

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 1994 Through MARCH 1995

990003

	CURRENT MONTH:				MAY 1994				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE					
			AMOUNT	%			AMOUNT	%				
COST OF GAS PURCHASED												
1 COMMODITY (Pipeline)	(157,460)	39,390	(196,850)	(499.75)	(118,188)	85,884	(204,072)	(237.61)				
2 NO NOTICE SERVICE	2,151	2,691	(540)	(20.07)	7,356	9,201	(1,845)	(20.05)				
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00				
4 COMMODITY (Other)	553,201	1,059,738	(506,537)	(47.80)	1,139,928	2,071,785	(931,857)	(44.98)				
5 DEMAND	127,978	158,265	(30,287)	(19.14)	449,372	595,572	(146,200)	(24.55)				
6 OTHER	(3,302)	0	(3,302)	0.00	(3,837)	0	(3,837)	0.00				
LESS END-USE CONTRACT												
7 COMMODITY (Pipeline)	222	294	(72)	(24.49)	10,059	294	9,765	3,321.43				
8 DEMAND	967	1,195	(228)	(19.08)	15,827	1,195	3,263	273.05				
9												
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00				
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	521,379	1,258,595	(737,216)	(58.57)	1,448,745	2,760,953	(1,312,208)	(47.53)				
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
13 COMPANY USE	2,671	2,265	406	17.92	4,458	4,976	(518)	(10.41)				
14 TOTAL THERM SALES	850,600	1,254,841	(404,241)	(32.21)	1,815,718	2,754,488	(938,770)	(34.08)				
THERMS PURCHASED												
15 COMMODITY (Pipeline)	2,646,210	2,961,956	(315,746)	(10.66)	6,543,290	6,486,874	56,416	0.87				
16 NO NOTICE SERVICE	310,000	310,000	0	0.00	1,060,000	1,060,000	0	0.00				
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00				
18 COMMODITY (Other)	2,611,920	3,027,825	(415,905)	(13.74)	5,557,890	6,658,490	(1,100,600)	(16.53)				
19 DEMAND	2,954,920	2,954,920	0	0.00	9,349,080	11,119,720	(1,770,640)	(15.92)				
20 OTHER	0	0	0	0.00	0	0	0	0.00				
LESS END-USE CONTRACT												
21 COMMODITY (Pipeline)	22,320	22,320	0	0.00	1,012,990	22,320	990,670	4,438.49				
22 DEMAND	22,320	22,320	0	0.00	1,012,990	22,320	990,670	4,438.49				
23												
24 TOTAL PURCHASES (15-21)	2,623,890	2,939,636	(315,746)	(10.74)	5,530,300	6,464,554	(934,254)	(14.45)				
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
26 COMPANY USE	8,629	5,290	3,339	63.12	14,702	11,650	3,052	26.20				
27 TOTAL THERM SALES	4,334,501	2,934,346	1,400,155	47.72	9,593,284	6,452,904	3,140,380	48.67				
CENTS PER THERM												
28 COMMODITY (Pipeline)	(1/15)	1.330	(7.280)	(547.37)	(1.806)	1.324	(3.130)	(236.40)				
29 NO NOTICE SERVICE	(2/16)	0.694	(0.174)	(20.05)	0.694	0.868	(0.174)	(20.05)				
30 SWING SERVICE	(3/17)	0.000	0.000	0.000	0.000	0.000	0.000	0.000				
31 COMMODITY (Other)	(4/18)	21.180	(13.820)	(39.49)	20.510	31.115	(10.605)	(34.08)				
32 DEMAND	(5/19)	4.331	(1.025)	(19.14)	4.807	5.356	(0.549)	(10.25)				
33 OTHER	(6/20)	0.000	0.000	0.000	0.000	0.000	0.000	0.000				
LESS END-USE CONTRACT												
34 COMMODITY Pipeline	(7/21)	0.995	(0.322)	(24.45)	0.993	1.317	(0.324)	(24.60)				
35 DEMAND	(8/22)	4.332	(1.022)	(19.09)	0.440	5.354	(4.914)	(91.78)				
36	(9/23)											
37 TOTAL COST (11/27-ACTUAL) (11/24-ESTIMATED)	12.029	42.815	(30.786)	(71.90)	15.102	42.709	(27.607)	(64.64)				
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.000	0.000	0.000	0.000				
39 COMPANY USE	(13/26)	30.954	(11.863)	(27.71)	30.322	42.712	(12.390)	(29.01)				
40 TOTAL THERM SALES	(37)	12.029	(30.786)	(71.90)	15.102	42.709	(27.607)	(64.64)				
41 TRUE-UP	(E-2)	(1.071)	(1.071)	0.000	(1.071)	(1.071)	0.000	0.000				
42 TOTAL COST OF GAS	(40+41)	10.958	(30.786)	(73.75)	14.031	41.638	(27.607)	(66.30)				
43 REVENUE TAX FACTOR		1.00376	0.000	0.000	1.00376	1.00376	0.000	0.000				
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)		10.99920	(30.902)	(73.75)	14.08376	41.79456	(27.711)	(66.30)				
45 PGA FACTOR ROUNDED TO NEAREST .001		10.999	(30.902)	(73.75)	14.084	41.795	(27.711)	(66.30)				

