

990003

DECLASSIFIED

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
 ESTIMATED FOR THE PERIOD OF: OCTOBER 1993 - MARCH 1994

SCHEDULE A-1/MS-AO

FILE: 04/15/92
 04/15/92
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FILE: CURRENT MONTH: MARCH 1994 PERIOD TO DATE:

DOCUMENT NUMBER-DATE
03928 APR 26 83
 FPSC-RECORDS/REPORTING

PIPELINE	COST OF GAS PURCHASED		DIFFERENCE	%	ACTUAL		DIFFERENCE	%	
	ACTUAL	ORIGINAL ESTIMATE			ACTUAL	ORIGINAL ESTIMATE			
1 COMMODITY	0	0	0	0.0	29,099	0	(29,099)	0.0	
2 DEMAND	0	0	0	0.0	22,666	28,336	5,670	24.6	
3 LESS END-USE CONTRACT (ON BEHALF OF)	0	0	0	0.0	0	0	0	0.0	
4 COMMODITY	0	0	0	0.0	0	0	0	0.0	
5 DEMAND	0	0	0	0.0	0	0	0	0.0	
6 TOTAL COST OF GAS PURCHASED	0	0	0	0.0	51,765	28,336	(23,429)	(45.3)	
TRANSPORTATION SYSTEM SUPPLY	34,034	56,214	22,180	39.5	230,697	313,936	83,039	26.5	
7 COMMODITY Pipeline	806,558	1,009,281	202,723	20.1	4,439,493	5,359,543	920,050	17.2	
8 COMMODITY Other	360,033	489,597	129,564	25.5	1,723,679	2,469,076	745,396	30.2	
9 DEMAND	7,530	1,888	(5,642)	(298.8)	42,993	10,779	(32,214)	(238.9)	
10 NO NOTICE	0	0	0	0.0	0	0	0	0.0	
LESS END-USE CONTRACT (ON BEHALF OF)	0	0	0	0.0	0	0	0	0.0	
11 COMMODITY Pipeline & Other	0	0	0	0.0	0	0	0	0.0	
12 DEMAND	0	0	0	0.0	0	0	0	0.0	
13 TOTAL TRANSPORTATION COST	1,208,155	1,556,980	348,825	22.4	6,437,082	8,153,333	1,716,271	21.0	
14 TOTAL PIPELINE AND TRANSPORTATION	1,208,155	1,556,980	348,825	22.4	6,488,827	8,181,669	1,692,842	20.7	
15 SECOND PRICE MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.0	0	0	0	0.0	
16 TOTAL COST	1,208,155	1,556,980	348,825	22.4	6,488,827	8,181,669	1,692,842	20.7	
17 NET UNBILLED	0	0	0	0.0	0	0	0	0.0	
18 COMPANY USE	1,370	2,538	1,168	46.0	10,580	13,520	2,940	21.7	
19 TOTAL THERM SALES	1,002,253	1,000,722	78,469	7.3	6,119,640	7,698,281	1,568,641	20.4	
THERMS PURCHASED									
20 COMMODITY	0	0	0	0.0	87,192	0	(87,192)	0.0	
21 DEMAND	0	0	0	0.0	741,210	741,210	0	0.0	
22 LESS END-USE CONTRACT (ON BEHALF OF)	0	0	0	0.0	0	0	0	0.0	
23 COMMODITY	0	0	0	0.0	0	0	0	0.0	
24 DEMAND	0	0	0	0.0	0	0	0	0.0	
25 TOTAL PURCHASED	0	0	0	0.0	87,192	0	(87,192)	0.0	
TRANSPORTATION SYSTEM SUPPLY	3,427,367	3,438,190	10,823	0.3	19,536,267	16,937,250	(2,599,017)	(4.2)	
26 COMMODITY Pipeline	3,429,866	3,541,336	111,471	3.1	19,536,057	19,371,468	(164,589)	(1.7)	
27 COMMODITY Other (@ FPU GATE)	8,104,530	8,436,960	332,430	3.9	38,475,670	43,320,100	4,844,430	11.2	
28 DEMAND	1,085,000	108,500	(976,500)	(90.0)	6,195,000	619,500	(5,575,500)	(90.0)	
29 NO NOTICE	0	0	0	0.0	0	0	0	0.0	
30 OVERRUN	0	0	0	0.0	0	0	0	0.0	
LESS END-USE CONTRACT (ON BEHALF OF)	0	0	0	0.0	0	0	0	0.0	
31 COMMODITY Pipeline & Other	0	0	0	0.0	0	0	0	0.0	
32 DEMAND	0	0	0	0.0	0	0	0	0.0	
33 COMMODITY Other	0	0	0	0.0	0	0	0	0.0	
34 TOTAL TRANSPORTATION	3,427,367	3,438,190	10,823	0.3	19,536,267	18,807,250	(729,017)	(4.2)	
35 TOTAL PIPELINE AND TRANSPORTATION	3,427,367	3,438,190	10,823	0.3	19,683,455	18,907,250	(776,209)	(4.7)	
36 NET UNBILLED	0	0	0	0.0	0	0	0	0.0	
37 COMPANY USE	4,857	6,180	1,323	21.4	34,763	33,800	(963)	(2.8)	
38 TOTAL THERM SALES	3,554,224	3,432,010	(122,214)	(3.6)	20,395,848	19,773,450	(622,398)	(8.6)	
CENTS PER THERM									
39 COMMODITY	0.000	0.000	0.000	0.0	33.373	0.000	(33.373)	0.0	
40 DEMAND	0.000	0.000	0.000	0.0	3.058	3.823	0.765	20.0	
41	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0	
42 OVERRUN	0.000	0.000	0.000	0.0	59.369	0.000	(59.369)	0.0	
43 OTHER PURCHASES	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0	
44 TOTAL COST OF GAS PURCHASED	0.993	1.535	0.542	39.3	1.176	1.669	0.493	29.4	
TRANSPORTATION SYSTEM SUPPLY	23,516	29,500	4,984	17.5	22,543	27,667	5,127	18.5	
45 COMMODITY Pipeline	4.442	5.605	1.163	23.5	4.489	5.195	0.706	21.4	
46 COMMODITY Other	0.694	1.740	1.046	60.1	0.692	1.740	1.046	60.1	
47 DEMAND	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0	
48 NO NOTICE	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0	
49 OVERRUN	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0	
LESS END-USE CONTRACT (ON BEHALF OF)	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0	
50 COMMODITY Pipeline & Other	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0	
51 DEMAND	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0	
52 TOTAL TRANSPORTATION COST	35,250	45,285	10,035	22.2	32,846	43,352	10,504	24.2	
53 TOTAL PIPELINE AND TRANSPORTATION	35,250	45,285	10,035	22.2	32,966	43,503	10,537	24.2	
54 NET UNBILLED	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0	
55 COMPANY USE	29,207	41,066	12,861	31.3	30,435	40,000	9,565	23.9	
56 TOTAL THERM SALES	35,250	45,285	10,035	22.2	32,966	43,503	10,537	24.2	
57 THERM-UP (E-2)	(3,129)	(3,280)	(151)	0.0	(3,280)	(3,280)	0.000	0.0	
58 TOTAL COST OF GAS	31,970	42,005	10,035	23.9	29,686	40,223	10,537	26.2	
59 SECOND PRICE MONTH PURCHASE ADJ. (OPTIONAL)	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0	
60 TOTAL	31,970	42,005	10,035	23.9	29,686	40,223	10,537	26.2	
61 REVENUE TAX FACTOR	1,00376	1,00376	0.000	0.0	1,00376	1,00376	0.000	0.0	
62 PGA FACTOR ADJUSTED FOR TAXES	32,9945	42,9283	10,072	29.9	29,7975	40,8799	10,576	26.2	

