

**DECLASSIFIED**

	CURRENT MONTH: MARCH 94				PERIOD TO DATE			
	COST OF GAS PURCHASED		DIFFERENCE		COST OF GAS PURCHASED		DIFFERENCE	
	ACTUAL	REVISED ESTIMATE	AMOUNT	%	ACTUAL	REVISED ESTIMATE	AMOUNT	%
PIPELINE								
1 COMMODITY	0	0	0	0.00	93,497	93,497	0	0.00
2 DEMAND	0	0	0	0.00	60,619	60,619	0	0.00
3 IMBALANCE CASHOUT	(17,630)	0	(17,630)	0.00	(41,126)	0	(41,126)	0.00
4 NO NOTICE SERVICE	2,151	2,151	0	0.00	18,088	18,088	0	0.00
5 OTHER PURCHASES - PEAK SHAVING /REV SHARING	271	646	(375)	-58.05	1,892	3,876	(1,984)	-51.19
6 TOTAL COST OF GAS PURCHASED (1+2+3+4+5)	(15,208)	2,797	(18,005)	-643.73	132,970	178,080	(43,110)	-24.48
TRANSPORTATION SYSTEM SUPPLY								
7 COMMODITY (Pipeline)	27,789	25,233	2,556	10.13	233,691	231,800	1,891	0.82
8 COMMODITY (Other)	666,587	572,941	93,646	16.34	4,252,326	4,152,887	99,439	2.39
9 DEMAND	212,468	194,387	18,081	9.30	1,284,415	1,250,906	33,509	2.68
10 PENALTY	0	0	0	0.00	3,900	0	3,900	0.00
LESS END-USE CONTRACT (ON BEHALF OF)								
11 COMMODITY Pipeline	0	0	0	0.00	28,403	28,403	0	0.00
12 DEMAND	0	0	0	0.00	54,672	54,672	0	0.00
13 TOTAL TRANSPORTATION COST (7+8+9+10)-(11+12)	906,844	792,562	114,282	14.42	5,891,257	5,552,518	338,739	2.50
14 TOTAL PIPELINE AND TRANSPORTATION (6+13)	891,636	795,359	96,277	12.10	5,824,227	5,728,598	95,629	1.67
15 Second Prior Month Purchase Adj. (OPTIONAL)								
16 TOTAL COST (14+15)	891,636	795,359	96,277	12.10	5,824,227	5,728,598	95,629	1.67
17 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
18 COMPANY USE	0	0	0	0.00	(459)	(459)	0	0.00
19 TOTAL THERM SALES (16+17 for estimated only)	1,011,469	866,458	145,013	16.74	6,350,137	6,038,156	311,981	5.17

THERMS PURCHASED									
PIPELINE									
20 COMMODITY		0	0	0	0.00	280,140	280,140	0	0.00
21 DEMAND	Billing Determinants	0	0	0	0.00	1,982,303	1,982,303	0	0.00
22 IMBALANCE CASHOUT		(43,039)	0	(43,039)	0.00	(127,855)	0	(127,855)	0.00
23 NO NOTICE SERVICE	Billing Determinants	310,000	310,000	0	0.00	2,806,460	2,806,460	0	0.00
24 OTHER PURCHASES		0	0	0	0.00	0	0	0	0.00
25 TOTAL PURCHASED (20+22+23+24)		(43,039)	0	(43,039)	0.00	152,285	280,140	(127,855)	-45.64
TRANSPORTATION SYSTEM SUPPLY									
26 COMMODITY (Pipeline)	Billing Determinants	2,798,450	2,541,098	257,352	10.13	20,301,350	20,278,663	22,687	0.11
27 COMMODITY (Other)		2,790,620	2,541,098	249,522	9.82	18,601,594	18,405,423	196,171	1.07
28 DEMAND	Billing Determinants	4,905,750	4,488,276	417,474	9.30	30,791,270	29,936,462	854,808	2.86
29		0	0	0	0.00	0	0	0	0.00
30 OVERRUN		0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT (ON BEHALF OF)									
31 COMMODITY Pipeline	Billing Determinants	0	0	0	0.00	1,837,222	1,837,222	0	0.00
32 DEMAND	Billing Determinants	0	0	0	0.00	1,803,772	1,803,772	0	0.00
33		0	0	0	0.00	0	0	0	0.00
34 TOTAL TRANSPORTATION (27)		2,790,620	2,541,098	249,522	9.82	18,601,594	18,405,423	196,171	1.07
35 TOTAL PIPELINE AND TRANSPORTATION (25+34)		2,747,581	2,541,098	206,483	8.13	18,753,879	18,685,563	68,316	0.37
36 UNACCOUNTED FOR AND IMBALANCE WORKOFF		189,526	0	189,526	0.00	487,256	(180,236)	667,492	-370.34
37 COMPANY USE		(1,477)	(1,200)	(277)	23.08	(7,271)	(7,363)	92	-1.25
38 TOTAL THERM SALES (35+36-37 for estimated only)		2,935,630	2,539,898	395,732	15.58	19,251,731	18,797,964	453,767	2.41

CENTS PER THERM									
PIPELINE									
39 COMMODITY	(1/20)	0.000	0.000	0.000	0.00	33.375	33.375	0.000	0.00
40 DEMAND	(2/21)	0.000	0.000	0.000	0.00	3.058	3.058	0.000	0.00
41 IMBALANCE CASHOUT		40.963	0.000	40.963	0.00	32.166	0.000	32.166	0.00
42 NO NOTICE SERVICE		0.694	0.694	0.000	0.00	0.694	0.694	0.000	0.00
43 OTHER PURCHASES	(5/24)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
44 TOTAL COST OF GAS PURCHASED (6/25)		35.335	0.000	35.335	0.00	87.317	62.854	24.462	38.92
TRANSPORTATION SYSTEM SUPPLY									
45 COMMODITY (Pipeline)	(7/26)	0.993	0.993	0.000	0.00	1.151	1.143	0.008	0.70
46 COMMODITY (Other)	(8/27)	23.887	22.547	1.340	5.94	22.860	22.563	0.297	1.31
47 DEMAND	(9/28)	4.331	4.331	0.000	0.00	4.179	4.179	-0.007	-0.17
48		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
49 OVERRUN	(10/30)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT (ON BEHALF OF)									
50 COMMODITY Pipeline	(11/31)	0.000	0.000	0.000	0.00	1.546	1.546	0.000	0.00
51 DEMAND	(12/32)	0.000	0.000	0.000	0.00	3.031	3.031	0.000	0.00
52 TOTAL TRANSPORTATION COST (13/34)		32.496	31.190	1.306	4.19	30.596	30.168	0.428	1.42
53 TOTAL PIPELINE AND TRANSPORTATION ((14/38)		30.373	31.315	-0.942	-3.01	30.253	30.472	-0.219	-0.72
54 NET UNBILLED	(17/36)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
55 COMPANY USE	(18/37)	0.000	0.000	0.000	0.00	6.313	6.234	0.079	1.27
56 TOTAL THERM SALES (53)		30.373	31.315	-0.942	-3.01	30.253	30.472	-0.219	-0.72
57 TRUE-UP	(E-2)	2.342	2.342	0.000	0.00	2.342	2.342	0.000	0.00
58 TOTAL COST OF GAS (56+57)		32.715	33.657	-0.942	-2.80	32.595	32.814	-0.219	-0.67
59 Second Prior Month Purchase Adj. (OPTIONAL)	(14/38)								
60 TOTAL (58+59)		32.715	33.657	-0.942	-2.80	32.595	32.814	-0.219	-0.67
61 REVENUE TAX FACTOR		1.01911	1.01911	0.000	0.00	1.01911	1.01911	0.000	0.00
62 PGA FACTOR ADJUSTED FOR TAXES (60x61)		33.340	34.300	-0.960	-2.80	33.218	33.441	-0.223	-0.67
63 PGA FACTOR ROUNDED TO NEAREST .001		33.340	34.300	-0.960	-2.80	33.218	33.441	-0.223	-0.67