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DOCUMENT NUMBER-DATE
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FPSC-RECORDS/REPORTING

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 1994 Through MARCH 1995**

COST OF GAS PURCHASED	CURRENT MONTH: MAY 1994				PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 COMMODITY (Pipeline)	(157,460)	39,390	(196,850)	(499.75)	(118,188)	85,884	(204,072)	(237.61)	
2 NO NOTICE SERVICE	2,151	2,691	(540)	(20.07)	7,356	9,201	(1,845)	(20.05)	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	553,201	1,059,738	(506,537)	(47.80)	1,139,928	2,071,785	(931,857)	(44.98)	
5 DEMAND	127,978	158,265	(30,287)	(19.14)	449,372	595,572	(146,200)	(24.55)	
6 OTHER	(3,302)	0	(3,302)	0.00	(3,837)	0	(3,837)	0.00	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	222	294	(72)	(24.49)	10,059	294	9,765	3,321.43	
8 DEMAND	967	1,195	(228)	(19.08)	15,827	1,195	14,632	1,224.44	
9									
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	521,379	1,258,595	(737,216)	(58.57)	1,448,745	2,760,953	(1,312,208)	(47.53)	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	2,671	2,265	406	17.92	4,458	4,976	(518)	(10.41)	
14 TOTAL THERM SALES	850,600	1,254,841	(404,241)	(32.21)	1,815,718	2,754,488	(938,770)	(34.08)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	2,646,210	2,961,956	(315,746)	(10.66)	6,543,290	6,486,874	56,416	0.87	
16 NO NOTICE SERVICE	310,000	310,000	0	0.00	1,060,000	1,060,000	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	2,611,920	3,027,825	(415,905)	(13.74)	5,557,890	6,658,490	(1,100,600)	(16.53)	
19 DEMAND	2,954,920	2,954,920	0	0.00	9,349,080	11,119,720	(1,770,640)	(15.92)	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	22,320	22,320	0	0.00	1,012,990	22,320	990,670	4,438.49	
22 DEMAND	22,320	22,320	0	0.00	1,012,990	22,320	990,670	4,438.49	
23									
24 TOTAL PURCHASES (15-21)	2,623,890	2,939,636	(315,746)	(10.74)	5,530,300	6,464,554	(934,254)	(14.45)	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	8,629	5,290	3,339	63.12	14,702	11,650	3,052	26.20	
27 TOTAL THERM SALES	4,334,501	2,934,346	1,400,155	47.72	9,593,284	6,452,904	3,140,380	48.67	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	(5.950)	1.330	(7.280)	(547.37)	(1.806)	1.324	(3.130)	(236.40)	
29 NO NOTICE SERVICE (2/16)	0.694	0.868	(0.174)	(20.05)	0.694	0.868	(0.174)	(20.05)	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other) (4/18)	21.180	35.000	(13.820)	(39.49)	20.510	31.115	(10.605)	(34.08)	
32 DEMAND (5/19)	4.331	5.356	(1.025)	(19.14)	4.807	5.356	(0.549)	(10.25)	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.995	1.317	(0.322)	(24.45)	0.993	1.317	(0.324)	(24.60)	
35 DEMAND (8/22)	4.332	5.354	(1.022)	(19.09)	1.562	5.354	(3.792)	(70.83)	
36 (9/23)									
37 TOTAL COST (11/27-ACTUAL) (11/24-ESTIMATED)	12.029	42.815	(30.786)	(71.90)	15.102	42.709	(27.607)	(64.64)	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	30.954	42.817	(11.863)	(27.71)	30.322	42.712	(12.390)	(29.01)	
40 TOTAL THERM SALES (37)	12.029	42.815	(30.786)	(71.90)	15.102	42.709	(27.607)	(64.64)	
41 TRUE-UP (E-2)	(1.071)	(1.071)	0.000	0.00	(1.071)	(1.071)	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	10.958	41.744	(30.786)	(73.75)	14.031	41.638	(27.607)	(66.30)	
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	10.99920	41.90096	(30.902)	(73.75)	14.08376	41.79456	(27.711)	(66.30)	
45 PGA FACTOR ROUNDED TO NEAREST .001	10.999	41.901	(30.902)	(73.75)	14.084	41.795	(27.711)	(66.30)	

