

DECLASSIFIED

ON FILE WITH FLORIDA PUBLIC SERVICE COMMISSION

990003

In Re: Purchased Gas Recovery)
_____)

Docket No. 940003-GU
Submitted for filing
May 20, 1994

CONFIDENTIAL INFORMATION

=====
Company: St. Joe Natural Gas Company, Inc.
Subject: Cost of Gas Purchases
Period: April 1 - 30, 1994
No. of Pages: 13
=====

DOCUMENTS INCLUDED	PERIOD	PAGE NO.
Sch. A-1	April 1994	1 of 13
A-1, Supporting Detail	April 1994	2 of 13
Sch. A-3	April 1994	3 of 13
Sch. A-4	April 1994	4 of 13
Invoices	April 1994	5-13 of 13

All data "Yellow Highlighted" confidential.

DOCUMENT NUMBER-DATE

04985 MAY 23 1994

FPSC-RECORDS/REPORTING

CONFIDENTIAL

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

(REVISED 8/19/93)

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

-A- -B- -C- -D- -E- -F- -G- -H-

		CURRENT MONTH: APRIL				PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) 5157+20280	\$25,416.98	\$25,416.98	0	0.00	\$25,416.98	\$25,416.98	0	0.00
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
3	SWING SERVICE	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
4	COMMODITY (Other) -3510+282445+52250+10450+16409+61500	\$399,544.67	\$445,518.79	(45,974)	-10.32	\$399,544.67	\$445,518.79	(45,974)	-10.32
5	DEMAND	\$88,194.22	\$88,365.39	(171)	-0.19	\$88,194.22	\$88,365.39	(171)	-0.19
6	OTHER	\$0.00	(\$5,783.60)	5,784	-100.00	\$0.00	(\$5,783.60)	5,784	-100.00
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline) 474600*.00993	\$4,712.78	\$4,712.78	(0)	-0.00	\$4,712.78	\$4,712.78	(0)	-0.00
8	DEMAND 477000*.04326	\$20,636.34	\$20,618.85	17	0.08	\$20,636.34	\$20,618.85	17	0.08
9		\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$487,806.75	\$528,185.93	(40,379)	-7.64	\$487,806.75	\$528,185.93	(40,379)	-7.64
12	NET UNBILLED	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
13	COMPANY USE	\$16.87	\$0.00	17	ERR	\$16.87	\$0.00	17	ERR
14	TOTAL THERM SALES	\$475,000.89	\$528,185.93	(53,185)	-10.07	\$475,000.89	\$528,185.93	(53,185)	-10.07
THERMS PURCHASED									
15	COMMODITY (Pipeline) 2040300+257840	2,298,140	2,358,140	(60,000)	-2.54	2,298,140	2,358,140	(60,000)	-2.54
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other) -14340+1278410+50000+250000+61900+300000	1,925,970	1,938,410	(12,440)	-0.64	1,925,970	1,938,410	(12,440)	-0.64
19	DEMAND	2,040,300	2,040,300	0	0.00	2,040,300	2,040,300	0	0.00
20	OTHER	0	(23,620)	23,620	-100.00	0	(23,620)	23,620	-100.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	474,600	474,600	0	0.00	474,600	474,600	0	0.00
22	DEMAND	477,000	477,000	0	0.00	477,000	477,000	0	0.00
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15+16+17+18+20)-(21+23)	1,823,540	1,883,540	(60,000)	-3.19	1,823,540	1,883,540	(60,000)	-3.19
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	61	0	61	ERR	61	0	61	ERR
27	TOTAL THERM SALES	1,838,698	1,883,540	(44,842)	-2.38	1,838,698	1,883,540	(44,842)	-2.38
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	\$0.01108	\$0.01078	\$0.00028	2.61	\$0.01108	\$0.01078	\$0.00028	2.61
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	\$0.20745	\$0.22984	(\$0.02239)	-9.74	\$0.20745	\$0.22984	(\$0.02239)	-9.74
32	DEMAND (5/19)	\$0.04323	\$0.04331	(\$0.00008)	-0.19	\$0.04323	\$0.04331	(\$0.00008)	-0.19
33	OTHER (6/20)	ERR	\$0.24486	ERR	ERR	ERR	\$0.24486	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	\$0.00993	\$0.00993	(\$0.00000)	-0.00	\$0.00993	\$0.00993	(\$0.00000)	-0.00
35	DEMAND (8/22)	\$0.04326	\$0.04323	\$0.00004	0.08	\$0.04326	\$0.04323	\$0.00004	0.08
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	\$0.26751	\$0.28042	(\$0.01292)	-4.61	\$0.26751	\$0.28042	(\$0.01292)	-4.61
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	\$0.27839	ERR	ERR	ERR	\$0.27839	ERR	ERR	ERR
40	TOTAL THERM SALES (37)	\$0.26751	\$0.28042	(\$0.01292)	-4.61	\$0.26751	\$0.28042	(\$0.01292)	-4.61
41	TRUE-UP (E-2)	(\$0.00126)	(\$0.00126)	\$0.00000	\$0.00000	(\$0.00126)	(\$0.00126)	\$0.00000	\$0.00000
42	TOTAL COST OF GAS (40+41)	\$0.26625	\$0.27916	(\$0.01292)	-4.63	\$0.26625	\$0.27916	(\$0.01292)	-4.63
43	REVENUE TAX FACTOR	\$1.02960	\$1.02960	\$0.00000	0	\$1.02960	\$1.02960	\$0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.27413	\$0.28743	(\$0.01330)	-4.63	\$0.27413	\$0.28743	(\$0.01330)	-4.63
45	PGA FACTOR ROUNDED TO NEAREST .001	0.274	\$0.287	(\$0.013)	-4.53	\$0.274	\$0.287	(\$0.013)	-4.53