COMPANY:  
 PERIOD: OCT 93 THROUGH MAR 94  
 CURRENT MONTH: MAR 94

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

Exhibit No. \_\_\_\_\_  
 Docket No. 940003-GU  
 Chesapeake Utilities Corp  
 (AVW-1)  
 Page \_\_\_\_\_ of \_\_\_\_\_

	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
<b>COMMODITY (Pipeline)</b> Schedule A-1			
1 FTS-1 Commodity Pipeline-Scheduled	2,790,620	\$27,710.88 ✓	0.00993
2 No Notice Commodity Adjustment	7,830	\$77.75 ✓	0.00993
3 Less usage billed to others	0	\$0.00	0.00000
4 ITS-1 Commodity- Scheduled	0	\$0.00	0.00000
5			0.00000
6			0.00000
7			
8 TOTAL COMMODITY (Pipeline)	2,798,450	\$27,788.63 ✓	0.00993
	Line 26, Schedule A-1	Line 7, Schedule A-1	Line 45, Schedule A-1
<b>COMMODITY (Other)</b> Schedule A-1			
9 FTS-1 Commodity Other-Scheduled	2,790,620	\$666,586.79 ✓	0.23887
10 ITS-1 Commodity Other-Scheduled	0	\$0.00	0.00000
11 Less Commod Billed to Others	0	\$0.00	0.00000
12 Alert Day Volumes-FGT	0	\$0.00	0.00000
13 Less Alert Day Volumes Billed to Others	0	\$0.00	0.00000
14 Commodity Adjustments- prior period	0	\$0.00	0.00000
15			
16 TOTAL COMMODITY (Pipeline)	2,790,620	\$666,586.79 ✓	0.23887
	Line 27, Schedule A-1	Line 8, Schedule A-1	Line 46, Schedule A-1
<b>DEMAND</b> Schedule A-1			
17 Demand (Pipeline)-Entitlement	8,189,270	\$354,677.28 ✓	0.04331
18 Less Relinquished to End Users	(3,283,520)	(\$142,209.26) ✓	0.04331
19 Less Relinquished Off System	0	\$0.00	0.00000
20 Less Demand Billed to Others	0	\$0.00	0.00000
21 Other			0.00000
22 Other			0.00000
23			
24 TOTAL OTHER	4,905,750	\$212,468.02 ✓	0.04331
	Line 28, Schedule A-1	Line 9, Schedule A-1	Line 47, Schedule A-1
<b>IMBALANCE CASHOUT</b> Schedule A-1			
25 Imbalance Cashout- FGT	0	\$0.00	0.00000
26 Imbalance Cashout- Others	0	\$0.00	0.00000
27 Imbalance Cashout- Customers	(43,039)	(\$17,630.48)	0.40964
28 Other			0.00000
29 Other			0.00000
30 Other			0.00000
31			
32 TOTAL OTHER	(43,039)	(\$17,630.48) ✓	0.40964
	Line 22, Schedule A-1	Line 3, Schedule A-1	Line 41, Schedule A-1

COST OF GAS PURCHASED	CURRENT MONTH: MARCH 94				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
PIPELINE								
1 COMMODITY	0	0	0	0.00	36,894	36,894	0	0.00
2 DEMAND	0	0	0	0.00	39,402	39,402	0	0.00
3 IMBALANCE CASHOUT	(8,014)	0	(8,014)	0.00	(21,206)	0	(21,206)	0.00
4 NO NOTICE SERVICE	978	1,407	(429)	-30.50	9,780	10,705	(925)	-8.64
5 OTHER PURCHASES - PEAK SHAVING	123	0	123	0.00	857	1,270	(413)	-32.53
6 TOTAL COST OF GAS PURCHASED (1+2+3+4+5)	(6,913)	1,407	(8,320)	-591.35	65,728	88,271	(22,543)	-25.54
TRANSPORTATION SYSTEM SUPPLY								
7 COMMODITY (Pipeline)	12,632	16,500	(3,868)	-23.44	113,949	120,673	(6,724)	-5.57
8 COMMODITY (Other)	303,017	374,646	(71,629)	-19.12	2,160,507	2,284,155	(123,648)	-5.41
9 DEMAND	169,974	155,510	14,464	9.30	1,000,666	973,879	26,807	2.75
10 PENALTY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT (ON BEHALF OF)								
11 COMMODITY Pipeline	0	0	0	0.00	11,208	11,208	0	0.00
12 DEMAND	0	0	0	0.00	35,537	35,537	0	0.00
13 TOTAL TRANSPORTATION COST (7+8+9+10)-(11+12)	485,624	546,656	(61,032)	-11.16	3,228,397	3,331,961	(103,564)	-3.11
14 TOTAL PIPELINE AND TRANSPORTATION (6+13)	478,711	548,063	(69,352)	-12.65	3,294,125	3,420,233	(126,108)	-3.69
15 Second Prior Month Purchase Adj. (OPTIONAL)								
16 TOTAL COST (14+15)	478,711	548,063	(69,352)	-12.65	3,294,125	3,420,233	(126,108)	-3.69
17 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
18 COMPANY USE	0	0	0	0.00	(459)	(459)	0	0.00
19 TOTAL THERM SALES (16+17 for estimated only)	510,617	599,735	(89,118)	-14.86	3,508,080	3,416,968	91,112	2.67

