

DECLASSIFIED

990003

COMPANY: FL DIV CUC

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**

SCHEDULE A-1
EXHIBIT NO. _____
DOCKET NO. 940003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE 1 OF 24

TOTAL COMPANY

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

COST OF GAS PURCHASED	CURRENT MONTH: JUNE				PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 COMMODITY (Pipeline)	17,724	18,604	(880)	-4.73	73,551	73,998	(447)	-0.60	
2 NO NOTICE SERVICE	2,082	2,082	0	0.00	6,315	6,246	69	1.10	
3 SWING SERVICE	0	0	0	0.00	(3,616)	0	(3,616)	0.00	
4 COMMODITY (Other)	499,307	493,498	5,809	1.18	981,915	1,740,067	(758,152)	-43.57	
5 DEMAND	124,955	130,276	(5,321)	-4.08	446,814	443,768	3,046	0.69	
6 OTHER	(4,069)	646	(4,715)	-729.88	(6,020)	1,938	(7,958)	-410.63	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	639,999	645,106	(5,107)	-0.79	1,498,959	2,266,017	(767,058)	-33.85	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	717,632	637,861	79,771	12.51	2,389,276	2,244,283	144,993	6.46	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	2,465,060	2,587,493	(122,433)	-4.73	7,759,110	8,165,988	(406,878)	-4.98	
16 NO NOTICE SERVICE	300,000	300,000	0	0.00	910,000	900,000	10,000	1.11	
17 SWING SERVICE	0	0	0	0.00	(25,540)	0	(25,540)	0.00	
18 COMMODITY (Other)	2,656,942	2,587,493	69,449	2.68	6,744,993	8,165,988	(1,420,995)	-17.40	
19 DEMAND	2,885,140	3,007,990	(122,850)	-4.08	10,316,660	10,246,320	70,340	0.69	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,656,942	2,587,493	69,449	2.68	6,719,453	8,165,988	(1,446,535)	-17.71	
25 NET UNBILLED	0	3,233	(3,233)	-100.00	0	164,012	(164,012)	-100.00	
26 COMPANY USE	1,176	1,200	(24)	-2.00	3,390	3,600	(210)	-5.83	
27 TOTAL THERM SALES	2,931,024	2,583,060	347,964	13.47	8,528,092	7,998,376	529,716	6.62	
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.719	0.719	0.000	0.00	0.948	0.906	0.042	4.61
29 NO NOTICE SERVICE	(2/16)	0.694	0.694	0.000	0.00	0.694	0.694	-0.000	-0.01
30 SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	14.158	0.000	14.158	0.00
31 COMMODITY (Other)	(4/18)	18.793	19.072	-0.280	-1.47	14.558	21.309	-6.751	-31.68
32 DEMAND	(5/19)	4.331	4.331	-0.000	-0.00	4.331	4.331	-0.000	-0.00
33 OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	24.088	24.932	-0.844	-3.38	22.308	27.749	-5.442	-19.61
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	21.835	24.974	-3.139	-12.57	17.577	28.331	-10.754	-37.96
41 TRUE-UP	(E-2)	-0.298	-0.298	0.000	0	-0.298	-0.298	0.000	0
42 TOTAL COST OF GAS	(40+41)	21.537	24.676	-3.139	-12.72	17.279	28.033	-10.754	-38.36
43 REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)		21.949	25.148	-3.199	-12.72	17.609	28.569	-10.960	-38.36
45 PGA FACTOR ROUNDED TO NEAREST .001		21.949	25.148	-3.199	-12.72	17.609	28.569	-10.960	-38.36

DOCUMENT NUMBER-DATE

07417 JUL 21 83

FPSC-RECORDS/REPORTING

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO. _____
DOCKET NO. 940003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE 2 OF 24

FIRM SALES CUSTOMERS

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

COST OF GAS PURCHASED	0.39292	CURRENT MONTH: JUNE				PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)		6,964	8,184	(1,220)	-14.91	31,130	37,725	(6,595)	-17.48
2 NO NOTICE SERVICE		818	916	(98)	-10.69	2,658	3,122	(464)	-14.85
3 SWING SERVICE		0	0	0	0.00	(1,486)	0	(1,486)	0.00
4 COMMODITY (Other)		196,188	217,096	(20,908)	-9.63	406,285	884,653	(478,368)	-54.07
5 DEMAND		79,971	83,377	(3,406)	-4.08	307,483	304,679	2,804	0.92
6 OTHER		(1,599)	284	(1,883)	-662.95	(2,394)	968	(3,362)	-347.34
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8 DEMAND		0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)		282,342	309,857	(27,515)	-8.88	743,676	1,231,147	(487,471)	-39.59
12 NET UNBILLED		0.000	0.000	0	0.00	0.000	0.000	0	0.00
13 COMPANY USE		0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES		310,798	305,636	5,162	1.69	1,105,293	1,218,486	(113,193)	-9.29
THERMS PURCHASED									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY		968,571	1,138,238	(169,667)	-14.91	3,267,441	4,113,718	(846,277)	-20.57
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY		117,876	131,970	(14,094)	-10.68	383,090	449,820	(66,730)	-14.83
17 SWING SERVICE COMMODITY		0	0	0	0.00	(10,493)	0	(10,493)	0.00
18 COMMODITY (Other) COMMODITY		1,043,966	1,138,238	(94,272)	-8.28	2,784,351	4,113,718	(1,329,367)	-32.32
19 DEMAND BILLING DETERMINANTS ONLY		1,846,490	1,925,114	(78,624)	-4.08	7,099,587	7,034,822	64,765	0.92
20 OTHER COMMODITY		0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22 DEMAND		0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)		1,043,966	1,138,238	(94,272)	-8.28	2,773,858	4,113,718	(1,339,860)	-32.57
25 NET UNBILLED		0	1,398	(1,398)	-100.00	0	78,018	(78,018)	-100.00
26 COMPANY USE		1,176	1,200	(24)	-2.00	3,390	3,600	(210)	-5.83
27 TOTAL THERM SALES		1,151,657	1,135,640	16,017	1.41	3,588,120	4,032,100	(443,980)	-11.01
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)		0.719	0.719	0.000	0.00	0.953	0.917	0.036	3.89
29 NO NOTICE SERVICE (2/16)		0.694	0.694	-0.000	-0.01	0.694	0.694	-0.000	-0.01
30 SWING SERVICE (3/17)		0.000	0.000	0.000	0.00	14.158	0.000	14.158	0.00
31 COMMODITY (Other) (4/18)		18.793	19.073	-0.280	-1.47	14.592	21.505	-6.913	-32.15
32 DEMAND (5/19)		4.331	4.331	-0.000	-0.00	4.331	4.331	-0.000	-0.00
33 OTHER (6/20)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)		27.045	27.223	-0.177	-0.65	26.810	29.928	-3.118	-10.42
38 NET UNBILLED (12/25)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)		24.516	27.285	-2.769	-10.15	20.726	30.534	-9.808	-32.12
41 TRUE-UP (E-2)		-0.298	-0.298	0.000	0	-0.298	-0.298	0.000	0
42 TOTAL COST OF GAS (40+41)		24.218	26.987	-2.769	-10.26	20.428	30.236	-9.808	-32.44
43 REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)		24.681	27.503	-2.822	-10.26	20.818	30.813	-9.995	-32.44
45 PGA FACTOR ROUNDED TO NEAREST .001		24.681	27.503	-2.822	-10.26	20.818	30.813	-9.995	-32.44

COMPANY: FL DIV CUC
 INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
 EXHIBIT NO. _____
 DOCKET NO. 940003-GU
 CHESAPEAKE UTILITIES CORP.
 AVW-1
 PAGE 3 OF 24

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

	CURRENT MONTH:		JUNE		PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	10,760	10,420	340	3.26	42,421	36,273	6,148	16.95	
2 NO NOTICE SERVICE	1,264	1,166	98	8.40	3,657	3,124	533	17.05	
3 SWING SERVICE	0	0	0	0.00	(2,130)	0	(2,130)	0.00	
4 COMMODITY (Other)	303,119	276,402	26,717	9.67	575,630	855,414	(279,784)	-32.71	
5 DEMAND	44,984	46,899	(1,915)	-4.08	139,331	139,089	242	0.17	
6 OTHER	(2,470)	362	(2,832)	-782.38	(3,626)	970	(4,596)	-473.79	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	357,657	335,249	22,408	6.68	755,283	1,034,870	(279,587)	-27.02	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	406,834	332,225	74,609	22.46	1,283,983	1,025,797	258,186	25.17	
THERMS PURCHASED									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	1,496,489	1,449,255	47,234	3.26	4,491,669	4,052,270	439,399	10.84	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	182,124	168,030	14,094	8.39	526,910	450,180	76,730	17.04	
17 SWING SERVICE COMMODITY	0	0	0	0.00	(15,047)	0	(15,047)	0.00	
18 COMMODITY (Other) COMMODITY	1,612,976	1,449,255	163,721	11.30	3,960,642	4,052,270	(91,628)	-2.26	
19 DEMAND BILLING DETERMINANTS ONLY	1,038,650	1,082,876	(44,226)	-4.08	3,217,073	3,211,498	5,575	0.17	
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	1,612,976	1,449,255	163,721	11.30	3,945,595	4,052,270	(106,675)	-2.63	
25 NET UNBILLED	0	1,835	(1,835)	-100.00	0	85,994	(85,994)	-100.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES	1,779,367	1,447,420	331,947	22.93	4,939,972	3,966,276	973,696	24.55	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.719	0.719	0.000	0.00	0.944	0.895	0.049	5.51	
29 NO NOTICE SERVICE (2/16)	0.694	0.694	0.000	0.01	0.694	0.694	0.000	0.00	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	14.158	0.000	14.158	0.00	
31 COMMODITY (Other) (4/18)	18.793	19.072	-0.279	-1.47	14.534	21.110	-6.576	-31.15	
32 DEMAND (5/19)	4.331	4.331	0.000	0.00	4.331	4.331	0.000	0.00	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	22.174	23.133	-0.959	-4.14	19.142	25.538	-6.396	-25.04	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	20.100	23.162	-3.062	-13.22	15.289	26.092	-10.803	-41.40	
41 TRUE-UP (E-2)	-0.298	-0.298	0.000	0	-0.298	-0.298	0.000	0	
42 TOTAL COST OF GAS (40+41)	19.802	22.864	-3.062	-13.39	14.991	25.794	-10.803	-41.88	
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	20.181	23.301	-3.120	-13.39	15.278	26.287	-11.009	-41.88	
45 PGA FACTOR ROUNDED TO NEAREST .001	20.181	23.301	-3.120	-13.39	15.278	26.287	-11.009	-41.88	

