

SCANNED

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August 15, 1994

HAND DELIVERED

IN REPLY REFER TO:

Tallahassee

DECLASSIFIED

990001

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee, Florida 32301

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor  
FPSC Docket No. 940001-EI

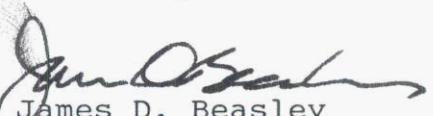
REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

Dear Ms. Bayo:

We submit herewith Tampa Electric Company's 423 Forms for the month of June 1994 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a), 423-2(b) and 423-2(c). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.


Thank you for your assistance in connection with this matter.

Sincerely,  
  
James D. Beasley

JDB/pp  
encls.

cc: All Parties of Record (w/o enc.)

RECEIVED & FILED

  
FPSC BUREAU OF RECORDS

DOCUMENT NUMBER-DATE  
08281 AUG 15 1994  
FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

1. Reporting Month: June Year: 1994

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report:   
L. L. Lefler, Vice Pres. & Controller

5. Date Completed: August 15, 1994

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Coastal Fuels	Gannon	06-10-94	F02	164.95	\$22.1636	3,655.88	\$0.0000	3,655.88	\$22.1636	\$0.0000	\$22.1636	\$0.0000	\$0.0000	\$0.0000	\$22.1636
2.	Gannon	Coastal Fuels	Gannon	06-16-94	F02	3,649.17	\$23.1467	84,466.41	\$0.0000	84,466.41	\$23.1467	\$0.0000	\$23.1467	\$0.0000	\$0.0000	\$0.0000	\$23.1467
3.	Big Bend	Coastal Fuels	Big Bend	06-10-94	F02	10,495.27	\$22.1639	232,616.59	\$0.0000	232,616.59	\$22.1639	\$0.0000	\$22.1639	\$0.0000	\$0.0000	\$0.0000	\$22.1639
4.	Hookers Pt	Coastal Fuels	Hookers Pt	06-08-94	F02	144.73	\$22.5414	3,262.42	\$0.0000	3,262.42	\$22.5414	\$0.0000	\$22.5414	\$0.0000	\$0.0000	\$0.0000	\$22.5414
5.	Phillips	Coastal Fuels	Phillips	06-28-94	F02	635.43	\$24.4696	15,548.72	\$0.0000	15,548.72	\$24.4696	\$0.0000	\$24.4696	\$0.0000	\$0.0000	\$0.0000	\$24.4696
6.	Hookers Pt	Coastal Fuels	Hookers Pt	06-27-94	F06	99,676.45	\$16.5400	1,648,648.48	\$0.0000	1,648,648.48	\$16.5400	\$0.0000	\$16.5400	\$0.0000	\$0.0000	\$0.0000	\$16.5400
7.	Phillips	Coastal Fuels	Phillips	06-11-94	F06	1,982.76	\$16.6776	33,067.69	\$0.0000	33,067.69	\$16.6776	\$0.0000	\$16.6776	\$0.0000	\$0.0000	\$0.0000	\$16.6776
8.	Phillips	Coastal Fuels	Phillips	06-13-94	F06	296.85	\$17.0100	5,049.42	\$0.0000	5,049.42	\$17.0100	\$0.0000	\$17.0100	\$0.0000	\$0.0000	\$0.0000	\$17.0100
9.	Phillips	Coastal Fuels	Phillips	06-13-94	F06	908.71	\$17.0100	15,457.17	\$0.0000	15,457.17	\$17.0100	\$0.0000	\$17.0100	\$0.0000	\$0.0000	\$0.0000	\$17.0100
10.	Phillips	Coastal Fuels	Phillips	06-14-94	F06	1,968.42	\$17.0100	33,482.83	\$0.0000	33,482.83	\$17.0100	\$0.0000	\$17.0100	\$0.0000	\$0.0000	\$0.0000	\$17.0100
11.	Phillips	Coastal Fuels	Phillips	06-16-94	F06	609.27	\$17.0100	10,363.70	\$0.0000	10,363.70	\$17.0100	\$0.0000	\$17.0100	\$0.0000	\$0.0000	\$0.0000	\$17.0100
12.	Phillips	Coastal Fuels	Phillips	06-18-94	F06	1,990.84	\$17.0100	33,864.18	\$0.0000	33,864.18	\$17.0100	\$0.0000	\$17.0100	\$0.0000	\$0.0000	\$0.0000	\$17.0100
13.	Phillips	Coastal Fuels	Phillips	06-19-94	F06	150.46	\$17.3600	2,611.98	\$0.0000	2,611.98	\$17.3600	\$0.0000	\$17.3600	\$0.0000	\$0.0000	\$0.0000	\$17.3600
14.	Phillips	Coastal Fuels	Phillips	06-23-94	F06	600.82	\$17.3600	10,430.24	\$0.0000	10,430.24	\$17.3600	\$0.0000	\$17.3600	\$0.0000	\$0.0000	\$0.0000	\$17.3600
15.	Phillips	Coastal Fuels	Phillips	06-24-94	F06	301.39	\$17.3600	5,232.13	\$0.0000	5,232.13	\$17.3600	\$0.0000	\$17.3600	\$0.0000	\$0.0000	\$0.0000	\$17.3600
16.	Phillips	Coastal Fuels	Phillips	06-25-94	F06	1,084.90	\$17.3618	18,835.87	\$0.0000	18,835.87	\$17.3618	\$0.0000	\$17.3618	\$0.0000	\$0.0000	\$0.0000	\$17.3618
17.	Phillips	Coastal Fuels	Phillips	06-27-94	F06	324.35	\$17.8100	5,776.68	\$0.0000	5,776.68	\$17.8100	\$0.0000	\$17.8100	\$0.0000	\$0.0000	\$0.0000	\$17.8100
18.	Phillips	Coastal Fuels	Phillips	06-28-94	F06	597.76	\$17.8100	10,646.11	\$0.0000	10,646.11	\$17.8100	\$0.0000	\$17.8100	\$0.0000	\$0.0000	\$0.0000	\$17.8100
19.	Phillips	Coastal Fuels	Phillips	06-29-94	F06	461.86	\$17.8100	8,225.73	\$0.0000	8,225.73	\$17.8100	\$0.0000	\$17.8100	\$0.0000	\$0.0000	\$0.0000	\$17.8100
20.	Phillips	Coastal Fuels	Phillips	06-30-94	F06	609.28	\$17.8100	10,851.27	\$0.0000	10,851.27	\$17.8100	\$0.0000	\$17.8100	\$0.0000	\$0.0000	\$0.0000	\$17.8100
21.																	
22.																	
23.																	
24.																	
25.																	

