 &2	Franklin Coal Sales	4	9,580	2A	(k) Quality Adjustment	\$0.00	\$0.63		Quality Adjustment
3.	10/93	Crystal River 1 &2	Crystal River 1 & 2	Consolidation Coal Sales	2	19,201	2A	(k) Quality Adjustment	\$0.00	\$0.62		
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Report For: Mo. January Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

SPECIFIED CONFIDENTIAL 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst - Regulatory (813) 824-6491

5. Signature of Official Submitting Report

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No.	Reported	Name	Plant	Supplier	Number	(tons)	No.	Title	Value	Value	Price	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1.	06/93	Crystal River 4&5	Crystal River 4&5	Franklin Coal Sales	3	9,694	2A	(k) Quality Adjustment	\$0.00	\$0.77	\$43.02	Quality Adjustment
2.	11/93	Crystal River 4&5	Crystal River 4&5	Franklin Coal Sales	3	9,584	2A	(k) Quality Adjustment	\$0.00	\$0.63	\$43.33	Quality Adjustment
з.	12/93	Crystal River 4&5	Crystal River 4&5	Franklin Coal Sales	3	19,327	2A	(k) Quality Adjustment	\$0.00	\$0.98	\$43.32	Quality Adjustment
4.	12/93	Crystal River 4&5	Crystal River 4&5	Golden Oak Mining Co.	2	95,732	2A	(k) Quality Adjustment	\$0.00	(\$0.33)	\$44.55	Quality Adjustment