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: OCTOBER 1993 - MARCH 1994

SCHEDULE A-1/MI-AO

PIPELINE	INTERRUPTIBLE		CURRENT MONTH:		MARCH 1994		PERIOD TO DATE:		DIFFERENCE AMOUNT	DIFFERENCE %
	ACTUAL	ORIGINAL ESTIMATE	ACTUAL	ORIGINAL ESTIMATE	ACTUAL	ORIGINAL ESTIMATE	ACTUAL	ORIGINAL ESTIMATE		
COST OF GAS PURCHASED										
1 COMMODITY	0	0	0	0	0	0	0.0	0.0	392,686	95.2
2 DEMAND	0	0	0	0	0	0	0.0	0.0	17,777	20.0
3 LESS END-USE CONTRACT (ON BEHALF OF)							0.0	0.0	0	0.0
4 COMMODITY	0	0	0	0	0	0	0.0	0.0	17,777	48.7
5 DEMAND	0	0	0	0	0	0	0.0	0.0	0	0.0
6 TOTAL COST OF GAS PURCHASED	0	0	0	0	0	0	0.0	0.0	392,686	97.5
TRANSPORTATION SYSTEM SUPPLY										
7 COMMODITY Pipeline	7,177	28,008	20,831	28,008	74.4	85,685	74.4	85,685	153,068	44.0
8 COMMODITY Other	71,694	426,433	354,739	426,433	83.2	455,745	83.2	455,745	1,379,413	75.2
9 DEMAND	13,679	15,183	1,504	15,183	9.9	173,083	9.9	173,083	126,813	(36.5)
10 NO NOTICE	0	0	0	0	0.0	0	0.0	0	0	0.0
LESS END-USE CONTRACT (ON BEHALF OF)										
11 COMMODITY Pipeline & Other	4,152	4,278	126	4,278	2.9	74,080	2.9	74,080	47,803	(54.9)
12 DEMAND	13,678	15,183	1,505	15,183	9.9	173,082	9.9	173,082	126,813	(36.5)
13 TOTAL TRANSPORTATION COST	74,720	450,163	375,443	450,163	83.4	467,317	83.4	467,317	1,942,326	75.9
14 TOTAL PIPELINE AND TRANSPORTATION	74,720	450,163	375,443	450,163	83.4	477,194	83.4	477,194	2,335,012	79.6
15 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0	0.0	0	0.0	0	0	0.0
16 TOTAL COST	74,720	450,163	375,443	450,163	83.4	477,194	83.4	477,194	2,335,012	79.6
17 NET UNBILLED	0	0	0	0	0.0	0	0.0	0	0	0.0
18 COMPANY USE	0	1,264	1,264	1,264	100.0	0	100.0	0	7,725	100.0
19 TOTAL THERM SALES EXCLUDING ON-LINE END USE THERMS PURCHASED	87,502	434,879	347,377	434,879	79.9	231,711	79.9	231,711	2,526,517	90.8
PIPELINE										
20 COMMODITY	0	0	0	0	0.0	56,168	0.0	56,168	937,820	94.0
21 DEMAND	0	0	0	0	0.0	465,000	0.0	465,000	0	0.0
22 LESS END-USE CONTRACT (ON BEHALF OF)					0.0	0	0.0	0	0	0.0
23 COMMODITY	0	0	0	0	0.0	27,319	0.0	27,319	0	0.0
24 DEMAND	0	0	0	0	0.0	465,000	0.0	465,000	0	0.0
25 TOTAL PURCHASED	0	0	0	0	0.0	28,184	0.0	28,184	937,820	96.9
TRANSPORTATION SYSTEM SUPPLY										
26 COMMODITY Pipeline	722,773	1,713,030	990,257	1,713,030	57.8	6,835,033	57.8	6,835,033	9,097,330	24.3
27 COMMODITY Other (@ FPU GATE)	304,875	1,494,932	1,190,057	1,494,932	79.6	2,066,252	79.6	2,066,252	6,620,727	68.8
28 DEMAND	418,120	261,640	(156,480)	261,640	(59.8)	5,023,970	(59.8)	5,023,970	2,669,440	(88.2)
29 NO NOTICE	0	0	0	0	0.0	0	0.0	0	0	0.0
30 OVERRUN	0	0	0	0	0.0	0	0.0	0	0	0.0
LESS END-USE CONTRACT (ON BEHALF OF)										
31 COMMODITY Pipeline & Other	418,120	261,640	(156,480)	261,640	(59.8)	4,967,810	(59.8)	4,967,810	2,669,440	(86.1)
32 DEMAND	418,120	261,640	(156,480)	261,640	(59.8)	5,023,970	(59.8)	5,023,970	2,669,440	(88.2)
33 COMMODITY Other	0	0	0	0	0.0	55,920	0.0	55,920	0	0.0
34 TOTAL TRANSPORTATION	304,653	1,451,390	1,146,737	1,451,390	79.0	1,983,143	79.0	1,983,143	6,453,210	69.3
35 TOTAL PIPELINE AND TRANSPORTATION	304,653	1,451,390	1,146,737	1,451,390	79.0	2,011,992	79.0	2,011,992	7,391,030	72.8
36 NET UNBILLED	0	0	0	0	0.0	0	0.0	0	0	0.0
37 COMPANY USE	0	3,080	3,080	3,080	100.0	0	100.0	0	18,870	100.0
38 TOTAL THERM SALES	2,032,088	1,448,310	(583,778)	1,448,310	(40.3)	10,505,004	(40.3)	10,505,004	7,346,840	(43.0)
CENTS PER THERM										
PIPELINE										
39 COMMODITY	0.000	0.000	0.000	0.000	0.0	33,722	0.0	33,722	41,872	19.5
40 DEMAND	0.000	0.000	0.000	0.000	0.0	3,058	0.0	3,058	3,823	20.0
41										
42 OVERRUN										
43 OTHER PURCHASES										
44 TOTAL COST OF GAS PURCHASED	0.000	0.000	0.000	0.000	0.0	34,050	0.0	34,050	41,872	18.7
TRANSPORTATION SYSTEM SUPPLY										
45 COMMODITY Pipeline	0.993	1.635	0.642	1.635	39.3	1,245	39.3	1,245	1,683	0.438
46 COMMODITY Other	23,516	28,525	5,009	28,525	17.6	22,057	17.6	22,057	27,718	5.662
47 DEMAND	3,272	5,803	2,531	5,803	43.6	3,445	43.6	3,445	4,751	1.305
48 NO NOTICE	0.000	0.000	0.000	0.000	0.0	0.000	0.0	0.000	0.000	0.0
49 OVERRUN										
LESS END-USE CONTRACT (ON BEHALF OF)										
50 COMMODITY Pipeline & Other (11/(31-33))	0.993	1.635	0.642	1.635	39.3	1,511	39.3	1,511	1,791	0.280
51 DEMAND	3,271	5,803	2,532	5,803	43.6	3,445	43.6	3,445	4,751	1.305
52 TOTAL TRANSPORTATION COST	24,526	31,016	6,490	31,016	20.9	23,567	20.9	23,567	30,099	6.531
53 TOTAL PIPELINE AND TRANSPORTATION	0.000	0.000	0.000	0.000	0.0	23,717	0.0	23,717	31,593	7.875
54 NET UNBILLED	0.000	0.000	0.000	0.000	0.0	0.000	0.0	0.000	0.000	0.0
55 COMPANY USE	0.000	41,039	41,039	41,039	100.0	0.000	100.0	0.000	40,938	100.0
56 TOTAL THERM SALES	24,526	31,016	6,490	31,016	20.9	23,717	20.9	23,717	31,593	7.875
57 TRUE-UP (E-2)	(3,280)	(3,280)	0.000	(3,280)	0.0	0.000	0.0	0.000	0.000	0.0
58 TOTAL COST OF GAS	21,246	27,736	6,490	27,736	23.4	20,437	23.4	20,437	28,313	27.8
59 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0.000	0.000	0.000	0.000	0.0	0.000	0.0	0.000	0.000	0.0
60 TOTAL	21,246	27,736	6,490	27,736	23.4	20,437	23.4	20,437	28,313	27.8
61 REVENUE TAX FACTOR	1,00376	1,00376	0.000	1,00376	0.0	1,00376	0.0	1,00376	1,00376	0.0
62 PQA FACTOR ADJUSTED FOR TAXES	21,92615	27,84928	6,514	27,84928	23.4	20,54433	23.4	20,54433	26,41897	27.8

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: OCTOBER 1993 - MARCH 1994

SCHEDULE A-1

TOTAL COMPANY		CURRENT MONTH:				PERIOD TO DATE:				
PIPELINE	COST OF GAS PURCHASED -----	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	%	
										1 COMMODITY
2 DEMAND	0	0	0	0.0	36,886	46,113	9,227	20.0		
3 LESS END-USE CONTRACT (ON BEHALF OF)										
4 COMMODITY	0	0	0	0.0	9,118	17,777	8,659	48.7		
5 DEMAND	0	0	0	0.0	14,220	0	(14,220)	0.0		
6 TOTAL COST OF GAS PURCHASED	0	0	0	0.0	61,588	421,022	359,434	85.4		
TRANSPORTATION SYSTEM SUPPLY										
7 COMMODITY Pipeline		41,211	84,222	43,011	51.1	316,582	467,024	150,442	32.2	
8 COMMODITY Other		878,252	1,435,714	557,462	38.8	4,895,238	7,194,701	2,299,463	32.0	
9 DEMAND		373,712	504,780	131,068	26.0	1,896,762	2,595,888	699,126	26.9	
10 NO NOTICE		7,530	1,888	(5,642)	(298.8)	42,993	10,779	(32,214)	(298.9)	
LESS END-USE CONTRACT (ON BEHALF OF)										
11 COMMODITY Pipeline & Other		4,152	4,278	126	2.9	74,060	47,803	(26,257)	(54.9)	
12 DEMAND		13,678	15,183	1,505	9.9	173,082	126,813	(46,269)	(36.5)	
13 TOTAL TRANSPORTATION COST		1,282,875	2,007,143	724,268	36.1	6,904,433	10,095,659	3,191,226	31.6	
14 TOTAL PIPELINE AND TRANSPORTATION		1,282,875	2,007,143	724,268	36.1	6,966,021	10,516,681	3,550,660	33.8	
15 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)		0	0	0	0.0	0	0	0	0.0	
16 TOTAL COST		1,282,875	2,007,143	724,268	36.1	6,966,021	10,516,681	3,550,660	33.8	
17 NET UNBILLED		0	0	0	0.0	0	0	0	0.0	
18 COMPANY USE		1,370	3,802	2,432	64.0	10,580	21,245	10,665	50.2	
19 TOTAL THERM SALES EXCLUDING ON-LINE END USE THERMS PURCHASED		1,089,755	1,515,601	425,846	28.1	6,351,351	10,214,798	3,863,447	37.8	
PIPELINE										
20 COMMODITY		0	0	0	0.0	143,360	937,820	794,460	84.7	
21 DEMAND		0	0	0	0.0	1,206,210	1,206,210	0	0.0	
22 LESS END-USE CONTRACT (ON BEHALF OF)		0	0	0	0.0	0	0	0	0.0	
23 COMMODITY		0	0	0	0.0	27,319	0	(27,319)	0.0	
24 DEMAND		0	0	0	0.0	465,000	465,000	0	0.0	
25 TOTAL PURCHASED		0	0	0	0.0	116,041	937,820	821,779	87.6	
TRANSPORTATION SYSTEM SUPPLY										
26 COMMODITY Pipeline		4,150,140	5,151,220	1,001,080	19.4	26,481,300	27,904,580	1,423,280	5.1	
27 COMMODITY Other (@ FPU GATE)		3,734,740	5,036,268	1,301,528	25.8	21,762,309	25,992,195	4,229,886	16.3	
28 DEMAND		8,522,650	8,698,600	175,950	2.0	43,499,640	45,989,540	2,489,900	5.4	
29 NO NOTICE		1,085,000	108,500	(976,500)	(900.0)	6,195,000	619,500	(5,575,500)	(900.0)	
30 OVERRUN		0	0	0	0.0	0	0	0	0.0	
LESS END-USE CONTRACT (ON BEHALF OF)										
31 COMMODITY Pipeline & Other		418,120	261,640	(156,480)	(59.8)	4,967,810	2,669,440	(2,298,370)	(86.1)	
32 DEMAND		418,120	261,640	(156,480)	(59.8)	5,023,970	2,669,440	(2,354,530)	(88.2)	
33 COMMODITY Other		0	0	0	0.0	65,920	0	(65,920)	0.0	
34 TOTAL TRANSPORTATION		3,732,020	4,889,580	1,157,560	23.7	21,579,410	25,235,140	3,655,730	14.5	
35 TOTAL PIPELINE AND TRANSPORTATION		3,732,020	4,889,580	1,157,560	23.7	21,695,451	26,172,960	4,477,509	17.1	
36 NET UNBILLED		0	0	0	0.0	0	0	0	0.0	
37 COMPANY USE		4,857	9,260	4,403	47.5	34,763	52,670	17,907	34.0	
38 TOTAL THERM SALES		5,586,312	4,880,320	(705,992)	(14.5)	30,900,852	26,120,290	(4,780,562)	(18.3)	
PIPELINE										
39 COMMODITY		0.000	0.000	0.000	0.0	33.510	41.872	8.362	20.0	
40 DEMAND		0.000	0.000	0.000	0.0	3.058	3.823	0.765	20.0	
41		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0	
42 OVERRUN										
43 OTHER PURCHASES										
44 TOTAL COST OF GAS PURCHASED		0.000	0.000	0.000	0.0	53.074	44.894	(8.181)	(18.2)	
TRANSPORTATION SYSTEM SUPPLY										
45 COMMODITY Pipeline		0.993	1.635	0.642	39.3	1.195	1.674	0.478	28.6	
46 COMMODITY Other		23.516	28.507	4.992	17.5	22.494	27.680	5.186	18.7	
47 DEMAND		4.385	5.803	1.418	24.4	4.360	5.645	1.284	22.7	
48 NO NOTICE		0.694	1.740	1.046	60.1	0.694	1.740	1.046	60.1	
49 OVERRUN										
LESS END-USE CONTRACT (ON BEHALF OF)										
50 COMMODITY Pipeline & Other (11/(31-33))		0.993	1.635	0.642	39.3	1.511	1.791	0.280	15.6	
51 DEMAND		3.271	5.803	2.532	43.6	3.445	4.751	1.305	27.5	
52 TOTAL TRANSPORTATION COST		34.375	41.049	6.675	16.3	31.995	40.006	8.011	20.0	
53 TOTAL PIPELINE AND TRANSPORTATION		34.375	41.049	6.675	16.3	32.108	40.181	8.073	20.1	
54 NET UNBILLED		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0	
55 COMPANY USE		28.207	41.058	12.852	31.3	30.435	40.336	9.901	24.5	
56 TOTAL THERM SALES		34.375	41.049	6.675	16.3	32.108	40.181	8.073	20.1	
57 TRUE-UP (E-2)		(3.280)	(3.280)	0.000	0.0	(3.280)	(3.280)	0.000	0.0	
58 TOTAL COST OF GAS		31.095	37.769	6.675	17.7	28.828	36.901	8.073	21.9	
59 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0	
60 TOTAL		31.095	37.769	6.675	17.7	28.828	36.901	8.073	21.9	
61 REVENUE TAX FACTOR		1.00376	1.00376	0.000	0.0	1.00376	1.00376	0.000	0.0	
62 PGA FACTOR ADJUSTED FOR TAXES		31.21173	37.91141	6.700	17.7	29.93660	37.94022	8.004	21.2	