DOCUMENT NUMBER-DATE

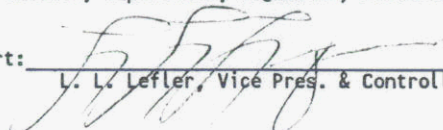
08281 AUG 15 94

FPC-RECORDS/REPORTING

**SPECIFIED CONFIDENTIAL**



MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: June Year: 1994
2. Reporting Company: Tampa Electric Company
3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609
4. Signature of Official Submitting Report:   
 L. L. Lefler, Vice Pres. & Controller
5. Date Completed: August 15, 1994

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	NONE										
2.											
3.											
4.											
5.											
6.											
7.											
8.											
9.											
10.											
11.											
12.											
13.											
14.											
15.											

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1994

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:

  
L. L. Lefler, Vice Pres. & Controller

6. Date Completed: August 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Peabody Development	9, KY, 225, 233	LTC	RB	13,829.00	\$35.355	\$13.620	\$48.975	2.95	12,621	8.71	7.67
2.	Zeigler Coal	10, IL, 145, 157	LTC	RB	96,853.50	\$42.622	\$0.000	\$42.622	3.01	11,078	9.38	12.70
3.	Mapco	9, KY, 233	LTC	RB	29,937.87	\$30.980	\$13.680	\$44.660	2.89	12,655	7.41	7.77
4.	Consolidation Coal	9, KY, 225	LTC	RB	39,103.50	\$37.283	\$8.708	\$45.991	2.79	11,979	5.77	11.40
5.	Pyramid	9, KY, 101	S	RB	53,037.60	\$20.200	\$3.670	\$23.870	2.63	11,153	8.66	13.56
6.	Zeigler Coal	10, IL, 145, 157	S	RB	53,946.40	\$19.590	\$4.040	\$23.630	2.98	11,011	9.15	13.30
7.	Sugar Camp	10, IL, 059	S	RB	6,101.60	\$25.730	\$2.960	\$28.690	2.70	12,688	9.16	6.96
8.	Peabody Development	9, KY, 225, 233	LTC	RB	12,339.20	\$33.839	\$13.600	\$47.439	1.67	12,424	7.93	8.40
9.	Consolidation Coal	3, W. VA., 061	LTC	RB	27,124.00	\$40.746	\$10.600	\$51.346	2.97	13,290	7.04	5.33
10.												
11.												
12.												

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 1994

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
L. L. Lefler, Vice Pres. & Controller

6. Date Completed: August 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Peabody Development	9, KY, 225, 233	LTC	13,829.00	N/A	\$0.00	\$35.355	\$0.000	\$35.355	\$0.000	\$35.355
2.	Zeigler Coal	10, IL, 145, 157	LTC	96,853.50	N/A	\$0.00	\$42.622	\$0.000	\$42.622	\$0.000	\$42.622
3.	Mapco	9, KY, 233	LTC	29,937.87	N/A	\$0.00	\$30.980	\$0.000	\$30.980	\$0.000	\$30.980
4.	Consolidation Coal	9, KY, 225	LTC	39,103.50	N/A	\$0.00	\$37.283	\$0.000	\$37.283	\$0.000	\$37.283
5.	Pyramid	9, KY, 101	S	53,037.60	N/A	\$0.00	\$20.200	\$0.000	\$20.200	\$0.000	\$20.200
6.	Zeigler Coal	10, IL, 145, 157	S	53,946.40	N/A	\$0.00	\$19.590	\$0.000	\$19.590	\$0.000	\$19.590
7.	Sugar Camp	10, IL, 059	S	6,101.60	N/A	\$0.00	\$25.730	\$0.000	\$25.730	\$0.000	\$25.730
8.	Peabody Development	9, KY, 225, 233	LTC	12,339.20	N/A	\$0.00	\$33.839	\$0.000	\$33.839	\$0.000	\$33.839
9.	Consolidation Coal	3, W. VA., 061	LTC	27,124.00	N/A	\$0.00	\$40.746	\$0.000	\$40.746	\$0.000	\$40.746
10.											
11.											
12.											