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 1994 Through MARCH 1995**

COST OF GAS PURCHASED	CURRENT MONTH: MAY 1994				PERIOD TO DATE				
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 COMMODITY (Pipeline)	(157,460)	39,390	(196,850)	(499.75)	(118,188)	85,884	(204,072)	(237.61)	
2 NO NOTICE SERVICE	2,151	2,691	(540)	(20.07)	7,356	9,201	(1,845)	(20.05)	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	553,201	1,059,738	(506,537)	(47.80)	1,139,928	2,071,785	(931,857)	(44.98)	
5 DEMAND	127,978	158,265	(30,287)	(19.14)	449,372	595,572	(146,200)	(24.55)	
6 OTHER	(3,302)	0	(3,302)	0.00	(3,837)	0	(3,837)	0.00	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	222	294	(72)	(24.49)	10,059	294	9,765	3,321.43	
8 DEMAND	967	1,195	(228)	(19.08)	15,827	1,195	14,632	1,224.44	
9									
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(317,275)	317,275	(100.00)	0	(744,530)	744,530	(100.00)	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	521,379	941,320	(419,941)	(44.61)	1,448,745	2,016,423	(567,678)	(28.15)	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	2,671	2,265	406	17.92	4,458	4,976	(518)	(10.41)	
14 TOTAL THERM SALES	850,600	939,055	(88,455)	(9.42)	1,815,718	2,011,447	(195,729)	(9.73)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	2,646,210	2,961,956	(315,746)	(10.66)	6,543,290	6,486,874	56,416	0.87	
16 NO NOTICE SERVICE	310,000	310,000	0	0.00	1,060,000	1,060,000	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	2,611,920	3,027,825	(415,905)	(13.74)	5,557,890	6,658,490	(1,100,600)	(16.53)	
19 DEMAND	2,954,920	2,954,920	0	0.00	9,349,080	11,119,720	(1,770,640)	(15.92)	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	22,320	22,320	0	0.00	1,012,990	22,320	990,670	4,438.49	
22 DEMAND	22,320	22,320	0	0.00	1,012,990	22,320	990,670	4,438.49	
23									
24 TOTAL PURCHASES (15-21)	2,623,890	2,939,636	(315,746)	(10.74)	5,530,300	6,464,554	(934,254)	(14.45)	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	8,629	5,290	3,339	63.12	14,702	11,650	3,052	26.20	
27 TOTAL THERM SALES	4,334,501	2,934,346	1,400,155	47.72	9,593,284	6,452,904	3,140,380	48.67	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	(5.950)	1.330	(7.280)	(547.37)	(1.806)	1.324	(3.130)	(236.40)	
29 NO NOTICE SERVICE (2/16)	0.694	0.868	(0.174)	(20.05)	0.694	0.868	(0.174)	(20.05)	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other) (4/18)	21.180	35.000	(13.820)	(39.49)	20.510	31.115	(10.605)	(34.08)	
32 DEMAND (5/19)	4.331	5.356	(1.025)	(19.14)	4.807	5.356	(0.549)	(10.25)	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.995	1.317	(0.322)	(24.45)	0.993	1.317	(0.324)	(24.60)	
35 DEMAND (8/22)	4.332	5.354	(1.022)	(19.09)	1.562	5.354	(3.792)	(70.83)	
36 (9/23)									
37 TOTAL COST (11/27-ACTUAL) (11/24-ESTIMATED)	12.029	32.022	(19.993)	(62.44)	15.102	31.192	(16.090)	(51.58)	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	30.954	42.817	(11.863)	(27.71)	30.322	42.712	(12.390)	(29.01)	
40 TOTAL THERM SALES (37)	12.029	32.022	(19.993)	(62.44)	15.102	31.192	(16.090)	(51.58)	
41 TRUE-UP (E-2)	(1.071)	(1.071)	0.000	0.00	(1.071)	(1.071)	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	10.958	30.951	(19.993)	(64.60)	14.031	30.121	(16.090)	(53.42)	
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	10.99920	31.06738	(20.068)	(64.60)	14.08376	30.23425	(16.150)	(53.42)	
45 PGA FACTOR ROUNDED TO NEAREST .001	10.999	31.067	(20.068)	(64.60)	14.084	30.234	(16.150)	(53.42)	

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: APRIL 1994 THROUGH MARCH 1995
CURRENT MONTH: MAY 1994

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline – Scheduled FTS	2,644,980	26,264.67	0.993
2 Commodity Pipeline – Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	1,230	12.21	0.993
4 PGA Refund	0	(183,736.56)	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	2,646,210	(157,459.68)	(5.950)
SWING SERVICE			
9 Swing Service – Scheduled	0	0.00	0.000
10 Alert Day Volumes – FGT	0	0.00	0.000
11 Operational Flow Order Volumes – FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other – Scheduled FTS	2,611,920	560,582.97	21.462
18 Commodity Other – Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout – FGT	0	(21,355.23)	0.000
20 Imbalance Cashout – Other Shippers	0	13,973.64	0.000
21 Imbalance Cashout – Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,611,920	553,201.38	21.180
DEMAND			
25 Demand (Pipeline) Entitlement	2,954,920	127,977.59	4.331
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	2,954,920	127,977.59	4.331
OTHER			
33 Revenue Sharing – FGT	0	(3,302.24)	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	(3,302.24)	0.000