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: OCTOBER 1993 - MARCH 1994

SCHEDULE A-1/MF-AR

FIRM PIPELINE	CURRENT MONTH:		MARCH 1994		PERIOD TO DATE:		PERIOD TO DATE:	
	COST OF GAS PURCHASED ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
1 COMMODITY	0	0	0	0.0	29,099	0	(29,099)	0.0
2 DEMAND	0	0	0	0.0	22,666	28,336	5,670	20.0
3	0	0	0	0.0	0	0	0	0.0
4 OVERRUN	0	0	0	0.0	0	0	0	0.0
5 OTHER PURCHASES	0	0	0	0.0	0	0	0	0.0
6 TOTAL COST OF GAS PURCHASED	0	0	0	0.0	51,765	28,336	(23,429)	(82.7)
TRANSPORTATION SYSTEM SUPPLY								
7 COMMODITY Pipeline	34,034	56,214	22,180	39.5	230,897	313,936	83,039	26.5
8 COMMODITY Other	806,558	1,009,281	202,723	20.1	4,439,493	5,359,543	920,050	17.2
9 DEMAND	360,033	489,597	129,564	26.5	1,723,679	2,469,075	745,396	30.2
10 NO NOTICE	7,530	1,888	(5,642)	(298.8)	42,993	10,779	(32,214)	(298.9)
LESS END-USE CONTRACT (ON BEHALF OF)								
11 COMMODITY Pipeline	0	0	0	0.0	0	0	0	0.0
12 DEMAND	0	0	0	0.0	0	0	0	0.0
13 TOTAL TRANSPORTATION COST	1,208,155	1,556,980	348,825	22.4	6,437,062	8,153,333	1,716,271	21.0
14 TOTAL PIPELINE AND TRANSPORTATION	1,208,155	1,556,980	348,825	22.4	6,488,827	8,181,669	1,692,842	20.7
15 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.0	0	0	0	0.0
16 TOTAL COST	1,208,155	1,556,980	348,825	22.4	6,488,827	8,181,669	1,692,842	20.7
17 NET UNBILLED	0	0	0	0.0	0	0	0	0.0
18 COMPANY USE	1,370	2,538	1,168	46.0	10,580	13,520	2,940	21.7
19 TOTAL THERM SALES	1,002,253	1,080,722	78,469	7.3	6,119,640	7,688,281	1,568,641	20.4
	THERMS PURCHASED							
20 COMMODITY	0	0	0	0.0	87,192	0	(87,192)	0.0
21 DEMAND	0	0	0	0.0	741,210	741,210	0	0.0
22	0	0	0	0.0	0	0	0	0.0
23 OVERRUN	0	0	0	0.0	0	0	0	0.0
24 OTHER PURCHASES	0	0	0	0.0	0	0	0	0.0
25 TOTAL PURCHASED	0	0	0	0.0	87,192	0	(87,192)	0.0
TRANSPORTATION SYSTEM SUPPLY								
26 COMMODITY Pipeline	3,427,367	3,438,190	10,823	0.3	19,596,267	18,807,250	(789,017)	(4.2)
27 COMMODITY Other	3,429,865	3,541,336	111,471	3.1	19,696,057	19,371,468	(324,589)	(1.7)
28 DEMAND	8,104,530	8,436,960	332,430	3.9	38,475,670	43,320,100	4,844,430	11.2
29 NO NOTICE	1,085,000	108,500	(976,500)	(900.0)	6,195,000	619,500	(5,575,500)	(900.0)
30 OVERRUN	0	0	0	0.0	0	0	0	0.0
LESS END-USE CONTRACT (ON BEHALF OF)								
31 COMMODITY Pipeline	0	0	0	0.0	0	0	0	0.0
32 DEMAND	0	0	0	0.0	0	0	0	0.0
33	0	0	0	0.0	0	0	0	0.0
34 TOTAL TRANSPORTATION	3,427,367	3,438,190	10,823	0.3	19,596,267	18,807,250	(789,017)	(4.2)
35 TOTAL PIPELINE AND TRANSPORTATION	3,427,367	3,438,190	10,823	0.3	19,683,459	18,807,250	(876,209)	(4.7)
36 NET UNBILLED	0	0	0	0.0	0	0	0	0.0
37 COMPANY USE	4,857	6,180	1,323	21.4	34,763	33,800	(963)	(2.8)
38 TOTAL THERM SALES	3,554,224	3,432,010	(122,214)	(3.6)	20,395,848	18,773,450	(1,622,398)	(8.6)
	CENTS PER THERM							
39 COMMODITY	0.000	0.000	0.000	0.0	33.373	0.000	(33.373)	0.0
40 DEMAND	0.000	0.000	0.000	0.0	3.058	3.823	0.765	20.0
41								
42 OVERRUN								
43 OTHER PURCHASES								
44 TOTAL COST OF GAS PURCHASED	0.000	0.000	0.000	0.0	59.369	0.000	(59.369)	0.0
TRANSPORTATION SYSTEM SUPPLY								
45 COMMODITY Pipeline	0.993	1.635	0.642	39.3	1.178	1.669	0.491	29.4
46 COMMODITY Other	23.516	28.500	4.984	17.5	22.540	27.667	5.127	18.5
47 DEMAND	4.442	5.803	1.361	23.4	4.480	5.700	1.220	21.4
48 NO NOTICE	0.694	1.740	1.046	60.1	0.694	1.740	1.046	60.1
49 OVERRUN								
LESS END-USE CONTRACT (ON BEHALF OF)								
50 COMMODITY Pipeline	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
51 DEMAND	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
52 TOTAL TRANSPORTATION COST	35.250	45.285	10.035	22.2	32.848	43.352	10.504	24.2
53 TOTAL PIPELINE AND TRANSPORTATION	35.250	45.285	10.035	22.2	32.966	43.503	10.537	24.2
54 NET UNBILLED	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
55 COMPANY USE	28.207	41.068	12.861	31.3	30.435	40.000	9.565	23.9
56 TOTAL THERM SALES	35.250	45.285	10.035	22.2	32.966	43.503	10.537	24.2
57 TRUE-UP (E-2)	(3.280)	(3.280)	0.000	0.0	(3.280)	(3.280)	0.000	0.0
58 TOTAL COST OF GAS	31.970	42.005	10.035	23.9	29.686	40.223	10.537	26.2
59 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
60 TOTAL	31.970	42.005	10.035	23.9	29.686	40.223	10.537	26.2
61 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.0	1.00376	1.00376	0.000	0.0
62 PGA FACTOR ADJUSTED FOR TAXES	32.09045	42.16281	10.072	23.9	29.79751	40.37398	10.576	26.2