THERMS PURCHASED								
PIPELINE								
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
20 COMMODITY	0	0	0	0.00	110,543	110,543	0	0.00
21 DEMAND Billing Determinants	0	0	0	0.00	1,288,497	1,288,497	0	0.00
22 IMBALANCE CASHOUT	(19,565)	0	(19,565)	0.00	(67,114)	0	(67,114)	0.00
23 NO NOTICE SERVICE Billing Determinants	140,920	202,709	(61,789)	-30.48	1,409,326	1,542,472	(133,146)	-8.63
24 OTHER PURCHASES	0	0	0	0.00	0	0	0	0.00
25 TOTAL PURCHASED (20+22+23+24)	(19,565)	0	(19,565)	0.00	43,429	110,543	(67,114)	-60.71
TRANSPORTATION SYSTEM SUPPLY								
26 COMMODITY (Pipeline) Billing Determinants	1,272,119	1,662,166	(390,047)	-23.47	10,070,776	11,029,051	(958,275)	-8.69
27 COMMODITY (Other)	1,268,560	1,662,166	(393,606)	-23.68	9,427,061	10,288,334	(861,273)	-8.37
28 DEMAND Billing Determinants	3,924,600	3,590,621	333,979	9.30	23,747,302	23,063,456	683,846	2.97
29	0	0	0	0.00	0	0	0	0.00
30 OVERRUN	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT (ON BEHALF OF)								
31 COMMODITY Pipeline Billing Determinants	0	0	0	0.00	724,968	724,968	0	0.00
32 DEMAND Billing Determinants	0	0	0	0.00	1,172,452	1,172,452	0	0.00
33	0	0	0	0.00	0	0	0	0.00
34 TOTAL TRANSPORTATION (27)	1,268,560	1,662,166	(393,606)	-23.68	9,427,061	10,288,334	(861,273)	-8.37
35 TOTAL PIPELINE AND TRANSPORTATION (25+34)	1,248,995	1,662,166	(413,171)	-24.86	9,470,490	10,398,877	(928,387)	-8.93
36 UNACCOUNTED FOR AND IMBALANCE WORKOFF	86,974	0	86,974	0.00	297,296	(68,122)	365,418	-536.42
37 COMPANY USE	(1,477)	(1,200)	(277)	23.08	(7,271)	(7,363)	92	-1.25
38 TOTAL THERM SALES (35+36-37 for estimated only)	1,334,492	1,660,966	(326,474)	-19.66	9,760,515	10,323,392	(562,877)	-5.45

CENTS PER THERM								
PIPELINE								
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
39 COMMODITY (1/20)	0.000	0.000	0.000	0.00	33.375	33.375	0.000	0.00
40 DEMAND (2/21)	0.000	0.000	0.000	0.00	3.058	3.058	0.000	0.00
41 IMBALANCE CASHOUT	40.963	0.000	40.963	0.00	31.597	0.000	31.597	0.00
42 NO NOTICE SERVICE	0.694	0.694	0.000	-0.03	0.694	0.694	0.000	0.00
43 OTHER PURCHASES (5/24)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
44 TOTAL COST OF GAS PURCHASED (6/25)	35.335	0.000	35.335	0.00	151.345	79.852	71.492	89.53
TRANSPORTATION SYSTEM SUPPLY								
45 COMMODITY (Pipeline) (7/26)	0.993	0.993	0.000	0.03	1.131	1.094	0.037	3.41
46 COMMODITY (Other) (8/27)	23.887	22.540	1.347	5.98	22.918	22.201	0.717	3.23
47 DEMAND (9/28)	4.331	4.331	0.000	0.00	4.214	4.223	-0.009	-0.21
48	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
49 OVERRUN (10/30)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT (ON BEHALF OF)								
50 COMMODITY Pipeline (11/31)	0.000	0.000	0.000	0.00	1.546	1.546	0.000	0.00
51 DEMAND (12/32)	0.000	0.000	0.000	0.00	3.031	3.031	0.000	0.00
52 TOTAL TRANSPORTATION COST (13/34)	38.282	32.888	5.393	16.40	34.246	32.386	1.860	5.74
53 TOTAL PIPELINE AND TRANSPORTATION ((14/38)	35.872	32.997	2.875	8.71	33.749	33.126	0.623	1.88
54 NET UNBILLED (17/36)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
55 COMPANY USE (18/37)	0.000	0.000	0.000	0.00	6.313	6.234	0.079	1.27
56 TOTAL THERM SALES (53)	35.872	32.997	2.875	8.71	33.749	33.126	0.623	1.88
57 TRUE-UP (E-2)	2.342	2.342	0.000	0.00	2.342	2.342	0.000	0.00
58 TOTAL COST OF GAS (56+57)	38.214	35.339	2.875	8.14	36.091	35.468	0.623	1.76
59 Second Prior Month Purchase Adj. (OPTIONAL) (14/38)								
60 TOTAL (58+59)	38.214	35.339	2.875	8.14	36.091	35.468	0.623	1.76
61 REVENUE TAX FACTOR	1.01911	1.01911	0.000	0.00	1.01911	1.01911	0.000	0.00
62 PGA FACTOR ADJUSTED FOR TAXES (60x61)	38.944	36.014	2.930	8.14	36.781	36.146	0.635	1.76
63 PGA FACTOR ROUNDED TO NEAREST .001	38.944	36.014	2.930	8.14	36.781	36.146	0.635	1.76

COST OF GAS PURCHASED -----	CURRENT MONTH: MARCH 94				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
PIPELINE								
1 COMMODITY	0	0	0	0.00	56,603	56,603	0	0.00
2 DEMAND	0	0	0	0.00	21,217	21,217	0	0.00
3 IMBALANCE CASHOUT	(9,616)	0	(9,616)	0.00	(19,920)	0	(19,920)	0.00
4 NO NOTICE SERVICE	1,173	744	429	57.69	8,308	7,383	925	12.52
5 OTHER PURCHASES - PEAK SHAVING	148	646	(498)	-77.12	1,035	2,606	(1,571)	-60.28
6 TOTAL COST OF GAS PURCHASED (1+2+3+4+5)	(8,295)	1,390	(9,685)	-696.74	67,242	87,809	(20,567)	-23.42
TRANSPORTATION SYSTEM SUPPLY								
7 COMMODITY (Pipeline)	15,157	8,733	6,424	73.56	119,742	111,127	8,615	7.75
8 COMMODITY (Other)	363,570	198,295	165,275	83.35	2,091,819	1,868,732	223,087	11.94
9 DEMAND	42,494	38,877	3,617	9.30	283,729	277,027	6,702	2.42
10 PENALTY	0	0	0	0.00	3,900	0	3,900	0.00
LESS END-USE CONTRACT (ON BEHALF OF)								
11 COMMODITY Pipeline	0	0	0	0.00	17,195	17,195	0	0.00
12 DEMAND	0	0	0	0.00	19,135	19,135	0	0.00
13 TOTAL TRANSPORTATION COST (7+8+9+10)-(11+12)	421,220	245,906	175,314	71.29	2,462,860	2,220,557	242,303	10.91
14 TOTAL PIPELINE AND TRANSPORTATION (6+13)	412,925	247,296	165,629	66.98	2,530,102	2,308,365	221,737	9.61
15 Second Prior Month Purchase Adj. (OPTIONAL)								
16 TOTAL COST (14+15)	412,925	247,296	165,629	66.98	2,530,102	2,308,365	221,737	9.61
17 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
18 COMPANY USE	0	0	0	0.00	0	0	0	0.00
19 TOTAL THERM SALES (16+17 for estimated only)	500,852	266,721	234,131	87.78	2,842,057	2,621,188	220,869	8.43