DOCUMENT NUMBER-DATE
 04985 MAY 23 94
 FPSO-RECORDS/REPORTING

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PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 94
 CURRENT MONTH:

APRIL

THROUGH:

MARCH 95

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS	2,040,300	\$20,280.18	0.00993
2 Commodity Pipeline - Scheduled ITS	257,940	\$5,156.80	0.02000
3 No Notice Commodity Adjustment			ERR
4 Less Commodity Pipeline - End Use	474,600	\$4,712.78	0.00993
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	1,823,540	\$20,704.20	0.01135
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	1,674,400	\$347,728.30	0.20767
18 Commodity Other - Scheduled ITS	266,910	\$55,328.37	0.20806
19 Imbalance Cashout - FGT			ERR
20 Imbalance Bookout - Other Shippers	(14,340)	(\$3,510.00)	0.24477
21 Imbalance Cashout - Transporting Customers			ERR
22 Commodity Adjustments			ERR
23			ERR
24 TOTAL COMMODITY OTHER	1,925,970	\$399,544.67	0.20745
DEMAND			
25 Demand (Pipeline) Entitlement	2,040,300	\$88,395.39	0.04331
26 Less Relinquished to End-Users			ERR
27 Less Relinquished Off System			ERR
28 Less Demand Billed to Others	477,000	\$20,858.87	0.04331
29 Less Revenue Sharing (Previous Month) - End User		(\$22.53)	ERR
30 Other			ERR
31 Other			ERR
32 TOTAL DEMAND	1,563,300	\$67,729.05	0.04332
OTHER			
33 Revenue Sharing - FGT		(\$171.17)	ERR
34 Peak Shaving			ERR
35 Other			ERR
36 Other			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	(\$171.17)	ERR

