# Florida Power Corporation Docket No. 940001-El

### Request for Specified Confidential Treatment

# 423 Forms for April, 1994 CONFIDENTIAL COPY

(confidential information denoted with shading)

DOCUMENT NUMBER-DATE

06389 JUN 28 \$

FPSC-RECORDS/REPORTING

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

5. DATE COMPLETED:

1. REPORTING MONTH:

May-94

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: N. L. HOLDSTEIN, SUPERVISOR (\$13) 866-4822

06/15/94

2. REPORTING COMPANY:

16 CRYSTAL RIVER NUCLEAR PLANT NO DELIVERIES

NO DELIVERIES

NO DELIVERIES

17 PORT SAINT JOE PEAKERS

18 RIO PINAR PEAKERS

FLORIDA POWER CORPORATION

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

REPORT: OCHN SCARDINO, JR., VICE PRESIDENT AND CONTROLLER

LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	DELIVERY LOCATION (d)	DELIVERY DATE (e)	TYPE OIL (f)	VOLUME (Bbls) (g)	INVOICE PRICE (\$/BbL) (h)	INVOICE AMOUNT (\$)	DISCOUNT (\$) (j)	NET AMOUNT (\$) (k)	NET PRICE (\$/Bbl) (I)	QUALITY ADJUST (\$/Bbl) (m)	PRICE (\$/Bbl)	TRANSPORT TO TERMINAL (\$/BЫ) (0)	TRANSPORT	OTHER CHARGES (\$/Bbi) (q)	DELIVERED PRICE (\$/Bbl) (r)
1	ANCLOTE	BP OIL COMPANY	FOB PLANT	04/94	F02	4,362	\$20,0038	\$87,256.63	\$0.0000	\$87,256.63	\$20.0038	\$0.0000	\$20.0038	\$0.0000	\$0.6572	\$0.8697	\$21.5308
2	AVON PARK PEAKERS	NO DELIVERIES															
3_	BARTOW	NO DELIVERIES															
4	BARTOW NORTH FUEL TERMINAL	ENJET INC.	FOB TERMINAL	04/94	F06	365,875	\$12.4024	\$4,537,733.91	\$0.0000	\$4,537,733.91	\$12.4024	\$0.0000	\$12.4024	\$0.0000	\$0.0000	\$0.0700	\$12.4724
5	BARTOW NORTH FUEL TERMINAL	ENJET INC.	FOB TERMINAL	04/94	F06	124,240	\$12.3040	\$1,528,644.41	\$0.0000	\$1,528,644.41	\$12.3040	\$0.0000	\$12.3040	\$0.0000	\$0.0000	\$0.0700	\$12.3740
6	BARTOW PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	04/94	F02	11,058	\$20.6438	\$228,279.38	\$0.0000	\$228,279.38	\$20.6438	\$0.0000	\$20.6438	\$0.0000	\$0.0000	\$0.8700	\$21.5138
7	BARTOW SOUTH FUEL TERMINAL	ENJET INC.	FOB TERMINAL	04/94	F06	116,761	\$14.0350	\$1,638,736.42	\$0.0000	\$1,638,736.42	\$14.0350	\$0.0000	\$14.0350	\$0.0000	\$0.0000	\$0.0700	\$14.1050
8	BAYBORO PEAKERS	NO DELIVERIES															
9	CRYSTAL RIVER NORTH	BP OIL COMPANY	FOB PLANT	04/94	F02	4,172	\$19.9571	\$83,261.00	\$0.0000	\$83,261.00	\$19.9571	\$0.0000	\$19.9571	\$0.0000	\$1.0919	\$0.8697	\$21.9187
10	CRYSTAL RIVER SOUTH	BP OIL COMPANY	FOB PLANT	04/94	F02	341	\$19.4461	\$6,631.13	\$0.0000	\$6,631.13	\$19.4461	\$0.0000	\$19.4461	\$0.0000	\$1.0918	\$0.8696	\$21.4075
11	CRYSTAL RIVER SOUTH	COASTAL FUELS MARKETING	FOB PLANT	04/94	F02	177	\$21.0989	\$3,734.51	\$0.0000	\$3,734.51	\$21.0989	\$0.0000	\$21.0989	\$0.0000	\$0.0000	\$0.8714	\$21.9703
12	DEBARY PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	04/94	F02	12,237	\$20.7740	\$254,211.80	\$0.0000	\$254,211.80	\$20.7740	\$0.0000	\$20.7740	\$0.0000	\$0.0000	\$0.8699	\$21.6439
13	HIGGINS STEAM PLANT	NO DELIVERIES															
14	HIGGINS PEAKERS	NO DELIVERIES															
15	INTERCESSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	04/94	F02	14,993	\$20.6219	\$309,184.66	\$0.0000	\$309,184.66	\$20.6219	\$0.0000	\$20.6219	\$0,0000	\$0.8022	\$0.8698	\$22.2939