THERMS PURCHASED -----		CURRENT MONTH: MARCH 94				PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
PIPELINE									
20 COMMODITY		0	0	0	0.00	169,597	169,597	0	0.00
21 DEMAND	Billing Determinants	0	0	0	0.00	693,806	693,806	0	0.00
22 IMBALANCE CASHOUT		(23,474)	0	(23,474)	0.00	(60,741)	0	(60,741)	0.00
23 NO NOTICE SERVICE	Billing Determinants	169,080	107,291	61,789	57.59	1,197,134	1,063,988	133,146	12.51
24 OTHER PURCHASES		0	0	0	0.00	0	0	0	0.00
25 TOTAL PURCHASED (20+22+23+24)		(23,474)	0	(23,474)	0.00	108,856	169,597	(60,741)	-35.81
TRANSPORTATION SYSTEM SUPPLY									
26 COMMODITY (Pipeline)	Billing Determinants	1,526,331	878,932	647,399	73.66	10,230,574	9,249,812	980,962	10.61
27 COMMODITY (Other)		1,522,060	878,932	643,128	73.17	9,174,533	8,117,089	1,057,444	13.03
28 DEMAND	Billing Determinants	981,150	897,655	83,495	9.30	7,043,968	6,873,006	170,962	2.49
29		0	0	0	0.00	0	0	0	0.00
30 OVERRUN		0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT (ON BEHALF OF)									
31 COMMODITY Pipeline	Billing Determinants	0	0	0	0.00	1,112,254	1,112,254	0	0.00
32 DEMAND	Billing Determinants	0	0	0	0.00	631,320	631,320	0	0.00
33		0	0	0	0.00	0	0	0	0.00
34 TOTAL TRANSPORTATION (27)		1,522,060	878,932	643,128	73.17	9,174,533	8,117,089	1,057,444	13.03
35 TOTAL PIPELINE AND TRANSPORTATION (25+34)		1,498,586	878,932	619,654	70.50	9,283,389	8,286,686	996,703	12.03
36 UNACCOUNTED FOR AND IMBALANCE WORKOFF		102,552	0	102,552	0.00	189,960	(112,114)	302,074	-269.43
37 COMPANY USE		0	0	0	0.00	0	0	0	0.00
38 TOTAL THERM SALES (35+36-37 for estimated only)		1,601,138	878,932	722,206	82.17	9,491,216	8,474,572	1,016,644	12.00

CENTS PER THERM -----		CURRENT MONTH: MARCH 94				PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
PIPELINE									
39 COMMODITY	(1/20)	0.000	0.000	0.000	0.00	33.375	33.375	0.000	0.00
40 DEMAND	(2/21)	0.000	0.000	0.000	0.00	3.058	3.058	0.000	0.00
41 IMBALANCE CASHOUT		40.963	0.000	40.963	0.00	32.795	0.000	32.795	0.00
42 NO NOTICE SERVICE		0.694	0.693	0.000	0.06	0.694	0.694	0.000	0.01
43 OTHER PURCHASES	(5/24)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
44 TOTAL COST OF GAS PURCHASED (6/25)		35.335	0.000	35.335	0.00	61.772	51.775	9.997	19.31
TRANSPORTATION SYSTEM SUPPLY									
45 COMMODITY (Pipeline)	(7/26)	0.993	0.994	-0.001	-0.06	1.170	1.201	-0.031	-2.58
46 COMMODITY (Other)	(8/27)	23.887	22.561	1.326	5.88	22.800	23.022	-0.222	-0.96
47 DEMAND	(9/28)	4.331	4.331	0.000	0.00	4.028	4.031	-0.003	-0.07
48		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
49 OVERRUN	(10/30)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT (ON BEHALF OF)									
50 COMMODITY Pipeline	(11/31)	0.000	0.000	0.000	0.00	1.548	1.548	0.000	0.00
51 DEMAND	(12/32)	0.000	0.000	0.000	0.00	3.031	3.031	0.000	0.00
52 TOTAL TRANSPORTATION COST (13/34)		27.674	27.978	-0.303	-1.08	26.845	27.357	-0.512	-1.87
53 TOTAL PIPELINE AND TRANSPORTATION ((14/38)		25.789	28.136	-2.346	-8.34	26.657	27.239	-0.581	-2.13
54 NET UNBILLED	(17/36)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
55 COMPANY USE	(18/37)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
56 TOTAL THERM SALES (53)		25.789	28.136	-2.346	-8.34	26.657	27.239	-0.581	-2.13
57 TRUE-UP (E-2)		2.342	2.342	0.000	0.00	2.342	2.342	0.000	0.00
58 TOTAL COST OF GAS (56+57)		28.131	30.478	-2.346	-7.70	28.999	29.581	-0.581	-1.97
59 Second Prior Month Purchase Adj. (OPTIONAL)	(14/38)								
60 TOTAL	(58+59)	28.131	30.478	-2.346	-7.70	28.999	29.581	-0.581	-1.97
61 REVENUE TAX FACTOR		1.01911	1.01911	0.000	0.00	1.01911	1.01911	0.000	0.00
62 PGA FACTOR ADJUSTED FOR TAXES (60x61)		28.669	31.060	-2.391	-7.70	29.553	30.147	-0.594	-1.97
63 PGA FACTOR ROUNDED TO NEAREST .001		28.669	31.060	-2.391	-7.70	29.553	30.147	-0.594	-1.97