FOR THE PERIOD OF: APRIL 1994 Through MARCH 1995

	CURRENT MONTH: MAY 1994				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE (3)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (Sch. A-1 Line 4)	553,201	1,059,738	506,537	47.80	1,139,928	2,071,785	931,857	44.98	
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	(30,633)	(116,929)	(86,296)	73.80	334,703	(53,873)	(388,576)	721.28	
3 TOTAL	522,568	942,809	420,241	44.57	1,474,631	2,017,912	543,281	26.92	
4 FUEL REVENUES (NET OF REVENUE TAX)	851,789	940,544	88,755	9.44	1,841,604	2,012,936	171,332	8.51	
5 TRUE-UP (COLLECTED) OR REFUNDED	34,318	34,318	0	0.00	68,636	68,636	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	886,107	974,862	88,755	9.10	1,910,240	2,081,572	171,332	8.23	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	363,539	32,053	(331,486)	(1,034.18)	435,609	63,660	(371,949)	(584.27)	
8 INTEREST PROVISION-THIS PERIOD (21) (2)	128	0	(128)	0.00	(334)	0	334	0.00	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	(127,555)	409,104	536,659	131.18	(164,845)	411,815	576,660	140.03	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(34,318)	(34,318)	0	0.00	(68,636)	(68,636)	0	0.00	
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	201,794	406,839	205,045	50.40	201,794	406,839	205,045	50.40	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(127,555)	409,104	536,659	131.18					
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	201,666	406,839	205,173	50.43					
14 TOTAL (12+13)	74,111	815,943	741,832	90.92					
15 AVERAGE (50% OF 14)	37,056	407,972	370,916	90.92					
16 INTEREST RATE - FIRST DAY OF MONTH	3.9000%	0.0000%	---	---					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.3600%	0.0000%	---	---					
18 TOTAL (16+17)	8.2600%	0.0000%	---	---					
19 AVERAGE (50% OF 18)	4.1300%	0.0000%	---	---					
20 MONTHLY AVERAGE (19/12 Months)	0.344%	0.000%	---	---					
21 INTEREST PROVISION (15x20)	128	0	---	---					

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4. In the third month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the second month on the most recently filed Schedule E-4.
- (2) No interest estimated for the first two months of the current period. The remaining months' interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months three to the end of the period should be two months actual plus eight months estimated. Should agree to Schedule E-4.

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

APRIL 1994 Through MARCH 1995
MAY 1994

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	APR 94	CITRUS	SYS SUPPLY	N/A	1,104,214	0	1,104,214	221,680.34	N/A	N/A	INCL. IN COST	20.08
2	APR 94	HADSON	SYS SUPPLY	N/A	1,841,756	0	1,841,756	365,046.70	N/A	N/A	INCL. IN COST	19.82
3	MAY 94	CITRUS	SYS SUPPLY	N/A	1,068,420	0	1,068,420	229,492.00	N/A	N/A	INCL. IN COST	21.48
4	MAY 94	HADSON	SYS SUPPLY	N/A	1,543,500	0	1,543,500	331,091.00	N/A	N/A	INCL. IN COST	21.45
							0					ERR
							0					ERR
							0					ERR
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TOTAL					5,557,890	0	5,557,890	1,147,310.04	0	0	0	20.64

CONFIDENTIAL

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
 FOR THE PERIOD: APRIL 1994 THROUGH MARCH 1995
 MONTH: MAY 1994

PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1 CITRUS (CISCO)	25306	730	708	22,630	21,948	\$2.010	\$2.072
2 HADSON GAS SYSTEMS, INC.	25306	1,984	1,924	61,517	59,630	\$2.010	\$2.074
3 CITRUS (CISCO)	25309	1,195	1,159	37,044	35,914	\$2.130	\$2.197
4 HADSON GAS SYSTEMS, INC.	25309	1,120	1,086	34,706	33,654	\$2.130	\$2.197
5 HADSON GAS SYSTEMS, INC.	25309	259	251	8,025	7,780	\$2.180	\$2.249
6 HADSON GAS SYSTEMS, INC.	25309	102	99	3,170	3,075	\$2.080	\$2.144
7 HADSON GAS SYSTEMS, INC.	25309	52	50	1,605	1,556	\$2.220	\$2.290
8 HADSON GAS SYSTEMS, INC.	25309	289	280	8,960	8,688	\$1.990	\$2.052
9 CITRUS (CISCO)	25412	1,630	1,580	50,530	48,980	\$2.080	\$2.146
10 HADSON GAS SYSTEMS, INC.	25412	1,365	1,324	42,325	41,041	\$2.080	\$2.145
11							
12							
13							
<u>TOTAL</u>		8,726	8,461	270,512	262,266		
<u>WEIGHTED AVERAGE</u>						\$2.072	\$2.138

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT

THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION. TOTALS CHECK TO FGT'S INVOICE.