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: OCTOBER 1993 - MARCH 1994

SCHEDULE A-1/MI-AR

PIPELINE	CURRENT MONTH:		MARCH 1994		PERIOD TO DATE:				
	ACTUAL	REVISED ESTIMATE	AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	
INTERRUPTIBLE									
	COST OF GAS PURCHASED								
1 COMMODITY	0	0	0	0.0	18,941	392,686	373,745	95.2	
2 DEMAND	0	0	0	0.0	14,220	17,777	3,557	20.0	
3 LESS END-USE CONTRACT (ON BEHALF OF)									
4 COMMODITY	0	0	0	0.0	9,118	17,777	8,659	48.7	
5 DEMAND	0	0	0	0.0	14,220	0	(14,220)	0.0	
6 TOTAL COST OF GAS PURCHASED	0	0	0	0.0	9,823	392,686	382,863	97.5	
TRANSPORTATION SYSTEM SUPPLY									
7 COMMODITY Pipeline	7,177	28,008	20,831	74.4	85,685	153,088	67,403	44.0	
8 COMMODITY Other	71,694	426,433	354,739	83.2	455,745	1,835,158	1,379,413	75.2	
9 DEMAND	13,679	15,183	1,504	9.9	173,083	126,813	(46,270)	(36.5)	
10 NO NOTICE	0	0	0	0.0	0	0	0	0.0	
LESS END-USE CONTRACT (ON BEHALF OF)									
11 COMMODITY Pipeline & Other	4,152	4,278	126	2.9	74,060	47,803	(26,257)	(54.9)	
12 DEMAND	13,678	15,183	1,505	9.9	173,082	126,813	(46,269)	(36.5)	
13 TOTAL TRANSPORTATION COST	74,720	450,163	375,443	83.4	467,371	1,942,326	1,474,955	75.9	
14 TOTAL PIPELINE AND TRANSPORTATION	74,720	450,163	375,443	83.4	477,194	2,335,012	1,857,818	79.6	
15 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.0	0	0	0	0.0	
16 TOTAL COST	74,720	450,163	375,443	83.4	477,194	2,335,012	1,857,818	79.6	
17 NET UNBILLED	0	0	0	0.0	0	0	0	0.0	
18 COMPANY USE	0	1,264	1,264	100.0	0	7,725	7,725	100.0	
19 TOTAL THERM SALES EXCLUDING ON-LINE END USE THERMS PURCHASED	87,502	434,879	347,377	79.9	231,711	2,526,517	2,294,806	90.8	
PIPELINE									
20 COMMODITY	0	0	0	0.0	56,168	937,820	881,652	94.0	
21 DEMAND	0	0	0	0.0	465,000	465,000	0	0.0	
22 LESS END-USE CONTRACT (ON BEHALF OF)	0	0	0	0.0	0	0	0	0.0	
23 COMMODITY	0	0	0	0.0	27,319	0	(27,319)	0.0	
24 DEMAND	0	0	0	0.0	465,000	465,000	0	0.0	
25 TOTAL PURCHASED	0	0	0	0.0	28,849	937,820	908,971	96.9	
TRANSPORTATION SYSTEM SUPPLY									
26 COMMODITY Pipeline	722,773	1,713,030	990,257	57.8	6,885,033	9,097,330	2,212,297	24.3	
27 COMMODITY Other (@ FPU GATE)	304,675	1,494,932	1,190,057	79.6	2,066,252	6,620,727	4,554,475	68.8	
28 DEMAND	418,120	261,640	(156,480)	(59.8)	5,023,970	2,669,440	(2,354,530)	(88.2)	
29 NO NOTICE	0	0	0	0.0	0	0	0	0.0	
30 OVERRUN	0	0	0	0.0	0	0	0	0.0	
LESS END-USE CONTRACT (ON BEHALF OF)									
31 COMMODITY Pipeline & Other	418,120	261,640	(156,480)	(59.8)	4,967,810	2,669,440	(2,298,370)	(86.1)	
32 DEMAND	418,120	261,640	(156,480)	(59.8)	5,023,970	2,669,440	(2,354,530)	(88.2)	
33 COMMODITY Other	0	0	0	0.0	65,920	0	(65,920)	0.0	
34 TOTAL TRANSPORTATION	304,653	1,451,390	1,146,737	79.0	1,983,143	6,453,210	4,470,067	69.3	
35 TOTAL PIPELINE AND TRANSPORTATION	304,653	1,451,390	1,146,737	79.0	2,011,992	7,391,030	5,379,038	72.8	
36 NET UNBILLED	0	0	0	0.0	0	0	0	0.0	
37 COMPANY USE	0	3,080	3,080	100.0	0	18,870	18,870	100.0	
38 TOTAL THERM SALES	2,032,088	1,448,310	(583,778)	(40.3)	10,505,004	7,346,840	(3,158,164)	(43.0)	
PIPELINE									
39 COMMODITY	0.000	0.000	0.000	0.0	33.722	41.872	8.150	19.5	
40 DEMAND	0.000	0.000	0.000	0.0	3.058	3.823	0.765	20.0	
41	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0	
42 OVERRUN									
43 OTHER PURCHASES									
44 TOTAL COST OF GAS PURCHASED	0.000	0.000	0.000	0.0	34.050	41.872	7.823	18.7	
TRANSPORTATION SYSTEM SUPPLY									
45 COMMODITY Pipeline	0.993	1.635	0.642	39.3	1.245	1.683	0.438	26.0	
46 COMMODITY Other	23.516	28.525	5.009	17.6	22.057	27.718	5.662	20.4	
47 DEMAND	3.272	5.803	2.531	43.6	3.445	4.751	1.305	27.5	
48 NO NOTICE	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0	
49 OVERRUN	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0	
LESS END-USE CONTRACT (ON BEHALF OF)									
50 COMMODITY Pipeline & Other (11/(31-33))	0.993	1.635	0.642	39.3	1.511	1.791	0.280	15.6	
51 DEMAND	3.271	5.803	2.532	43.6	3.445	4.751	1.305	27.5	
52 TOTAL TRANSPORTATION COST	24.526	31.016	6.490	20.9	23.567	30.099	6.531	21.7	
53 TOTAL PIPELINE AND TRANSPORTATION	24.526	31.016	6.490	20.9	23.717	31.593	7.875	24.9	
54 NET UNBILLED	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0	
55 COMPANY USE	0.000	41.039	41.039	100.0	0.000	40.938	40.938	100.0	
56 TOTAL THERM SALES	24.526	31.016	6.490	20.9	23.717	31.593	7.875	24.9	
57 TRUE-UP (E-2)	(3.280)	(3.280)	0.000	0.0	(3.280)	(3.280)	0.000	0.0	
58 TOTAL COST OF GAS	21.246	27.736	6.490	23.4	20.437	28.313	7.875	27.8	
59 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0	
60 TOTAL	21.246	27.736	6.490	23.4	20.437	28.313	7.875	27.8	
61 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.0	1.00376	1.00376	0.000	0.0	
62 PGA FACTOR ADJUSTED FOR TAXES	21.32615	27.94028	6.514	23.4	20.51433	28.41897	7.905	27.8	

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: OCTOBER 1993 - MARCH 1994

SCHEDULE A-1/AR

TOTAL COMPANY		CURRENT MONTH:				PERIOD TO DATE:				
PIPELINE	COST OF GAS PURCHASED	ACTUAL	REVISED ESTIMATE	MARCH 1994 DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	
1	COMMODITY	0	0	0	0.0	48,040	392,686	344,646	87.8	
2	DEMAND	0	0	0	0.0	36,886	46,113	9,227	20.0	
3	LESS END-USE CONTRACT (ON BEHALF OF)									
4	COMMODITY	0	0	0	0.0	9,118	17,777	8,659	48.7	
5	DEMAND	0	0	0	0.0	14,220	0	(14,220)	0.0	
6	TOTAL COST OF GAS PURCHASED	0	0	0	0.0	61,588	421,022	359,434	85.4	
TRANSPORTATION SYSTEM SUPPLY										
7	COMMODITY Pipeline	41,211	84,222	43,011	51.1	316,582	467,024	150,442	32.2	
8	COMMODITY Other	878,252	1,435,714	557,462	38.8	4,895,238	7,194,701	2,299,463	32.0	
9	DEMAND	373,712	504,780	131,068	26.0	1,896,762	2,595,888	699,126	26.9	
10	NO NOTICE	7,530	1,888	(5,642)	(298.8)	42,993	10,779	(32,214)	(298.9)	
LESS END-USE CONTRACT (ON BEHALF OF)										
11	COMMODITY Pipeline & Other	4,152	4,278	126	2.9	74,060	47,803	(26,257)	(54.9)	
12	DEMAND	13,678	15,183	1,505	9.9	173,082	126,813	(46,269)	(36.5)	
13	TOTAL TRANSPORTATION COST	1,282,875	2,007,143	724,268	36.1	6,904,433	10,095,659	3,191,226	31.6	
14	TOTAL PIPELINE AND TRANSPORTATION	1,282,875	2,007,143	724,268	36.1	6,966,021	10,516,681	3,550,660	33.8	
15	SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.0	0	0	0	0.0	
16	TOTAL COST	1,282,875	2,007,143	724,268	36.1	6,966,021	10,516,681	3,550,660	33.8	
17	NET UNBILLED	0	0	0	0.0	0	0	0	0.0	
18	COMPANY USE	1,370	3,802	2,432	64.0	10,580	21,245	10,665	50.2	
19	TOTAL THERM SALES EXCLUDING ON-LINE END USE THERMS PURCHASED	1,089,755	1,515,601	425,846	28.1	6,351,351	10,214,798	3,863,447	37.8	
PIPELINE										
20	COMMODITY	0	0	0	0.0	143,360	937,820	794,460	84.7	
21	DEMAND	0	0	0	0.0	1,206,210	1,206,210	0	0.0	
22	LESS END-USE CONTRACT (ON BEHALF OF)									
23	COMMODITY	0	0	0	0.0	27,319	0	(27,319)	0.0	
24	DEMAND	0	0	0	0.0	465,000	465,000	0	0.0	
25	TOTAL PURCHASED	0	0	0	0.0	116,041	937,820	821,779	87.6	
TRANSPORTATION SYSTEM SUPPLY										
26	COMMODITY Pipeline	4,150,140	5,151,220	1,001,080	19.4	26,481,300	27,904,580	1,423,280	5.1	
27	COMMODITY Other (@ FPU GATE)	3,734,740	5,036,268	1,301,528	25.8	21,762,309	25,992,195	4,229,886	16.3	
28	DEMAND	8,522,650	8,698,600	175,950	2.0	43,499,640	45,989,540	2,489,900	5.4	
29	NO NOTICE	1,085,000	108,500	(976,500)	(900.0)	6,195,000	619,500	(5,575,500)	(900.0)	
30	OVERRUN	0	0	0	0.0	0	0	0	0.0	
LESS END-USE CONTRACT (ON BEHALF OF)										
31	COMMODITY Pipeline & Other	418,120	261,640	(156,480)	(59.8)	4,967,810	2,669,440	(2,298,370)	(86.1)	
32	DEMAND	418,120	261,640	(156,480)	(59.8)	5,023,970	2,669,440	(2,354,530)	(88.2)	
33	COMMODITY Other	0	0	0	0.0	65,920	0	(65,920)	0.0	
34	TOTAL TRANSPORTATION	3,732,020	4,889,580	1,157,560	23.7	21,579,410	25,235,140	3,655,730	14.5	
35	TOTAL PIPELINE AND TRANSPORTATION	3,732,020	4,889,580	1,157,560	23.7	21,695,451	26,172,960	4,477,509	17.1	
36	NET UNBILLED	0	0	0	0.0	0	0	0	0.0	
37	COMPANY USE	4,857	9,260	4,403	47.5	34,783	52,670	17,907	34.0	
38	TOTAL THERM SALES	5,586,312	4,880,320	(705,992)	(14.5)	30,900,852	26,120,290	(4,780,562)	(18.3)	
PIPELINE										
39	COMMODITY	0.000	0.000	0.000	0.0	33.510	41.872	8.362	20.0	
40	DEMAND	0.000	0.000	0.000	0.0	3.058	3.823	0.765	20.0	
41		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0	
42	OVERRUN									
43	OTHER PURCHASES									
44	TOTAL COST OF GAS PURCHASED	0.000	0.000	0.000	0.0	53.074	44.894	(8.181)	(18.2)	
TRANSPORTATION SYSTEM SUPPLY										
45	COMMODITY Pipeline	0.993	1.635	0.642	39.3	1.195	1.674	0.478	28.6	
46	COMMODITY Other	23.516	28.507	4.992	17.5	22.494	27.680	5.186	18.7	
47	DEMAND	4.385	5.803	1.418	24.4	4.360	5.645	1.284	22.7	
48	NO NOTICE	0.694	1.740	1.046	60.1	0.694	1.740	1.046	60.1	
49	OVERRUN									
LESS END-USE CONTRACT (ON BEHALF OF)										
50	COMMODITY Pipeline & Other ((1)/(31-33))	0.993	1.635	0.642	39.3	1.511	1.791	0.280	15.6	
51	DEMAND	3.271	5.803	2.532	43.6	3.445	4.751	1.305	27.5	
52	TOTAL TRANSPORTATION COST	34.375	41.049	6.675	16.3	31.995	40.006	8.011	20.0	
53	TOTAL PIPELINE AND TRANSPORTATION	34.375	41.049	6.675	16.3	32.108	40.181	8.073	20.1	
54	NET UNBILLED	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0	
55	COMPANY USE	28.207	41.058	12.852	31.3	30.435	40.336	9.901	24.5	
56	TOTAL THERM SALES	34.375	41.049	6.675	16.3	32.108	40.181	8.073	20.1	
57	TRUE-UP (E-2)	(3.280)	(3.280)	0.000	0.0	(3.280)	(3.280)	0.000	0.0	
58	TOTAL COST OF GAS	31.095	37.769	6.675	17.7	28.828	36.901	8.073	21.9	
59	SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0	
60	TOTAL	31.095	37.769	6.675	17.7	28.828	36.901	8.073	21.9	
61	REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.0	1.00376	1.00376	0.000	0.0	
62	PGA FACTOR ADJUSTED FOR TAXES	31.21173	37.91141	6.700	17.7	28.93660	37.04022	8.104	21.9	