CONFIDENTIAL

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: APRIL 1994

APRIL 94

Through

MARCH 95

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	APRIL	FGT	SJNG	FT	1,565,700							
2	"	FGT	AC	FT		474,600						
3	"	FGT	SJNG	IT	257,840							
4	"	CITRUS	SJNG	FT	244,140							
5	"	CITRUS	SJNG	FT	103,760							
6	"	CITRUS	SJNG	FT	77,820							
7	"	CITRUS	SJNG	FT	64,850							
8	"	CITRUS	SJNG	FT	57,690							
9	"	CITRUS	SJNG	FT	44,720							
10	"	CITRUS	SJNG	FT	77,820							
11	"	CITRUS	SJNG	FT	341,700							
12	"	CITRUS	SJNG	IT	41,240							
13	"	CITRUS	SJNG	IT	131,850							
14	"	CITRUS	SJNG	IT	92,820							
15	"	NGC	SJNG	FT	300,000							
16	"	WFNG	SJNG	FT	61,900							
17	"	PRIOR	SJNG	FT	300,000							
18	"	PREMIER	SJNG	BO	(14,340)							
19											ERR	
20											ERR	
21											ERR	
22											ERR	
23											ERR	
24											ERR	
25											ERR	
26											ERR	
27											ERR	
28											ERR	
29											ERR	
30											ERR	
TOTAL					3,749,510	474,600	4,224,110	\$399,545	\$8,768	\$88,194	\$16,649	12.15

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

CONFIDENTIAL

MONTH: APRIL

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
PRIOR	25306	1,000	970	14,000	13,574	2.05	2.11
PRIOR	611	1,000	970	16,000	15,513	2.05	2.11
NGC	25412	1,000	970	25,000	24,239	2.09	2.16
NGC	57391	1,000	970	5,000	4,848	2.09	2.16
CITRUS	25360	939	910	23,475	22,760	1.98	2.04
CITRUS	25412	1,139	1,104	34,170	33,130	2.01	2.07
CITRUS	25412	1,297	1,258	7,782	7,545	2.00	2.06
CITRUS	25309	1,297	1,258	10,376	10,060	2.05	2.11
CITRUS	25309	1,297	1,258	7,782	7,545	2.16	2.23
CITRUS	25309	1,297	1,258	6,485	6,288	2.22	2.29
CITRUS	25306	1,297	1,258	1,297	1,258	2.18	2.25
CITRUS	25306	2,236	2,168	4,472	4,336	2.18	2.25
CITRUS	25036	2,236	2,168	4,472	4,336	2.12	2.19
CITRUS	611	939	910	939	910	1.98	2.04
CITRUS	25412	1,031	1,000	4,124	3,998	2.00	2.06
CITRUS	25309	809	784	809	784	2.05	2.11
CITRUS	25309	1,547	1,500	12,376	11,999	2.05	2.11
CITRUS	25309	1,547	1,500	9,282	8,999	2.16	2.23
TOTAL		22,908	22,211	187,841	182,122		
						WEIGHTED AVERAGE	
							2.08
							2.14

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

GAS TRANSPORTATION



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

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PAGE

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DATE	05/10/94	CUSTOMER: ST JOE NATURAL GAS CO P.O. DRAWER L PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	05/20/94		
INVOICE NO.	1568		
TOTAL AMOUNT DUE	\$20,260.18		

CONTRACT	5109	SHIPPER	ST JOE NATURAL GAS CO	CUSTOMER NO.	4133	PLEASE CONTACT KATHY MISHLER AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD				RATES			VOLUMES	
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16133	ST JOE NATURAL GAS ST.JOE	04/94	A	COM	0.0259	0.0734		0.0993	150,000	\$14,895.00
Usage Charge		56657	ST. JOE OVERSTREET	04/94	A	COM	0.0259	0.0734		0.0993	54,030	\$5,365.18
TOTAL FOR CONTRACT 5109 FOR MONTH OF 04/94.											204,030	\$20,260.18

*** END OF INVOICE 1568 ***

SP
A

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM= COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
X = FERC FILING ADM = ADMINISTRATIVE FEE