(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1994  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 L. L. Lefler, Vice Pres. & Controller

6. Date Completed: August 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Peabody Development	9,KY,225,233	Union & Webster Cnty, KY	RB	13,829.00	\$35.355	\$0.000	\$0.000	\$0.000	\$13.620	\$0.000	\$0.000	\$0.000	\$0.000	\$13.620	\$48.975
2.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	96,853.50	\$42.622	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$42.622
3.	Mapco	9,KY,233	Webster Cnty, KY	RB	29,937.87	\$30.980	\$0.000	\$0.000	\$0.000	\$13.680	\$0.000	\$0.000	\$0.000	\$0.000	\$13.680	\$44.660
4.	Consolidation Coal	9,KY,225	Union Cnty, KY	RB	39,103.50	\$37.283	\$0.000	\$0.000	\$0.000	\$8.708	\$0.000	\$0.000	\$0.000	\$0.000	\$8.708	\$45.991
5.	Pyramid	9,KY,101	Henderson Cnty, KY	RB	53,037.60	\$20.200	\$0.000	\$0.000	\$0.000	\$3.670	\$0.000	\$0.000	\$0.000	\$0.000	\$3.670	\$23.870
6.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	53,946.40	\$19.590	\$0.000	\$0.000	\$0.000	\$4.040	\$0.000	\$0.000	\$0.000	\$0.000	\$4.040	\$23.630
7.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	6,101.60	\$25.730	\$0.000	\$0.000	\$0.000	\$2.960	\$0.000	\$0.000	\$0.000	\$0.000	\$2.960	\$28.690
8.	Peabody Development	9,KY,225,233	Union & Webster Cnty, KY	RB	12,339.20	\$33.839	\$0.000	\$0.000	\$0.000	\$13.600	\$0.000	\$0.000	\$0.000	\$0.000	\$13.600	\$47.439
9.	Consolidation Coal	3,W. VA.,061	Monongalia Cnty, W.Va.	RB	27,124.00	\$40.746	\$0.000	\$0.000	\$0.000	\$10.600	\$0.000	\$0.000	\$0.000	\$0.000	\$10.600	\$51.346
10.																
11.																
12.																

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1994

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form: \_\_\_\_\_

L. L. Lefler, Vice Pres. & Controller

6. Date Completed: August 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Gatliff Coal	9,KY,235	LTC	R&B	62,207.98	\$40.295	\$19.735	\$60.030	1.19	12,566	7.60	7.85
2.	Gatliff Coal	8,TN,013	LTC	R&B	21,053.02	\$40.295	\$11.590	\$51.885	1.19	12,566	7.60	7.85
3.	Sugar Camp	10,IL,059	S	R&B	18,465.30	\$25.730	\$2.960	\$28.690	2.70	12,688	9.16	6.96

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 1994

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
L. L. Lefler, Vice Pres. & Controller

6. Date Completed: August 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Gatliff Coal	9,KY,235	LTC	62,207.98	N/A	\$0.000	\$40.295	\$0.000	\$40.295	\$0.000	\$40.295
2.	Gatliff Coal	8,TN,013	LTC	21,053.02	N/A	\$0.000	\$40.295	\$0.000	\$40.295	\$0.000	\$40.295
3.	Sugar Camp	10,IL,059	S	18,465.30	N/A	\$0.000	\$25.730	\$0.000	\$25.730	\$0.000	\$25.730

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.


FPSC FORM 423-2(a) (2/87)



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1994  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 L. L. Lefler, Vice Pres. & Controller

6. Date Completed: August 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Gatliff Coal	9,KY,235	Union & Webster Cnty, KY	R&B	62,207.98	\$40.295	\$0.000	\$7.711	\$0.000	\$12.024	\$0.000	\$0.000	\$0.000	\$0.000	\$19.735	\$60.030
2.	Gatliff Coal	8,TN,013	Campbell Cnty, TN	R&B	21,053.02	\$40.295	\$0.000	\$8.110	\$0.000	\$3.480	\$0.000	\$0.000	\$0.000	\$0.000	\$11.590	\$51.885
3.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	R&B	18,465.30	\$25.730	\$0.000	\$0.000	\$0.000	\$2.960	\$0.000	\$0.000	\$0.000	\$0.000	\$2.960	\$28.690

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

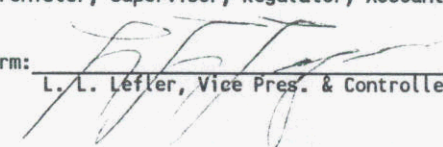
\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: June Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
L. L. Lefler, Vice Pres. & Controller

6. Date Completed: August 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	385,205.00	\$39.281	\$8.599	\$47.880	2.74	11,582	8.32	11.22

FPSC FORM 423-2 (2/87)

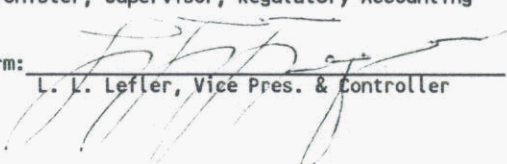
**SPECIFIED CONFIDENTIAL**



FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: June Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

- 4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609
- 5. Signature of Official Submitting Form:   
L. V. Lefler, Vice Pres. & Controller
- 6. Date Completed: August 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	385,205.00	N/A	\$0.000	\$39.281	\$0.000	\$39.281	\$0.000	\$39.281

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: June Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:  L. L. Kefler, Vice Pres. & Controller

6. Date Completed: August 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	Davant, La.	OB	385,205.00	\$39.281	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.599	\$47.880

\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: June Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
L. L. Lefler, Vice Pres. & Controller

6. Date Completed: August 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	121,761.00	\$48.757	\$8.611	\$57.368	1.18	12,184	7.20	9.61
2.	Gatliff Coal	8,KY,235	LTC	UR	77,278.00	\$40.295	\$17.165	\$57.460	1.29	12,680	6.87	8.07
3.	Gatliff Coal	8,KY,195	LTC	UR	14,316.00	\$40.295	\$18.038	\$58.333	1.26	12,922	8.73	4.73
4.	AK Steel Corp	N/A	N/A	TR	889.00	\$45.000	\$60.000	\$105.000	N/A	N/A	N/A	N/A

FPSC FORM 423-2 (2/87)

SPECIFIED CONFIDENTIAL



FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: June Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
L. L. Lefler, Vice Pres. & Controller