	BILLING DETERM/ THERMS	INVOICE AMOUNT		COST PER THERM
COMMODITY (Pipeline) Schedule A-1				
1 Commodity Pipeline-Scheduled FTS	2,565,290	18,444.44 ✓		0.00719
2 No Notice Commodity Adjustment	(133,380)	(959.01) ✓		0.00719
3 Commodity Pipeline-Scheduled PTS	0	0.00		0.00000
4 Commodity Adjustments	33,150	238.35		0.00719
5 Commodity Adjustments				0.00000
6 Commodity Adjustments				0.00000
7				
8 TOTAL COMMODITY (Pipeline)	2,465,060	17,723.78		0.00719
	Line 15, Schedule A-1	Line 1, Schedule A-1		Line 28, Schedule A-1
SWING SERVICE Schedule A-1				
9 Swing Service-Scheduled				0.00000
10 Alert Day Volumes-FGT	0	0.00		0.00000
11 Operational Flow Order Volumes-FGT				0.00000
12 Less Alert Day Volumes Direct Billed to Others				0.00000
13 Other				0.00000
14 Other				0.00000
15				
16 TOTAL SWING SERVICE	0	0.00		0.00000
	Line 17, Schedule A-1	Line 3, Schedule A-1		Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1				
17 Commodity Other-Scheduled	2,565,310	490,098.42		0.19105
18 Imbalance Cashout-FGT	10,520	2,856.39 ✓		0.27152
19 Imbalance Cashout-Other Shippers	107,320	27,767.15		0.25873
20 Imbalance Cashout-Transporting Customers	(59,358)	(24,421.41)		0.41143
21 Other- FGT Refund	N/A	(3,665.23) ✓		0.00000
22 Commodity Adjustments	33,150	6,671.19		0.20124
23				
24 TOTAL COMMODITY (Pipeline)	2,656,942	499,306.51		0.18793
	Line 18, Schedule A-1	Line 4, Schedule A-1		Line 31, Schedule A-1
DEMAND Schedule A-1				
25 Demand (Pipeline)-Entitlement	6,156,900	266,655.34 ✓		0.04331
26 Less Relinquished to End Users	(3,285,770)	(142,306.70) ✓		0.04331
27 Less Relinquished Off System	(92,510)	(4,006.61) ✓		0.04331
28 Acquired Entitlement	73,370	3,177.65 ✓		0.04331
29 Demand adjustments	33,150	1,435.73		0.04331
30 Other				0.00000
31				
32 TOTAL OTHER	2,885,140	124,955.41		0.04331
	Line 19, Schedule A-1	Line 5, Schedule A-1		Line 32, Schedule A-1
OTHER Schedule A-1				
33 Revenue Sharing-FGT	N/A	(3,991.01) ✓		0.00000
34 Peak Shaving	N/A	646.00		0.00000
35 Penalties collected	N/A	(724.00)		0.00000
36 Other				0.00000
37 Other				0.00000
38 Other				0.00000
39				
40 TOTAL OTHER	0	(3,345.01)		0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1		Line 33, Schedule A-1

COMPANY: FL DIV CUC

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

EXHIBIT NO _____

FOR THE PERIOD OF:

APRIL 94

Through

MARCH 95

DOCKET NO. 940003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

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	CURRENT MONTH: JUNE				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4 plus A-1(2) line 34,35)	499,227	494,144	(5,083)	-1.029%	979,512	1,742,005	762,493	43.771%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33)	140,772	150,962	10,190	6.750%	519,447	524,013	4,566	0.871%
3 TOTAL	639,999	645,106	5,107	0.792%	1,498,959	2,266,018	767,059	33.851%
4 FUEL REVENUES (NET OF REVENUE TAX)	717,632	637,861	(79,771)	-12.506%	2,389,276	2,244,283	(144,993)	-6.461%
5 TRUE-UP (COLLECTED) OR REFUNDED	7,245	7,245	0	0.000%	21,735	21,735	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD • (LINE 4 (+ or -) LINE 5)	724,877	645,106	(79,771)	-12.366%	2,411,011	2,266,018	(144,993)	-6.399%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	84,878	0	(84,878)	0.000%	912,052	0	(912,052)	0.000%
8 INTEREST PROVISION-THIS PERIOD (21)	4,285	194	(4,091)	-2112.647%	9,057	640	(8,417)	-1315.929%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,121,927	73,202	(1,048,725)	-1432.645%	304,471	87,246	(217,225)	-248.980%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(7,245)	(7,245)	0	0.000%	(21,735)	(21,735)	0	0.000%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	1,203,845	66,151	(1,137,694)	-1719.853%	1,203,845	66,151	(1,137,694)	-1719.854%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,121,927	73,202	(1,048,725)	-1432.645%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	1,199,560	65,957	(1,133,603)	-1718.700%				
14 TOTAL (12+13)	2,321,487	139,159	(2,182,328)	-1568.226%				
15 AVERAGE (50% OF 14)	1,160,744	69,580	(1,091,164)	-1568.226%				
16 INTEREST RATE - FIRST DAY OF MONTH	4.360%	3.340%	-0.0102	-30.539%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.500%	3.340%	-0.0116	-34.731%				
18 TOTAL (16+17)	8.860%	6.680%	-0.0218	-32.635%				
19 AVERAGE (50% OF 18)	4.430%	3.340%	-0.0109	-32.635%				
20 MONTHLY AVERAGE (19/12 Months)	0.369%	0.278%	-0.00091	-32.635%				
21 INTEREST PROVISION (15x20)	4,285	194	(4,091)	-2112.647%				

* If line 5 is a refund add to line 4

If line 5 is a collection () subtract from line 4

COMPANY: FL DIV CUC TRANSPORTATION PURCHASES
 SYSTEM SUPPLY AND END USE

SCHEDULE A-3
 EXHIBIT NO _____
 DOCKET NO. 940003-GU
 CHESAPEAKE UTILITIES CORP.
 AVW-1
 PAGE 6 OF 24

ACTUAL FOR THE PERIOD OF: APRIL 94 Through MARCH 95

PRESENT MONTH: JUNE

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 JUNE	MG			1,295,700		1,295,700	\$249,822	\$9,316	\$56,117		24.331
2 JUNE	HADSON			1,269,610		1,269,610	\$240,276	\$9,128	\$54,987		23.975
3 JUNE	TEXAS-OHIO			30,000		30,000	\$6,075	\$216	\$1,299		25.300
4 JUNE	PENINSULA			3,150		3,150	\$596	\$23	\$136		23.971
5											0.000
6											0.000
7											0.000
8											0.000
9											0.000
10											0.000
11											0.000
12 TOTAL				2,598,460	0	2,598,460	\$496,769	\$18,683	\$112,539	0	24.168

FL DIV CUC

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

EXHIBIT NO _____

FOR THE PERIOD OF:

APRIL 94

Through

MARCH 95

DOCKET NO. 940003-GU

CHESAPEAKE UTILITIES CORP

AWW-1

PAGE 7 OF 24

MONTH:

JUNE

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 HADSON	MT VERNON	861	835	25,827	25,038	1.92	1.98
2 HADSON	ZACHARY	1,713	1,660	51,378	49,814	1.86	1.92
3 HADSON	EUNICE	1,791	1,737	53,743	52,107	1.77	1.83
4 MG	EUNICE	604	585	18,109	17,558	1.77	1.83
5 MG	EUNICE	1,000	970	30,000	29,087	1.88	1.94
6 MG	ZACHARY	916	888	27,469	26,633	1.86	1.92
7 MG	ZACHARY	1,000	970	30,000	29,087	1.88	1.94
8 MG	MT VERNON	935	907	28,061	27,207	1.92	1.98
9 PENINSULA ENERGY SERVICES CO.	VARIOUS	11	11	325	315	1.83	1.89
10 TEXAS OHIO	VARIOUS	103	100	3,094	3,000	1.96	2.03
11							
12							
13							
14							
15							
16							
	TOTAL	8,934	8,662	268,006	259,846	1.85	1.91

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: FL DIV CUC

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
EXHIBIT NO _____
DOCKET NO. 940003-GU
CHESAPEAKE UTILITIES CORP
AVW-1
PAGE 8 OF 24

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	ESTIMATE	JUNE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	94,201	105,240	11,039	11.72%	343,133	491,188	148,055	43.15%
COMMERCIAL	311,363	281,615	(29,748)	-9.55%	1,021,794	1,011,185	(10,609)	-1.04%
COMMERCIAL LARGE VOLUME	112,310	87,794	(24,516)	-21.83%	364,240	318,518	(45,722)	-12.55%
INDUSTRIAL	1,397,283	1,425,091	27,808	1.99%	5,606,843	6,109,863	503,020	8.97%
LARGE VOLUME CONTRACT TRANSP	194,880	290,000	95,120	48.81%	194,880	657,200	462,320	237.23%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	2,110,037	2,189,740	79,703	3.78%	7,530,890	8,587,954	1,057,064	14.04%
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	3,192,727	2,770,720	(422,007)	-13.22%	9,451,524	8,527,992	(923,532)	-9.77%
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
TOTAL INTERRUPTIBLE	3,192,727	2,770,720	(422,007)	-13.22%	9,451,524	8,527,992	(923,532)	-9.77%
TOTAL THERM SALES	5,302,764	4,960,460	(342,304)	-6.46%	16,982,414	17,115,946	133,532	0.79%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	7,102	6,971	(131)	-1.84%	21,576	21,733	157	0.73%
COMMERCIAL	764	746	(18)	-2.36%	2,310	2,278	(32)	-1.39%
COMMERCIAL LARGE VOLUME	22	22	0	0.00%	66	66	0	0.00%
INDUSTRIAL	31	39	8	25.81%	94	117	23	24.47%
LARGE VOLUME CONTRACT TRANSP	2	2	0	0.00%	4	5	1	25.00%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	7,921	7,780	(141)	-1.78%	24,050	24,199	149	0.62%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	13	13	0	0.00%	40	40	0	0.00%
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
TOTAL INTERRUPTIBLE	13	13	0	0.00%	40	40	0	0.00%
TOTAL CUSTOMERS	7,934	7,793	(141)	-1.78%	24,090	24,239	149	0.62%
THERM USE PER CUSTOMER								
RESIDENTIAL	13	15	2	13.82%	16	23	7	42.11%
COMMERCIAL	408	378	(30)	-7.37%	442	444	2	0.35%
COMMERCIAL LARGE VOLUME	5,105	3,991	(1,114)	-21.83%	5,519	4,826	(693)	-12.55%
INDUSTRIAL	45,074	36,541	(8,533)	-18.93%	59,647	52,221	(7,426)	-12.45%
LARGE VOLUME CONTRACT TRANSP	97,440	145,000	47,560	48.81%	48,720	131,440	82,720	169.79%
INTERRUPTIBLE	245,594	213,132	(32,462)	-13.22%	236,288	213,200	(23,088)	-9.77%
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%

TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

EXHIBIT 100
Docket No. 940003-60
Chesapeake Utilities Corp
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PAGE 1

DATE	06/30/94	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DATE	07/10/94		
PRICE NO.	2030		
TOTAL AMOUNT DUE	\$121,610.67		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS	DELIVERIES	PROD	RATES				VOLUMES			
			TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RI NO.	NAME	POI NO.	NAME	MONTH						
TRANSPORTATION CHARGE		06/94	A RES		0.3659 OK	0.0672 OK	0.4331 OK	615,690 OK	\$266,655.34	
PRICE RESERVATION CHARGE		06/94	A NNR		0.0694 OK		0.0694 OK	30,000 OK	\$2,082.00	
VARY RELINQUISHMENT CREDIT		06/94	A TRL		0.4331		0.4331	(60,000)	(\$25,986.00)	
VARY RELINQUISHMENT CREDIT		06/94	A TRL		0.4331		0.4331	(2,160)	(\$935.50)	
VARY RELINQUISHMENT CREDIT		06/94	A TRL		0.4331		0.4331	(45,000)	(\$19,489.50)	
VARY RELINQUISHMENT CREDIT		06/94	A TRL		0.4331		0.4331	(2,730)	(\$1,182.36)	
VARY RELINQUISHMENT CREDIT		06/94	A TRL		0.4331		0.4331	(11,550)	(\$5,002.30)	
VARY RELINQUISHMENT CREDIT		06/94	A TRL		0.4331		0.4331	(87,330)	(\$37,822.62)	
VARY RELINQUISHMENT CREDIT		06/94	A TRL		0.4331		0.4331	(2,550)	(\$1,104.41)	
VARY RELINQUISHMENT CREDIT		06/94	A TRL		0.4331		0.4331	(1,980)	(\$857.54)	
VARY RELINQUISHMENT CREDIT		06/94	A TRL		0.4331		0.4331	(6,600)	(\$2,858.46)	

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE

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Florida Gas Transmission Company

An ENRON/SONAT Affiliate

EXHIBIT NO.
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PAGE 2

DATE	06/30/94
DATE	07/10/94
VOICE NO.	2030
TOTAL AMOUNT DUE	\$121,610.67

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
 ATTN: SHIRLEY RODEN
 POST OFFICE BOX 960
 WINTERHAVEN, FL 33882-0960

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:

Wire Transfer
 NCNB Charlotte NC
 Account # 001658806
 Route # 053000196

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS QI NO.	NAME	DELIVERIES		PROD MONTH	RATES					VOLUMES MMBTU DRY	AMOUNT		
		POI NO.	NAME		TC	RC	BASE	SURCHARGES	DISC			NET	
DRARY RELINQUISHMENT CREDIT				06/94	A	TRL		0.4331			0.4331	(4,350)	(\$1,883.99)
DRARY RELINQUISHMENT CREDIT				06/94	A	TRL		0.4331			0.4331	(47,400)	(\$20,528.94)
DRARY RELINQUISHMENT CREDIT				06/94	A	TRL		0.4331			0.4331	(3,990)	(\$1,728.07)
DRARY RELINQUISHMENT CREDIT				06/94	A	TRL		0.4331			0.4331	(9,251)	(\$4,006.61)
DRARY RELINQUISHMENT CREDIT				06/94	A	TRL		0.4331			0.4331	(29,000)	(\$12,559.90)
DRARY RELINQUISHMENT CREDIT				06/94	A	TRL		0.4331			0.4331	(22,488)	(\$9,739.55)
DRARY RELINQUISHMENT CREDIT				06/94	A	TRL		0.4331			0.4331	(1,449)	(\$627.56)
DRARY ACQUISITION RESERVATION CHARGE				06/94	A	TAQ		0.4331			0.4331	7,337	✓ \$3,177.61
ET IT REVENUE SHARING CREDIT				06/94	A	ITF							✓ (\$3,991.00)
TOTAL FOR CONTRACT 5057 FOR MONTH OF 06/94.											315,199	\$121,610.67	

*** END OF INVOICE 2030 ***

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
 X - FERC FILING ADM - ADMINISTRATIVE FEE



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

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 Chesapeake Utilities Corp
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PAGE 1

07/10/94
07/20/94
DE NO. 2166
AMOUNT DUE \$17,485.43

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
 ATTN: SHIRLEY RODEN
 POST OFFICE BOX 960
 WINTERHAVEN, FL 33882-0960

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:

 Wire Transfer
 NCNB Charlotte NC
 Account # 001658806
 Route # 053000196

IRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE FIRM TRANSPORTATION

RECEIPTS IO.	NAME	DELIVERIES		PROD			RATES			VOLUMES		
		POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Charge - No Notice For	PLANT CITY			06/94	A	COM	0.0259	0.0460		0.0719	(624)	(\$44.87)
Charge - No Notice For	ST. CLOUD			06/94	A	COM	0.0259	0.0460		0.0719	(277)	(\$19.92)
Charge - No Notice For	WINTER HAVEN			06/94	A	COM	0.0259	0.0460		0.0719	(12,437)	(\$894.22)
Charge		16176	CFG-ST.CLOUD	06/94	A	COM	0.0259	0.0460		0.0719	3,620	\$260.28
Charge		16183	CFG-LAKE ALFRED	06/94	A	COM	0.0259	0.0460		0.0719	16,150	\$1,161.19
Charge		16184	CFG-HAINES CITY NORTH	06/94	A	COM	0.0259	0.0460		0.0719	995	\$71.54
Charge		16185	CFG-HAINES CITY	06/94	A	COM	0.0259	0.0460		0.0719	9,350	\$672.27
Charge		16186	CFG-AUBURDALE	06/94	A	COM	0.0259	0.0460		0.0719	12,384	\$890.41
Charge		16187	CFG-WINTER HAVEN	06/94	A	COM	0.0259	0.0460		0.0719	55,404	\$3,983.55
Charge		16188	CFG-LAKE WALES	06/94	A	COM	0.0259	0.0460		0.0719	10,000	\$719.00
Charge		16189	CFG-LAKE WALES EAST	06/94	A	COM	0.0259	0.0460		0.0719	9,600	\$690.24

ACTION CODE (IC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
 X = FERC FILING ADM = ADMINISTRATIVE FEE



Florida Gas Transmission Company
An ENRON/SONAT Affiliate

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Chesapeake Utilities Corp.
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07/10/94	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
07/20/94		
INVOICE NO. 2166		
AMOUNT DUE \$17,485.43		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS NO.	NAME	DELIVERIES		PROD		RATES				VOLUMES		
		POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Charge		16192	BARTOW - CFG	06/94	A	COM	0.0259	0.0460		0.0719	93,371	\$6,713.37
Charge		16193	CFG-PIERCE	06/94	A	COM	0.0259	0.0460		0.0719	2,670	\$191.97
Charge		16199	PLANT CITY NATURAL GAS	06/94	A	COM	0.0259	0.0460		0.0719	18,785	\$1,350.64
Charge		60923	CFG-BARTOW B	06/94	A	COM	0.0259	0.0460		0.0719	24,200	\$1,739.98
TOTAL FOR CONTRACT 5057 FOR MONTH OF 06/94.											243,191	\$17,485.43

*** END OF INVOICE 2166 ***

ACTION CODE (IC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

EXHIBIT 1
 Docket No. 940003-60
 Chesapeake Utilities Corp.
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PAGE 1

DATE	06/30/94	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	07/10/94		
INVOICE NO.	1979		
TOTAL AMOUNT DUE	\$2,856.39		

CONTRACT SHIPPER CUSTOMER NO. 4175 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE CASH IN/CASH OUT

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Market Delivery Imbalance												
				03/94		NDM	2.7152			2.7152	1,052	\$2,856.39
TOTAL FOR MONTH OF 03/94.											1,052	\$2,856.3
*** END OF INVOICE 1979 ***												

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
 X - FERC FILING ADM - ADMINISTRATIVE FEE

CHECK NO. 0622123246

REMITTANCE STATEMENT
FLORIDA GAS TRANSMISSION COMPANY

EXHIBIT NO. _____
Docket No 940003-G
Chesapeake Utilities
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PAY ENTITY 062 VENDOR NO. *423104348 PAGE 001 OF 001

VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9406003677	061794	CKR061794		3,665.23	0.00	3,665.23
1993-1994		PGA REFUND			TOTAL	3,665.23

<804107

Special Instructions
PLEASE HOLD CHECK FOR JIM STUDEBAKER EB3920 EXT 7420

86

P. O. BOX 1188, HOUSTON, TEXAS 77251-1188
DETACH STATEMENT BEFORE DEPOSITING. ENDORSEMENT OF CHECK ATTACHED ACKNOWLEDGES PAYMENT IN FULL OF ALL ITEMS SHOWN ABOVE. IN CASE OF ERROR OR OMISSION RETURN BOTH CHECK AND STATEMENT



Exhibit No. _____
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 Chesapeake Utility
 ARW-1
 Page 16 of 24

Chesapeake Utilities Corporation
 1015 6th Street N.W.
 Attn: Sam Sessa
 Winter Haven, FL 33881

Owner No.: 7407
 Location-ID: CUCL
 Invoice No.: 19514
 Date: 07/14/1994
 Days Due: 10
 P.O Number:

To void 19361 and reissue 19514

Deliveries on: FLORIDA GAS TRANSMISSION
 To invoice for 06/1994 gas purchases:

ZONE 3			
MMBTUs purchased	25,827		
Purchase Price		1.92	49,587.84
Sub-Total			<u>49,587.84</u>
ZONE 2			
MMBTUs purchased	51,378		
Purchase Price		1.86	95,563.08
Sub-Total			<u>95,563.08</u>
ZONE 1			
MMBTUs purchased	53,743		
Purchase Price		1.77	95,125.11
Sub-Total			<u>95,125.11</u>

Post-It™ brand fax transmittal memo 7671 # of pages > 2

To <u>SAM SESSA</u>	From <u>DOUG DAVIS</u>
Co. <u>CHESAPEAKE UTIL.</u>	Co. <u>HADSON</u>
Dept.	Phone # <u>214-640-6923</u>
Fax # <u>(813) 294-3895</u>	Fax #

HADSON GAS SYSTEMS, INC.



