

DECLASSIFIED

COMPANY: PEOPLES GAS SYSTEM, INC.

SCHEDULE A-1

ESTIMATE FOR THE PERIOD: APRIL 94 THROUGH MARCH 95

CURRENT MONTH: APRIL 1994

(A) COST OF GAS PURCHASED	(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT
1 COMMODITY Pipeline (FGT)	\$238,171	\$557,543	\$319,372
1a COMMODITY Pipeline (SONAT)	\$16,380	\$17,036	\$656
1b COMMODITY Pipeline (SO. GA.)	\$7,320	\$7,810	\$490
2 NO NOTICE SERVICE	\$41,640	\$41,640	\$0
3 SWING SERVICE-DEMAND	\$696,000	\$0	(\$696,000)
4 COMMODITY Other (THIRD PARTY)	\$6,565,738	\$5,850,526	(\$715,212)
5 DEMAND (FGT)	\$2,158,085	\$2,998,005	\$839,920
5a DEMAND (SONAT)	\$140,963	\$134,921	(\$6,042)
5b DEMAND (SO. GA.)	\$55,200	\$55,200	\$0
6 OTHER	\$100,000	\$0	(\$100,000)
LESS END-USE CONTRACT			
7 COMMODITY Pipeline (FGT)	\$0	\$307,666	\$307,666
8 DEMAND (FGT)	\$0	\$1,341,893	\$1,341,893
9	\$0	\$0	\$0
10	\$0	\$0	\$0
11 TOTAL COST (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$10,019,497	\$8,013,122	(\$2,006,375)
12 NET UNBILLED	\$0	\$0	\$0
13 COMPANY USE	\$0	\$0	\$0
14 TOTAL THERM SALES	\$10,019,497	\$8,013,122	(\$2,006,375)

DOCUMENT NUMBER-DATE

03031 MAR 31 95

FPSC-RECORDS/REPORTING

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(A)	(B)	(C)	(D)
THERMS PURCHASED	ORIGINAL PROJECTION	FLEX DOWN ESTIMATE	DIFFERENCE
15 COMMODITY Pipeline (FGT)	23,985,000	56,147,310	32,162,310
15a COMMODITY Pipeline (SONAT)	3,150,000	3,276,189	126,189
15b COMMODITY Pipeline (SO. GA.)	3,000,000	3,200,837	200,837
16 NO NOTICE SERVICE	6,000,000	6,000,000	0
17 SWING SERVICE-DEMAND	24,000,000	0	(24,000,000)
18 COMMODITY Other (THIRD PARTY)	26,798,931	28,223,870	1,424,939
19 DEMAND (FGT)	49,828,800	69,222,000	19,393,200
19a DEMAND (SONAT)	3,150,000	3,015,000	(135,000)
19b DEMAND (SO. GA.)	3,000,000	3,000,000	0
20 OTHER	200,000	0	(200,000)
LESS END-USE CONTRACT			
21 COMMODITY Pipeline (FGT)	0	30,983,440	30,983,440
22 DEMAND (FGT)	0	30,983,440	30,983,440
23	0	0	0
24 TOTAL PURCHASES (18)	26,798,931	28,223,870	1,424,939
25 NET UNBILLED	0	0	0
26 COMPANY USE	0	0	0
27 TOTAL THERM SALES (24-26)	26,798,931	28,223,870	1,424,939

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(A)	(B)	(C)	(D)
CENTS PER THERM	ORIGINAL PROJECTION	FLEX DOWN ESTIMATE	DIFFERENCE
28 COMM. Pipeline (FGT) (1/15)	0.00993	0.00993	0.00000
28a COMM. Pipeline (SONAT) (1a/15a)	0.00520	0.00520	0.00000
28b COMM. Pipeline (SO. GA.) (1b/15b)	0.00244	0.00244	0.00000
29 NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000
30 SWING SERVICE-DEMAND (3/17)	0.02900	0.00000	(0.02900)
31 COMM. Other (THIRD PARTY) (4/18)	0.24500	0.20729	(0.03771)
32 DEMAND (FGT) (5/19)	0.04331	0.04331	0.00000
32a DEMAND (SONAT) (5a/19a)	0.04475	0.04475	(0.00000)
32b DEMAND (SO. GA.) (5b/19b)	0.01840	0.01840	0.00000
33 OTHER (6/20)	0.50000	0.00000	(0.50000)
LESS END-USE CONTRACT			
34 COMMODITY Pipeline (FGT) (7/21)	0.00000	0.00993	0.00993
35 DEMAND (FGT) (8/22)	0.00000	0.04331	0.04331
36 (9/23)	0.00000	0.00000	0.00000
37 TOTAL COST (11/24)	0.37388	0.28391	(0.08997)
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000
40 TOTAL THERM SALES (37)	0.37388	0.28391	(0.08997)
41 TRUE-UP (E-4)	(0.00095)	(0.00095)	0.00000
42 TOTAL COST OF GAS (40+41)	0.37293	0.28296	(0.08996)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.00000
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.37433	0.28403	0.00000
45 PGA FACTOR ROUNDED TO NEAREST .001	37.433	28.403	0.000