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

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DATE	05/10/94	CUSTOMER: ST JOE NATURAL GAS CO P.O. DRAWER L PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	05/20/94		
INVOICE NO.	1536		
TOTAL AMOUNT DUE	\$10,107.33		

CONTRACT 3308 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133
 TYPE INT TRANSPORT
 PLEASE CONTACT KATHY MISHLER AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Age Charge		56657	ST. JOE OVERSTREET	04/94	A	COM	0.3186	0.0734		0.3920	25,784	\$10,107.33
TOTAL FOR CONTRACT 3308 FOR MONTH OF 04/94.											25,784	\$10,107.33

*** END OF INVOICE 1536 ***

.20 25,784 5156.80

*See April 4, 1994 letter from Jack Beatman, FOT,
for ITS Discount April 1 - April 30, 1994.*

GAS TRANSPORTATION



Florida Gas Transmission Company

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SLUCHER N.C.
CHECK NO. _____

PAGE 1

DATE	04/30/94
DUE	05/10/94
INVOICE NO.	1466
TOTAL AMOUNT DUE	\$88,194.22

CUSTOMER:
ST JOE NATURAL GAS CO
P.O. DRAWER L
PORT ST JOE, FL 32456-0549

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:

Wire Transfer
NCNB Charlotte NC
Account # 001658806
Route # 053000196

CONTRACT 5109 SHIPPER **ST JOE NATURAL GAS CO** CUSTOMER NO. 4133
 TYPE **FIRM TRANSPORTATION** PLEASE CONTACT **KATHY MISHLER**
AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE												
				04/94	A	RES	0.3659	0.0672		0.4331	204,030	\$88,365.39
WESTERN DIVISION REVENUE SHARING CREDIT												
				04/94	A	TCW						(\$171.17)
TOTAL FOR CONTRACT 5109 FOR MONTH OF 04/94.											204,030	\$88,194.22

*** END OF INVOICE 1466 ***

PAID

Handwritten initials

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM- COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMABLANCE PENALTY INT - INTEREST
 X - FERC FILING ADM - ADMINISTRATIVE FEE

Citrus Industrial Sales Company, Inc.

An **ENRON/SONAT** Affiliate

PAGE: 2

Customer 83109
Please Reference
Invoice No.: G-9404-430

Date: MAY 10, 1994
Due Date: MAY 20, 1994
Contract No.: 262-83109-301 (WLW)
Contract Date: JULY 18, 1990
Volume Basis: MMBTU 14.73 DRY

Customer

Remittance Information:

ST. JOE NATURAL GAS CO.
P. O. BOX 549
PORT ST. JOE, FL 32456
ATTN: STUART SHOAF

CITRUS INDUSTRIAL SALES COMPANY, INC.
NATIONS BANK - HOUSTON
ACCOUNT NUMBER: 4140327948
ABA #: 111000025

FAX #: () -

TO INVOICE YOU FOR PHYSICAL GAS SALES FOR THE MONTH OF APRIL, 1994

FACILITY DESCRIPTION	ST	MMBTU	RATE	AMOUNT	TAX
====> TOTAL:		46,076 *		92,493.70 *	.00 *
AMOUNT DUE BEFORE TAXES:		127,841 ✓		\$262,445.47 ✓	\$.00
TOTAL DUE CITRUS INDUSTRIAL SALES CO.:				\$262,445.47 <i>PK</i>	
* - Value not included in the final totals (e) = Estimate price					

For Further Information Call: WILL WRIGHT (713) 853-7517 FAX # : (713) 646-2704

Citrus Industrial Sales Company, Inc.

