

DECLASSIFIED

COMPANY: PEOPLES GAS SYSTEM, INC.

SCHEDULE A-1

ESTIMATE FOR THE PERIOD: APRIL 94 THROUGH MARCH 95

CURRENT MONTH: MAY 1994

(A)	(B)	(C)	(D)
COST OF GAS PURCHASED	ORIGINAL PROJECTION	FLEX DOWN ESTIMATE	DIFFERENCE AMOUNT
1 COMMODITY Pipeline (FGT)	\$149,184	\$392,676	\$243,492
1a COMMODITY Pipeline (SONAT)	\$59,241	\$16,575	(\$42,666)
1b COMMODITY Pipeline (SO. GA.)	\$26,474	\$7,715	(\$18,759)
2 NO NOTICE SERVICE	\$43,028	\$43,028	\$0
3 SWING SERVICE-DEMAND	\$539,400	\$0	(\$539,400)
4 COMMODITY Other (THIRD PARTY)	\$5,490,366	\$5,779,557	\$289,191
5 DEMAND (FGT)	\$817,676	\$1,851,701	\$1,034,025
5a DEMAND (SONAT)	\$509,814	\$139,419	(\$370,395)
5b DEMAND (SO. GA.)	\$199,640	\$57,040	(\$142,600)
6 OTHER	\$100,000	\$0	(\$100,000)
LESS END-USE CONTRACT			
7 COMMODITY Pipeline (FGT)	\$0	\$197,209	\$197,209
8 DEMAND (FGT)	\$0	\$860,134	\$860,134
9	\$0	\$0	\$0
10	\$0	\$0	\$0
11 TOTAL COST (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$7,934,823	\$7,230,368	(\$704,455)
12 NET UNBILLED	\$0	\$0	\$0
13 COMPANY USE	\$0	\$0	\$0
14 TOTAL THERM SALES	\$7,934,823	\$7,230,368	(\$704,455)

DOCUMENT NUMBER-DATE

04022 APR 29 94

FPSC-RECORDS/REPORTING

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(A)	(B)	(C)	(D)
THERMS PURCHASED	ORIGINAL PROJECTION	FLEX DOWN ESTIMATE	DIFFERENCE
15 COMMODITY Pipeline (FGT)	15,023,530	39,544,410	24,520,880
15a COMMODITY Pipeline (SONAT)	11,392,500	3,187,500	(8,205,000)
15b COMMODITY Pipeline (SO. GA.)	10,850,000	3,162,000	(7,688,000)
16 NO NOTICE SERVICE	6,200,000	6,200,000	0
17 SWING SERVICE-DEMAND	18,600,000	0	(18,600,000)
18 COMMODITY Other (THIRD PARTY)	22,687,461	25,027,310	2,339,849
19 DEMAND (FGT)	18,879,620	42,754,580	23,874,960
19a DEMAND (SONAT)	11,392,500	3,115,500	(8,277,000)
19b DEMAND (SO. GA.)	10,850,000	3,100,000	(7,750,000)
20 OTHER	200,000	0	(200,000)
LESS END-USE CONTRACT			
21 COMMODITY Pipeline (FGT)	0	19,859,950	19,859,950
22 DEMAND (FGT)	0	19,859,950	19,859,950
23	0	0	0
24 TOTAL PURCHASES (18)	22,687,461	25,027,310	2,339,849
25 NET UNBILLED	0	0	0
26 COMPANY USE	0	0	0
27 TOTAL THERM SALES (24-26)	22,687,461	25,027,310	2,339,849

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CURRENT MONTH: MAY 1994

(A)		(B)	(C)	(D)
CENTS PER THERM		ORIGINAL	FLEX DOWN	
		PROJECTION	ESTIMATE	DIFFERENCE
28	COMM. Pipeline (FGT) (1/15)	0.00993	0.00993	(0.00000)
28a	COMM. Pipeline (SONAT) (1a/15a)	0.00520	0.00520	0.00000
28b	COMM. Pipeline (SO. GA.) (1b/15b)	0.00244	0.00244	0.00000
29	NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000
30	SWING SERVICE-DEMAND (3/17)	0.02900	0.00000	(0.02900)
31	COMM. Other (THIRD PARTY) (4/18)	0.24200	0.23093	(0.01107)
32	DEMAND (FGT) (5/19)	0.04331	0.04331	0.00000
32a	DEMAND (SONAT) (5a/19a)	0.04475	0.04475	0.00000
32b	DEMAND (SO. GA.) (5b/19b)	0.01840	0.01840	0.00000
33	OTHER (6/20)	0.50000	0.00000	(0.50000)
LESS END-USE CONTRACT				
34	COMMODITY Pipeline (FGT) (7/21)	0.00000	0.00993	0.00993
35	DEMAND (FGT) (8/22)	0.00000	0.04331	0.04331
36	(9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	0.34974	0.28890	(0.06084)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	0.34974	0.28890	(0.06084)
41	TRUE-UP (E-4)	(0.00095)	(0.00095)	0.00000
42	TOTAL COST OF GAS (40+41)	0.34880	0.28795	(0.06085)
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.35011	0.28903	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	35.011	28.903	0.000