TRUE-UP CALCULATION	CURRENT MONTH : MARCH 94				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
1 PURCHASED GAS COST-PIPELINE	0	0	0	ERR	154,303	154,303	0	0.00%
2 PURCHASED GAS COST-TRANSPORTATION	891,636	795,359	(96,277)	-10.80%	5,669,465	5,573,837	(95,628)	-1.69%
2.5 PIPELINE REFUND	0	0	0	0.00%	0	0	0	0.00%
3 PURCHASED GAS COST-TOTAL (1+2)	891,636	795,359	(96,277)	-10.80%	5,823,768	5,728,140	(95,628)	-1.64%
4 FUEL REVENUES (NET OF REVENUE TAX)	1,011,469	866,456	(145,013)	-14.34%	6,350,137	6,038,156	(311,981)	-4.91%
5 TRUE UP PROVISION	(71,097)	(71,097)	0	0.00%	(426,572)	(426,572)	0	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	940,372	795,359	(145,013)	-15.42%	5,923,565	5,611,584	(311,981)	-5.27%
7 TRUE-UP PROVISION FOR PERIOD OVER (UNDER) COLLECTION (LINE 6 - LINE 3)	48,736	0	(48,736)	-100.00%	99,797	(116,556)	(216,353)	-216.79%
8 INTEREST PROVISION (21)	732	143	(589)	-80.41%	(1,113)	(1,985)	(872)	0.00%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	183,905	16,006	(167,899)	-91.30%	(220,785)	(220,785)	(0)	0.00%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	71,097	71,097	0	0.00%	426,572	426,572	0	0.00%
11 TOTAL ESTIMATED /ACTUAL TRUE-UP (7+8+9+10)	304,470	87,246	(217,224)	-71.34%	304,471	87,246	(217,225)	-71.34%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	183,905	16,006	(167,899)	-91.30%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	303,738	87,103	(216,635)	-71.32%				
14 TOTAL (12+13)	487,643	103,109	(384,534)	-78.86%				
15 AVERAGE (50% OF 14)	243,822	51,555	(192,267)	-78.86%				
16 INTEREST RATE - FIRST DAY OF MONTH	3.520%	3.340%	-0.0018	-5.11%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.690%	3.340%	-0.0035	-9.49%				
18 TOTAL (16+17)	7.210%	6.680%	-0.0053	-7.35%				
19 AVERAGE (50% OF 18)	3.605%	3.340%						
20 MONTHLY AVERAGE (19/12 Months)	0.300%	0.278%	-0.022%	-7.35%				
21 INTEREST PROVISION (15x20)	732	143	(589)	-80.41%				



NOTE: INCLUDES TRANSPORTATION VOLUMES

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	103,488	233,716	(130,228)	-125.84%	1,272,213	1,211,238	60,975	4.79%
2 RESIDENTIAL ANNUAL	1,986		1,986	100.00%	16,173	2,820	13,353	82.56%
3 GS COMMERCIAL	421,778	375,640	46,138	10.94%	2,347,777	2,153,407	194,370	8.28%
4 GS COMM. LG VOLUME	150,354	122,584	27,770	18.47%	964,471	867,922	96,549	10.01%
5 GS INDUSTRIAL	2,105,836	2,373,567	(267,731)	-12.71%	11,877,788	12,819,158	(941,370)	-7.93%
6 TOTAL FIRM SALES	2,783,442	3,105,507	(322,065)	-11.57%	16,478,422	17,054,545	(576,123)	-3.50%
<b>THERM SALES (INTERRUPTIBLE)</b>								
7 IND. INTERRUPTIBLE	3,154,610	2,568,540	586,070	18.58%	17,726,380	17,102,974	623,406	3.52%
8			0	0.00%	0	0	0	0.00%
9			0	0.00%	0	0	0	0.00%
10 TOTAL INT. SALES	3,154,610	2,568,540	586,070	18.58%	17,726,380	17,102,974	623,406	3.52%
11 TOTAL SALES	5,938,052	5,674,047	264,005	4.45%	34,204,802	34,157,519	47,283	0.14%
<b>NUMBER OF CUSTOMERS (FIRM)</b>								
12 RESIDENTIAL	7,407	7,544	(137)	-1.85%	42,917	43,445	(528)	-1.23%
13 RESIDENTIAL ANNUAL	69		69	100.00%	444	154	290	65.32%
14 GS COMMERCIAL	789	776	13	1.65%	4,629	4,595	34	0.73%
15 GS COMM. LG VOLUME	22	22	0	0.00%	132	134	(2)	-1.52%
16 GS INDUSTRIAL	33	36	(3)	-9.09%	202	213	(11)	-5.45%
17 TOTAL FIRM SALES	8,320	8,378	(58)	-0.70%	48,324	48,541	(217)	-0.45%
<b>NUMBER OF CUSTOMERS (INT.)</b>								
18 IND. INTERRUPTIBLE	13	13	0	0.00%	78	78	0	0.00%
19 TOTAL INTERRUPTIBLE	13	13	0	0.00%	78	78	0	0.00%
20			0	0.00%	0	0	0	0.00%
21 TOTAL CUSTOMERS	8,333	8,391	(58)	-0.70%	48,402	48,619	(217)	-0.45%
<b>THERM USE PER CUSTOMER</b>								
22 RESIDENTIAL	14	31	(17)	-121.74%	30	28	2	5.95%
23 RESIDENTIAL ANNUAL	29	0	29	100.00%	36	18	18	49.73%
24 GS COMMERCIAL	535	484	51	9.45%	507	469	39	7.60%
25 GS COMM. LG VOLUME	6,834	5,572	1,262	18.47%	7,307	6,477	830	11.35%
26 GS INDUSTRIAL	63,813	65,932	(2,119)	-3.32%	58,801	60,184	(1,383)	-2.35%
27 IND. INTERRUPTIBLE	242,662	197,580	45,082	18.58%	227,261	219,269	7,992	3.52%
28	0	0	0	0.00%	0	0	0	0.00%
29	0	0	0	0.00%	0	0	0	0.00%
30 TOTAL	713	676	36	5.11%	707	703	4	0.58%

COMPANY: FLORIDA DIVISION OF CUC TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4 TRANS  
 DOCKET NO. 940003-GU  
 CHESAPEAKE UTILITIES CORP  
 AWW-2  
 PAGE \_\_\_\_ OF \_\_\_\_

FOR THE PERIOD OF: OCT THROUGH MAR 94  
 MONTH: MARCH 94

PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1 HADSON	EUNICE	1,152	1,118	35,713	34,673	\$2.2300	\$2.2969
2 HADSON	EUNICE	704	683	21,812	21,177	\$2.2600	\$2.3278
3 HADSON	ZACHARY	1,566	1,520	48,546	47,132	\$2.3600	\$2.4308
4 HADSON	ZACHARY	1,190	1,155	36,888	35,814	\$2.3000	\$2.3690
5 HADSON	MT VERNON	760	738	23,575	22,888	\$2.4200	\$2.4926
6 MG	EUNICE	1,404	1,363	43,524	42,256	\$2.2300	\$2.2969
7 MG	ZACHARY	1,677	1,628	51,987	50,472	\$2.3600	\$2.4308
8 MG	MT VERNON	819	795	25,389	24,650	\$2.4200	\$2.4926
9		0	0			\$0.0000	\$0.0000
10		0	0			\$0.0000	\$0.0000
11		0	0			\$0.0000	\$0.0000
12		0	0			\$0.0000	\$0.0000
13		0	0			\$0.0000	\$0.0000
14		0	0			\$0.0000	\$0.0000
15							
16	TOTAL	9,272	9,002	287,434	279,062	\$2.3191	\$2.3887

NOTES: THE MMBtu/d AMOUNT EQUALS THE MONTHLY MMBtu's DIVIDED BY THE NUMBER OF DAYS IN THE MONTH. WE DO NOT ALWAYS TRANSPORT THE SAME VOLUMES PER DAY AT A GIVEN RECEIPT POINT.