6. Date Completed: August 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	121,761.00	N/A	\$0.000	\$48.757	\$0.000	\$48.757	\$0.000	\$48.757
2.	Gatliff Coal	8,KY,235	LTC	77,278.00	N/A	\$0.000	\$40.295	\$0.000	\$40.295	\$0.000	\$40.295
3.	Gatliff Coal	8,KY,195	LTC	14,316.00	N/A	\$0.000	\$40.295	\$0.000	\$40.295	\$0.000	\$40.295
4.	AK Steel Corp	N/A	N/A	889.00	N/A	\$0.000	\$45.000	\$0.000	\$45.000	\$0.000	\$45.000

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1994  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 L. L. Lefler, Vice Pres. & Controller

6. Date Completed: August 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	Davant, La.	OB	121,761.00	\$48.757	\$0.000	\$8.611	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.611	\$57.367
2.	Gatliff Coal	8,KY,235	Whitley Cnty, KY	UR	77,278.00	\$40.295	\$0.000	\$17.165	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$17.165	\$57.460
3.	Gatliff Coal	8,KY,195	Pike Cnty, KY	UR	14,316.00	\$40.295	\$0.000	\$18.038	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$18.038	\$58.333
4.	AK Steel Corp	N/A	Ashville Cnty, KY	TR	889.00	\$45.000	\$0.000	\$60.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$60.000	\$105.000

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: June Year: 1994  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

4. Signature of Official Submitting Form: *[Signature]*  
L. L. Lefler, Vice Pres. & Controller

5. Date Completed: August 15, 1994

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	January, 1993	Transfer Facility	Gannon	Gatliff Coal	1.	81,746.70	423-2(a)	Col. (i), Retro Price Adj.	(\$3.214)	(\$3.324)	\$59.103	Retroactive Price Adjustment
2.	January, 1993	Transfer Facility	Gannon	Gatliff Coal	1.	81,746.70	423-2(a)	Col. (k), Quality Adj.	\$1.461	\$1.388	\$59.030	Quality Adj.
3.	January, 1993	Transfer Facility	Gannon	Gatliff Coal	2.	24,404.90	423-2(a)	Col. (i), Retro Price Adj.	(\$3.214)	(\$3.324)	\$52.644	Retroactive Price Adjustment
4.	January, 1993	Transfer Facility	Gannon	Gatliff Coal	2.	24,404.90	423-2(a)	Col. (k), Quality Adj.	\$1.461	\$1.388	\$52.571	Quality Adj.
5.	January, 1993	Gannon	Gannon	Gatliff Coal	2.	65,600.00	423-2(a)	Col. (i), Retro Price Adj.	(\$3.214)	(\$3.324)	\$57.281	Retroactive Price Adjustment
6.	January, 1993	Gannon	Gannon	Gatliff Coal	2.	65,600.00	423-2(a)	Col. (k), Quality Adj.	\$1.461	\$1.388	\$57.208	Quality Adj.
7.	February, 1993	Transfer Facility	Gannon	Gatliff Coal	1.	79,351.77	423-2(a)	Col. (i), Retro Price Adj.	\$0.039	(\$0.071)	\$59.079	Retroactive Price Adjustment
8.	February, 1993	Transfer Facility	Gannon	Gatliff Coal	1.	79,351.77	423-2(a)	Col. (k), Quality Adj.	\$1.461	\$1.388	\$59.006	Quality Adj.
9.	February, 1993	Transfer Facility	Gannon	Gatliff Coal	2.	23,143.23	423-2(a)	Col. (i), Retro Price Adj.	\$0.039	(\$0.071)	\$52.475	Retroactive Price Adjustment
10.	February, 1993	Transfer Facility	Gannon	Gatliff Coal	2.	23,143.23	423-2(a)	Col. (k), Quality Adj.	\$1.461	\$1.388	\$52.402	Quality Adj.
11.	February, 1993	Gannon	Gannon	Gatliff Coal	2.	57,032.00	423-2(a)	Col. (i), Retro Price Adj.	\$0.039	(\$0.071)	\$57.679	Retroactive Price Adjustment
12.	February, 1993	Gannon	Gannon	Gatliff Coal	2.	57,032.00	423-2(a)	Col. (k), Quality Adj.	\$1.461	\$1.388	\$57.606	Quality Adj.
13.	March, 1993	Transfer Facility	Gannon	Gatliff Coal	1.	57,411.40	423-2(a)	Col. (i), Retro Price Adj.	\$0.039	(\$0.071)	\$61.137	Retroactive Price Adjustment
14.	March, 1993	Transfer Facility	Gannon	Gatliff Coal	1.	57,411.40	423-2(a)	Col. (k), Quality Adj.	\$1.461	\$1.388	\$61.064	Quality Adj.
15.	March, 1993	Transfer Facility	Gannon	Gatliff Coal	2.	23,839.00	423-2(a)	Col. (i), Retro Price Adj.	\$0.039	(\$0.071)	\$52.610	Retroactive Price Adjustment

FPSC FORM 423-2(C) (2/87)

*Qual = 1.388 J-M  
Qual = 1.397 A-June  
Qual = 1.609 Jul - Sep  
Qual = .436 Oct - Dec*

*Retro = -3.324 J  
Retro = -.071 F - Oct  
Retro = -.110 Nov - Dec*



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: June Year: 1994  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

