

990003

# DECLASSIFIED

ON FILE WITH FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Recovery)  
\_\_\_\_\_)

Docket No. 940003-GU  
Submitted for filing  
August 19, 1994

## CONFIDENTIAL INFORMATION

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Company: St. Joe Natural Gas Company, Inc.  
Subject: Cost of Gas Purchases  
Period: July 1 - 31, 1994  
No. of Pages: 13

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DOCUMENTS INCLUDED	PERIOD	PAGE NO.
Sch. A-1	July 1994	1 of 13
A-1, Supporting Detail	July 1994	2 of 13
Sch. A-3	July 1994	3 of 13
Sch. A-4	July 1994	4,5 of 13
Invoices	July 1994	6-13 of 13

All data "Yellow Highlighted" confidential.

DOCUMENT NUMBER-DATE  
08529 AUG 22 1994  
FPSC-RECORDS/REPORTING

**CONFIDENTIAL**

ESTIMATED FOR THE PERIOD OF:

APRIL 94

Through

MARCH 95

		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH: JULY				PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	\$48,380.00	\$41,463.09	\$6,917	16.68	\$149,027.59	\$141,709.84	\$7,318	5.16
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
4	COMMODITY (Other)	\$458,225.97	\$453,686.67	\$4,539	1.00	\$1,733,191.17	\$1,816,609.73	(\$83,419)	-4.59
5	DEMAND	\$86,991.77	\$88,423.39	(\$1,432)	-1.62	\$351,016.67	\$355,027.29	(\$4,011)	-1.13
6	OTHER	(\$163.02)	\$17,717.70	(\$17,881)	-100.92	(\$16,253.62)	\$47,319.74	(\$63,573)	-134.35
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline) 490420*.00719	\$3,526.12	\$3,526.12	(\$0)	-0.00	\$17,030.07	\$16,521.14	\$509	3.08
8	DEMAND ((492900*.04331)-675.07)	\$20,672.43	\$20,672.43	(\$0)	-0.00	\$83,051.13	\$82,299.53	\$752	0.91
9		\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$569,236.17	\$577,092.30	(\$7,856)	-1.36	\$2,116,900.81	\$2,261,845.93	(\$144,945)	-6.41
12	NET UNBILLED	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
13	COMPANY USE	\$14.85	\$0.00	\$15	ERR	\$60.48	\$0.00	\$60	ERR
14	TOTAL THERM SALES	\$557,802.95	\$577,092.30	(\$19,289)	-3.34	\$2,105,199.49	\$2,261,845.93	(\$156,646)	-6.93
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	2,804,800	2,709,140	95,660	3.53	10,134,900	10,089,740	45,160	0.45
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	2,304,250	2,266,020	38,230	1.69	8,532,260	8,364,780	167,480	2.00
19	DEMAND	2,108,310	2,108,310	0	0.00	8,297,220	8,297,220	0	0.00
20	OTHER	0	0	0	ERR	0	(23,620)	23,620	-100.00
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	490,420	490,420	0	0.00	1,940,980	1,930,040	10,940	0.57
22	DEMAND	492,900	492,900	0	0.00	1,939,800	1,939,800	0	0.00
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15+16+17+18+19+20)-(21+22+23)	2,314,380	2,218,720	95,660	4.31	23,083,600	22,858,280	225,320	0.99
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	58	0	58	ERR	234	0	234	ERR
27	TOTAL THERM SALES	2,301,134	2,218,720	82,414	3.71	8,272,787	8,159,700	113,087	1.39
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.01725	0.01530	0	12.70	0.01470	0.01404	0.00	4.70
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.19886	0.20021	(0)	-0.68	0.20313	0.21717	-0.01	-6.46
32	DEMAND (5/19)	0.04126	0.04194	(0)	-1.62	0.04231	0.04279	-0.00	-1.13
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	-2.00338	ERR	ERR
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	0.00719	0.00719	(0)	-0.00	0.00877	0.00856	0.00	2.50
35	DEMAND (8/22)	0.04194	0.04194	(0)	-0.00	0.04281	0.04243	0.00	0.91
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/27)	0.24737	0.26010	(0)	-4.89	0.25589	0.27720	-0.02	-7.69
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.25641	ERR	ERR	ERR	0.25858	ERR	ERR	ERR
40	TOTAL THERM SALES (37)	0.24737	0.26010	(0)	-4.89	0.25589	0.27720	-0.02	-7.69
41	TRUE-UP (E-2)	-0.00126	-0.00126	0.00000	0.00000	-0.00126	-0.00126	0.00	0.00000
42	TOTAL COST OF GAS (40+41)	0.24611	0.25884	(0)	-4.92	0.25463	0.27594	-0.02	-7.72
43	REVENUE TAX FACTOR	1.02960	1.02960	0	0	1.02960	1.02960	0.00	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.25340	0.26650	(0)	-4.92	0.26216	0.28410	-0.02	-7.72
45	PGA FACTOR ROUNDED TO NEAREST .001	0.253	0.267	(0)	-5.24	0.262	0.284	-0	-7.75