090001 DOCUMENT NUMBER-DATE

06389 JUN 28 #

FPSC-RECORDS/REPORTING

25 TURNER PEAKERS

26 UNIVERSITY OF FLORIDA

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. REPORTING MONTH:

May-94

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: N. L. HOLDSTEIN, SUPERVISOR (813) 866-4822

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

NO DELIVERIES

NO DELIVERIES

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

JOHN SCARDINO, JR., VICE PRESIDENT AND CONTROLLER

							5. DATE CON	MPLETED:	06/15/94		<b>POHI</b>	N SCARDIN	IO, JR., VICE P	PRESIDENCAN	ID CONTROLL	ER	
LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	DELIVERY LOCATION (d)	DELIVERY DATE (e)	TYPE OIL (f)	VOLUME (Bbls) (g)	INVOICE PRICE (\$/BbL) (h)	INVOICE AMOUNT (\$)	DISCOUNT(\$)(j)	NET AMOUNT (\$) (k)	NET PRICE (\$/Bbl) (1)		PURCHASE PRICE (\$/Bbl) (n)	TRANSPORT TO TERMINAL (\$/Bbl) (0)	TRANSPORT	OTHER (CHARGES (\$/Bbl) (q)	
19	SUWANNEE STEAM PLANT	AMERADA HESS CORPORATION	FOB PLANT	04/94	F06	20,523	\$15.5071	\$318,251.80	\$0.0000	\$318,251.80	\$15,5071	\$0.0000	\$15.5071	\$0.0000	\$1.4198	\$0.0700	\$16.9969
20	SUWANNEE STEAM PLANT	COASTAL FUELS MARKETING	FOB PLANT	04/94	F06	11,542	\$14,3686	\$165,841.95	\$0.0000	\$165,841.95	\$14.3686	\$0.0000	\$14.3686	\$0.0000	\$4.2350	\$0.0700	\$18.6736
21	SUWANNEE STEAM PLANT	COASTAL FUELS MARKETING	FOB PLANT	04/94	F06	13,841	\$13,9110	\$192,542.60	\$0.0000	\$192,542.60	\$13.9110	\$0.0000	\$13.9110	\$0.0000	\$1.6374	\$0.0699	\$15.6183
22	SUWANNEE PEAKERS	NO DELIVERIES															
23	STEUART FUEL TERMINAL	NO DELIVERIES															
24	TURNER STEAM PLANT	NO DELIVERIES															

1. Report for: Mo. April Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT

SPECIFIED CONFIDENTIAL

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824–6491
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

						F#+i	Total	F 0 P				
				T		Effective	Transpor-	F.O.B.		s Received		
				Transpor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1.	A. T. Massey Coal Co.	08, Wv, 005	LTC	TR&B	32,760	\$27.36	\$15.90	\$43,26	0.71	12,559	9.19	6.51
2.	A. T. Massey Coal Co.	08, Ky, 159	LTC	TR&B	21,296	\$27.36	\$15.90	\$43.26	0.71	12,559	9.19	6.51
3.	A. T. Massey Coal Co.	08, Wv, 011	LTC	TR&B	10,448	\$27.36	\$15.90	\$43.26	0.71	12,559	9.19	6.51
4.	Golden Oak Mining	08, Ky, 133	LTC	В	9,420	\$28.41	\$15.90	\$44.31	0.69	12,921	7.48	6.54
5.	Pen Coal Co.	08, Ky, 019	LTC	В	6,322	\$27.55	\$15.90	\$43.45	0.93	12,638	10.42	5.05
6.	Diamond May Coal Co.	08, Ky, 019	LTC	В	11,251	\$32.70	\$15.90	\$48.60	0.66	12,364	9.48	7.02
7.	Kentucky May Coal Co.	08, Ky, 019	LTC	В	37,646	\$28.60	\$15,90	\$44.50	0.95	12,172	10.35	7.42

1. Report for: Mo. April Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst – Regulatory
(813) 824–6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