7

CONFIDENTIAL

FOR THE PERIOD OF: APRIL 1994 Through MARCH 1995

		CURRENT MONTH:				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
GENERAL SERVICE	(11)	259,700	363,850	104,150	28.62	667,938	888,640	220,702	24.84
OUTDOOR LIGHTING	(21)	198	190	(8)	(4.21)	394	380	(14)	(3.68)
RESIDENTIAL	(31)	518,174	596,030	77,856	13.06	1,214,271	1,413,840	199,569	14.12
LARGE VOLUME	(51)	1,636,884	1,664,920	28,036	1.68	3,506,465	3,517,010	10,545	0.30
OTHER	(81)	8,308	9,840	1,532	15.57	18,364	21,760	3,396	15.61
TOTAL FIRM		2,423,264	2,634,830	211,566	8.03	5,407,432	5,841,630	434,198	7.43
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE	(61)	311,880	304,810	(7,070)	(2.32)	611,756	622,920	11,164	1.79
LARGE VOLUME INTERRUPTIBLE	(93)	1,547,716	1,465,470	(82,246)	(5.61)	3,522,455	2,942,780	(579,675)	(19.70)
TOTAL INTERRUPTIBLE		1,859,596	1,770,280	(89,316)	(5.05)	4,134,211	3,565,700	(568,511)	(15.94)
TOTAL THERM SALES		4,282,860	4,405,110	122,250	2.78	9,541,643	9,407,330	(134,313)	(1.43)
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
GENERAL SERVICE	(11)	1,631	1,649	18	1.09	1,645	1,651	6	0.36
OUTDOOR LIGHTING	(21)	6	6	0	0.00	6	6	0	0.00
RESIDENTIAL	(31)	30,780	30,875	95	0.31	30,969	31,023	54	0.17
LARGE VOLUME	(51)	1,476	1,415	(61)	(4.31)	1,468	1,416	(52)	(3.67)
OTHER	(81)	451	437	(14)	(3.20)	451	438	(13)	(2.97)
TOTAL FIRM		34,344	34,382	38	0.11	34,539	34,534	(5)	(0.01)
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERRUPTIBLE	(61)	13	16	3	18.75	13	16	3	18.75
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00
TOTAL INTERRUPTIBLE		14	17	3	17.65	14	17	3	17.65
TOTAL CUSTOMERS		34,358	34,399	41	0.12	34,553	34,551	(2)	(0.01)
THERM USE PER CUSTOMER									
GENERAL SERVICE	(11)	159	221	62	28.05	406	538	132	24.54
OUTDOOR LIGHTING	(21)	33	32	(1)	(3.13)	66	63	(3)	(4.76)
RESIDENTIAL	(31)	17	19	2	10.53	39	46	7	15.22
LARGE VOLUME	(51)	1,109	1,177	68	5.78	2,389	2,484	95	3.82
OTHER	(81)	18	23	5	21.74	41	50	9	18.00
INTERRUPTIBLE	(61)	23,991	19,051	(4,940)	(25.93)	47,058	38,933	(8,125)	(20.87)
LARGE VOLUME INTERRUPTIBLE	(93)	1,547,716	1,465,470	(82,246)	(5.61)	3,522,455	2,942,780	(579,675)	(19.70)

ACTUAL FOR THE PERIOD OF: APRIL 1994 Through MARCH 1995

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
WEST PALM BEACH:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0404	1.0468	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.06	0	0	0	0	0	0	0	0	0	0
SANFORD & DELAND:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0404	1.0468	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.06	0	0	0	0	0	0	0	0	0	0

GAS TRANSPORTATION



DATE	05/31/94	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer MCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	06/10/94		
INVOICE NO.	1703		
TOTAL AMOUNT DUE	\$126,826.75		

CONTRACT	5009	SHIPPER	FLORIDA PUBLIC UTILITIES COMPANY	CUSTOMER NO.	4084	PLEASE CONTACT JIM STUDEBAKER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES	
POI NO.	NAME	POI NO.	NAME				BASE	SURCHARGES	DISC	NET	MMBTU DRY
	RESERVATION CHARGE			05/94	A	RES	0.3659	0.0672	0.4331	293,260	\$127,010.91
	NO NOTICE RESERVATION CHARGE			05/94	A	NNR	0.0694		0.0694	31,000	\$2,151.40
	PERMANENT ACQUISITION RESERVATION CHARGE			05/94	A	PAQ	0.4331		0.4331	2,232	\$966.68
	WESTERN DIVISION REVENUE SHARING CREDIT			05/94	A	TCW					(\$1,381.68)
	MARKET IT REVENUE SHARING CREDIT			05/94	A	ITF					(\$1,920.56)
TOTAL FOR CONTRACT 5009 FOR MONTH OF 05/94										326,492	\$126,826.75

*** END OF INVOICE 1703 ***

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS
 RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULING PENALTY IAB - CONTRACT IMBALANCE PENALTY INT - INTEREST
 X - FERC FILING ADM - ADMINISTRATIVE FEE

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GAS TRANSPORTATION

Florida Gas Transmission Company
An ENRON/SONAT Affiliate

#283 P.02/17
09158

DATE	06/10/94	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer HCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	06/20/94		
INVOICE NO.	1808		
TOTAL AMOUNT DUE	\$26,276.88		