A HADSON COMPANY

Exhibit No. AVD-1
Account No. 94003-GU
Chesapeake Utilities Corp.
Page 17 of 24

Chesapeake Utilities Corporation
1015 6th Street N.W.
Arlington, VA 22202
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUCL
Invoice No.: 19514
Date: 07/14/1994
Days Due: 10
P.O. Number:

To void 19961 and reissue 19514
Deliveries on: FLORIDA GAS TRANSMISSION

Total

\$240,276.03

Please remit payment to:
Hadson Gas Systems, Inc.
P.O. BOX 651929
CHARLOTTE, NC 28265-1929

Or wire transfer:
Hadson Gas Systems, Inc.
NATIONSBANK
ACCOUNT # 1290288605
DALLAS, TX
ABA # 111000025

For invoicing questions, call DOUGLAS DAVIS at (214)640-6800.



MG NATURAL GAS CORP.

1000 LOUISIANA
SUITE 6600
HOUSTON, TEXAS 77002

(713) 650-1200
FAX (713) 227-4843

Sam Sessa
fy 813/294-3895

**GAS UTILITY
INVOICE**

INVOICE DATE
7/12/94

Ref.: 5331

REVISED

Exhibit No. 1
Docket No. 940003-GW
Chesapeake Utilities Corp
AVW-18 of 24
Page 18 of 24

TO: Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, FL 33882-0960
Attn.: Sam Sessa/Florida Div.

REMIT TO: MG NATURAL GAS CORP.
IN C/O Texas Commerce Bank
P.O. Box 200915
Houston, TX 77216-0915
Acct. No.: 00101435502

Wire Instructions:
Texas Commerce Bank, Houston
ABA No.: 113000609
Acct. No.: 00101435502

Terms: Net due on or before .
Interest will be charged on late payments.

INVOICE NO.	9407028
PLANT SERVICED	

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
JUN 94	FGT	25306	18109	1.770000	32,052.93
JUN 94	FGT	25306	30000	1.880000	56,400.00
JUN 94	FGT	25309	28061	1.920000	53,877.12
JUN 94	FGT	25412	27469	1.860000	51,092.34
JUN 94	FGT	25412	30000	1.880000	56,400.00

NOTES:

Total Due: 249,822.39 ✓

FOR QUESTIONS REGARDING THIS ACCOUNT PLEASE CONTACT: MICHELE MINGEN

Exhibit No. _____
 Docket No. 940003-64
 Chesapeake Utilities Corp
 AVW-1
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PENINSULA ENERGY SERVICES CO.
 DIVISION OF CHESAPEAKE UTILITIES
 P. O. BOX 1769
 DOVER, DELAWARE 19903-1769

Gas Supply Invoice

Customer

Statement Date:

July 15, 1994

CHESAPEAKE UTILITIES
 P.O. Box 960
 Winter Haven, Florida 33882-0960

Attention: Sam Sessa

Production month of: June, 1994

Zone	Volume	Unit Price	FGT Usage	Demand	Total Price
1	117	1.77			\$207.09
2	139	1.86			\$258.54
3	68	1.92			\$130.56
	315		0.0719	0.4331	\$159.08
					\$ 755.27

Handwritten notes: A bracket groups zones 1, 2, and 3 with the number 325. Another bracket groups the total prices for zones 1, 2, and 3 with the number 595.

PAYABLE UPON RECEIPT
 PAST DUE AFTER: July 25, 1994

PLEASE REMIT TO:
 PENINSULA ENERGY SERVICES CO.
 DIVISION OF CHESAPEAKE UTILITIES
 P. O. BOX 1769
 DOVER, DELAWARE 19903-1769

Direct Billing Inquires To:
 Chesapeake Utilities
 P.O. Box 960
 Winter Haven, Florida 33882-0960
 (813)293-8612
 Attn: Customer Accounting

Exhibit No. _____
 Docket No. 940003-6
 Chesapeake Utilities
 AVW-1
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TEXAS-OHIO GAS, INC.
 One Memorial City Plaza
 800 Gessner Suite # 900
 Houston, Texas 77024
 (713) 468-4686

Invoice # 07/06/94 /CFG-71

CENTRAL FLORIDA GAS
 P.O. BOX 960
 WINTER HAVEN, FLORIDA 33882

Attn: SAM SESSA

DATE	DESCRIPTION	BALANCE
------	-------------	---------

06-Jul

Deliveries for June, 1994

3,000 mmbtu x \$2.5300 = \$7,590.00
 demand <.4331>
 commodity <.0719>
 COG 2.025

AMOUNT DUE NET RECEIPT

\$7,590.00 ✓

OK
 S.Sessa

3000 @ .4331 = \$ 1299.30
 3000 @ .0719 = 215.70
 3000 @ 2.025 = 6075.00
7590.00

A/C
 80450
 80440
 80415

Remit payment to:

TEXAS - OHIO GAS, INC.
 800 Gessner Suite # 900
 Houston, Texas 77024

ATTENTION: Accounts Receivable

Exhibit No. _____
Docket No. 940003-G
Chesapeake Utilities Corp
AVW-1
Page 21 of 24

PENINSULA ENERGY SERVICES CO.
DIVISION OF CHESAPEAKE UTILITIES CORPORATION
P. O. BOX 1769
DOVER, DELAWARE 19903-1769

FGT Imbalance Cash-Out Invoice

Customer Statement Date: June 20, 1994

Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33882

Attention: Samuel J. Sessa, Jr.

Production month of: March, 1994

Party Receiving Book-Out Volume
Legal Entity Number : 4175
Legal Entity Name : Chesapeake Utilities Corporation
Posting Number : 455

	Volume	Price	
Market Delivery Imbalance (MMBtus)	1,052	\$2.36	\$2,482.72

Party Providing Book-Out Volume
Legal Entity Number: 4131
Legal Entity Name : South Florida Natural Gas
Posting Number : 535

PAYABLE UPON RECEIPT
PAST DUE AFTER: June 30, 1994

PLEASE REMIT TO:
PENINSULA ENERGY SERVICES CO.
DIVISION OF CHESAPEAKE UTILITIES
P. O. BOX 1769
DOVER, DELAWARE 19903-1769

Direct Billing Inquires To:
Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33882-0960
(813) 293-8612
Attn: Customer Accounting

Exhibit No. _____
Docket No. 940003-GU
Chesapeake Utilities Corp.
AVW-1
Page 22 of 24

PENINSULA ENERGY SERVICES CO.
DIVISION OF CHESAPEAKE UTILITIES
P. O. BOX 1769
DOVER, DELAWARE 19903-1769

FGT Imbalance cash-out invoice

Customer

Statement Date:

June 14, 1994

CHESAPEAKE UTILITIES
P.O. Box 960
Winter Haven, Florida 33882-0960

Attention: Sam Sessa

Production month of: February, 1994

Party Receiving Book-Out Volume
Legal Entity Number : 4175
Legal Entity Name : Chesapeake Utilities
Posting Number : 358

	Volume	Price	
Market Delivery Imbalance (MMBtus)	175	2.75	\$481.25
Party Providing Book-Out Volume			
Legal Entity Number:	4131 & 430		
Legal Entity Name :	South Fla Nat Gas; Tampa Electric		
Posting Number :	426,275		

PAYABLE UPON RECEIPT
PAST DUE AFTER:

PLEASE REMIT TO:
Peninsula Energy Services Co.
P.O. Box 1769
Dover, Delaware 19903-1769

Direct Billing Inquires To:
Chesapeake Utilities
P.O. Box 960
Winter Haven, Florida 33882-0960
(813)293-8612
Attn: Customer Accounting



PRIOR ENERGY
 720 Fifth Avenue
 New York, NY 10019

INVOICE

Exhibit No. _____
 Docket No. 940003-60
 Chesapeake Utilities Corp.
 Avw - 1
 Page 23 of 24
 Phone: 205-666-3106
 Fax: 205-666-5462

cuc
~~Peninsula Energy Services~~
 P. O. Box 960
 Winter Haven, FL 33882-0960
 Attn: Accounts Payable
 FAX: 1-813-294-3895

Invoice number: 14637
 Invoice Date: June 3, 1994
 Due Date: 20th of This Month

Gas Delivered Mn Yr	Price	Delivery Point	MMBtu @ 14.73 Dry	Gross Amount	Alabama Tax	Mobile Tax	Amount Due
Pipeline: Florida Gas Transmission Company @2.75000							
02/94	IMBALANCE TRADE		4,171	\$11,470.25	\$0.00	\$0.00	\$11,470.25
Invoice Total:			4,171	\$11,470.25	\$0.00	\$0.00	\$11,470.25
						PLEASE PAY:	\$11,470.25

PLEASE SEND PAYMENT FOR RECEIPT BY THE 20th OF THIS MONTH TO

PRIOR ENERGY CORPORATION
 3737 Government Blvd., #300
 Mobile, AL 36693



NATURAL GAS SALE CONTRACT

Docket No. 940003-611
 Chesapeake Utilities Corp.
 March, 1994
 AVW-1
 Page 24 of 24

ASSOCIATED NATURAL GAS, INC.

SELLER Associated Natural Gas, Inc. 10777 Westheimer Suite 650 Houston, Texas 77042 Attn: Contract Administration Phone (713) 260-1800 Fax (713) 260-1850		BUYER Chesapeake Utilities Corporation P. O. Box 960 Winter Haven, FL 33882-0960 Attn: Mr. Sam Sessa Phone (813) 293-8612 Fax (813) 294-3895	
---	--	---	--

Payment Address: Continental Bank, N.A. Chicago, IL ABA #071000039 Credit: Associated Natural Gas, Inc. Account #76-56971	Payment Method: <input type="checkbox"/> Check <input checked="" type="checkbox"/> Wire First Purchaser: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	Invoice Address: Chesapeake Utilities Corporation 1015 6th Street, N.W. P. O. Box 960 Winter Haven, FL 33881-0960
--	---	--

Quantity MMBtu per Day 806	Price Basis MMBtu Dry	Level of Service <input type="checkbox"/> Firm <input type="checkbox"/> IT Swing <input checked="" type="checkbox"/> IT Base Load <input type="checkbox"/> EFP <input type="checkbox"/> ADP <input type="checkbox"/> NYMEX Del
---	------------------------------------	---

Transaction Id	Agreement Date	Transaction Start	Transaction End	Publish Date	Termination Date
S-CHESA-S-00	31-Mar-94	31-Mar-94	31-Mar-94	27-Jun-94	31-Mar-94

Delivery Points							
Pipeline Id	Meter Id	Meter Description	Beg	End	Qty/Day	Price / Index Method	Index Price
FGT	BOOKOUT	Imbalance/Cashout	31	31	806 <i>806</i>	\$2.1900 <i>2.19</i>	

Comments:
 783 net \$ 1765.14

This SALE is subject to the TERMS and CONDITIONS on the reverse side hereof and any Attachments.