4. Signature of Official Submitting Form:   
L. L. Lefler, Vice Pres. & Controller

5. Date Completed: August 15, 1994

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	March, 1993	Transfer Facility Gannon	Gannon	Gatliff Coal	2.	23,839.00	423-2(a)	Col. (k), Quality Adj.	\$1.461	\$1.388	\$52.537	Quality Adj.
2.	March, 1993	Gannon	Gannon	Gatliff Coal	2.	61,613.00	423-2(a)	Col. (i), Retro Price Adj.	\$0.039	(\$0.071)	\$57.229	Retroactive Price Adjustment
3.	March, 1993	Gannon	Gannon	Gatliff Coal	2.	61,613.00	423-2(a)	Col. (k), Quality Adj.	\$1.461	\$1.388	\$57.156	Quality Adj.
4.	April, 1993	Transfer Facility Gannon	Gannon	Gatliff Coal	1.	83,759.10	423-2(a)	Col. (i), Retro Price Adj.	\$0.039	(\$0.071)	\$59.140	Retroactive Price Adjustment
5.	April, 1993	Transfer Facility Gannon	Gannon	Gatliff Coal	1.	83,759.10	423-2(a)	Col. (k), Quality Adj.	\$1.435	\$1.397	\$59.102	Quality Adj.
6.	April, 1993	Transfer Facility Gannon	Gannon	Gatliff Coal	2.	23,321.90	423-2(a)	Col. (i), Retro Price Adj.	\$0.039	(\$0.071)	\$52.767	Retroactive Price Adjustment
7.	April, 1993	Transfer Facility Gannon	Gannon	Gatliff Coal	2.	23,321.90	423-2(a)	Col. (k), Quality Adj.	\$1.435	\$1.397	\$52.729	Quality Adj.
8.	April, 1993	Transfer Facility Gannon	Gannon	Gatliff Coal	3.	23,266.46	423-2(a)	Col. (i), Retro Price Adj.	\$0.039	(\$0.071)	\$47.004	Retroactive Price Adjustment
9.	April, 1993	Transfer Facility Gannon	Gannon	Gatliff Coal	3.	23,266.46	423-2(a)	Col. (k), Quality Adj.	\$1.435	\$1.397	\$46.966	Quality Adj.
10.	April, 1993	Gannon	Gannon	Gatliff Coal	2.	62,228.00	423-2(a)	Col. (i), Retro Price Adj.	\$0.039	(\$0.071)	\$57.188	Retroactive Price Adjustment
11.	April, 1993	Gannon	Gannon	Gatliff Coal	2.	62,228.00	423-2(a)	Col. (k), Quality Adj.	\$1.435	\$1.397	\$57.150	Quality Adj.
12.	May, 1993	Transfer Facility Gannon	Gannon	Gatliff Coal	1.	72,614.00	423-2(a)	Col. (i), Retro Price Adj.	\$0.039	(\$0.071)	\$59.746	Retroactive Price Adjustment
13.	May, 1993	Transfer Facility Gannon	Gannon	Gatliff Coal	1.	72,614.00	423-2(a)	Col. (k), Quality Adj.	\$1.435	\$1.397	\$59.708	Quality Adj.
14.	May, 1993	Transfer Facility Gannon	Gannon	Gatliff Coal	2.	24,514.00	423-2(a)	Col. (i), Retro Price Adj.	\$0.039	(\$0.071)	\$52.448	Retroactive Price Adjustment
15.	May, 1993	Transfer Facility Gannon	Gannon	Gatliff Coal	2.	24,514.00	423-2(a)	Col. (k), Quality Adj.	\$1.435	\$1.397	\$52.410	Quality Adj.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: June Year: 1994  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

4. Signature of Official Submitting Form:   
L. L. Lefler, Vice Pres. & Controller

5. Date Completed: August 15, 1994

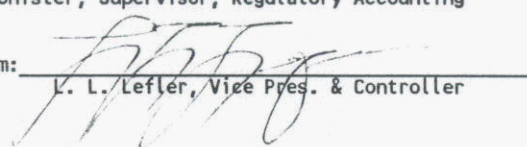
Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	May, 1993	Transfer Facility	Gannon	Gatliff Coal	3.	11,222.06	423-2(a)	Col. (i), Retro Price Adj.	\$0.039	(\$0.071)	\$47.004	Retroactive Price Adjustment
2.	May, 1993	Transfer Facility	Gannon	Gatliff Coal	3.	11,222.06	423-2(a)	Col. (k), Quality Adj.	\$1.435	\$1.397	\$46.966	Quality Adj.
3.	May, 1993	Gannon	Gannon	Gatliff Coal	2.	61,697.00	423-2(a)	Col. (i), Retro Price Adj.	\$0.039	(\$0.071)	\$57.201	Retroactive Price Adjustment
4.	May, 1993	Gannon	Gannon	Gatliff Coal	2.	61,697.00	423-2(a)	Col. (k), Quality Adj.	\$1.435	\$1.397	\$57.163	Quality Adj.
5.	June, 1993	Transfer Facility	Gannon	Gatliff Coal	1.	91,540.53	423-2(a)	Col. (i), Retro Price Adj.	\$0.039	(\$0.071)	\$58.304	Retroactive Price Adjustment
6.	June, 1993	Transfer Facility	Gannon	Gatliff Coal	1.	91,540.53	423-2(a)	Col. (k), Quality Adj.	\$1.435	\$1.397	\$58.266	Quality Adj.
7.	June, 1993	Transfer Facility	Gannon	Gatliff Coal	2.	22,486.47	423-2(a)	Col. (i), Retro Price Adj.	\$0.039	(\$0.071)	\$52.367	Retroactive Price Adjustment
8.	June, 1993	Transfer Facility	Gannon	Gatliff Coal	2.	22,486.47	423-2(a)	Col. (k), Quality Adj.	\$1.435	\$1.397	\$52.329	Quality Adj.
9.	June, 1993	Transfer Facility	Gannon	Gatliff Coal	3.	15,677.80	423-2(a)	Col. (i), Retro Price Adj.	\$0.039	(\$0.071)	\$47.004	Retroactive Price Adjustment
10.	June, 1993	Transfer Facility	Gannon	Gatliff Coal	3.	15,677.80	423-2(a)	Col. (k), Quality Adj.	\$1.435	\$1.397	\$46.966	Quality Adj.
11.	June, 1993	Gannon	Gannon	Gatliff Coal	2.	59,376.00	423-2(a)	Col. (i), Retro Price Adj.	\$0.039	(\$0.071)	\$57.260	Retroactive Price Adjustment
12.	June, 1993	Gannon	Gannon	Gatliff Coal	2.	59,376.00	423-2(a)	Col. (k), Quality Adj.	\$1.435	\$1.397	\$57.222	Quality Adj.
13.	July, 1993	Transfer Facility	Gannon	Gatliff Coal	1.	104,525.01	423-2(a)	Col. (i), Retro Price Adj.	\$0.039	(\$0.071)	\$56.564	Retroactive Price Adjustment
14.	July, 1993	Transfer Facility	Gannon	Gatliff Coal	1.	104,525.01	423-2(a)	Col. (k), Quality Adj.	\$0.567	\$0.609	\$56.606	Quality Adj.
15.	July, 1993	Transfer Facility	Gannon	Gatliff Coal	2.	25,238.99	423-2(a)	Col. (i), Retro Price Adj.	\$0.039	(\$0.071)	\$51.453	Retroactive Price Adjustment