COMPANY: FL DIV CUC

CONVERSION FACTOR CALCULATION

SCHEDULE A-5

Exhibit No. \_\_\_\_\_  
Docket No. 940003-GU  
Chesapeake Utilities Corp.  
(AVW-1)  
Page \_\_\_\_ of \_\_\_\_

ACTUAL FOR THE PERIOD OF:      OCT    Through    MAR

OCT    NOV    DEC    JAN    FEB    MAR

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1 AVERAGE BTU CONTENT OF GAS PURCHASED

THERMS PURCHASED = AVERAGE BTU CONTENT	1.027	1.051	1.044	1.047	1.040	1.047
-----						
CCF PURCHASED						

2 PRESSURE CORRECTION FACTOR

a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697

3 BILLING FACTOR

BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04443	1.06883	1.06171	1.06476	1.05765	1.06476
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COMPANY: FL DIV CUC

THERM SALES AND CUSTOMER DATA

SCHEDULE A-6

Exhibit No. \_\_\_\_\_  
 Docket No. 940003-GU  
 Chesapeake Utilities Corp.  
 (AVW-1)

Page \_\_\_\_ of \_\_\_\_

NOTE: INCLUDES TRANSPORTATION VOLUMES

	ACTUAL APRIL - SEPTEMBER	OCTOBER - MARCH	PRIOR YEAR APRIL - SEPTEMBER	OCTOBER - MARCH	DIFFERENCE APRIL - SEPTEMBER	OCTOBER - MARCH	PERCENT APRIL - SEPTEMBER	OCTOBER - MARCH
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	679,914	1,272,213	675,137	1,141,083	4,777	131,130	0.71%	11.49%
2 RESIDENTIAL ANNUAL	8,651	16,173	10,123	16,299	(1,472)	(126)	-14.54%	-0.77%
3 GS COMMERCIAL	1,750,112	2,347,777	1,823,646	2,237,718	(73,534)	110,059	-4.03%	4.92%
4 GS COMM. LG VOLUME	575,177	964,471	558,774	862,262	16,403	102,209	2.94%	11.85%
5 GS INDUSTRIAL	10,007,696	11,877,788	8,744,949	13,512,976	1,262,747	(1,635,188)	14.44%	-12.10%
6 TOTAL FIRM SALES	13,021,550	16,478,422	11,812,629	17,770,338	1,208,921	(1,291,916)	10.23%	-7.27%
<b>THERM SALES (INTERRUPTIBLE)</b>								
7 IND. INTERRUPTIBLE	14,275,763	17,726,380	17,248,632	16,420,093	(2,972,869)	1,306,287	-17.24%	7.96%
8	0	0	0	0	0	0	0.00%	0.00%
9	0	0	0	0	0	0	0.00%	0.00%
10 TOTAL INT. SALES	14,275,763	17,726,380	17,248,632	16,420,093	(2,972,869)	1,306,287	-17.24%	7.96%
11 TOTAL SALES	27,297,313	34,204,802	29,061,261	34,190,431	(1,763,948)	14,371	-6.07%	0.04%
<b>NUMBER OF CUSTOMERS (FIRM)</b>								
12 RESIDENTIAL	40,986	42,917	40,022	42,212	964	705	2.41%	1.67%
13 RESIDENTIAL ANNUAL	483	444	545	507	(62)	(63)	-11.38%	-12.43%
14 GS COMMERCIAL	4,518	4,629	4,526	4,640	(8)	(11)	-0.18%	-0.24%
15 GS COMM. LG VOLUME	132	132	138	132	(6)	0	-4.35%	0.00%
16 GS INDUSTRIAL	208	202	223	224	(15)	(22)	-6.73%	-9.82%
17 TOTAL FIRM	46,327	48,324	45,454	47,715	873	609	1.92%	1.28%
<b>NUMBER OF CUSTOMERS (INT.)</b>								
18 IND. INTERRUPTIBLE	78	78	78	75	0	3	0.00%	4.00%
19 TOTAL INTERRUPTIBLE	78	78	78	75	0	3	0.00%	4.00%
20	0	0	0	0	0	0	0.00%	0.00%
21 TOTAL CUSTOMERS	46,405	48,402	45,532	47,790	873	612	1.92%	1.28%
<b>THERM USE PER CUSTOMER</b>								
22 RESIDENTIAL	17	30	17	27	(0)	3	-1.66%	9.66%
23 RESIDENTIAL ANNUAL	18	36	19	32	(1)	4	-3.57%	13.31%
24 GS COMMERCIAL	387	507	403	482	(16)	25	-3.86%	5.17%
25 GS COMM. LG VOLUME	4,357	7,307	4,049	6,532	308	774	7.61%	11.85%
26 GS INDUSTRIAL	48,114	58,801	39,215	60,326	8,899	(1,525)	22.69%	-2.53%
27 IND. INTERRUPTIBLE	183,023	227,261	221,136	218,935	(38,114)	8,327	-17.24%	3.80%
28 TRANSPORTATION	0	0	0	0	0	0	0.00%	0.00%
29	0	0	0	0	0	0	0.00%	0.00%
30 TOTAL	588	707	638	715	(50)	(9)	-7.84%	-1.22%

TRANSPORTATION PURCHASES  
 SYSTEM SUPPLY AND END USE

ACTUAL FOR THE PERIOD OF: OCTOBER Through MARCH

MONTH	PURCHASED FROM	PURCHASED FOR	TYPE SCHEDULE	GROSS SYSTEM SUPPLY	NET SYSTEM SUPPLY	TOTAL THERMS PURCHASED	COMMODITY COST/PIPELINE	DEMAND COST	COMMODITY COST/SUPPLIER	TOTAL CENTS PER THERM
1 MARCH	HADSON		FTS-1	357,130	346,730	346,730	3,443.03	15,016.88	79,639.99	28.29288
2 MARCH	HADSON		FTS-1	218,120	211,770	211,770	2,102.88	9,171.76	49,295.12	28.60167
3 MARCH	HADSON		FTS-1	485,460	471,320	471,320	4,680.21	20,412.87	114,568.56	29.63202
4 MARCH	HADSON		FTS-1	368,880	358,140	358,140	3,556.33	15,511.04	84,842.40	29.01373
5 MARCH	HADSON		FTS-1	235,750	228,880	228,880	2,272.78	9,912.79	57,051.50	30.25038
6 MARCH	MG		FTS-1	435,240	422,560	422,560	4,196.02	18,301.07	97,058.52	28.29317
7 MARCH	MG		FTS-1	519,870	504,720	504,720	5,011.87	21,859.42	122,689.32	29.63239
8 MARCH	MG		FTS-1	253,890	246,500	246,500	2,447.75	10,675.92	61,441.38	30.24951
9			FTS-1		0	0	0.00	0.00		0.00000
10			FTS-1		0	0	0.00	0.00		0.00000
11			FTS-1		0	0	0.00	0.00		0.00000
12			FTS-1		0	0	0.00	0.00		0.00000
13			FTS-1		0	0	0.00	0.00		0.00000
14			ITS-1		0	0	0.00	0.00		0.00000
15										
16	TOTAL TRANSPORTATION COSTS			2,874,340	2,790,620	2,790,620	27,710.86	120,861.75	666,586.79	29.21069