This SALE is subject to an existing Gas Sales Agreement. The purpose of this contract is to serve as a sales specification agreement under such existing agreement. The terms and conditions inserted on the front side hereof supersede and control over those in such existing agreement. The standard terms and conditions on the reverse side hereof shall apply, but only to the extent they are consistent with those on the front side hereof or in the existing agreement.
 Agreement Date:

Payment Provisions:
 As stated in Article 7, BILLINGS AND PAYMENTS, of the TERMS AND CONDITIONS on the reverse side hereof.

I acknowledge that this represents the agreement reached between BUYER and SELLER	SELLER	Signature	<i>[Signature]</i>
		Title	GENERAL MANAGER/MARKETING CENTRAL DIVISION
	BUYER	Signature	
		Title	
		Date	6.28.94

970003

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 1994 Through MARCH 1995**

SCHEDULE A-1/FLEXDOWN

COST OF GAS PURCHASED	CURRENT MONTH: JUNE 1994				PERIOD TO DATE				
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 COMMODITY (Pipeline)	19,105	34,891	(15,786)	(45.24)	(99,083)	120,775	(219,858)	(182.04)	
2 NO NOTICE SERVICE	2,082	2,604	(522)	(20.05)	9,438	11,805	(2,367)	(20.05)	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	474,423	783,685	(309,262)	(39.46)	1,614,351	2,855,470	(1,241,119)	(43.46)	
5 DEMAND	1,049	153,160	(29,311)	(19.14)	573,221	748,732	(175,511)	(23.44)	
6 OTHER	(4,477)	0	(4,047)	0.00	(7,884)	0	(7,884)	0.00	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	79	285	4,394	1,541.75	14,738	579	14,159	2,445.42	
8 DEMAND	13,409	1,157	12,252	1,058.95	29,236	2,352	26,884	1,143.03	
9 COMMODITY (Other)	49,522	0	49,522	0.00	49,522	0	49,522	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(106,520)	106,520	(100.00)	0	(851,050)	851,050	(100.00)	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	547,802	866,378	(318,576)	(36.77)	1,996,547	2,882,801	(886,254)	(30.74)	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	2,603	1,754	849	48.40	7,061	6,730	331	4.92	
14 TOTAL THERM SALES	869,250	864,624	4,626	0.54	2,684,968	2,876,071	(191,103)	(6.64)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	2,630,900	2,645,254	(14,354)	(0.54)	9,174,190	9,132,128	42,062	0.46	
16 NO NOTICE SERVICE	300,000	300,000	0	0.00	1,360,000	1,360,000	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	2,540,850	2,702,363	(161,513)	(5.98)	8,098,740	9,360,853	(1,262,113)	(13.48)	
19 DEMAND	2,859,600	2,859,600	0	0.00	12,208,680	13,979,320	(1,770,640)	(12.67)	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	365,640	21,600	344,040	1,592.78	1,378,630	43,920	1,334,710	3,038.96	
22 DEMAND	309,600	21,600	288,000	1,333.33	1,322,590	43,920	1,278,670	2,911.36	
23 COMMODITY (Other)	258,000	0	258,000	0.00	258,000	0	258,000	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	1,917,210	2,680,763	(763,553)	(28.48)	6,462,110	9,316,933	(2,854,823)	(30.64)	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	8,146	4,730	3,416	72.22	22,848	16,380	6,468	39.49	
27 TOTAL THERM SALES (24-26 Estimated Only)	4,826,891	2,676,033	2,150,858	80.37	14,420,175	9,300,553	5,119,622	55.05	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.726	1.319	(0.593)	(44.96)	(1.080)	1.323	(2.403)	(181.63)	
29 NO NOTICE SERVICE (2/16)	0.694	0.868	(0.174)	(20.05)	0.694	0.868	(0.174)	(20.05)	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other) (4/18)	18.672	29.000	(10.328)	(35.61)	19.933	30.504	(10.571)	(34.65)	
32 DEMAND (5/19)	4.331	5.356	(1.025)	(19.14)	4.695	5.356	(0.661)	(12.34)	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	1.280	1.319	(0.039)	(2.96)	1.069	1.318	(0.249)	(18.89)	
35 DEMAND (8/22)	4.331	5.356	(1.025)	(19.14)	2.211	5.355	(3.144)	(58.71)	
36 COMMODITY Other (9/23)	19.195	0.000	19.195	0.00	19.195	0.000	19.195	0.00	
37 TOTAL COST OF PURCHASES (11/24)	28.573	32.318	(3.745)	(11.59)	30.896	30.942	(0.046)	(0.15)	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	31.954	37.082	(5.128)	(13.83)	30.904	41.087	(10.183)	(24.78)	
40 TOTAL COST OF THERM SOLD (11/27)	11.349	32.375	(21.026)	(64.95)	13.846	30.996	(17.150)	(55.33)	
41 TRUE-UP (E-2)	(1.071)	(1.071)	0.000	0.00	(1.071)	(1.071)	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	10.278	31.304	(21.026)	(67.17)	12.775	29.925	(17.150)	(57.31)	
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	10.31665	31.42170	(21.105)	(67.17)	12.82303	30.03752	(17.214)	(57.31)	
45 PGA FACTOR ROUNDED TO NEAREST .001	10.317	31.422	(21.105)	(67.17)	12.823	30.038	(17.215)	(57.31)	

DECLASSIFIED

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 1994 Through MARCH 1995**

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	19,105	34,891	(15,786)	(45.24)	(99,083)	120,775	(219,858)	(182.04)
2 NO NOTICE SERVICE	2,082	2,604	(522)	(20.05)	9,438	11,805	(2,367)	(20.05)
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	474,423	783,685	(309,262)	(39.46)	1,614,351	2,855,470	(1,241,119)	(43.46)
5 DEMAND	123,849	153,160	(29,311)	(19.14)	573,221	748,732	(175,511)	(23.44)
6 OTHER	(4,047)	0	(4,047)	0.00	(7,884)	0	(7,884)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	4,679	285	4,394	1,541.75	14,738	579	14,159	2,445.42
8 DEMAND	13,409	1,157	12,252	1,058.95	29,236	2,352	26,884	1,143.03
9 COMMODITY (Other)	49,522	0	49,522	0.00	49,522	0	49,522	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	547,802	972,898	(425,096)	(43.69)	1,996,547	3,733,851	(1,737,304)	(46.53)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	2,603	1,754	849	48.40	7,061	6,730	331	4.92
14 TOTAL THERM SALES	869,250	969,702	(100,452)	(10.36)	2,684,968	3,724,190	(1,039,222)	(27.90)
THERMS PURCHASED								
15 COMMODITY (Pipeline)	2,630,900	2,645,254	(14,354)	(0.54)	9,174,190	9,132,128	42,062	0.46
16 NO NOTICE SERVICE	300,000	300,000	0	0.00	1,360,000	1,360,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	2,540,850	2,702,363	(161,513)	(5.98)	8,098,740	9,360,853	(1,262,113)	(13.48)
19 DEMAND	2,859,600	2,859,600	0	0.00	12,208,680	13,979,320	(1,770,640)	(12.67)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	365,640	21,600	344,040	1,592.78	1,378,630	43,920	1,334,710	3,038.96
22 DEMAND	309,600	21,600	288,000	1,333.33	1,322,590	43,920	1,278,670	2,911.36
23 COMMODITY (Other)	258,000	0	258,000	0.00	258,000	0	258,000	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	1,917,210	2,680,763	(763,553)	(28.48)	6,462,110	9,316,933	(2,854,823)	(30.64)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	8,146	4,730	3,416	72.22	22,848	16,380	6,468	39.49
27 TOTAL THERM SALES (24-26 Estimated Only)	4,826,891	2,676,033	2,150,858	80.37	14,420,175	9,300,553	5,119,622	55.05
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.726	1.319	(0.593)	(44.96)	(1.080)	1.323	(2.403)	(181.63)
29 NO NOTICE SERVICE (2/16)	0.694	0.868	(0.174)	(20.05)	0.694	0.868	(0.174)	(20.05)
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	18.672	29.000	(10.328)	(35.61)	19.933	30.504	(10.571)	(34.65)
32 DEMAND (5/19)	4.331	5.356	(1.025)	(19.14)	4.695	5.356	(0.661)	(12.34)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	1.280	1.319	(0.039)	(2.96)	1.069	1.318	(0.249)	(18.89)
35 DEMAND (8/22)	4.331	5.356	(1.025)	(19.14)	2.211	5.355	(3.144)	(58.71)
36 COMMODITY Other (9/23)	19.195	0.000	19.195	0.00	19.195	0.000	19.195	0.00
37 TOTAL COST OF PURCHASES (11/24)	28.573	36.292	(7.719)	(21.27)	30.896	40.076	(9.180)	(22.91)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	31.954	37.082	(5.128)	(13.83)	30.904	41.087	(10.183)	(24.78)
40 TOTAL COST OF THERM SOLD (11/27)	11.349	36.356	(25.007)	(68.78)	13.846	40.147	(26.301)	(65.51)
41 TRUE-UP (E-2)	(1.071)	(1.071)	0.000	0.00	(1.071)	(1.071)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	10.278	35.285	(25.007)	(70.87)	12.775	39.076	(26.301)	(67.31)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	10.31665	35.41767	(25.101)	(70.87)	12.82303	39.22293	(26.400)	(67.31)
45 PGA FACTOR ROUNDED TO NEAREST .001	10.317	35.418	(25.101)	(70.87)	12.823	39.223	(26.400)	(67.31)