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: OCTOBER 1993 - MARCH 1994

SCHEDULE A-1/MF-AO
FLEX DOWN

FIRM	PIPELINE	COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE:			
			ACTUAL	FLEX DOWN ESTIMATE	MARCH 1994 DIFFERENCE AMOUNT	%	ACTUAL	FLEX DOWN ESTIMATE	DIFFERENCE AMOUNT	%
	1	COMMODITY	0	0	0	0.0	29,099	0	(29,099)	0.0
	2	DEMAND	0	0	0	0.0	22,666	28,336	5,670	20.0
	3		0	0	0	0.0	0	0	0	0.0
	4	OVERRUN	0	0	0	0.0	0	0	0	0.0
	5	OTHER PURCHASES	0	0	0	0.0	0	0	0	0.0
	6	TOTAL COST OF GAS PURCHASED	0	0	0	0.0	51,765	28,336	(23,429)	(82.7)
		TRANSPORTATION SYSTEM SUPPLY								
	7	COMMODITY Pipeline	34,034	56,214	22,180	39.5	230,897	313,936	83,039	26.5
	8	COMMODITY Other	806,558	1,009,281	202,723	20.1	4,439,493	5,359,543	920,050	17.2
	9	DEMAND	360,033	489,597	129,564	26.5	1,723,679	2,469,075	745,396	30.2
	10	NO NOTICE	7,530	1,888	(5,642)	(298.8)	42,993	10,779	(32,214)	(298.9)
		LESS END-USE CONTRACT (ON BEHALF OF)								
	11	COMMODITY Pipeline	0	0	0	0.0	0	0	0	0.0
	12	DEMAND	0	0	0	0.0	0	0	0	0.0
	13	TOTAL TRANSPORTATION COST	1,208,155	1,556,980	348,825	22.4	6,437,062	8,153,333	1,716,271	21.0
	14	TOTAL PIPELINE AND TRANSPORTATION	1,208,155	1,556,980	348,825	22.4	6,488,827	8,181,669	1,692,842	20.7
	15	SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	(473,720)	(473,720)	100.0	0	(1,436,688)	(1,436,688)	100.0
	16	TOTAL COST	1,208,155	1,083,260	(124,895)	(11.5)	6,488,827	6,744,981	256,154	3.8
	17	NET UNBILLED	0	0	0	0.0	0	0	0	0.0
	18	COMPANY USE	1,370	2,538	1,168	46.0	10,580	13,520	2,940	21.7
	19	TOTAL THERM SALES	1,002,253	1,080,722	78,469	7.3	6,119,640	6,731,461	611,821	9.1

		THERMS PURCHASED								
	20	COMMODITY	0	0	0	0.0	87,192	0	(87,192)	0.0
	21	DEMAND	0	0	0	0.0	741,210	741,210	0	0.0
	22		0	0	0	0.0	0	0	0	0.0
	23	OVERRUN	0	0	0	0.0	0	0	0	0.0
	24	OTHER PURCHASES	0	0	0	0.0	0	0	0	0.0
	25	TOTAL PURCHASED	0	0	0	0.0	87,192	0	(87,192)	0.0
		TRANSPORTATION SYSTEM SUPPLY								
	26	COMMODITY Pipeline	3,427,367	3,438,190	10,823	0.3	19,596,267	18,807,250	(789,017)	(4.2)
	27	COMMODITY Other	3,429,865	3,541,336	111,471	3.1	19,696,057	19,371,468	(324,589)	(1.7)
	28	DEMAND	8,104,530	8,436,960	332,430	3.9	38,475,670	43,320,100	4,844,430	11.2
	29	NO NOTICE	1,085,000	108,500	(976,500)	(900.0)	6,195,000	619,500	(5,575,500)	(900.0)
	30	OVERRUN	0	0	0	0.0	0	0	0	0.0
		LESS END-USE CONTRACT (ON BEHALF OF)								
	31	COMMODITY Pipeline	0	0	0	0.0	0	0	0	0.0
	32	DEMAND	0	0	0	0.0	0	0	0	0.0
	33		0	0	0	0.0	0	0	0	0.0
	34	TOTAL TRANSPORTATION	3,427,367	3,438,190	10,823	0.3	19,596,267	18,807,250	(789,017)	(4.2)
	35	TOTAL PIPELINE AND TRANSPORTATION	3,427,367	3,438,190	10,823	0.3	19,683,459	18,807,250	(876,209)	(4.7)
	36	NET UNBILLED	0	0	0	0.0	0	0	0	0.0
	37	COMPANY USE	4,857	6,180	1,323	21.4	34,763	33,800	(963)	(2.8)
	38	TOTAL THERM SALES	3,554,224	3,432,010	(122,214)	(3.6)	20,395,848	18,773,450	(1,622,398)	(8.6)

		CENTS PER THERM								
	39	COMMODITY	0.000	0.000	0.000	0.0	33.373	0.000	(33.373)	0.0
	40	DEMAND	0.000	0.000	0.000	0.0	3.058	3.823	0.765	20.0
	41									
	42	OVERRUN								
	43	OTHER PURCHASES								
	44	TOTAL COST OF GAS PURCHASED	0.000	0.000	0.000	0.0	59.369	0.000	(59.369)	0.0
		TRANSPORTATION SYSTEM SUPPLY								
	45	COMMODITY Pipeline	0.993	1.635	0.642	39.3	1.178	1.669	0.491	29.4
	46	COMMODITY Other	23.516	28.500	4.984	17.5	22.540	27.667	5.127	18.5
	47	DEMAND	4.442	5.803	1.361	23.4	4.480	5.700	1.220	21.4
	48	NO NOTICE	0.694	1.740	1.046	60.1	0.694	1.740	1.046	60.1
	49	OVERRUN								
		LESS END-USE CONTRACT (ON BEHALF OF)								
	50	COMMODITY Pipeline	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
	51	DEMAND	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
	52	TOTAL TRANSPORTATION COST	35.250	45.285	10.035	22.2	32.848	43.352	10.504	24.2
	53	TOTAL PIPELINE AND TRANSPORTATION	35.250	45.285	10.035	22.2	32.966	43.503	10.537	24.2
	54	NET UNBILLED	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
	55	COMPANY USE	28.207	41.068	12.861	31.3	30.435	40.000	9.565	23.9
	56	TOTAL THERM SALES	35.250	45.285	10.035	22.2	32.966	43.503	10.537	24.2
	57	TRUE-UP (E-2)	(3.280)	(3.280)	0.000	0.0	(3.280)	(3.280)	0.000	0.0
	58	TOTAL COST OF GAS	31.970	42.005	10.035	23.9	29.686	40.223	10.537	26.2
	59	SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0.000	(13.803)	(13.803)	100.0	0.000	(7.653)	(7.653)	100.0
	60	TOTAL	31.970	28.202	(3.768)	(13.4)	29.686	32.570	2.884	8.9
	61	REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.0	1.00376	1.00376	0.000	0.0
	62	PGA FACTOR ADJUSTED FOR TAXES	32.09045	28.30792	(3.783)	(13.4)	29.79751	32.69244	2.895	8.9

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: OCTOBER 1993 - MARCH 1994

SCHEDULE A-1/MF-AO
FLEX DOWN

PIPELINE	CURRENT MONTH:		MARCH 1994		PERIOD TO DATE:		DIFFERENCE		
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	
INTERRUPTIBLE									
	COST OF GAS PURCHASED								
1 COMMODITY	0	0	0	0.0	18,941	392,688	373,745	95.2	
2 DEMAND	0	0	0	0.0	14,220	17,777	3,557	20.0	
3 LESS END-USE CONTRACT (ON BEHALF OF)	0	0	0		0	0	0		
4 COMMODITY	0	0	0	0.0	9,118	17,777	8,659	48.7	
5 DEMAND	0	0	0	0.0	14,220	0	(14,220)	0.0	
6 TOTAL COST OF GAS PURCHASED	0	0	0	0.0	9,823	392,686	382,863	97.5	
TRANSPORTATION SYSTEM SUPPLY									
7 COMMODITY Pipeline	7,177	28,008	20,831	74.4	85,685	153,088	67,403	44.0	
8 COMMODITY Other	71,694	426,433	354,739	83.2	455,745	1,835,158	1,379,413	75.2	
9 DEMAND	13,679	15,183	1,504	9.9	173,083	126,813	(46,270)	(36.5)	
10 NO NOTICE	0	0	0	0.0	0	0	0	0.0	
LESS END-USE CONTRACT (ON BEHALF OF)									
11 COMMODITY Pipeline & Other	4,152	4,278	126	2.9	74,060	47,803	(26,257)	(54.9)	
12 DEMAND	13,678	15,183	1,505	9.9	173,082	126,813	(46,269)	(36.5)	
13 TOTAL TRANSPORTATION COST	74,720	450,163	375,443	83.4	467,371	1,942,326	1,474,955	75.9	
14 TOTAL PIPELINE AND TRANSPORTATION	74,720	450,163	375,443	83.4	477,194	2,335,012	1,857,818	79.6	
15 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	(14,020)	(14,020)	100.0	0	(477,573)	(477,573)	100.0	
16 TOTAL COST	74,720	436,143	361,423	82.9	477,194	1,857,439	1,380,245	74.3	
17 NET UNBILLED	0	0	0	0.0	0	0	0	0.0	
18 COMPANY USE	0	1,264	1,264	100.0	0	7,725	7,725	100.0	
19 TOTAL THERM SALES EXCLUDING ON-LINE END USE THERMS PURCHASED	87,502	434,879	347,377	79.9	231,711	1,849,714	1,618,003	87.5	
PIPELINE									
20 COMMODITY	0	0	0	0.0	56,168	937,820	881,652	94.0	
21 DEMAND	0	0	0	0.0	465,000	465,000	0	0.0	
22 LESS END-USE CONTRACT (ON BEHALF OF)	0	0	0	0.0	0	0	0	0.0	
23 COMMODITY	0	0	0	0.0	27,319	0	(27,319)	0.0	
24 DEMAND	0	0	0	0.0	465,000	465,000	0	0.0	
25 TOTAL PURCHASED	0	0	0	0.0	28,849	937,820	908,971	96.9	
TRANSPORTATION SYSTEM SUPPLY									
26 COMMODITY Pipeline	722,773	1,713,030	990,257	57.8	6,885,033	9,097,330	2,212,297	24.3	
27 COMMODITY Other (@ FPU GATE)	304,875	1,494,932	1,190,057	79.6	2,066,252	6,620,727	4,554,475	68.8	
28 DEMAND	418,120	261,640	(156,480)	(59.8)	5,023,970	2,669,440	(2,354,530)	(88.2)	
29 NO NOTICE	0	0	0	0.0	0	0	0	0.0	
30 OVERRUN	0	0	0	0.0	0	0	0	0.0	
LESS END-USE CONTRACT (ON BEHALF OF)									
31 COMMODITY Pipeline & Other	418,120	261,640	(156,480)	(59.8)	4,967,810	2,669,440	(2,298,370)	(86.1)	
32 DEMAND	418,120	261,640	(156,480)	(59.8)	5,023,970	2,669,440	(2,354,530)	(88.2)	
33 COMMODITY Other	0	0	0	0.0	65,920	0	(65,920)	0.0	
34 TOTAL TRANSPORTATION	304,653	1,451,390	1,146,737	79.0	1,983,143	6,453,210	4,470,067	69.3	
35 TOTAL PIPELINE AND TRANSPORTATION	304,653	1,451,390	1,146,737	79.0	2,011,992	7,391,030	5,379,038	72.8	
36 NET UNBILLED	0	0	0	0.0	0	0	0	0.0	
37 COMPANY USE	0	3,080	3,080	100.0	0	18,870	18,870	100.0	
38 TOTAL THERM SALES	2,032,088	1,448,310	(583,778)	(40.3)	10,505,004	7,346,840	(3,158,164)	(43.0)	
CENTS PER THERM									
PIPELINE									
39 COMMODITY	0.000	0.000	0.000	0.0	33.722	41.872	8.150	19.5	
40 DEMAND	0.000	0.000	0.000	0.0	3.058	3.923	0.765	20.0	
41	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0	
42 OVERRUN									
43 OTHER PURCHASES									
44 TOTAL COST OF GAS PURCHASED	0.000	0.000	0.000	0.0	34.050	41.872	7.823	18.7	
TRANSPORTATION SYSTEM SUPPLY									
45 COMMODITY Pipeline	0.933	1.635	0.642	39.3	1.245	1.683	0.438	26.0	
46 COMMODITY Other	23.516	28.525	5.009	17.6	22.057	27.718	5.662	20.4	
47 DEMAND	3.272	5.803	2.531	43.6	3.445	4.751	1.305	27.5	
48 NO NOTICE	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0	
49 OVERRUN	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0	
LESS END-USE CONTRACT (ON BEHALF OF)									
50 COMMODITY Pipeline & Other (11/(31-33))	0.993	1.635	0.642	39.3	1.511	1.791	0.280	15.6	
51 DEMAND	3.271	5.803	2.532	43.6	3.445	4.751	1.305	27.5	
52 TOTAL TRANSPORTATION COST	24.526	31.016	6.490	20.9	23.567	30.099	6.531	21.7	
53 TOTAL PIPELINE AND TRANSPORTATION	24.526	31.016	6.490	20.9	23.717	31.593	7.875	24.9	
54 NET UNBILLED	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0	
55 COMPANY USE	0.000	41.039	41.039	100.0	0.000	40.938	40.938	100.0	
56 TOTAL THERM SALES	24.526	31.016	6.490	20.9	23.717	31.593	7.875	24.9	
57 TRUE-UP (E-2)	(3.280)	(3.280)	0.000	0.0	(3.280)	(3.280)	0.000	0.0	
58 TOTAL COST OF GAS	21.246	27.736	6.490	23.4	20.437	28.313	7.875	27.8	
59 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0.000	(0.968)	(0.968)	100.0	0.000	(6.500)	(6.500)	100.0	
60 TOTAL	21.246	26.768	5.522	20.6	20.437	21.812	1.375	6.3	
61 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.0	1.00376	1.00376	0.000	0.0	
62 PGA FACTOR ADJUSTED FOR TAXES	21.32615	26.66661	5.542	20.6	20.51433	21.89414	1.380	6.3	