SCHEDULE A-7P (2)  
 COMPANY: FL DIV CUC

TRANSPORTATION PURCHASES  
 SYSTEM SUPPLY AND END USE

Exhibit No. \_\_\_\_\_  
 Docket No. 940003-GU  
 Chesapeake Utilities Corp.  
 (AVW-1)  
 Page \_\_\_\_ of \_\_\_\_

ACTUAL FOR THE PERIOD OF:

OCTOBER Through MARCH

MONTH	TRANSPORTED FOR	TYPE SCHEDULE	SYSTEM SUPPLY	END USE	TOTAL THERMS TRANSPORTED	COMMODITY COST/PIPELINE	DEMAND COST	COMMODITY COST/SUPPLIER	TOTAL CENTS PER THERM
1 MARCH	ALUMAX	CUC-FIRM		399,520	399,520	N/A	N/A	N/A	N/A
2 MARCH	FLORIDA BRICK	CUC-FIRM		68,080	68,080	N/A	N/A	N/A	N/A
3 MARCH	FLORIDA DISTILLERS	CUC-INTERR		651,000	651,000	N/A	N/A	N/A	N/A
4 MARCH	FLORIDA DISTILLERS	FGT-ITS		0	0	N/A	N/A	N/A	N/A
5 MARCH	IMC NEW WALES	CUC-INTERR		902,472	902,472	N/A	N/A	N/A	N/A
6 MARCH	MASTER CONTAINER	CUC-FIRM		119,350	119,350	N/A	N/A	N/A	N/A
7 MARCH	ORANGE-CO	CUC-FIRM		478,100	478,100	N/A	N/A	N/A	N/A
8 MARCH	ST. JOE PAPER	CUC-FIRM		49,600	49,600	N/A	N/A	N/A	N/A
9 MARCH	SUN-PAC	CUC-FIRM		258,970	258,970	N/A	N/A	N/A	N/A
10 MARCH	SUPERBRAND	CUC-FIRM		17,360	17,360	N/A	N/A	N/A	N/A
11 MARCH	WASHINGTON MILLS	CUC-FIRM		22,320	22,320	N/A	N/A	N/A	N/A
12 MARCH	WESTVACO	FGT-ITS		0	0	N/A	N/A	N/A	N/A
13 MARCH	WINTER HAVEN HOSPITAL	CUC-FIRM		35,650	35,650	N/A	N/A	N/A	N/A
14					0	N/A	N/A	N/A	N/A
15 TOTAL TRANSPORTATION COSTS				3,002,422	3,002,422	N/A	N/A	N/A	N/A



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	04/10/94	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	04/20/94		
INVOICE NO.	1265		
TOTAL AMOUNT DUE	\$27,788.63		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
QI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	Age Charge - No Notice For PLANT CITY			03/94	A	COM	0.0259	0.0734		0.0993	(201)	(\$19.96)
	Age Charge - No Notice For ST. CLOUD			03/94	A	COM	0.0259	0.0734		0.0993	(5)	(\$0.50)
	Age Charge - No Notice For WINTER HAVEN			03/94	A	COM	0.0259	0.0734		0.0993	989	\$98.21
	Age Charge	16176	CFG-ST. CLOUD	03/94	A	COM	0.0259	0.0734		0.0993	4,650	\$461.75
	Age Charge	16183	CFG-LAKE ALFRED	03/94	A	COM	0.0259	0.0734		0.0993	15,060	\$1,495.46
	Age Charge	16184	CFG-HAINES CITY NORTH	03/94	A	COM	0.0259	0.0734		0.0993	1,550	\$153.92
	Age Charge	16185	CFG-HAINES CITY	03/94	A	COM	0.0259	0.0734		0.0993	12,400	\$1,231.32
	Age Charge	16186	CFG-AUBURNDALE	03/94	A	COM	0.0259	0.0734		0.0993	15,500	\$1,539.15
	Age Charge	16187	CFG-WINTER HAVEN	03/94	A	COM	0.0259	0.0734		0.0993	62,373	\$6,193.64
	Age Charge	16188	CFG-LAKE WALES	03/94	A	COM	0.0259	0.0734		0.0993	15,300	\$1,519.29
	Age Charge	16189	CFG-LAKE WALES EAST	03/94	A	COM	0.0259	0.0734		0.0993	17,050	\$1,693.07

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY  
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST  
X - FERC FILING ADM - ADMINISTRATIVE FEE



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

DATE	04/10/94	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DATE	04/20/94		
INVOICE NO.	1265		
TOTAL AMOUNT DUE	\$27,788.63		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
RI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
je Charge		16192	BARTOW - CFG	03/94	A	COM	0.0259	0.0734		0.0993	101,148	\$10,044.00
je Charge		16193	CFG-PIERCE	03/94	A	COM	0.0259	0.0734		0.0993	2,759	\$273.97
je Charge		16199	PLANT CITY NATURAL GAS	03/94	A	COM	0.0259	0.0734		0.0993	31,272	\$3,105.31
TOTAL FOR CONTRACT 5057 FOR MONTH OF 03/94.											279,845	\$27,788.63

\*\*\* END OF INVOICE 1265 \*\*\*

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY  
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST  
X - FERC FILING ADM - ADMINISTRATIVE FEE

# Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	03/31/94	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DATE	04/10/94		
INVOICE NO.	1146		
TOTAL AMOUNT DUE	\$214,245.13		