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: June Year: 1994  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

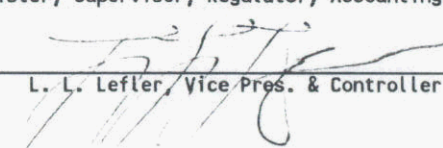
4. Signature of Official Submitting Form:   
L. L. Lefler, Vice Pres. & Controller

5. Date Completed: August 15, 1994

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	July, 1993	Transfer Facility	Gannon	Gatliff Coal	2.	25,238.99	423-2(a)	Col. (k), Quality Adj.	\$0.567	\$0.609	\$51.495	Quality Adj.
2.	July, 1993	Transfer Facility	Gannon	Gatliff Coal	3.	4,625.33	423-2(a)	Col. (i), Retro Price Adj.	\$0.039	(\$0.071)	\$46.136	Retroactive Price Adjustment
3.	July, 1993	Transfer Facility	Gannon	Gatliff Coal	3.	4,625.33	423-2(a)	Col. (k), Quality Adj.	\$0.567	\$0.609	\$46.178	Quality Adj.
4.	July, 1993	Gannon	Gannon	Gatliff Coal	2.	70,522.00	423-2(a)	Col. (i), Retro Price Adj.	\$0.039	(\$0.071)	\$56.384	Retroactive Price Adjustment
5.	July, 1993	Gannon	Gannon	Gatliff Coal	2.	70,522.00	423-2(a)	Col. (k), Quality Adj.	\$0.567	\$0.609	\$56.426	Quality Adj.
6.	August, 1993	Transfer Facility	Gannon	Gatliff Coal	1.	116,794.20	423-2(a)	Col. (i), Retro Price Adj.	\$0.039	(\$0.071)	\$56.166	Retroactive Price Adjustment
7.	August, 1993	Transfer Facility	Gannon	Gatliff Coal	1.	116,794.20	423-2(a)	Col. (k), Quality Adj.	\$0.567	\$0.609	\$56.208	Quality Adj.
8.	August, 1993	Transfer Facility	Gannon	Gatliff Coal	2.	27,650.80	423-2(a)	Col. (i), Retro Price Adj.	\$0.039	(\$0.071)	\$51.412	Retroactive Price Adjustment
9.	August, 1993	Transfer Facility	Gannon	Gatliff Coal	2.	27,650.80	423-2(a)	Col. (k), Quality Adj.	\$0.567	\$0.609	\$51.454	Quality Adj.
10.	August, 1993	Transfer Facility	Gannon	Gatliff Coal	3.	7,968.08	423-2(a)	Col. (i), Retro Price Adj.	\$0.039	(\$0.071)	\$46.136	Retroactive Price Adjustment
11.	August, 1993	Transfer Facility	Gannon	Gatliff Coal	3.	7,968.08	423-2(a)	Col. (k), Quality Adj.	\$0.567	\$0.609	\$46.178	Quality Adj.
12.	August, 1993	Gannon	Gannon	Gatliff Coal	2.	82,236.00	423-2(a)	Col. (i), Retro Price Adj.	\$0.039	(\$0.071)	\$55.954	Retroactive Price Adjustment
13.	August, 1993	Gannon	Gannon	Gatliff Coal	2.	82,236.00	423-2(a)	Col. (k), Quality Adj.	\$0.567	\$0.609	\$55.996	Quality Adj.
14.	September, 1993	Transfer Facility	Gannon	Gatliff Coal	1.	89,437.85	423-2(a)	Col. (i), Retro Price Adj.	\$0.039	(\$0.071)	\$57.550	Retroactive Price Adjustment
15.	September, 1993	Transfer Facility	Gannon	Gatliff Coal	1.	89,437.85	423-2(a)	Col. (k), Quality Adj.	\$0.567	\$0.609	\$57.592	Quality Adj.