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: OCTOBER 1993 - MARCH 1994

SCHEDULE A-1
FLEX DOWN

TOTAL COMPANY

COST OF GAS PURCHASED

PIPELINE	CURRENT MONTH:			MARCH 1994			PERIOD TO DATE:		
	ACTUAL	FLEX DOWN ESTIMATE	DIFFERENCE	ACTUAL	FLEX DOWN ESTIMATE	DIFFERENCE	ACTUAL	FLEX DOWN ESTIMATE	DIFFERENCE
1 COMMODITY	0	0	0	0	0	0	48,040	392,666	344,646
2 DEMAND	0	0	0	0	0	0	36,866	46,113	9,227
3 LESS END-USE CONTRACT (ON BEHALF OF)									
4 COMMODITY	0	0	0	0	0	0	9,113	17,777	8,659
5 DEMAND	0	0	0	0	0	0	14,220	0	(14,220)
6 TOTAL COST OF GAS PURCHASED	0	0	0	0	0	0	51,588	421,022	359,434
TRANSPORTATION SYSTEM SUPPLY									
7 COMMODITY Pipeline	41,211	84,222	43,011	316,582	467,024	150,442	316,582	467,024	150,442
8 COMMODITY Other	878,282	1,435,714	557,462	4,895,238	7,194,701	2,299,463	4,895,238	7,194,701	2,299,463
9 DEMAND	373,712	504,780	131,068	1,896,162	2,595,888	699,126	1,896,162	2,595,888	699,126
10 NO NOTICE	7,550	1,888	(5,662)	42,993	10,779	(32,214)	42,993	10,779	(32,214)
11 LESS END-USE CONTRACT (ON BEHALF OF)									
12 DEMAND	4,152	4,278	126	74,060	47,803	(26,257)	74,060	47,803	(26,257)
13 TOTAL TRANSPORTATION COST	13,678	15,133	1,505	173,882	126,812	(46,269)	173,882	126,812	(46,269)
14 TOTAL PIPELINE AND TRANSPORTATION	1,282,875	2,007,143	724,268	6,904,433	10,095,619	3,191,226	6,904,433	10,095,619	3,191,226
15 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	1,282,875	2,007,143	724,268	6,966,021	10,516,681	3,550,660	6,966,021	10,516,681	3,550,660
16 TOTAL COST	1,282,875	1,519,403	(287,740)	(487,740)	(1,914,261)	(1,914,261)	6,966,021	(1,914,261)	100,0
17 NET UNBILLED	0	0	0	236,528	0	(236,528)	6,966,021	8,602,420	1,636,399
18 COMPANY USE	1,370	3,802	2,432	0	0	0	10,580	21,245	10,665
19 TOTAL THERM SALES EXCLUDING ON-LINE END USE THERMS PURCHASED	1,089,755	1,515,601	425,846	6,351,351	8,581,175	2,229,824	6,351,351	8,581,175	2,229,824

PIPELINE

20 COMMODITY	0	0	0	143,360	937,820	794,460	143,360	937,820	794,460
21 DEMAND	0	0	0	1,206,210	1,206,210	0	1,206,210	1,206,210	0
22 LESS END-USE CONTRACT (ON BEHALF OF)									
23 COMMODITY	0	0	0	0	0	0	0	0	0
24 DEMAND	0	0	0	27,319	0	(27,319)	27,319	0	(27,319)
25 TOTAL PURCHASED	0	0	0	116,041	937,820	821,779	116,041	937,820	821,779
TRANSPORTATION SYSTEM SUPPLY									
26 COMMODITY Pipeline	4,150,140	5,151,220	1,001,080	26,481,300	27,904,580	1,423,280	26,481,300	27,904,580	1,423,280
27 COMMODITY Other (@ FPU GATE)	3,734,740	5,036,268	1,301,528	21,762,309	25,992,195	4,229,886	21,762,309	25,992,195	4,229,886
28 DEMAND	8,522,650	8,989,600	475,950	43,439,640	45,989,540	2,489,900	43,439,640	45,989,540	2,489,900
29 NO NOTICE	1,085,000	108,500	(976,500)	6,195,000	619,500	(900,0)	6,195,000	619,500	(900,0)
30 OVERRUN	0	0	0	0	0	0	0	0	0
31 LESS END-USE CONTRACT (ON BEHALF OF)									
32 DEMAND	418,120	261,640	(156,480)	4,967,810	2,669,440	(2,298,370)	4,967,810	2,669,440	(2,298,370)
33 COMMODITY Other	418,120	261,640	(156,480)	5,023,970	2,669,440	(2,354,530)	5,023,970	2,669,440	(2,354,530)
34 TOTAL TRANSPORTATION	3,732,020	4,889,580	1,157,560	21,579,410	25,225,140	3,645,730	21,579,410	25,225,140	3,645,730
35 TOTAL PIPELINE AND TRANSPORTATION	3,732,020	4,889,580	1,157,560	21,895,451	26,112,960	4,217,509	21,895,451	26,112,960	4,217,509
36 NET UNBILLED	0	0	0	0	0	0	0	0	0
37 COMPANY USE	4,857	9,260	4,403	34,763	52,670	17,907	34,763	52,670	17,907
38 TOTAL THERM SALES	5,566,312	4,880,320	(705,992)	30,900,652	26,120,290	(4,780,362)	30,900,652	26,120,290	(4,780,362)

PIPELINE

39 COMMODITY	0.000	0.000	0.000	33,510	41,872	8,362	33,510	41,872	8,362
40 DEMAND	0.000	0.000	0.000	3,058	3,823	0.765	3,058	3,823	0.765
41	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
42 OVERRUN									
43 OTHER PURCHASES									
44 TOTAL COST OF GAS PURCHASED	0.000	0.000	0.000	53,074	44,894	(8,181)	53,074	44,894	(8,181)
TRANSPORTATION SYSTEM SUPPLY									
45 COMMODITY Pipeline	0.993	1.635	0.642	1,195	1,674	0.478	1,195	1,674	0.478
46 COMMODITY Other	23,516	28,507	4,992	22,494	27,680	5,186	22,494	27,680	5,186
47 DEMAND	4,385	5,803	1,418	4,360	5,645	1,284	4,360	5,645	1,284
48 NO NOTICE	0.694	1,740	1,046	0.694	1,740	1,046	0.694	1,740	1,046
49 OVERRUN									
50 LESS END-USE CONTRACT (ON BEHALF OF)									
51 DEMAND	3,271	5,803	2,532	3,445	4,751	1,305	3,445	4,751	1,305
52 TOTAL TRANSPORTATION COST	34,375	41,049	6,675	31,995	40,006	8,011	31,995	40,006	8,011
53 TOTAL PIPELINE AND TRANSPORTATION	34,375	41,049	6,675	32,108	40,181	8,073	32,108	40,181	8,073
54 NET UNBILLED	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
55 COMPANY USE	28,227	41,058	12,832	30,435	40,336	9,901	30,435	40,336	9,901
56 TOTAL THERM SALES	34,375	41,049	6,675	32,108	40,181	8,073	32,108	40,181	8,073
57 TRUE-UP (E-2)	31,095	37,769	6,675	28,828	36,301	8,073	28,828	36,301	8,073
58 TOTAL COST OF GAS	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
59 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0.000	(9,994)	(9,994)	0.000	(7,329)	(7,329)	0.000	(7,329)	(7,329)
60 TOTAL	31,095	27,775	(3,320)	28,828	29,573	745	28,828	29,573	745
61 REVENUE TAX FACTOR	1,00376	1,00376	0.000	1,00376	1,00376	0.000	1,00376	1,00376	0.000
62 PGA FACTOR ADJUSTED FOR TAXES	31,2173	27,8791	(3,338)	28,93660	29,68403	747	28,93660	29,68403	747