13341001-10
1119
0308

CONTRACT	5009	SHIPPER	FLORIDA PUBLIC UTILITIES COMPANY	CUSTOMER NO.	4084	PLEASE CONTACT JIM STUDEBAKER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FERM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROID	RATES			VOLUMES				
POI NO.	NAME	POI NO.	NAME	MONTH	TC	PC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	Usage Charge - No Notice For DELAND			05/94	A	COM	0.0259	0.0734		0.0993	(489)	(\$48.56)
	Usage Charge - No Notice For SANFORD			05/94	A	COM	0.0259	0.0734		0.0993	612	\$60.77
	Usage Charge	16103	FPU-ROYLERA BEACH	05/94	A	COM	0.0259	0.0734		0.0993	20,500	\$2,035.65
	Usage Charge	16104	FPU-WEST PALM BEACH WEST	05/94	A	COM	0.0259	0.0734		0.0993	24,550	\$2,437.82
	Usage Charge	16105	FPU-WEST PALM BEACH	05/94	A	COM	0.0259	0.0734		0.0993	43,750	\$4,344.38
	Usage Charge	16106	FPU-LAKE WORTH SOUTH	05/94	A	COM	0.0259	0.0734		0.0993	17,732	\$1,760.79
	Usage Charge	16107	FPU-LAKE WORTH	05/94	A	COM	0.0259	0.0734		0.0993	38,516	\$3,824.64
	Usage Charge	16108	FPU-BOYNTON BEACH	05/94	A	COM	0.0259	0.0734		0.0993	24,800	\$2,462.64
	Usage Charge	16109	FPU-BOCA RATON	05/94	A	COM	0.0259	0.0734		0.0993	41,500	\$4,120.95
	Usage Charge	16156	FPU-SANFORD	05/94	A	COM	0.0259	0.0734		0.0993	13,146	\$1,305.40
	Usage Charge	16157	FPU-SANFORD WEST	05/94	A	COM	0.0259	0.0734		0.0993	15,204	\$1,509.76

TRANSACTION CODE (TC): A - ACTUALS R - REVERSAIS
 RATE CODE (RC): COM - COMMODITY/USAGE SRY - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
 X - FERC FILING ADM - ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

#283 P. 03/17
09157

DATE	06/10/94	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	06/20/94		
INVOICE NO.	1808		
TOTAL AMOUNT DUE	\$26,276.88		

1994.06-10
407 838 1/13

CONTRACT	5009	SHIPPER	FLORIDA PUBLIC UTILITIES COMPANY	CUSTOMER NO.	4084	PLEASE CONTACT JIM STUDEBAKER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FEED TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT	
Usage Charge		16158	EPU-DELAND	05/94	A	COM	0.0259	0.0734		0.0993	24,800	\$2,462.64	
											TOTAL FOR CONTRACT 5009 FOR MONTH OF 05/94	264,621	\$26,276.88

*** END OF INVOICE 1808 ***

TRANSACTION CODE (IC): A - ACTUALS Z - REVERSAIS

RATE CODE (RC): COM - COMMODITY/USAGE SRY - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IAB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE

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CHECK NO.
0622118095



FLORIDA GAS TRANSMISSION COMPANY
P.O. BOX 1188
HOUSTON, TEXAS 77251-1188

DATE OF CHECK
04-28-94

This check is VOID unless printed on BLUE background
EXACTLY \$***183,736 DOLLARS 56 CENTS

AMOUNT OF CHECK
\$***183,736.56

PAY TO THE ORDER OF
FLORIDA PUBLIC UTILITIES CO
DRAWER C
WEST PALM BEACH, FL
33402

BY 
"AUTHORIZED REPRESENTATIVE"

NORWEST BANK GRAND JUNCTION

⑈0622118085⑈ ⑆102100918⑆ 606 0034033⑈

REMITTANCE STATEMENT
FLORIDA GAS TRANSMISSION COMPANY

CHECK NO. 0622118085

PAY ENTITY		VENDOR NO.		PAGE 001 OF 001		
VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9404005786	042794	CKR042794		183,736.56	0.00	183,736.56
1993-1994		PGA REFUND			TOTAL	183,736.56
Special Instructions PICK UP BY JIM STUDEBAKER X7420 EB3803						
				143	P. O. BOX 1188, HOUSTON, TEXAS 77251-1188 <small>DETACH STATEMENT BEFORE DEPOSITING. ENDORSEMENT OF CHECK ATTACHED ACKNOWLEDGES PAYMENT IN FULL OF ALL ITEMS SHOWN ABOVE. IN CASE OF ERROR OR OMISSION RETURN BOTH CHECK AND STATEMENT.</small>	

CHECK NO.
0623005433

FLORIDA GAS TRANSMISSION COMPANY
P.O. BOX 1188
HOUSTON, TEXAS 77251-1188

DATE OF CHECK
05-09-94

This check is VOID unless printed on BLUE background
EXACTLY \$****21,355 DOLLARS 23 CENTS

AMOUNT OF CHECK
\$*****21,355.23

PAY TO THE ORDER OF
FLORIDA PUBLIC UTILITIES CO
ATTN: MR MARC SCHNEIDERMAN
P O BOX 3395
WEST PALM BEACH, FL

33402-3395

**ENRON
CORP**

BY *K. M. [Signature]*
"FOR THE CORPORATION"

NORWEST BANK GRAND JUNCTION

⑈0623005433⑈ ⑆102100918⑆ 606 0034033⑈

0623005433

FLORIDA GAS TRANSMISSION COMPANY

PAGE 001 OF 001

DETACH THIS STATEMENT AND KEEP FOR TAX PURPOSES - DUPLICATES CANNOT BE FURNISHED - REFER TO PAYEE NO. AND CONTACT REFERENCE WHEN WRITING

FACILITY NAME		STATION		CONTRACT		W	CONTRACT		GROSS	ADJUSTMENT	NET
PROD	INVOICE	MCF	BTU	MMBTU	PRICE	D	MMBTU	PRICE	AMOUNT	AMOUNT	AMOUNT
MO. YR.											
** ATTACHMENT IS INCLUDED WITH THIS CHECK **											

ADJ. WT CODE LEGEND: C=COMPRESSION CHARGE F=TREATING FEE GC=GATHERING CHARGE GT=TRANSPORTATION I=INTEREST LC=LIQUID CREDIT LR=LOAN RECoup
M=METER DEHYDRATION O=OTHER P=PENALTIES PG=PREPAY GAS PW=PREPAY WELL RT=TAX REIMBURSEMENT T=TAXES

PAYEE NUMBER 004084	CHECK DATE 05/09/94	CHECK NO. 0623005433	AMOUNT OF CHECK \$21,355.23 ✓
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FOR INQUIRIES, PLEASE CONTACT

Citrus Industrial Sales Company, Inc.