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: June Year: 1994
2. Reporting Company: Tampa Electric Company
3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 4763
4. Signature of Official Submitting Form:   
L. L. Lefler, Vice Pres. & Controller
5. Date Completed: August 15, 1994

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	September, 1993	Transfer Facility	Gannon	Gatliff Coal	2.	30,119.15	423-2(a)	Col. (i), Retro Price Adj.	\$0.039	(\$0.071)	\$51.488	Retroactive Price Adjustment
2.	September, 1993	Transfer Facility	Gannon	Gatliff Coal	2.	30,119.15	423-2(a)	Col. (k), Quality Adj.	\$0.567	\$0.609	\$51.530	Quality Adj.
3.	September, 1993	Transfer Facility	Gannon	Gatliff Coal	3.	1,550.32	423-2(a)	Col. (i), Retro Price Adj.	\$0.039	(\$0.071)	\$46.136	Retroactive Price Adjustment
4.	September, 1993	Transfer Facility	Gannon	Gatliff Coal	3.	1,550.32	423-2(a)	Col. (k), Quality Adj.	\$0.567	\$0.609	\$46.178	Quality Adj.
5.	September, 1993	Gannon	Gannon	Gatliff Coal	2.	71,469.00	423-2(a)	Col. (i), Retro Price Adj.	\$0.039	(\$0.071)	\$56.122	Retroactive Price Adjustment
6.	September, 1993	Gannon	Gannon	Gatliff Coal	2.	71,469.00	423-2(a)	Col. (k), Quality Adj.	\$0.567	\$0.609	\$56.164	Quality Adj.
7.	October, 1993	Transfer Facility	Gannon	Gatliff Coal	1.	79,921.50	423-2(a)	Col. (i), Retro Price Adj.	\$0.039	(\$0.071)	\$57.365	Retroactive Price Adjustment
8.	October, 1993	Transfer Facility	Gannon	Gatliff Coal	1.	79,921.50	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.436	\$57.801	Quality Adj.
9.	October, 1993	Transfer Facility	Gannon	Gatliff Coal	2.	27,216.50	423-2(a)	Col. (i), Retro Price Adj.	\$0.039	(\$0.071)	\$50.972	Retroactive Price Adjustment
10.	October, 1993	Transfer Facility	Gannon	Gatliff Coal	2.	27,216.50	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.436	\$51.408	Quality Adj.
11.	October, 1993	Gannon	Gannon	Gatliff Coal	2.	63,073.00	423-2(a)	Col. (i), Retro Price Adj.	\$0.039	(\$0.071)	\$55.893	Retroactive Price Adjustment
12.	October, 1993	Gannon	Gannon	Gatliff Coal	2.	63,073.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.436	\$56.329	Quality Adj.
13.	November, 1993	Transfer Facility	Gannon	Gatliff Coal	1.	53,841.12	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$0.110)	\$60.566	Retroactive Price Adjustment
14.	November, 1993	Transfer Facility	Gannon	Gatliff Coal	1.	53,841.12	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.436	\$61.002	Quality Adj.
15.	November, 1993	Transfer Facility	Gannon	Gatliff Coal	2.	29,115.88	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$0.110)	\$51.115	Retroactive Price Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: June Year: 1994  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

4. Signature of Official Submitting Form: L. L. Lefler, Vice Pres. & Controller

5. Date Completed: August 15, 1994

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	November, 1993	Transfer Facility	Gannon	Gatliff Coal	2.	29,115.88	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.436	\$51.551	Quality Adj.
2.	November, 1993	Gannon	Gannon	Gatliff Coal	2.	68,585.00	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$0.110)	\$55.773	Retroactive Price Adjustment
3.	November, 1993	Gannon	Gannon	Gatliff Coal	2.	68,585.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.436	\$56.209	Quality Adj.
4.	December, 1993	Transfer Facility	Gannon	Gatliff Coal	1.	68,834.11	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$0.110)	\$55.123	Retroactive Price Adjustment
5.	December, 1993	Transfer Facility	Gannon	Gatliff Coal	1.	68,834.11	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.436	\$55.559	Quality Adj.
6.	December, 1993	Transfer Facility	Gannon	Gatliff Coal	2.	23,540.89	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$0.110)	\$47.527	Retroactive Price Adjustment
7.	December, 1993	Transfer Facility	Gannon	Gatliff Coal	2.	23,540.89	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.436	\$47.963	Quality Adj.
8.	December, 1993	Transfer Facility	Gannon	Gatliff Coal	3.	2,542.54	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$0.110)	\$46.955	Retroactive Price Adjustment
9.	December, 1993	Transfer Facility	Gannon	Gatliff Coal	3.	2,542.54	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.436	\$47.391	Quality Adj.
10.	December, 1993	Gannon	Gannon	Gatliff Coal	2.	54,805.00	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$0.110)	\$52.592	Retroactive Price Adjustment
11.	December, 1993	Gannon	Gannon	Gatliff Coal	2.	54,805.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.436	\$53.028	Quality Adj.
12.	January, 1994	Transfer Facility	Gannon	Gatliff Coal	1.	14,526.59	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.652	\$64.994	Quality Adj.
13.	January, 1994	Transfer Facility	Gannon	Gatliff Coal	2.	17,539.41	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.652	\$52.604	Quality Adj.
14.	January, 1994	Transfer Facility	Gannon	Gatliff Coal	3.	267.31	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.652	\$52.357	Quality Adj.
15.	January, 1994	Gannon	Gannon	Gatliff Coal	2.	51,887.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.652	\$58.761	Quality Adj.