CONTRACT 5057      SHIPPER CHESAPEAKE UTILITIES CORPORATION      CUSTOMER NO. 4175      PLEASE CONTACT LAURA MOSELEY  
 TYPE FIRM TRANSPORTATION      AT (713) 853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD	RATES				VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	RESERVATION CHARGE			03/94	A	RES	0.3659	0.0672		0.4331	818,927	\$354,677.28 ✓
	NOTICE RESERVATION CHARGE			03/94	A	NVR	0.0694			0.0694	31,000	\$2,151.40 ✓
	TEMPORARY RELINQUISHMENT CREDIT			03/94	A	TRL	0.4331			0.4331	(4,960)	(\$2,148.18)
	TEMPORARY RELINQUISHMENT CREDIT			03/94	A	TRL	0.4331			0.4331	(2,232)	(\$966.68)
	TEMPORARY RELINQUISHMENT CREDIT			03/94	A	TRL	0.4331			0.4331	(90,241)	(\$39,083.38)
	TEMPORARY RELINQUISHMENT CREDIT			03/94	A	TRL	0.4331			0.4331	(27,683)	(\$11,989.51)
	TEMPORARY RELINQUISHMENT CREDIT			03/94	A	TRL	0.4331			0.4331	(3,565)	(\$1,544.00)
	TEMPORARY RELINQUISHMENT CREDIT			03/94	A	TRL	0.4331			0.4331	(65,100)	(\$28,194.81)
	TEMPORARY RELINQUISHMENT CREDIT			03/94	A	TRL	0.4331			0.4331	(48,980)	(\$21,213.24)
	TEMPORARY RELINQUISHMENT CREDIT			03/94	A	TRL	0.4331			0.4331	(6,820)	(\$2,953.74)
	TEMPORARY RELINQUISHMENT CREDIT			03/94	A	TRL	0.4331			0.4331	(11,935)	(\$5,169.05)

ACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE    SRV - SERVICE    RES - RESERVATION/DEMAND    FAC - FACILITY  
 SCH - SCHEDULING PENALTY    IMB - CONTRACT IMBALANCE PENALTY    INT - INTEREST  
 X - FERC FILING    ADM - ADMINISTRATIVE FEE



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	03/31/94	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUPLICATE	04/10/94		
INVOICE NO.	1146		
TOTAL AMOUNT DUE	\$214,245.13		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT LAURA MOSELEY AT (713) 853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS	DELIVERIES	PROD	RATES			VOLUMES				
QI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
PORARY RELINQUISHMENT CREDIT		03/94	A	TRL	0.4331			0.4331	(65,100)	(\$28,194.81)
PORARY RELINQUISHMENT CREDIT		03/94	A	TRL	0.4331			0.4331	(1,736)	(\$751.86)
TERN DIVISION REVENUE SHARING CREDIT		03/94	A	TCW						(\$374.29)
TOTAL FOR CONTRACT 5057 FOR MONTH OF 03/94									521,575	\$214,245.13

\*\*\* END OF INVOICE 1146 \*\*\*

*OK SHP*

ON CODE (IC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY  
SCH - SCHEDULING PENALTY IMB - CONTRACT IMABLANCE PENALTY INT - INTEREST  
X - FERC FILING ADM - ADMINISTRATIVE FEE



# HADSON

Chesapeake Utilities Corporation  
 1015 6th Street N.W.  
 Attn: Sam Sessa  
 Winter Haven, FL 33881

Owner No.: 7407  
 Location-ID: CUC1  
 Invoice No.: 17755  
 Date: 04/06/1994  
 Days Due: 10  
 P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION  
 To invoice for 03/1994 gas purchases:

MMBTUs purchased	23,575		
Purchase Price		2.42	57,051.50
Sub-Total			<u>57,051.50</u> ✓
MMBTUs purchased	36,888		
Purchase Price	<i>Started on 3<sup>rd</sup></i> <i>NGW 2.2575 = 2.30</i>	2.36	<del>87,055.68</del>
Sub-Total			<u><del>87,055.68</del></u>
MMBTUs purchased	48,546		
Purchase Price		2.36	<i>84,842.40</i> SS
Sub-Total			<u>114,568.56</u>
MMBTUs purchased	21,812		
Purchase Price	<i>Started on 3<sup>rd</sup></i> <i>Nat Gas WK 2.214, 05 = 2.26</i>	2.30	<del>50,167.60</del>
Sub-Total			<u><del>50,167.60</del></u>
MMBTUs purchased	35,713		
Purchase Price		2.23	<i>49,295.12</i> SS
Sub-Total			<u>79,639.99</u> ✓

HADSON GAS SYSTEMS, INC.

101 Park Avenue / P.O. Box 26770 / Oklahoma City, OK 73126-0770

# HADSON

Chesapeake Utilities Corporation  
1015 6th Street N.W.  
Attn: Sam Sessa  
Winter Haven, FL 33881

Owner No.: 7407  
Location-ID: CUC1  
Invoice No.: 17755  
Date: 04/06/1994  
Days Due: 10  
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

Total

~~\$388,483.33~~

~~\$388,483.33~~  
\$385,397.57

Please remit payment to:

Hadson Gas Systems, Inc.  
P.O. BOX 651529  
CHARLOTTE, NC 28265-1529

Or wire transfer:

Hadson Gas Systems, Inc.  
NATIONSBANK  
Account # 1290288605  
DALLAS, TX  
ABA # 111000025

.OK SS.

For invoicing questions, call ROBERT SMITH at (405)235-9531.[2 ]

HADSON GAS SYSTEMS, INC.

101 Park Avenue / P.O. Box 26770 / Oklahoma City, OK 73126-0770

(713) 650-1200  
FAX (713) 227-4843

*fx 813/294* 04/06/94

Ref.: 5331

TO: Chesapeake Utilities Corporation  
ATTN: Philip Barefoot  
Florida Division  
P.O. Box 960  
Winter Haven, FL 33882-0960

REMIT TO: MG NATURAL GAS CORP.  
IN C/O  
Texas Commerce Bank  
P.O. Box 200915  
Houston, TX 77216-0915  
Acct. No.: 00101435502

Wire Instructions:  
Texas Commerce Bank, Houston  
ABA No.: 113000609  
Acct. No.: 00101435502

INVOICE NO.
00295*199403
PLANT SERVICED

Payment due according to contract terms.  
Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMSTU	PRICE	AMOUNT
*** PRIOR PERIOD ADJUSTMENTS ***					
[	Commodity	]			
MAR 1994	FGT	25306	43,524	.0000	\$ .00
MAR 1994	FGT	25306	43,524	2.2300	\$97,058.52
MAR 1994	FGT	25412	51,987	2.2300	\$115,931.01
MAR 1994	FGT	25412	51,987	2.3600	\$122,689.32
MAR 1994	FGT	25309	25,389	2.3600	\$59,918.04
MAR 1994	FGT	25309	25,389	2.4200	\$61,441.38

NOTES:

Amount Due: \$105,340.17  
~~plus original invoice amount~~ ~~175,849.05~~  
 Total Due MG \$281,189.20  
*OK SS esm*

For questions regarding this account please contact: Michele D. Mingen ✓

*\* credits issued in error*  
*aword*

PLEASE RETURN COPY WITH YOUR REMITTANCE