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 1994 Through MARCH 1995**

COST OF GAS PURCHASED	CURRENT MONTH: JUNE 1994				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	19,105	34,891	(15,786)	(45.24)	(99,083)	120,775	(219,858)	(182.04)
2 NO NOTICE SERVICE	2,082	2,604	(522)	(20.05)	9,438	11,805	(2,367)	(20.05)
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	474,423	783,685	(309,262)	(39.46)	1,614,351	2,855,470	(1,241,119)	(43.46)
5 DEMAND	123,849	153,160	(29,311)	(19.14)	573,221	748,732	(175,511)	(23.44)
6 OTHER	(4,047)	0	(4,047)	0.00	(7,884)	0	(7,884)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	4,679	285	4,394	1,541.75	14,738	579	14,159	2,445.42
8 DEMAND	13,409	1,157	12,252	(11,095)	29,236	2,352	26,884	1,143.03
9 COMMODITY (Other)	49,522	0	49,522	(49,522)	49,522	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	547,802	972,898	(425,096)	(43.69)	1,996,547	3,733,851	(1,737,304)	(46.53)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	2,603	1,754	849	48.40	7,061	6,730	331	4.92
14 TOTAL THERM SALES	869,250	969,702	(100,452)	(10.36)	2,684,968	3,724,190	(1,039,222)	(27.90)
THERMS PURCHASED								
15 COMMODITY (Pipeline)	2,630,900	2,645,254	(14,354)	(0.54)	9,174,190	9,132,128	42,062	0.46
16 NO NOTICE SERVICE	300,000	300,000	0	0.00	1,360,000	1,360,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	2,540,850	2,702,363	(161,513)	(5.98)	8,098,740	9,360,853	(1,262,113)	(13.48)
19 DEMAND	2,859,600	2,859,600	0	0.00	12,208,680	13,979,320	(1,770,640)	(12.67)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	365,640	21,600	344,040	1,592.78	1,378,630	43,920	1,334,710	3,038.96
22 DEMAND	309,600	21,600	288,000	1,333.33	1,322,590	43,920	1,278,670	2,911.36
23 COMMODITY (Other)	258,000	0	258,000	0.00	258,000	0	258,000	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	1,917,210	2,680,763	(763,553)	(28.48)	6,462,110	9,316,933	(2,854,823)	(30.64)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	8,146	4,730	3,416	72.22	22,848	16,380	6,468	39.49
27 TOTAL THERM SALES (24-26 Estimated Only)	4,826,891	2,676,033	2,150,858	80.37	14,420,175	9,300,553	5,119,622	55.05
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.726	1.319	(0.593)	(44.96)	(1.080)	1.323	(2.403)	(181.63)
29 NO NOTICE SERVICE (2/16)	0.694	0.868	(0.174)	(20.05)	0.694	0.868	(0.174)	(20.05)
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	18.672	29.000	(10.328)	(35.61)	19.933	30.504	(10.571)	(34.65)
32 DEMAND (5/19)	4.331	5.356	(1.025)	(19.14)	4.695	5.356	(0.661)	(12.34)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	1.280	1.319	(0.039)	(2.96)	1.069	1.318	(0.249)	(18.89)
35 DEMAND (8/22)	4.331	5.356	(1.025)	(19.14)	2.211	5.355	(3.144)	(58.71)
36 COMMODITY Other (9/23)	19.195	0.000	19.195	0.00	19.195	0.000	19.195	0.00
37 TOTAL COST OF PURCHASES (11/24)	28.573	36.292	(7.719)	(21.27)	30.896	40.076	(9.180)	(22.91)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	31.954	37.082	(5.128)	(13.83)	30.904	41.087	(10.183)	(24.78)
40 TOTAL COST OF THERM SOLD (11/27)	11.349	36.356	(25.007)	(68.78)	13.846	40.147	(26.301)	(65.51)
41 TRUE-UP (E-2)	(1.071)	(1.071)	0.000	0.00	(1.071)	(1.071)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	10.278	35.285	(25.007)	(70.87)	12.775	39.076	(26.301)	(67.31)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	10.31665	35.41767	(25.101)	(70.87)	12.82303	39.22293	(26.400)	(67.31)
*45 PGA FACTOR ROUNDED TO NEAREST .001	10.317	35.418	(25.101)	(70.87)	12.823	39.223	(26.400)	(67.31)

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: APRIL 1994 THROUGH MARCH 1995
CURRENT MONTH: JUNE 1994

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline – Scheduled FTS	2,588,590	18,611.98	0.719
2 Commodity Pipeline – Scheduled ITS	0	0.00	0.000
3 Commodity Pipeline – Scheduled PTS	56,040	2,453.43	4.378
4 No Notice Commodity Adjustment	(13,730)	(98.72)	0.719
5 PGA Refund	0	(1,861.45)	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	2,630,900	19,105.24	0.726
SWING SERVICE			
9 Swing Service – Scheduled	0	0.00	0.000
10 Alert Day Volumes – FGT	0	0.00	0.000
11 Operational Flow Order Volumes – FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other – Scheduled FTS	2,540,850	481,164.63	18.937
18 Commodity Other – Scheduled ITS	0	0.00	0.000
19 Commodity Other – Scheduled PTS	0	0.00	0.000
20 Imbalance Cashout – FGT	0	(6,741.41)	0.000
21 Imbalance Cashout – Other Shippers	0	0.00	0.000
22 Imbalance Cashout – Transporting Customers	0	0.00	0.000
23 Commodity Adjustments	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,540,850	474,423.22	18.672
DEMAND			
25 Demand (Pipeline) Entitlement	2,859,600	123,849.28	4.331
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	2,859,600	123,849.28	4.331
OTHER			
33 Revenue Sharing – FGT	0	(4,047.03)	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	(4,047.03)	0.000

FOR THE PERIOD OF: APRIL 1994 Through MARCH 1995

	CURRENT MONTH: JUNE 1994				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE (3)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (Sch. A-1 Line 4)	424,901	783,685	358,784	45.78	1,564,829	2,855,470	1,290,641	45.20	
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	127,960	84,135	(43,825)	(52.09)	462,663	30,262	(432,401)	(1,428.86)	
3 TOTAL	552,861	867,820	314,959	36.29	2,027,492	2,885,732	858,240	29.74	
4 FUEL REVENUES (NET OF REVENUE TAX)	874,309	866,066	(8,243)	(0.95)	2,715,913	2,879,002	163,089	5.66	
5 TRUE-UP (COLLECTED) OR REFUNDED	34,318	34,318	0	0.00	102,954	102,954	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	908,627	900,384	(8,243)	(0.92)	2,818,867	2,981,956	163,089	5.47	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	355,766	32,564	(323,202)	(992.51)	791,375	96,224	(695,151)	(722.43)	
8 INTEREST PROVISION-THIS PERIOD (21) (2)	1,338	0	(1,338)	0.00	33,984	34,318	334	0.00	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	201,794	406,839	205,045	50.40	(197,825)	377,497	575,322	152.40	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(34,318)	(34,318)	0	0.00	(102,954)	(102,954)	0	0.00	
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	524,580	405,085	(119,495)	(29.50)	524,580	405,085	(119,495)	(29.50)	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	201,794	406,839	205,045	50.40					
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	523,242	405,085	(118,157)	(29.17)					
14 TOTAL (12+13)	725,036	811,924	86,888	10.70					
15 AVERAGE (50% OF 14)	362,518	405,962	43,444	10.70					
16 INTEREST RATE - FIRST DAY OF MONTH	4.3600%	0.0000%	---	---					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.5000%	0.0000%	---	---					
18 TOTAL (16+17)	8.8600%	0.0000%	---	---					
19 AVERAGE (50% OF 18)	4.4300%	0.0000%	---	---					
20 MONTHLY AVERAGE (19/12 Months)	0.369%	0.000%	---	---					
21 INTEREST PROVISION (15x20)	1,338	0	---	---					

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4. In the third month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the second month on the most recently filed Schedule E-4.
- (2) No interest estimated for the first two months of the current period. The remaining months' interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months three to the end of the period should be two months actual plus eight months estimated. Should agree to Schedule E-4.

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

APRIL 1994 Through MARCH 1995
JUNE 1994

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	APR 94	CITRUS	SYS SUPPLY	N/A	1,104,214	0	1,104,214	221,680.34	N/A	N/A	INCL. IN COST	20.08
2	APR 94	HADSON	SYS SUPPLY	N/A	1,841,756	0	1,841,756	365,046.70	N/A	N/A	INCL. IN COST	19.82
3	MAY 94	CITRUS	SYS SUPPLY	N/A	1,068,420	0	1,068,420	229,492.00	N/A	N/A	INCL. IN COST	21.48
4	MAY 94	HADSON	SYS SUPPLY	N/A	1,543,500	0	1,543,500	331,091.00	N/A	N/A	INCL. IN COST	21.45
5	JUN 94	HADSON	SYS SUPPLY	N/A	1,646,580	(258,000)	1,388,580	308,495.50	N/A	N/A	INCL. IN COST	22.22
6	JUN 94	CITRUS	SYS SUPPLY	N/A	894,270	0	894,270	172,669.13	N/A	N/A	INCL. IN COST	19.31
TOTAL					8,098,740	(258,000)	7,840,740	1,628,474.67	0	0	0	20.77

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
FOR THE PERIOD: APRIL 1994 THROUGH MARCH 1995
MONTH: JUNE 1994

	PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1	HADSON GAS SYSTEMS, INC.	10109	356	345	11,024	10,688	\$1.900	\$1.960
2	HADSON GAS SYSTEMS, INC.	25306	646	626	20,025	19,421	\$1.760	\$1.815
3	HADSON GAS SYSTEMS, INC.	25306	209	202	6,474	6,276	\$1.760	\$1.816
4	HADSON GAS SYSTEMS, INC.	25306	1,240	1,203	38,451	37,279	\$1.770	\$1.826
5	CITRUS (CISCO)	25306	595	577	18,450	17,885	\$1.770	\$1.826
6	HADSON GAS SYSTEMS, INC.	25306	24	23	750	727	\$1.920	\$1.981
7	CITRUS (CISCO)	25306	80	77	2,475	2,400	\$2.010	\$2.073
8	CITRUS (CISCO)	25306	39	37	1,199	1,162	\$2.020	\$2.084
9	HADSON GAS SYSTEMS, INC.	25306	177	172	5,487	5,320	\$2.090	\$2.156
10	HADSON GAS SYSTEMS, INC.	25309	28	27	858	832	\$1.800	\$1.856
11	HADSON GAS SYSTEMS, INC.	25309	571	554	17,716	17,176	\$1.920	\$1.980
12	CITRUS (CISCO)	25309	1,174	1,138	36,390	35,280	\$1.920	\$1.980
13	HADSON GAS SYSTEMS, INC.	25412	491	476	15,229	14,764	\$1.760	\$1.815
14	HADSON GAS SYSTEMS, INC.	25412	79	76	2,442	2,368	\$1.800	\$1.856
15	HADSON GAS SYSTEMS, INC.	25412	786	762	24,360	23,621	\$1.860	\$1.918
16	CITRUS (CISCO)	25412	1,088	1,055	33,735	32,700	\$1.860	\$1.919
TOTAL			7,583	7,350	235,065	227,899		
WEIGHTED AVERAGE							\$1.843	\$1.901

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION. TOTALS CHECK TO FGT'S INVOICE.