An **ENRON/SONAT** Affiliate

PAGE: 1

Customer
 FLORIDA PUBLIC UTILITIES CO
 P. O. BOX 3395
 W. PALM BEACH, FL 33482-3395
 ATTN: JACK BROWN, TREASURER

Remittance Information:
 CITRUS INDUSTRIAL SALES COMPANY, INC.
 NATIONS BANK - HOUSTON
 ACCOUNT NUMBER: 4148327948
 ABA #: 111000025

Customer 28962
 Please Reference Invoice No.: 6-9495-516
 Date: JUNE 18, 1994
 Due Date: JUNE 28, 1994
 Contract No.: 262-28962-382 (WLV)
 Contract Date: NOVEMBER 1, 1993
 Volume Basis: MMBTU 14.73 DRY

TO INVOICE YOU FOR PHYSICAL GAS SALES FOR THE MONTH OF MAY, 1994

FACILITY	DESCRIPTION	ST	MMBTU	RATE	AMOUNT	TAX
25306	COMPRESSOR STATION 7 FROM 05/01/94 TO 05/31/94. Meter 1 : 25306/FGI	LA	22,630	2.0100	45,486.30	.00
25309	COMPRESSOR STATION 11 FROM 05/01/94 TO 05/31/94. Meter 1 : 25309/FGI	AL	37,044	2.1300	78,983.72	.00
25412	STATION 8 TRANSFER POINT FROM 05/01/94 TO 05/31/94.	LA	50,530	2.0800	105,102.40	.00

AMOUNT DUE BEFORE TAXES: 110,284 \$229,492.42 \$.00

TOTAL DUE CITRUS INDUSTRIAL SALES CO.: \$229,492.42

* - Value not included in the final totals (e) = Estimate price

For Further Information Call: WILL WRIGHT (713) 853-7517 FAX # : (713) 646-2704

CONFIDENTIAL

** TOTAL PAGE.00 **

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HADSON GAS SYSTEMS, INC. **CONFIDENTIAL**

For Services During the Month of May 1994

FLORIDA PUBLIC UTILITIES COMPANY
401 S. DIXIE HIGHWAY
P.O. BOX 3395
WEST PALM BEACH, FLORIDA 33402
ATTN: MGR OF ENGINEERING & GAS SUPPLY

LOCATION ID: FPU1
DATED: May 10, 1994
DUE DATE: May 20, 1994
INVOICE:

Deliveries on Florida Gas

<u>DESCRIPTION</u>	<u>UNIT BASIS</u>	<u>UNITS</u>	<u>PRICE</u>	<u>AMOUNT</u>
Commodity Charges:				
Zone 1	MMBtu	61,517	\$2.01	\$123,649.17
Zone 2	MMBtu	42,325	\$2.08	88,036.00
Zone 3	MMBtu	34,706	\$2.13	73,923.78
Zone 3	MMBtu	1,605	\$2.22	3,563.10
Zone 3	MMBtu	8,025	\$2.18	17,494.50
Zone 3	MMBtu	3,170	\$2.08	6,593.60
Zone 3	MMBtu	<u>8,960</u>	\$1.99	<u>17,830.40</u>
TOTAL DUE		<u>160,308</u>		<u>\$331,090.55</u>

HADSON FUELS, INC.
101 PARK AVENUE SOUTH, SUITE 1400
POST OFFICE BOX 26770
OKLAHOMA CITY, OK 73126-0770

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Exhibit A
to
Imbalance Trading Agréement
for
Florida Gas Transmission Imbalance Trading
between
Florida Public Utilities Company and Texas-Ohio Gas, Inc.

Type of Imbalance: No Notice
Imbalance Month/Year: February 1994
Total Imbalance Volume to be Traded: 5,445 MMBtu
Overage Party: Florida Public Utilities Co.
Underage Party: Texas-Ohio Gas, Inc.
Settlement Price: \$2.58 / MMBtu
Total Amount Due: \$14,048.10

Underage Party:
Tom CLARK
Name
Manager Operations
Title
Tom Clark
Signature
5/9/94
Date

Overage Party:
C. L. Stein
Name
Vice President
Title
C L Stein
Signature
5/4/94
Date