An **ENRON/SONAT** Affiliate

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Customer

Remittance Information:

Customer 83109
Please Reference
Invoice No.: G-9404-430

ST. JOE NATURAL GAS CO.
P. O. BOX 549
PORT ST. JOE, FL 32456
ATTN: STUART SHOAF

CITRUS INDUSTRIAL SALES COMPANY, INC.
NATIONS BANK - HOUSTON
ACCOUNT NUMBER: 4140327948
ABA #: 111000025

Date: MAY 10, 1994
Due Date: MAY 20, 1994
Contract No.: 262-83109-301 (WLW)
Contract Date: JULY 18, 1990
Volume Basis: MMBTU 14.73 DRY

FAX #: ()

TO INVOICE YOU FOR PHYSICAL GAS SALES FOR THE MONTH OF APRIL, 1994

FACILITY DESCRIPTION	ST	MMBTU	RATE	AMOUNT	TAX
611 FROM MOPS FGT NNG 04/26/94 TO 04/26/94. Meter 1 : 701510/NNG Meter 2 : 0988279/HPL	TX	939	1.9800	1,859.22 ✓	.00 ✓
25306 FROM COMPRESSOR STATION 7 04/01/94 TO 04/25/94. Meter 1 : 25306/FGT	LA	23,475	1.9800	46,480.50 ✓	.00 ✓
25309 FROM COMPRESSOR STATION 11 04/06/94 TO 04/14/94.	AL	23,561	2.0500	48,300.05 ✓	.00
25309 FROM 04/15/94 TO 04/20/94.	AL	17,064	2.1600	36,858.24 ✓	.00
25309 FROM 04/21/94 TO 04/25/94.	AL	6,485	2.2200	14,396.70 ✓	.00
25309 FROM 04/26/94 TO 04/28/94.	AL	5,769	2.1800	12,576.42 ✓	.00
25309 FROM 04/29/94 TO 04/30/94. Meter 1 : 25309/FGT	AL	4,472	2.1200	9,480.64 ✓	.00
====> TOTAL:		57,351 *		121,612.05 *	.00 *
25412 FROM STATION 8 TRANSFER POINT 04/01/94 TO 04/01/94, TIER 1 VOLUME 1297 PER DAY	LA	1,297	2.0000	2,594.00 ✓	.00
25412 FROM 04/01/94 TO 04/01/94, TIER 2 VOLUME 1139 PER DAY	LA	1,139	2.0100	2,289.39 ✓	.00
25412 FROM 04/02/94 TO 04/05/94, TIER 1 VOLUME 1297 PER DAY	LA	5,188	2.0000	10,376.00 ✓	.00
25412 FROM 04/02/94 TO 04/05/94, TIER 2 VOLUME 1139 PER DAY	LA	4,556	2.0100	9,157.56 ✓	.00
25412 FROM 04/02/94 TO 04/05/94, TIER 3 VOLUME 1031 PER DAY	LA	4,124	2.0000	8,248.00 ✓	.00
25412 FROM 04/06/94 TO 04/06/94, TIER 1 VOLUME 1297 PER DAY	LA	1,297	2.0000	2,594.00 ✓	.00
25412 FROM 04/06/94 TO 04/06/94, TIER 2 VOLUME 1139 PER DAY	LA	1,139	2.0100	2,289.39 ✓	.00
25412 FROM 04/07/94 TO 04/30/94, LAST TIER 1	LA	27,336	2.0100	54,945.36 ✓	.00



**West Florida
Natural Gas Co.**

Caller Box 1460
Panama City, FL 32402
(904) 872-6100

INVOICE
492
DATE 05/11/94

TERMS: Due Upon Receipt • Past Due After 10 Days

St. Joe Natural Gas Company
301 Long Avenue
Port St. Joe, Florida 32456
Attn: Stuart Shoaf

This Invoice for passthrough of supply and transportation charges pertinent to excess system supply gas delivered to St. Joe Natural Gas Co. at POI# 56657. Copy of original supply invoice attached.