							Total					
						Effective	Transpor-	F.O.B.	A	s Received	Coal Quali	ty
			-	Transpor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1.	New Horizons Coal, Inc.	08,Ky,095	LTC	UR	89,343	\$28.66	\$15.69	\$44.35	1.04	12,411	9.98	6.67
2.	Consolidation Coal Sales	08,Ky,119	LTC	UR	10,004	\$24.37	\$15.89	\$40.26	1.08	12,465	7.82	7.47
3.	Consolidation Coal Sales	08,Ky,025	LTC	UR	20,565	\$24.37	\$15.89	\$40.26	1.08	12,465	7.82	7.47
4.	Cyprus/Amax Coal Sales	08,Ky,119	S	UR	29,902	\$22.25	\$16.86	\$39.11	1.11	12,189	11.26	6.26
5.	Transfer Facility	N/A	LTC	ОВ	28,454	\$43.98	\$7.60	\$51.58	0.94	12,246	10.10	6.96

1. Report for: Mo. April Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



- Name, Title and Telephone Number of Contact
  Person Concerning Data Submitted on this Form
  Delmar J. Clark Jr., Financial Analyst Regulatory
  (813) 824–6491
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst – Regulatory

							Total					
						Effective	Transpor-	F.O.B.	Α	s Received	Coal Quali	ty
				Transpor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1.	Powell Mtn. Joint Venture	08,Va,105	LTC	UR	79,532	\$38.00	\$15.78	\$53.78	0.73	12,368	9.39	7.43
2.	Golden Oak Mining Co.	08,Ky,133	LTC	UR	60,400	\$28.41	\$16.85	\$45.26	0.69	12,921	7.48	6.54
3.	Franklin Coal Sales	08,Ky,195	LTC	UR	29,428	\$26.82	\$15.88	\$42.70	0.66	12,723	9.44	7.13
4.	Transfer Facility	N/A	LTC	ОВ	155,691	\$43.57	\$7.60	\$51.17	0.69	12,635	8.72	6.81

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

#### ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. April Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824–6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro – active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust – ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1.	A. T. Massey Coal Co.	08, Wv, 005	LTC	32,760	\$27.36	\$0.00	\$27.36	\$0.00	\$27.36	\$0.00	\$27.36
2.	A. T. Massey Coal Co.	08, Ky, 159	LTC	21,296	\$27.36	\$0.00	\$27.36	\$0.00	\$27.36	\$0.00	\$27.36
3.	A. T. Massey Coal Co.	08, Wv, 011	LTC	10,448	\$27.36	\$0.00	\$27.36	\$0.00	\$27.36	\$0.00	\$27.36
4.	Golden Oak Mining	08, Ky, 133	LTC	9,420	\$28.41	\$0.00	\$28.41	\$0.00	\$28.41	\$0.00	\$28.41
5.	Pen Coal Co.	08, Ky, 019	LTC	6,322	\$27.55	\$0.00	\$27.55	\$0.00	\$27.55	\$0.00	\$27.55
6.	Diamond May Coal Co.	08, Ky, 019	LTC	11,251	\$32.70	\$0.00	\$32.70	\$0.00	\$32.70	\$0.00	\$32.70
7.	Kentucky May Coal Co.	08, Ky, 019	LTC	37,646	\$28.60	\$0.00	\$28.60	\$0.00	\$28.60	\$0.00	\$28.60

1. Report for: Mo. April Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst – Regulatory
(813) 824–6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

					F.O.B. Mine	Short Haul & Loading	Original Invoice	Retro- active Price	Base	Quality Adjust-	Effective Purchase
Line		Mine	Purchase		Price	Charges	Price	Increases	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1.	New Horizons Coal, Inc.	08,Ky,095	LTC	89,343	\$28.13	\$0.00	\$28.13	\$0.00	\$28,13	\$0.53	\$28.66
2.	Consolidation Coal Sales	08,Ky,119	LTC	10,004	\$24.37	\$0.00	\$24.37	\$0.00	\$24.37	\$0.00	\$24.37
3.	Consolidation Coal Sales	08,Ky,025	LTC	20,565	\$24.37	\$0.00	\$24.37	\$0.00	\$24.37	\$0.00	\$24.37
4.	Cyprus/Amax Coal Sales	08,Ky,119	S	29,902	\$22.25	\$0.00	\$22.25	\$0.00	\$22.25	\$0.00	\$22.25
5.	Transfer Facility	N/A	LTC	28,454	\$43.98	\$0.00	\$43.98	N/A	\$43.98	N/A	\$43.98