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04/15/94
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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

FOR THE MONTH OF: MARCH 1994

TRUE-UP CALCULATION	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATE(3)	DIFFERENCE AMOUNT	%
1 PURCHASED GAS COST - PIPELINE	0	0	0	0.0%	84,926	84,926	0	0.0%
2 PURCHASED GAS COST - TRANSPORTATION	1,300,705	1,538,864	238,159	15.5%	7,133,006	7,719,316	586,310	7.6%
3 PURCHASED GAS COST - TOTAL (1+2)	1,300,705	1,538,864	238,159	15.5%	7,217,932	7,804,242	586,310	7.5%
4 FUEL REVENUES (NET OF REVENUE TAX)	1,107,585	1,535,062	427,477	27.8%	6,579,924	7,719,942	1,140,018	14.8%
5 TRUE-UP PROVISION	142,778	142,778	0	0.0%	856,698	856,698	0	0.0%
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	1,250,363	1,677,840	427,477	25.5%	7,436,731	8,576,640	1,139,909	13.3%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(50,342)	138,976	189,318	136.2%	218,799	772,398	553,599	71.7%
8 INTEREST PROVISION - THIS PERIOD (21(2))	(205)	1,034	1,239	119.8%	2,896	6,805	3,909	57.4%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	28,480	395,745	367,265	92.8%	470,158	470,472	314	0.1%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(142,778)	(142,778)	0	0.0%	(856,698)	(856,698)	0	0.0%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.0%	0	0	0	0.0%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(164,845)	392,977	557,822	141.9%	(164,845)	392,977	557,822	141.9%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	28,480	395,745	367,265	92.8%	N/A	N/A	0	--
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(164,640)	391,943	556,583	142.0%	N/A	N/A	0	--
14 TOTAL (12+13)	(136,160)	787,688	923,848	117.3%	N/A	N/A	0	--
15 AVERAGE (50% OF 14)	(68,080)	393,844	461,924	117.3%	N/A	N/A	0	--
16 INTEREST RATE - FIRST DAY OF MONTH	3.5200%	3.1500%	--	--	N/A	N/A	--	--
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.6900%	3.1500%	--	--	N/A	N/A	--	--
18 TOTAL (16+17)	7.2100%	6.3000%	--	--	N/A	N/A	--	--
19 AVERAGE (50% OF 18)	3.6050%	3.1500%	--	--	N/A	N/A	--	--
20 MONTHLY AVERAGE (19/12 Months)	0.300%	0.263%	--	--	N/A	N/A	--	--
21 INTEREST PROVISION (15x20)	(205)	1,034	--	--	N/A	N/A	--	--

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-2. In the third month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the second month on the most recently filed Schedule E-2.
- (2) No interest estimated for the first two months of the current period. The remaining months' interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months three to the end of the period should be two months actual plus four months estimated. Should agree to Schedule E-2.

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04/14/94
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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
RESIDENTIAL BILL COMPARISON
FOR MONTHLY USAGE OF 30 THERMS

SCHEDULE A-3

COMPARISON OF ESTIMATED TO ACTUAL PERIOD OF: OCTOBER 1993 - MARCH 1994

		OCT	NOV	DEC	JAN	FEB	MAR	AVERAGE PERIOD
ESTIMATED								
BASE RATE REVENUE		16.86	16.86	16.86	16.86	16.86	16.86	16.86
PGA FACTOR cents per therm		12.11	12.11	12.11	12.11	12.11	12.11	12.11
FUEL RECOVERY REVENUE		11.74	14.54	13.05	11.43	9.67	12.6	12.17
ENERGY CONSERVATION								0.00
TOTAL REVENUE		28.60	31.40	29.91	28.29	26.53	29.46	29.03
ACTUAL								
BASE RATE REVENUE		16.86	16.86	16.86	16.86	16.86	16.86	16.86
PGA FACTOR cents per therm		9.58	9.21	9.42	8.25	9.65	8.49	9.10
FUEL RECOVERY REVENUE		7.03	9.15	9.24	8.46	9.46	9.59	8.82
ENERGY CONSERVATION								0.00
TOTAL REVENUE		23.89	26.01	26.10	25.32	26.32	26.45	25.68
DIFFERENCE								
BASE RATE REVENUE		0.00	0.00	0.00	0.00	0.00	0.00	0.00
PGA FACTOR cents per therm		-2.53	-2.90	-2.69	-3.86	-2.46	-3.62	-3.01
PGA REVENUE		-4.71	-5.39	-3.81	-2.97	-0.21	-3.01	-3.35
ENERGY CONSERVATION		0	0	0	0	0	0	0.00
TOTAL REVENUE		-4.71	-5.39	-3.81	-2.97	-0.21	-3.01	-3.35
DIFFERENCE (percent)								
BASE RATE REVENUE		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PGA FACTOR cents per therm		-20.89%	-23.95%	-22.21%	-31.87%	-20.31%	-29.89%	-24.86%
PGA REVENUE		-40.12%	-37.07%	-29.20%	-25.98%	-2.17%	-23.89%	-27.52%
ENERGY CONSERVATION		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TOTAL REVENUE		-16.47%	-17.17%	-12.74%	-10.50%	-0.79%	-10.22%	-11.54%

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04/14/94
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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
CONVERSION FACTOR CALCULATION

SCHEDULE A-5

ACTUAL FOR THE PERIOD OF: OCTOBER 1993 - MARCH 1994

WEST PALM BEACH;	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED						
THERMS PURCHASED = AVERAGE BTU CONTENT	1.0316	1.0315	1.0273	1.0494	1.0441	1.0483

CCF PURCHASED						
2 PRESSURE CORRECTION FACTOR						
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR						
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.04	1.06	1.06	1.06
SANFORD & DELAND:	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED						
THERMS PURCHASED = AVERAGE BTU CONTENT	1.0316	1.0315	1.0273	1.0494	1.0441	1.0483

CCF PURCHASED						
2 PRESSURE CORRECTION FACTOR						
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR						
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.04	1.07	1.06	1.07

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
 FOR THE PERIOD: OCTOBER 1993 THROUGH MARCH 1994
 MONTH: MARCH 1994

PRODUCER NAME	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1 CITRUS (CISCO)	25306	1,972	1,915	61,132	59,365	\$2.230	\$2.296
2 HADSON GAS SYSTEMS, INC.	25306	133	129	4,120	4,000	\$2.210	\$2.276
3 HADSON GAS SYSTEMS, INC.	25306	3,176	3,083	98,460	95,578	\$2.240	\$2.308
4 HADSON GAS SYSTEMS, INC.	25306	120	116	3,708	3,600	\$2.190	\$2.256
5 HADSON GAS SYSTEMS, INC.	25306	1,311	1,273	40,639	39,457	\$2.310	\$2.379
6 CITRUS (CISCO)	25309	996	967	30,876	29,977	\$2.420	\$2.493
7 HADSON GAS SYSTEMS, INC.	25309	1,489	1,446	46,159	44,826	\$2.430	\$2.502
8 HADSON GAS SYSTEMS, INC.	25309	108	105	3,360	3,255	\$2.290	\$2.364
9 HADSON GAS SYSTEMS, INC.	25309	42	41	1,305	1,260	\$2.210	\$2.289
10 CITRUS (CISCO)	25412	1,858	1,804	57,587	55,909	\$2.360	\$2.431
11 CITRUS (CISCO)	25412	166	161	5,150	5,000	\$2.010	\$2.070
12 HADSON GAS SYSTEMS, INC.	25412	1,020	990	31,608	30,680	\$2.370	\$2.442
<u>TOTAL</u>		12,391	12,030	384,104	372,907		
<u>WEIGHTED AVERAGE</u>						\$2.308	\$2.378

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT

THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION. TOTALS CHECK TO FGT'S INVOICE.

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GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE 1

DATE	03/31/94	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	04/10/94		
INVOICE NO.	1132		
TOTAL AMOUNT DUE	\$381,241.41		

CONTRACT 5009 SHIPPER FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084 PLEASE CONTACT JIM STUDEBAKER
TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD				RATES			VOLUMES	
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE				03/94	A	RES	0.3659	0.0672		0.4331	843,696	\$365,404.74
NO NOTICE RESERVATION CHARGE				03/94	A	NNR	0.0694			0.0694	108,500	\$7,529.90
PERMANENT ACQUISITION RESERVATION CHARGE				03/94	A	PAQ	0.4331			0.4331	26,164	\$11,331.63
TEMPORARY RELINQUISHMENT CREDIT				03/94	A	TRL	0.1500			0.1500	(17,595)	(\$2,639.25)
WESTERN DIVISION REVENUE SHARING CREDIT				03/94	A	TCW						(\$385.61)
TOTAL FOR CONTRACT 5009 FOR MONTH OF 03/94											960,765	\$381,241.41
*** END OF INVOICE 1132 ***												

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE

GAS TRANSPORTATION



DATE	04/10/94	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	04/20/94		
INVOICE NO.	1252		
TOTAL AMOUNT DUE	\$41,210.89		

CONTRACT 5009 SHIPPER FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084 PLEASE CONTACT JIM STUDEBAKER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	Usage Charge - No Notice For DELAND			03/94	A	COM	0.0259	0.0734		0.0993	1,006	\$99.90
	Usage Charge - No Notice For SANFORD			03/94	A	COM	0.0259	0.0734		0.0993	(5,685)	(\$564.52)
	Usage Charge - No Notice For WEST PALM BEACH			03/94	A	COM	0.0259	0.0734		0.0993	4,974	\$493.92
	Usage Charge	16103	FPU-RIVIERA BEACH	03/94	A	COM	0.0259	0.0734		0.0993	24,500	\$2,432.85
	Usage Charge	16104	FPU-WEST PALM BEACH WEST	03/94	A	COM	0.0259	0.0734		0.0993	25,432	\$2,525.40
	Usage Charge	16105	FPU-WEST PALM BEACH	03/94	A	COM	0.0259	0.0734		0.0993	71,600	\$7,109.88
	Usage Charge	16106	FPU-LAKE WORTH SOUTH	03/94	A	COM	0.0259	0.0734		0.0993	84,079	\$8,349.04
	Usage Charge	16107	FPU-LAKE WORTH	03/94	A	COM	0.0259	0.0734		0.0993	47,138	\$4,680.80
	Usage Charge	16108	FPU-BOYNTON BEACH	03/94	A	COM	0.0259	0.0734		0.0993	24,000	\$2,383.20
	Usage Charge	16109	FPU-BOCA RATON	03/94	A	COM	0.0259	0.0734		0.0993	58,500	\$5,809.05
	Usage Charge	16156	FPU-SANFORD	03/94	A	COM	0.0259	0.0734		0.0993	23,610	\$2,344.47

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE

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GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	04/10/94	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	04/20/94		
INVOICE NO.	1252		
TOTAL AMOUNT DUE	\$41,210.89		

CONTRACT 5009 SHIPPER FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084 PLEASE CONTACT JIM STUDEBAKER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES				RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16157	FPU-SANFORD WEST	03/94	A	COM	0.0259	0.0734		0.0993	23,610	\$2,344.47
Usage Charge		16158	FPU-DELAND	03/94	A	COM	0.0259	0.0734		0.0993	32,250	\$3,202.43
TOTAL FOR CONTRACT 5009 FOR MONTH OF 03/94.											415,014	\$41,210.89

*** END OF INVOICE 1252 ***

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE

Citrus Industrial Sales Company, Inc.