FLORIDA PUBLIC UTILITIES COMPANY
P.O. Box 3395/West Palm Beach, FL 33402-3395

CHECK NO 57568
CHECK DATE 5/09/94

PAYMENT ADVICE

DESCRIPTION		P.O. NO. (IF APPLIC.)	GROSS	DEDUCTIONS	AMOUNT PAID
INVOICE NUMBER	INVOICE DATE				
PAYMENT FOR BOOK - OUT					
R594	5/05/94		14,048.10	.00	14,048.10
TOTAL			14,048.10	.00	14,048.10

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DETACH BEFORE DEPOSITING

18

FLORIDA PUBLIC UTILITIES CO.
P.O. BOX 3395 WEST PALM BEACH, FLORIDA 33402-3395

57568 CHECK NUMBER 057568 ⁶³⁻⁶⁰⁷₆₇₀

(VOID IF NOT CASHED IN 90 DAYS)

VENDOR NO.	DATE	AMOUNT
8407	5/09/94	\$ 14,048.10

PAY Fourteen Thousand Forty-Eight and 10 /100th

TO THE ORDER OF
TEXAS-OHIO GAS INC
800 GESSNER
SUITE 900
HOUSTON TX 77024

FLORIDA PUBLIC UTILITIES COMPANY
[Signature]
[Signature]

SUB BRANCH SOUTH FLORIDA, N.A.
WEST PALM BEACH, FLORIDA

⑈057568⑈ ⑆067006076⑆6627627006416⑈

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FLORIDA PUBLIC UTILITIES COMPANY
Post Office Box 3395
West Palm Beach, Florida 33402-3395

I N V O I C E

Date: May 3, 1994

Florida Gas Utility
Attention: Kelly Russ,
Member Services Representative
7328 West University Avenue, Suite A
Gainesville, Florida 32607

INVOICE NUMBER: GS1

<u>Description</u>	<u>Unit Basis</u>	<u>Units</u>	<u>Price</u>	<u>Amount</u>
Pre-636 Book-Out	MMBtu	34	\$2.1900	<u>\$ 74.46</u>
TOTAL DUE				<u>\$ 74.46</u>

Please remit payment to: Florida Public Utilities Company
Attention: Christopher M. Snyder
Post Office Box 3395
West Palm Beach, Florida 33402-3395

Please enclose one copy of this invoice with payment.

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FLORIDA GAS UTILITY 062893

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BRANCH 050

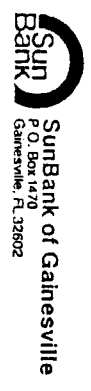
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May 16, 1994

PAY TO THE ORDER OF Florida Public Utilities Company

\$ 74.46

Seventy Four and 46/100 ----- DOLLARS

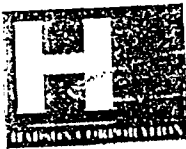


FOR INV# GSI Pre-636 Book-Out

⑆000395⑆ ⑆063100507⑆0050000114975⑆

Kathleen R. Vasegar

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INVOICE IN ERROR
DO NOT MAKE PAYMENT
SEE ATTACHED REVISED INVOICE

INVOICE

For Services During the Month of May, 1994

FLORIDA PUBLIC UTILITIES COMPANY
401 S. DIXIE HWY.
P.O. BOX 3395
WEST PALM BEACH, FLORIDA 33402
ATTN: MGR OF ENGINEERING & GAS SUPPLY

LOCATIO FPU1
DATED: June 13, 1994
DUE DA June 20, 1994
INVOICE 18889

Deliveries on Florida Gas Transmission

DESCRIPTION	UNIT BASIS	UNITS	PRICE	AMOUNT
Commodity Charges:				
Zone 1	MMBtu	61,517	X \$2.0100	= 123,649.17
Zone 2	MMBtu	42,325	X \$2.0800	= 88,036.00
Zone 3	MMBtu	43,666	X \$2.1300	= 93,008.58
TOTAL TERM		147,508		\$ 304,693.75
Additional Spot Purchases:				
		1,605	X \$2.2200	= 3,563.10
		8,025	X \$2.1800	= 17,494.50
		3,170	X \$1.9900	= 6,308.30
TOTAL ADDTL. SPOT		12,800		\$ 27,365.90
TOTAL DUE		160,308		\$ 332,059.65

SUPPORTING DATA: Base Index
May 1, 1994 Issue Inside F.E.R.C. Gas Market Report.

COMMODITY PRICE				
Florida gas (Zone 1) =	\$1.98	+	0.03	= 2.0100
Florida gas (Zone 2) =	\$2.05	+	0.03	= 2.0800
Florida gas (Zone 3) =	\$2.10	-	0.03	= 2.1300

Pursuant to Contract effective November 1, 1993.

PLEASE WIRE TRANSFER FUNDS TO: OR
Harris Bank & Trust
Chicago, IL
ABA #071000288
FFC: Hadson Gas Systems, Inc.
ACCOUNT #2781466

MAIL PAYMENT TO:
Hadson Gas Systems, Inc.
C/O Harris Bank & Trust
Bank of Montreal 12 West
115 South LaSalle
Chicago, IL 60603
ATTN: Angela Corbett

If you have any questions, please call Douglas Davis at (214)640-6923.

HADSON CORPORATION 2777 STEMMONS FREEWAY SUITE 700 P.O. BOX 569550 DALLAS, TX 75356-9550 PHONE (214) 640-6900 FAX (214) 640-6800

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