Commodity Costs:	(6,190 MMBtu @ 2.20)	\$ 13,618.00
Transportation Charge (6,000 MMBtu @ .4652)		<u>2,791.20</u>

Total Invoice: \$ 16,409.20
Please mark remittance for attention of: Tom Goodwin

PLEASE PAY FROM INVOICE • RETURN A COPY OF THIS INVOICE WITH YOUR REMITTANCE

NGCA NATURAL GAS CLEARINGHOUSE

Excellence in Energy Services

13430 NORTHWEST FREEWAY
 SUITE 1200
 HOUSTON, TEXAS 77040
 PHONE: 713/744-1777
 FAX: 713/744-5340

CONFIDENTIAL

INVOICE NO.: 47168-00
 INVOICE DATE: 05-11-94
 CONTRACT NO.: 91-11-567
 CLIENT CONTACT: KB

TERMS: Net Due On or Before
 05-20-94

T O ST. JOE NATURAL GAS COMPANY
 301 LONG AVENUE
 PORT ST. JOE FL 32456
 STUART SHOAF
 904-229-8216
 #3752100

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated April 94 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
FLA GAS/NGPL VERMILION	5,000	2.090000	10,450.00
Wire To: NationsBank Dallas, Texas ABA #111000025 ACCOUNT #2661523836 CREDIT NATURAL GAS CLEARINGHOUSE			
Lockbox: P.O. BOX 840795 DALLAS, TX 75284-0795			
Questions regarding this invoice should be directed to JAMES A. GETTE at 713-744-5372. Support for your payment should be Faxed to 713-744-5340.			
TOTAL INVOICE	5,000 MMBtu		10,450.00

Excellence in Energy Services

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NGCA NATURAL GAS CLEARINGHOUSE

Excellence in Energy Services

13430 NORTHWEST FREEWAY
 SUITE 1200
 HOUSTON, TEXAS 77040
 PHONE: 713/744-1777
 FAX: 713/744-5340

CONFIDENTIAL

INVOICE NO.: 47169-00

INVOICE DATE: 05-11-94

CONTRACT NO.:

CLIENT CONTACT: KB

TERMS: Net Due On or Before
 05-20-94

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O

ST. JOE NATURAL GAS COMPANY
 301 LONG AVENUE
 PORT ST. JOE FL 32456
 STUART SHOAF
 904-229-8216
 #3752100

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated April 94 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY FGT ZONE 2 POOL (8)	25,000	2.090000	52,250.00
Wire To: NationsBank Dallas, Texas ABA #111000025 ACCOUNT #2661523836 CREDIT NATURAL GAS CLEARINGHOUSE			
Lockbox: P.O. BOX 840795 DALLAS, TX 75284-0795			
Questions regarding this invoice should be directed to JAMES A. GETTE at 713-744-5372. Support for your payment should be Faxed to 713-744-5340.			
TOTAL INVOICE	25,000 MMBtu		52,250.00

Excellence in Energy Services

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INVOICE

CONFIDENTIAL

PRIOR ENERGY
720 Fifth Avenue
New York, NY 10019

Phone: 205-666-3106
Fax: 205-666-5462

St. Joe Natural Gas Company, Inc.
301 Long Road
Port St. Joe, FL 32456
Attn: Stuart Shoaf
FAX: 1-904-229-8392

Invoice number: 14588
Invoice Date: May 16, 1994
Due Date: 20th of This Month

Gas Delivered	Mn	Yr	Price	Delivery Point	MMBtu @ 14.73 Dry	Gross Amount	Alabama Tax	Mobile Tax	Amount Due
4 / 94									
Pipeline: Florida Gas Transmission Company @2.05000									
				#25306 & #611	30,000	\$61,500.00	\$0.00	\$0.00	\$61,500.00
				Invoice Total:	30,000	\$61,500.00	\$0.00	\$0.00	\$61,500.00

PLEASE PAY: \$61,500.00

Shoaf

PLEASE SEND PAYMENT FOR RECEIPT BY THE 20th OF THIS MONTH TO

PRIOR ENERGY CORPORATION
3737 Government Blvd., #300
Mobile, AL 36693