1. Report for: Mo. April Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst – Regulatory
(813) 824–6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

2,7					F.O.B. Mine	Short Haul & Loading	Original Invoice	Retro- active Price	Base	Quality Adjust-	Effective Purchase
Line			Purchase		Price	Charges	Price	Increases	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
		_									
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1.	Powell Mtn. Joint Venture	08,Va,105	LTC	79,532	\$38.00	\$0.00	\$38.00	\$0.00	\$38.00	\$0.00	\$38.00
2.	Golden Oak Mining Co.	08,Ky,133	LTC	60,400	\$28.41	\$0.00	\$28.41	\$0.00	\$28.41	\$0.00	\$28.41
3.	Franklin Coal Sales	08,Ky,195	LTC	29,428	\$26.82	\$0.00	\$26.82	\$0.00	\$26.82	\$0.00	\$26.82
4.	Transfer Facility	N/A	LTC	155,691	\$43.57	\$0.00	\$43.57	N/A	\$43.57	N/A	\$43.57

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

#### ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For: Mo. April Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824–6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

			,	Transpor-		Effective Purchase	Additional Shorthaul & Loading	Rail	Other Rail	River Barge	Trans-	Ocean Barge	Other Water	Other Related	Transpor-	F.O.B. Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	<b>(</b> j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1.	A. T. Massey Coal Co.	08, Wv, 005	Boone, Wv	TR&B	32,760	\$27.36	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$15.90	\$43.26
2.	A. T. Massey Coal Co.	08, Ky, 159	Martin, Ky	TR&B	21,296	\$27.36	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$15.90	\$43.26
3.	A. T. Massey Coal Co.	08, Wv, 011	Cabell, Wv	TR&B	10,448	\$27.36	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$15.90	\$43.26
4.	Golden Oak Mining	08, Ky, 133	Letcher, Ky	В	9,420	\$28.41	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$15.90	\$44.31
5.	Pen Coal Co.	08, Ky, 019	Boyd, Ky	В	6,322	\$27.55	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$15.90	\$43.45
6.	Diamond May Coal Co.	08, Ky, 019	Boyd, Ky	В	11,251	\$32.70	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$15.90	\$48.60
7.	Kentucky May Coal Co.	. 08, Ky, 019	Boyd, Ky	В	37,646	\$28.60	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$15.90	\$44.50

1. Report For: Mo. April Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst – Regulatory
(813) 824–6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
			Tr	anspor-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
		<u> </u>					<u> </u>	<u> 4216 h 111</u>	- 11 - 1 -			11.				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1.	New Horizons Coal, Inc.	08,Ky,095	Harlan, Ky	UR	89,343	\$28.66	\$0.00	\$14.88	\$0.81	N/A	N/A	N/A	\$0.00	\$0.00	\$15.69	\$44.35
2.	Consolidation Coal Sales	08,Ky,119	Knott, Ky	UR	10,004	\$24.37	\$0.00	\$15.08	\$0.81	N/A	N/A	N/A	\$0.00	\$0.00	\$15.89	\$40.26
3.	Consolidation Coal Sales	08,Ky,025	Breathitt, Ky	UR	20,565	\$24.37	\$0.00	\$15.08	\$0.81	N/A	N/A	N/A	\$0.00	\$0.00	\$15.89	\$40.26
4.	Cyprus/Amax Coal Sales	08,Ky,119	Knott, Ky	UR	29,902	\$22.25	\$0.00	\$16.05	\$0.81	N/A	N/A	N/A	\$0.00	\$0.00	\$16.86	\$39.11
5.	Transfer Facility	N/A	Plaquemines	ОВ	28,454	\$43.98	\$0.00	N/A	N/A	N/A	N/A	\$7.60	\$0.00	\$0.00	\$7.60	\$51.58
			Parrish, La													

1. Report For: Mo. April Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824–6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst Regulatory

Line No.	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	ranspor- tation Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
1.	Powell Mtn. Joint Venture	08,Va,105	Lee, Va	UR	79,532	\$38.00	\$0.00	\$14.98	\$0.80	N/A	N/A	N/A	\$0.00	\$0.00	\$15.78	\$53.78
2.	Golden Oak Mining Co.	08,Ky,133	Letcher, Ky	UR	60,400	\$28.41	\$0.00	\$16.05	\$0.80	N/A	N/A.	N/A	\$0.00	\$0.00	\$16.85	\$45.26
3.	Franklin Coal Sales	08,Ky,195	Pike, Ky	UR	29,428	\$26.82	\$0.00	\$15.08	\$0.80	N/A	N/A	N/A	\$0.00	\$0.00	\$15.88	\$42.70
4.	Transfer Facility	N/A	Plaquemines Parrish, La	ОВ	155,691	\$43.57	\$0.00	N/A	N/A	N/A	N/A	\$7.60	\$0.00	\$0.00	\$7.60	\$51.17