An ENRON/SONAT Affiliate

PAGE: 1
 Customer: 28962
 Please Reference Invoice No.: G-9483-297

Remittance Information:

Date: APR 11 1994
 Due Date: APR 11 1994
 Contract No.: 282-28962-382 (VIX)
 Contract Date: NOVEMBER 1 1993
 Volume Basis: MMBtu 19.73 DRY

CITRUS INDUSTRIAL SALES COMPANY, INC.
 NATIONALS BANK - HOUSTON
 ACCOUNT NUMBER: 4140327948
 ABA #: 111000025

FLORIDA PUBLIC UTILITIES CO
 481 SOUTH BIXIE HIGHWAY
 P. O. DRAWER C FL 33482
 W. PALM BEACH, FL
 ATTN: MR. A. L. SCHNEIDERMAN

FAX #: ()

TO (INVOICE YOU FOR PHYSICAL GAS SALES FOR THE MONTH OF MARCH, 1994

FACILITY DESCRIPTION

25386 COMPRESSOR STATION 7
 FROM 03/01/94 TO 03/31/94.
 Meter 1 : 25386/FGT

25389 COMPRESSOR STATION 11
 FROM 03/01/94 TO 03/31/94.
 Meter 1 : 25389/FGT

STATION 8 TRANSFER POINT
 FROM 03/01/94 TO 03/02/94, LAST TIER 1
 FROM 03/03/94 TO 03/03/94, TIER 1 VOLUME 2232 PER DAY
 FROM 03/04/94 TO 03/03/94, LAST TIER 2
 FROM 03/04/94 TO 03/29/94, LAST TIER 1
 FROM 03/30/94 TO 03/31/94, TIER 1 VOLUME 2232 PER DAY
 FROM 03/30/94 TO 03/31/94, TIER 2 VOLUME 545 PER DAY

ST	MMBTU	RATE	AMOUNT	TAX
LA	61,132	2.2300	136,324.36	.00
AL	30,876	2.4200	74,719.92	.00

LA	4,464	2.3600	10,535.04	.00
LA	2,232	2.3600	5,267.52	.00
LA	2,575	2.4100	6,205.75	.00
LA	47,912	2.3600	113,072.32	.00
LA	4,444	2.3600	10,487.84	.00
LA	5,150	2.0100	10,351.50	.00
====> TOTAL:			146,256.82	

AMOUNT DUE BEFORE TAXES: 154,745

TOTAL DUE CITRUS INDUSTRIAL SALES CO.:

* Value not included in the final totals (e) = Estimate price

SUBTOTAL \$357,301.10

LESS: DECEMBER 93 BOOKOUT (10,661.83) 5,053 MMBtu @ \$2.11

TOTAL DUE CITRUS \$346,639.27

FAX #: (713) 646-2704

For Further Information Call: WILL WRIGHT (713) 453-7517

HADSON

FLORIDA PUBLIC UTILITIES COMPANY
401 S DIXIE HWY
P O DRAWER 3395
ATTN MR J BROWN TREAS.
W PALM BEACH, FL 33402

Owner No.: 7307
Location-ID: FPU1
Invoice No.: 17786
Date: 04/07/1994
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION
To invoice for 03/1994 gas purchases:

CD INVOICING			
MMBTUs purchased	229,359	XXXXXXXXXX	
Purchase Price		2.30777	XXXXXXXXXX \$529,307.99
Sub-Total			XXXXXXXXXX 529,307.99
Total			XXXXXXXXXX \$529,307.99

Please remit payment to:

Hadson Gas Systems, Inc.
P.O. BOX 651529
CHARLOTTE, NC 28265-1529

Or wire transfer:

Hadson Gas Systems, Inc.
NATIONSBANK
Account # 1290288605
DALLAS, TX
ABA # 111000025

For invoicing questions, call ROBERT SMITH at (405)235-9531. [2]

HADSON GAS SYSTEMS, INC.

101 Park Avenue / P.O. Box 26770 / Oklahoma City, OK 73126-0770
Telephone (405) 235-9531 / FAX (405) 235-8905

HADSON GAS SYSTEMS, INC.

For Services During the Month of March 1994

FLORIDA PUBLIC UTILITIES COMPANY
401 S. DIXIE HIGHWAY
P.O. BOX 3395
WEST PALM BEACH, FLORIDA 33402
ATTN: MGR OF ENGINEERING & GAS SUPPLY

LOCATION ID: FPU1
DATED: April 7, 1994
DUE DATE: April 17, 1994
INVOICE: 17786

Deliveries on Florida Gas

<u>DESCRIPTION</u>	<u>UNIT BASIS</u>	<u>UNITS</u>	<u>PRICE</u>	<u>AMOUNT</u>
Commodity Charges:				
Zone 1	MMBtu	98,460	\$2.24	\$220,550.40
Zone 1	MMBtu	40,639	\$2.31	93,876.09
Zone 1	MMBtu	4,120	\$2.21	9,105.20
Zone 1	MMBtu	3,708	\$2.19	8,120.52
Zone 2	MMBtu	31,608	\$2.37	74,910.96
Zone 3	MMBtu	46,159	\$2.43	112,166.37
Zone 3	MMBtu	3,360	\$2.29	7,694.40
Zone 3	MMBtu	<u>1,305</u>	\$2.21	<u>2,884.05</u>
TOTAL DUE		<u>229,359</u>		<u>\$529,307.99</u>

HADSON FUELS, INC.
101 PARK AVENUE SOUTH, SUITE 1400
POST OFFICE BOX 26770

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80



FLORIDA PUBLIC UTILITIES COMPANY
 P.O. Box 3395/West Palm Beach, Fl. 33402-3395

CHECK NO. 055789
 CHECK DATE 03/14/94

PAYMENT ADVICE

INVOICE NUMBER	DESCRIPTION	INVOICE DATE	P.O. NO. (IF APPLIC.)	GROSS	DEDUCTIONS	AMOUNT PAID
	PAYMENT FOR BOOK - OUT QUANTITIES	03/14/94		2,304.00	.00	2,304.00
			TOTAL	2,304.00	.00	2,304.00

DETACH BEFORE DEPOSITING

FLORIDA PUBLIC UTILITIES CO.

P.O. BOX 3395 WEST PALM BEACH, FLORIDA 33402-3395

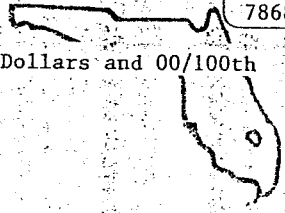
055789

CHECK NUMBER 055789

63-607
670

(VOID IF NOT CASHED IN 90 DAYS)

VENDOR NO.	DATE	AMOUNT
7868	03/14/94	*****2,304.00



PAY Two Thousand Three Hundred Four Dollars and 00/100th

TO THE ORDER OF Attn: Jim Ruggiero
 NATIONAL GYPSUM COMPANY
 2001 REXFORD ROAD
 CHARLOTTE NC 28211

FLORIDA PUBLIC UTILITIES COMPANY

SUN BANK/SOUTH FLORIDA, N.A.
 WEST PALM BEACH, FLORIDA



1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80

Florida Public Utilities Company
Gas Invoice Allocation
March 1994

	Description	FGT Rate	Supplier	Invoice Number	A-1/MF-AO Line No.	Firm \$'s	A-1/MI-AO Line No.	Interruptible \$'s	A-1/MI-AO Line No.	End Use \$'s	Totals \$'s	
1	Transporation Charges	FTS	FGT	1252	7	34,033.76	7	7,177.13	11	4,151.93	41,210.89	1
2	Transporation Charges	PTS	FGT		7	0.00	7	0.00	11	0.00	0.00	2
3	Transporation Charges	PTS	FGT		7	0.00	7	0.00	11	0.00	0.00	3
4	Transporation Charges	PTS	FGT		7	0.00	7	0.00	11	0.00	0.00	4
5	Transporation Charges	ITS	FGT		7	0.00	7	0.00	11	0.00	0.00	5
6	Transporation Charges	ITS	FGT		7	0.00	7	0.00	11	0.00	0.00	6
7	Cashout		FGT		7	0.00	7	0.00	11	0.00	0.00	7
8	Third Party		HADSON	17786	8	486,099.41	8	43,208.58		0.00	529,307.99	8
9	Third Party		CITRUS	G.9403-297	8	318,342.35	8	28,296.92		0.00	346,639.27	9
10	Third Party		NAT'L GYPSUM	CK 55789	8	2,115.92	8	188.08		0.00	2,304.00	10
11	Third Party				8	0.00	8	0.00		0.00	0.00	11
12	Reservation Charges	FTS	FGT	1132	9	360,032.68	9	13,678.83	12	13,678.83	373,711.51	12
13	No-Notice Charges	NNTS	FGT	1132	10	7,529.90	10	0.00		0.00	7,529.90	13
14												14
15												15
16												16
17												17
18												18
19												19
20												20
21												21
22												22
	Totals					\$1,208,154.02		\$92,549.54		\$17,830.76	\$1,300,703.56	

	Description	FGT Rate	Supplier	Invoice Number	A-1/MF-AO Line No.	Firm Therms *	A-1/MI-AO Line No.	Interruptible Therms *	A-1/MI-AO Line No.	End Use Therms *	Totals Therms *	
23	Transporation Charges	FTS	FGT	1252	26	3,427,367	26	722,773	31	418,120	4,150,140	23
24	Transporation Charges	PTS	FGT		26	0	26	0	31	0	0	24
25	Transporation Charges	PTS	FGT		26	0	26	0	31	0	0	25
26	Transporation Charges	PTS	FGT		26	0	26	0	31	0	0	26
27	Transporation Charges	ITS	FGT		26	0	26	0	31	0	0	27
28	Transporation Charges	ITS	FGT		26	0	26	0	31	0	0	28
29	Cashout		FGT		26	0	26	0	31	0	0	29
30	Third Party		HADSON	17786	27	2,050,128	27	182,233		0	2,232,361	30
31	Third Party		CITRUS	G.9403-297	27	1,379,737	27	122,642		0	1,502,379	31
32	Third Party		NAT'L GYPSUM	CK 55789	27	0	27	0		0	0	32
33	Third Party				27	0	27	0		0	0	33
34	Reservation Charges	FTS	FGT	1132	28	8,104,530	28	418,120	32	418,120	8,522,650	34
35	No-Notice Charges	NNTS	FGT	1132	29	1,085,000	29	0		0	1,085,000	35
36												36
37												37
38												38
39												39
40												40
41												41
42												42
43												43
44												44
	Totals					3,429,865		304,875		0	3,734,740	

* SHADED ITEMS NOT INCLUDED IN TOTALS