FOR THE PERIOD OF: APRIL 1994 Through MARCH 1995

		CURRENT MONTH:		JUNE 1994		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
GENERAL SERVICE	(11)	179,160	225,380	46,220	20.51	847,098	1,114,020	266,922	23.96
OUTDOOR LIGHTING	(21)	234	190	(44)	(23.16)	628	570	(58)	(10.18)
RESIDENTIAL	(31)	498,165	505,330	7,165	1.42	1,712,436	1,919,170	206,734	10.77
LARGE VOLUME	(51)	1,780,853	1,605,300	(175,553)	(10.94)	5,338,959	5,122,310	(216,649)	(4.23)
OTHER	(81)	8,621	8,910	289	3.24	26,985	30,670	3,685	12.01
TOTAL FIRM		2,467,033	2,345,110	(121,923)	(5.20)	7,926,106	8,186,740	260,634	3.18
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE	(61)	263,167	278,550	15,383	5.52	874,923	901,470	26,547	2.94
LARGE VOLUME INTERRUPTIBLE	(93)	2,096,691	1,770,060	(326,631)	(18.45)	5,619,146	4,712,840	(906,306)	(19.23)
TOTAL INTERRUPTIBLE		2,359,858	2,048,610	(311,248)	(15.19)	6,494,069	5,614,310	(879,759)	(15.67)
TOTAL THERM SALES		4,826,891	4,393,720	(433,171)	(9.86)	14,420,175	13,801,050	(619,125)	(4.49)
NUMBER OF CUSTOMERS (FIRM)		AVG. NO. OF CUSTOMERS PERIOD TO DATE							
GENERAL SERVICE	(11)	1,585	1,646	61	3.71	1,625	1,649	24	1.46
OUTDOOR LIGHTING	(21)	7	6	(1)	(16.67)	6	6	0	0.00
RESIDENTIAL	(31)	30,414	30,492	78	0.26	30,784	30,846	62	0.20
LARGE VOLUME	(51)	1,514	1,421	(93)	(6.54)	1,483	1,417	(66)	(4.66)
OTHER	(81)	450	435	(15)	(3.45)	450	437	(13)	(2.97)
TOTAL FIRM		33,970	34,000	30	0.09	34,348	34,355	7	0.02
NUMBER OF CUSTOMERS (INTERRUPTIBLE)		AVG. NO. OF CUSTOMERS PERIOD TO DATE							
INTERRUPTIBLE	(61)	12	16	4	25.00	13	16	3	18.75
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00
TOTAL INTERRUPTIBLE		13	17	4	23.53	14	17	3	17.65
TOTAL CUSTOMERS		33,983	34,017	34	0.10	34,362	34,372	10	0.03
THERM USE PER CUSTOMER									
GENERAL SERVICE	(11)	113	137	24	17.52	521	676	155	22.93
OUTDOOR LIGHTING	(21)	33	32	(1)	(3.13)	105	95	(10)	(10.53)
RESIDENTIAL	(31)	16	17	1	5.88	56	62	6	9.68
LARGE VOLUME	(51)	1,176	1,130	(46)	(4.07)	3,600	3,615	15	0.41
OTHER	(81)	19	20	1	5.00	60	70	10	14.29
INTERRUPTIBLE	(61)	21,931	17,409	(4,522)	(25.98)	67,302	56,342	(10,960)	(19.45)
LARGE VOLUME INTERRUPTIBLE	(93)	2,096,691	1,770,060	(326,631)	(18.45)	5,619,146	4,712,840	(906,306)	(19.23)

ACTUAL FOR THE PERIOD OF: APRIL 1994 Through MARCH 1995

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
WEST PALM BEACH:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0404	1.0468	1.0415	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.06	1.06	0	0	0	0	0	0	0	0	0
SANFORD & DELAND:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0404	1.0468	1.0415	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.06	1.06	0	0	0	0	0	0	0	0	0

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	06/30/94	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	07/10/94		
INVOICE NO.	2016		
TOTAL AMOUNT DUE	\$121,884.25		

CONTRACT 5009 SHIPPER FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084 PLEASE CONTACT JIM STUDEBAKER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	RESERVATION CHARGE			06/94	A	RES	0.3659	0.0672		0.4331	283,800	\$122,913.78
	NO NOTICE RESERVATION CHARGE			06/94	A	NNR	0.0694			0.0694	30,000	\$2,082.00
	PERMANENT ACQUISITION RESERVATION CHARGE			06/94	A	PAQ	0.4331			0.4331	2,160	\$935.50
	MARKET IT REVENUE SHARING CREDIT			06/94	A	ITF						(\$4,047.03)
TOTAL FOR CONTRACT 5009 FOR MONTH OF 06/94.											315,960	\$121,884.25

*** END OF INVOICE 2016 ***

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE

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GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	07/10/94	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	07/20/94		
INVOICE NO.	2153		
TOTAL AMOUNT DUE	\$18,513.26		

CONTRACT 5009 SHIPPER FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084 PLEASE CONTACT JIM STUDEBAKER
TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	Usage Charge - No Notice For DELAND			06/94	A	COM	0.0259	0.0460		0.0719	(303)	(\$21.79)
	Usage Charge - No Notice For SANFORD			06/94	A	COM	0.0259	0.0460		0.0719	(1,070)	(\$76.93)
	Usage Charge	16103	FPU-RIVIERA BEACH	06/94	A	COM	0.0259	0.0460		0.0719	18,400	\$1,322.96
	Usage Charge	16104	FPU-WEST PALM BEACH WEST	06/94	A	COM	0.0259	0.0460		0.0719	20,050	\$1,441.60
	Usage Charge	16105	FPU-WEST PALM BEACH	06/94	A	COM	0.0259	0.0460		0.0719	33,900	\$2,437.41
	Usage Charge	16106	FPU-LAKE WORTH SOUTH	06/94	A	COM	0.0259	0.0460		0.0719	23,366	\$1,680.02
	Usage Charge	16107	FPU-LAKE WORTH	06/94	A	COM	0.0259	0.0460		0.0719	35,386	\$2,544.25
	Usage Charge	16108	FPU-BOYNTON BEACH	06/94	A	COM	0.0259	0.0460		0.0719	17,550	\$1,261.85
	Usage Charge	16109	FPU-BOCA RATON	06/94	A	COM	0.0259	0.0460		0.0719	34,511	\$2,481.34
	Usage Charge	16156	FPU-SANFORD	06/94	A	COM	0.0259	0.0460		0.0719	13,740	\$987.91
	Usage Charge	16157	FPU-SANFORD WEST	06/94	A	COM	0.0259	0.0460		0.0719	13,731	\$987.26

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS
 RATE CODE (RC): COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
 X = FERC FILING ADM = ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

DATE	07/10/94	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	07/20/94		
INVOICE NO.	2153		
TOTAL AMOUNT DUE	\$18,513.26		

CONTRACT 5009 SHIPPER FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084 PLEASE CONTACT JIM STUDEBAKER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16158	FPU-DELAND	06/94	A	COM	0.0259	0.0460		0.0719	22,425	\$1,612.36
Usage Charge		16273	FARMLAND INDUSTRIES	06/94	A	COM	0.0259	0.0460		0.0719	25,800	\$1,855.02
TOTAL FOR CONTRACT 5009 FOR MONTH OF 06/94.											257,486	\$18,513.26

*** END OF INVOICE 2153 ***

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE

Form 062-3694 (6/93)

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GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	07/10/94	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: MR. FRANK CRESSMAN POST OFFICE BOX DRWR C 401 S DIXIE HWY WEST PALM BEACH, FL 33402	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	07/20/94		
INVOICE NO.	2152		
TOTAL AMOUNT DUE	\$2,453.43		

CONTRACT	5007	SHIPPER	FLORIDA PUBLIC UTILITIES COMPANY	CUSTOMER NO.	4084	PLEASE CONTACT JIM STUDEBAKER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	PREFERRED TRANSPORT			

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16106	FPU-LAKE WORTH SOUTH	06/94	A	COM	0.3918	0.0460		0.4378	5,604	\$2,453.43
TOTAL FOR CONTRACT 5007 FOR MONTH OF 06/94.											5,604	\$2,453.43
*** END OF INVOICE 2152 ***												

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE

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CHECK NO.
0625000658

FLORIDA GAS TRANSMISSION COMPANY
P.O. BOX 1188
HOUSTON, TEXAS 77251-1188

DATE OF CHECK
06-07-94



This check is VOID unless printed on BLUE background

EXACTLY \$*****8,163 DOLLARS 94 CENTS

AMOUNT OF CHECK
\$*****8,163.94

PAY
TO THE
ORDER
OF

FLORIDA PUBLIC UTILITIES CO
ATTN: MR MARC SCHNEIDERMAN
P O BOX 3395
WEST PALM BEACH, FL
33402-3395

BY 
"AUTHORIZED REPRESENTATIVE"

NORWEST BANK GRAND JUNCTION

⑈0625000658⑈ ⑆102100918⑆ 606 0034033⑈

REMITTANCE STATEMENT
FLORIDA GAS TRANSMISSION COMPANY

CHECK NO. 0625000658

001 001

PAY ENTITY		VENDOR NO.		PAGE OF		
VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9406000002	060794	CKR060794		8,163.94	0.00	8,163.94
** ATTACHMENT IS INCLUDED WITH THIS CHECK **						
2/94 IMBALANCE CASH OUT					TOTAL	8,163.94
Special Instructions						
				2	P. O. BOX 1188 HOUSTON, TEXAS 77251-1188 <small>DETACH STATEMENT BEFORE DEPOSITING. ENDORSEMENT OF CHECK ATTACHED ACKNOWLEDGES PAYMENT IN FULL OF ALL ITEMS SHOWN ABOVE. IN CASE OF ERROR OR OMISSION RETURN BOTH CHECK AND STATEMENT.</small>	

F1105 01/94

CHECK NO.
0622123448



FLORIDA GAS TRANSMISSION COMPANY
P.O. BOX 1188
HOUSTON, TEXAS 77251-1188

DATE OF CHECK
06-21-94

This check is VOID unless printed on BLUE background

EXACTLY \$*****1,861 DOLLARS 45 CENTS

AMOUNT OF CHECK
\$*****1,861.45

PAY TO THE ORDER OF
FLORIDA PUBLIC UTILITIES CO
DRAWER C
WEST PALM BEACH, FL
33402

BY
AUTHORIZED REPRESENTATIVE

NORWEST BANK GRAND JUNCTION

⑈0622123448⑈ ⑆102100918⑆ 606 0034033⑈

REMITTANCE STATEMENT
FLORIDA GAS TRANSMISSION COMPANY

CHECK NO. 0622123448

PAY ENTITY 062 VENDOR NO. 2104900 PAGE 001 of 001

VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9406004184	062094	CKR062094		1,861.45	0.00	1,861.45
					TOTAL	1,861.45

Special Instructions
HOLD FOR PICKUP BY JIM STUDEBAKER EB3920A X7420

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P. O. BOX 1188, HOUSTON, TEXAS 77251-1188
DETACH STATEMENT BEFORE DEPOSITING. ENDORSEMENT OF CHECK ATTACHED ACKNOWLEDGES PAYMENT IN FULL OF ALL ITEMS SHOWN ABOVE. IN CASE OF ERROR OR OMISSION RETURN BOTH CHECK AND STATEMENT.