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. April Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824–6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1.	03/94	CR 4&5	CR 4&5	Diamond May Coal Co.	6	8,244	2A	(k) Quality Adjustment	\$0,00	(\$1.23)	\$47.37	Quality Adjustment
2.	01/94	CR 4&5	CR 4&5	A. T. Massey Coal Co.	1	13,684	2	(f) Tons	13,684	13,762	\$42.97	Revised Tonnage (see line 3)
3.	01/94	CR 4&5	CR 4&5	A. T. Massey Coal Co.	1	13,762	2A	(k) Quality Adjustment	/ \$0.00	\$0.08	\$42.97	Quality Adjustment
4.	02/94	CR 4&5	CR 4&5	A. T. Massey Coal Co.	1	28,463	2A	(k) Quality Adjustment	<b>\$0.00</b>	\$0.25	\$43.17	Quality Adjustment
5.	02/94	CR 4&5	CR 4&5	A. T. Massey Coal Co.	2	19,760	2A	(k) Quality Adjustment	√ \$0.00	\$0.25	\$43.17	Quality Adjustment
6.	02/94	CR 4&5	CR 4&5	A. T. Massey Coal Co.	3	42,174	2A	(k) Quality Adjustment	<b>√</b> \$0.00	\$0.25	\$43.17	Quality Adjustment
7.	01/94	CR 1&2	CR 1&2	Pen Coal Co.	3	1,664	2A	(k) Quality Adjustment	\$0.00	\$0.83	\$44.28	Quality Adjustment
8.	03/94	CR 1&2	CR 1&2	Pen Coal Co.	5	8,330	2	(f) Tons	√ 8,330	8,363	\$44.45	Revised Tonnage (see line 9)
9.	03/94	CR 1&2	CR 1&2	Pen Coal Co.	5	8,363	2A	(k) Quality Adjustment	\$0.00	\$1.00	\$44.45	Quality Adjustment

#### FPSC FORM NO. 423-2C

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. April Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility TTI Systems, Inc.

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824–6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst Regulatory

6. Date Completed: June 10, 1994

		Form	Intended		Original	Old					New F.O.B.	
Line No.	Month Reported	Plant Name	Generating Plant	Supplier	Line Number	Volume (tons)	Form No.	Column Title	Old Value	New Value	Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

== N O N E ==

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. April Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: June 10, 1994