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: June Year: 1994  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

4. Signature of Official Submitting Form: *[Signature]*  
L. L. Lefler, Vice Pres. & Controller

5. Date Completed: August 15, 1994

Line No. (a)	Month Reported (b)	Plant Name (c)	Generating Plant (d)	Supplier (e)	Line Number (f)	Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Facility (\$/Ton) (l)	Reason for Revision (m)
1.	February, 1994	Transfer Facility	Gannon	Gatliff Coal	1.	36,657.25	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.652	\$62.325	Quality Adj.
2.	February, 1994	Transfer Facility	Gannon	Gatliff Coal	2.	23,516.75	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.652	\$53.434	Quality Adj.
3.	February, 1994	Transfer Facility	Gannon	Gatliff Coal	1.	77,849.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.652	\$58.960	Quality Adj.
4.	March, 1994	Transfer Facility	Gannon	Gatliff Coal	1.	21,682.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.652	\$63.429	Quality Adj.
5.	March, 1994	Transfer Facility	Gannon	Gatliff Coal	2.	25,745.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.652	\$54.505	Quality Adj.
6.	March, 1994	Transfer Facility	Gannon	Gatliff Coal	3.	359.84	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.652	\$47.447	Quality Adj.
7.	March, 1994	Transfer Facility	Gannon	Gatliff Coal	1.	99,575.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.652	\$57.648	Quality Adj.
8.	January, 1994	Transfer Facility	Big Bend	Peabody Development	1.	54,121.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$3.704	\$52.508	Quality Adj.
9.	January, 1994	Transfer Facility	Big Bend	Peabody Development	1.	16,957.10	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$3.704	\$50.402	Quality Adj.
10.	February, 1994	Transfer Facility	Big Bend	Peabody Development	1.	46,045.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$3.704	\$52.508	Quality Adj.
11.	February, 1994	Transfer Facility	Big Bend	Peabody Development	1.	16,710.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$3.704	\$50.972	Quality Adj.
12.	March, 1994	Transfer Facility	Big Bend	Peabody Development	1.	38,483.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$3.704	\$52.508	Quality Adj.
13.	March, 1994	Transfer Facility	Big Bend	Peabody Development	1.	16,945.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$3.704	\$50.972	Quality Adj.
14.	May, 1994	Transfer Facility	Gannon	Gatliff Coal	3. ↓	57,748.88	423-2	Col. (f), Tonnage Adj.	57,748.88	33,199.15	\$22.529	Tonnage Adj.
15.	May, 1994	Transfer Facility	Gannon	Gatliff Coal	3.	0.00	423-2	Col. (f), Tonnage Adj.	0.00	24,549.73	\$22.529	Tonnage Adj.



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

FPSC Form 423-2(c)

1. Reporting Month: June Year: 1994  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

4. Signature of Official Submitting Form: L. L. Lefler, Vice Pres. & Controller

5. Date Completed: August 15, 1994

Line No. (a)	Month Reported (b)	Plant Name (c)	Generating Plant (d)	Supplier (e)	Line Number (f)	Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Facility (\$/Ton) (l)	Reason for Revision (m)
1.	May, 1994	Transfer Facility	Gannon	Gatliff Coal	3.	24,549.73	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$0.201	\$22.730	Retroactive Price Adj.
2.	May, 1994	Transfer Facility	Gannon	Gatliff Coal	3.	24,549.73	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$0.037)	\$22.693	Quality Adj.
3.	May, 1994	Transfer Facility	Gannon	Gatliff Coal	3.	33,199.15	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$0.149)	\$22.380	Retroactive Price Adj.
4.	March, 1993	Transfer Facility	Big Bend	Coastal Coal	7.	0.00	423-2(a)	Col. (f), Tonnage Adj.	0.00	20,499.91	\$35.820	Tonnage Adjustment
5.	April, 1993	Transfer Facility	Gannon	Gatliff Coal	3. <sup>6491</sup>	23,266.46	423-2(b)	Col. (h), Add'l shorthaul	\$0.000	\$4.910	\$51.876	Transportation Cost Adj.
6.	May, 1993	Transfer Facility	Gannon	Gatliff Coal	3. <sup>6385</sup>	11,222.06	423-2(b)	Col. (h), Add'l shorthaul	\$0.000	\$4.910	\$51.876	Transportation Cost Adj.
7.	June, 1993	Transfer Facility	Gannon	Gatliff Coal	3. <sup>6451</sup>	15,677.80	423-2(b)	Col. (h), Add'l shorthaul	\$0.000	\$4.910	\$51.876	Transportation Cost Adj.
8.	July, 1993	Transfer Facility	Gannon	Gatliff Coal	3. <sup>6540</sup>	4,625.33	423-2(b)	Col. (h), Add'l shorthaul	\$0.000	\$4.910	\$51.088	Transportation Cost Adj.
9.	August, 1993	Transfer Facility	Gannon	Gatliff Coal	3. <sup>6612</sup>	7,968.08	423-2(b)	Col. (h), Add'l shorthaul	\$0.000	\$4.910	\$51.088	Transportation Cost Adj.
10.	September, 1993	Transfer Facility	Gannon	Gatliff Coal	3. <sup>6671</sup>	1,550.32	423-2(b)	Col. (h), Add'l shorthaul	\$0.000	\$4.910	\$51.088	Transportation Cost Adj.
11.	August, 1993	Transfer Facility	Big Bend	Zeigler	2.	35,234.00	423-2	Col. (i), Delivered Price	\$0.000	\$0.000	\$27.673	Correcting Delivered Price
12.	October, 1993	Transfer Facility	Big Bend	Zeigler	4.	79,429.53	423-2(a)	Col. (i), Delivered Price	\$0.000	\$0.000	\$35.063	Correcting Delivered Price
13.	December, 1993	Transfer Facility	Big Bend	Zeigler	2.	0.00	423-2(a)	Col. (f), Tonnage Adj	89,519.10	* 89,827.60	\$42.507	Correcting Old Value Tonnage
14.	December, 1993	Transfer Facility	Big Bend	Zeigler	2.	0.00	423-2(a)	Col. (f), Tonnage Adj	42,552.90	42,861.40	\$42.507	Correcting New Value Tonnage

FPSC FORM 423-2(C) (2/87)

1) MONTH OF APRIL 94 PG 2  
LINE 12. ERROR FOR P. 8 BOOK 1P

\* see 5195

*Handwritten notes:*  
 \* correct book not all  
 \* correct book not all  
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 3/29/94  
 KBT

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Qual = 2.228