F1105 01/94

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	06/30/94	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	07/10/94		
INVOICE NO.	1992		
TOTAL AMOUNT DUE	\$1,422.53		

CONTRACT _____ SHIPPER _____ CUSTOMER NO. 4084 PLEASE CONTACT JIM STUDEBAKER
TYPE CASH IN/CASH OUT AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Net Market Delivery Imbalance												
				03/94		NDM	2.7152			2.7152	272	\$738.5
Net No Notice Imbalance												
				03/94		NNI	2.2500			2.2500	304	\$684.0
TOTAL FOR MONTH OF 03/94.											576	\$1,422.5

*** END OF INVOICE 1992 ***

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE

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80 79 78 77 76 75 74 73 72 71 70 69 68 67 66 65 64 63 62 61 60 59 58 57 56 55 54 53 52 51 50 49 48 47 46 45 44 43 42 41 40 39 38 37 36 35 34 33 32 31 30 29 28 27 26 25 24 23 22 21 20 19 18 17 16 15 14 13 12 11 10 09 08 07 06 05 04 03 02 01

Citrus Industrial Sales Company, Inc.

An ENRON/ENRAT Affiliate

Customer:
 FLORIDA PUBLIC UTILITIES CO
 P O BOX 1105
 W PALM BEACH FL 33402-3395
 ATTN: JACK BROWN, TREASURER

Reference Information:
 CITRUS INDUSTRIAL SALES COMPANY, INC.
 NATIONAL BANK - HOUSTON
 ACCOUNT NUMBER: 4148327948
 ABA #: 11308025

PAGE: 1
 CUSTOMER: 28962
 Please Reference Invoice No.: 5-9106-613
 Date: JUL 3, 1994
 Due Date: JUL 18, 1994
 Contract No.: 262-28962-382 (MLN)
 Contract Dates: NOVEMBER 1, 1993
 Volume Basis: MMBTU 14,75 DRY

JUL 0 '94 15:38 FROM EGS MARKET OPERATIONS TO 914078381713 PAGE 001/001

TO INVOICE YOU FOR PHYSICAL GAS SALES FOR THE MONTH OF JUNE, 1994

ST	PRODUCT	AMOUNT	TAX
LA	COMPRESSOR STATION 7	25,834.65	.00
LA	FROM 06/01/94 TO 06/23/94	2,880.52	.00
LA	FROM 06/24/94 TO 06/24/94	2,822.92	.00
LA	FROM 06/25/94 TO 06/27/94	2,452.62	.00
LA	FROM 06/28/94 TO 06/30/94	4,914.15	.00
LA	FROM 06/28/94 TO 06/30/94, LAST TIER 2	2,813.00	.00
LA	Meter 1 : 25386/ftl	48,853.25 *	.00 *
	====> TOTAL:	22,124 *	.00 *

ST	PRODUCT	AMOUNT	TAX
AL	COMPRESSOR STATION 11	56,398	.00
AL	FROM 06/01/94 TO 06/30/94	09,868.88	.00
AL	Meter 1 : 25389/ftl	46,529.12 *	.00 *
LA	STATION 8 TRANSFER POINT	33,735	.00
LA	FROM 06/01/94 TO 06/30/94	1,864.00	.00
LA	FROM 06/01/94 TO 06/30/94	62,747.10	.00
	====> TOTAL:	172,569.13	5.00

ACCOUNT DUE BEFORE TAXES: 92,289

TOTAL DUE CITRUS INDUSTRIAL SALES CO.: 172,569.13

* Value not included in the final totals (e) = Estimate price

For Further Information Call: WILLY WRIGHT (713) 853-7517 FAX #: (713) 646-2704

Form 083-4367 (12/93)

HADSON GAS SYSTEMS, INC.

For Services During the Month of June 1994

FLORIDA PUBLIC UTILITIES COMPANY
401 S. DIXIE HIGHWAY
P.O. BOX 3395
WEST PALM BEACH, FLORIDA 33402
ATTN: MGR OF ENGINEERING & GAS SUPPLY

LOCATION ID: FPU1
DATED: July 11, 1994
DUE DATE: July 21, 1994
INVOICE:

Deliveries on Florida Gas

<u>DESCRIPTION</u>	<u>UNIT BASIS</u>	<u>UNITS</u>	<u>PRICE</u>	<u>AMOUNT</u>
Commodity Charges:				
Zone 1	MMBtu	38,451	\$1.77	\$ 68,058.27
Zone 1	MMBtu	6,474	\$1.76	11,394.24
Zone 1	MMBtu	20,025	\$1.76	35,244.00
Zone 1	MMBtu	5,487	\$2.09	11,467.83
Zone 1	MMBtu	750	\$1.92	1,440.00
Zone 2	MMBtu	24,360	\$1.86	45,309.60
Zone 2	MMBtu	15,229	\$1.76	26,803.04
Zone 2	MMBtu	858	\$1.80	1,544.40
Zone 3	MMBtu	17,716	\$1.92	34,014.72
Zone 3 - POI 10109	MMBtu	11,024	\$1.90	20,945.60
Zone 3	MMBtu	<u>29,041</u>	\$1.80	<u>52,273.80</u>
TOTAL DUE		<u>169,415</u>		<u>\$308,495.50</u> ✓

HADSON FUELS, INC.
101 PARK AVENUE SOUTH, SUITE 1400
POST OFFICE BOX 26770
OKLAHOMA CITY, OK 73126-0770

FLORIDA PUBLIC UTILITIES COMPANY
Post Office Box 3395
West Palm Beach, Florida 33402-3395

INVOICE

Date: July 1, 1994
 Due Date: July 10, 1994

Farmland Hydro, L.P.
 Attention: Mr. Richard Schuck,
 Manager, Natural Gas
 Post Office Box 7305, Dept. 65
 Kansas City, MO 64116-0005

INVOICE NUMBER: 121120150701

<u>Description</u>	<u>Basis</u>	<u>Units</u>	<u>Price</u>	<u>Amount</u>
Commodity Cost of Gas *	MMBtu	26,599	\$1.8118	\$48,192.07
FTS-1 Reservation Charge	MMBtu	25,800	\$0.4331	\$11,173.98
FTS-1 Usage Charge	MMBtu	25,800	\$0.0719	\$ 1,855.02
FPU Administration Charge	MMBtu	26,599	\$0.0500	\$ 1,329.95
TOTAL DUE				<u>\$62,551.02</u>

* <u>Pricing Date</u>	<u>Publication</u>	<u>Units</u>	<u>Price</u>
June 2, 1994	Gas Daily	26,599	\$1.8118

Please remit payment to: Florida Public Utilities Company
 Attention: Christopher M. Snyder
 Post Office Box 3395
 West Palm Beach, Florida 33402-3395

Please enclose one copy of this invoice with payment.

INVOICE
For Services During the Month of June, 1994

FLORIDA PUBLIC UTILITIES COMPANY
 401 S. DIXIE HWY.
 P.O. BOX 3395
 WEST PALM BEACH, FLORIDA 33402
 ATTN: MGR OF ENGINEERING & GAS SUPPLY

LOCATION ID: FPU1
 DATED: July 11, 1994
 DUE DATE: July 21, 1994
 INVOICE: 19451

Delivered on Florida Gas Transmission

DESCRIPTION	UNIT BASIS	UNITS	PRICE	AMOUNT
Commodity Charges:				
Zone 1	MMBtu	52,561 X	\$1.7700 =	93,032.97
Zone 2	MMBtu	39,589 X	\$1.8600 =	73,635.54
Zone 3	MMBtu	33,354 X	\$1.9200 =	64,039.68
TOTAL TERM		125,504		\$ 230,708.19
Additional Spot Purchases:				
		12,389 X	\$1.8600	23,043.54
		5,487 X	\$2.0400	11,193.48
		750 X	\$1.9200	1,440.00
				1,544.40
				24,929.58
TOTAL ADDTL SPOT				\$ 62,151.00
TOTAL DUE				\$ 292,859.19

**INVOICE IN ERROR
 DO NOT PAY**

SUPPORTING DATA: Base Index
 Jun 1, 1994 Issue World F.P.C. Gas Market Report
 COMMODITY PRICE

Florida gas (Zone 1) =	\$1.74 +	0.03 =	1.7700
Florida gas (Zone 2) =	\$1.83 +	0.03 =	1.8600
Florida gas (Zone 3) =	\$1.89 +	0.03 =	1.9200

Pursuant to Contract effective November 1, 1993.

PLEASE WIRE TRANSFER FUNDS TO:
 Harris Bank & Trust
 Chicago, IL
 ABA #071000288
 FFC: Hadson Gas Systems, Inc.
 ACCOUNT #2781466

OR

MAIL PAYMENT TO:
 Hadson Gas Systems, Inc.
 C/O Harris Bank & Trust
 Bank of Montreal 12 West
 115 South LaSalle
 Chicago, IL 60603
 ATTN: Angela Corbett

If you have any questions, please call Douglas Davis at (214)640-6923.



FLORIDA PUBLIC UTILITIES COMPANY
401 S DIXIE HWY
P.O. DRAWER 3393
ATTN MR J BROWN TREAS.
W PALM BEACH, FL 33402

Owner No.: 7307
Location ID: FPUI
Invoice No.: 19451
Date: 07/12/1994
Days Due: 10
P.O. Number:

Deliveries on: FLORIDA GAS TRANSMISSION
To invoice for 06/1994 gas purchases:

SEE ATTACHED DETAIL

0 292,859.19

Sub-Total

292,859.19

Total

5292,859.19

Please remit payment

**INVOICE IN ERROR
DO NOT PAY**

Hadson Gas Systems, Inc.
P.O. BOX 651529
CHARLOTTE, NC 28265-1529

Hadson Gas Systems, Inc.
A310 SBAW
Account # 120088505
DALLAS, TX
ABA # 111000025

For invoicing questions, call DOUGLAS DAVIS at (214)640-6800. [1]

SEE FPUC PREPARED INVOICE