										New	
	Form	Intended		Original	Old					F.O.B.	
Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Plant	Reason for
Reported	Name	Plant	Supplier	Number	(tons)	No.	Title	Value	Value	Price	Revision
						-					
(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
10/93	CR 1&2	CR 1&2	Kentucky May Coal Co.	3	9,450	2A	(k) Quality Adjustment	\$0.00	\$0.27	\$43.02	Quality Adjustment
				3		2A		\$0.00	(\$0.05)		Quality Adjustment
01/94	CR 1&2	CR 1&2	Kentucky May Coal Co.	3	9,118	2A	(k) Quality Adjustment	\$0.00			, ,
	(b) 10/93 11/93	Month Plant Reported Name  (b) (c)  10/93 CR 1&2 11/93 CR 1&2	Month Plant Generating Reported Name Plant  (b) (c) (d)  10/93 CR 1&2 CR 1&2 11/93 CR 1&2 CR 1&2	Month Plant Generating Reported Name Plant Supplier  (b) (c) (d) (e)  10/93 CR 1&2 CR 1&2 Kentucky May Coal Co. 11/93 CR 1&2 CR 1&2 Kentucky May Coal Co.	Month Plant Generating Line Reported Name Plant Supplier Number  (b) (c) (d) (e) (f)  10/93 CR 1&2 CR 1&2 Kentucky May Coal Co. 3 11/93 CR 1&2 CR 1&2 Kentucky May Coal Co. 3	Month         Plant         Generating Plant         Line Number         Volume Number           (b)         (c)         (d)         (e)         (f)         (g)           10/93         CR 1&2         CR 1&2         Kentucky May Coal Co.         3         9,450           11/93         CR 1&2         CR 1&2         Kentucky May Coal Co.         3         8,961	Month         Plant         Generating Plant         Line         Volume Volume         Form Number           (b)         (c)         (d)         (e)         (f)         (g)         (h)           10/93         CR 1&2         CR 1&2         Kentucky May Coal Co.         3         9,450         2A           11/93         CR 1&2         CR 1&2         Kentucky May Coal Co.         3         8,961         2A	Month Plant Generating Line Volume Form Column Reported Name Plant Supplier Number (tons) No. Title  (b) (c) (d) (e) (f) (g) (h) (i)  10/93 CR 1&2 CR 1&2 Kentucky May Coal Co. 3 9,450 2A (k) Quality Adjustment 11/93 CR 1&2 CR 1&2 Kentucky May Coal Co. 3 8,961 2A (k) Quality Adjustment	Month Plant Generating Line Volume Form Column Old Number (tons) No. Title Value  (b) (c) (d) (e) (f) (g) (h) (i) (j)  10/93 CR 1&2 CR 1&2 Kentucky May Coal Co. 3 9,450 2A (k) Quality Adjustment \$0.00 11/93 CR 1&2 CR 1&2 Kentucky May Coal Co. 3 8,961 2A (k) Quality Adjustment \$0.00	Month         Plant         Generating Reported         Line Number         Volume (tons)         Form No.         Column Title         Old New Value           (b)         (c)         (d)         (e)         (f)         (g)         (h)         (i)         (j)         (k)           10/93         CR 1&2         CR 1&2         Kentucky May Coal Co.         3         9,450         2A         (k) Quality Adjustment         \$0.00         \$0.27           11/93         CR 1&2         CR 1&2         Kentucky May Coal Co.         3         8,961         2A         (k) Quality Adjustment         \$0.00         \$0.05)	Form   Intended   Original   Old   F.O.B.

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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. April Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824-6491
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

											New		
		Form	Intended		Original	Old					F.O.B.		
Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Plant	Reason for	
No.	Reported	Name	Plant	Supplier	Number	(tons)	No.	Title	Value	Value	Price	Revision	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	
1.	01/94	CR 4&5	CR 4&5	Franklin Coal Sales	3	37,706	2A	(k) Quality Adjustment	\$0.00	\$0.94	\$43.43	Quality Adjustment	
2.	02/94	CR 4&5	CR 4&5	Franklin Coal Sales	4	9,816	2A	(k) Quality Adjustment	\$0.00	\$0.51	\$42.89	Quality Adjustment	
3.	02/94	CR 4&5	CR 4&5	Franklin Coal Sales	5	10,007	2A	(k) Quality Adjustment	\$0.00	\$0.51	\$42.89	Quality Adjustment	
4.	03/94	CR 4&5	CR 4&5	Franklin Coal Sales	3	38,481	2	(f) Tons	38,481	38,477	\$42.38	Revised Tonnage (see line 5)	
5.	03/94	CR 4&5	CR 4&5	Franklin Coal Sales	3	38,477	2A	(k) Quality Adjustment	\$0.00	\$0.20	\$42.38	Quality Adjustment	

### MEMORANDUM

### June 29, 1994

TO:	DIVISION OF APPEALS DIVISION OF AUDITING AND FINANCIAL ANALYSIS DIVISION OF COMMUNICATIONS  X DIVISION OF ELECTRIC AND GAS DIVISION OF RESEARCH DIVISION OF WATER AND WASTEWATER DIVISION OF LEGAL SERVICES								
FROM:	DIVISION OF RECORDS AND REPORTING (FLYNN)								
RE:	CONFIDENTIALITY OF CERTAIN INFORMATION								
	DOCUMENT NO. 06389-94								
	DESCRIPTION: Forms 423 for April, 1994								
	SOURCE: Florida Power Corporation								
	DOCKET NO.: 940001-EI								
the at and for memora of you	The above material was received with a request for dentiality (attached). Please prepare a recommendation for storney assigned to the case by completing the section below orwarding a copy of this memorandum, together with a brief andum supporting your recommendation, to the attorney. Copies or recommendation should also be provided to the Division of design and Reporting and to the Division of Appeals.								
	Please read each of the following and check if applicable.								
	The document(s) is (are), in fact, what the utility asserts it (them) to be.								
	The utility has provided enough details to perform a reasoned analysis of its request.								
	The material has been received incident to an inquiry.								