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**CONFIDENTIAL**

FOR THE PERIOD OF: APRIL 94

THROUGH:

MARCH 95

CURRENT MONTH:

JULY 1994

-A-

-B-

-C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS	2,104,970	\$15,134.73	0.00719
2 Commodity Pipeline - Scheduled PTS	699,830	\$30,638.56	0.04378
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT overage alert day		\$2,606.71	ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	2,804,800	\$48,380.00	0.01725
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	1,651,680	\$325,880.68	0.19730
18 Commodity Other - Scheduled PTS	715,580	\$146,152.49	0.20425
19 Imbalance Cashout - FGT			ERR
20 Imbalance Bookout - Other Shippers	(62,990)	(\$13,807.20)	0.21920
21 Imbalance Cashout - Transporting Customers			ERR
22 Schedule Imbalance			ERR
23			ERR
24 TOTAL COMMODITY OTHER	2,304,250	\$458,225.97	0.19886
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement	2,108,310	\$86,991.77	0.04126
26 Less Relinquished to End-Users			ERR
27 Less Relinquished Off System			ERR
28 Less Demand Billed to Others			ERR
29 Other			ERR
30 Other			ERR
31 Other			ERR
32 TOTAL DEMAND	2,108,310	\$86,991.77	0.04126
<b>OTHER</b>			
33 Revenue Sharing - FGT			ERR
34 Peak Shaving			ERR
35 Other			ERR
36 Other			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	\$0.00	ERR

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
APRIL 94 Through

**CONFIDENTIAL**  
MARCH 95

SCHEDULE A-3  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-	
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	JULY	FGT	SJNG	FT	1,789,280		1,789,280		\$4,634.24	\$66,319.34	\$8,230.69	4.43
2	"	FGT	AC	FT		315,690	315,690		\$817.64	\$20,672.43	\$1,452.17	7.27
3	"	FGT	SJNG	PT	699,830		699,830		\$27,419.34		\$3,219.22	4.38
4	"	CITRUS	SJNG	FT	285,820		285,820	\$54,591.62				19.10
5	"	CITRUS	SJNG	FT	347,200		347,200	\$68,398.40				19.70
6	"	CITRUS	SJNG	PT	22,410		22,410	\$4,706.10				21.00
7	"	CITRUS	SJNG	PT	89,640		89,640	\$18,376.20				20.50
8	"	CITRUS	SJNG	PT	44,820		44,820	\$9,322.56				20.80
9	"	CITRUS	SJNG	PT	260,370		260,370	\$53,245.67				20.45
10	"	CITRUS	SJNG	PT	94,840		94,840	\$19,157.68				20.20
11	"	CITRUS	SJNG	PT	121,680		121,680	\$25,066.08				20.60
12	"	CITRUS	SJNG	PT	81,800		81,800	\$16,278.20				19.90
13	"	NGC	SJNG	FT	310,000		310,000	\$63,550.00				20.50
14	"	PRIOR	SJNG	FT	310,000		310,000	\$59,210.00				19.10
15	"	COASTAL	SJNG	FT	398,660		398,660	\$80,130.66				20.10
16	"	FL GAS	SJNG	BO	(21,700)		(21,700)	(\$4,752.30)				21.90
17	"	PRIOR	SJNG	BO	(41,290)		(41,290)	(\$9,054.90)				21.93
18							0					ERR
19							0					ERR
20							0					ERR
21							0					ERR
22							0					ERR
23							0					ERR
24							0					ERR
25							0					ERR
26							0					ERR
27							0					ERR
28							0					ERR
29							0					ERR
30							0					ERR
	TOTAL				4,793,360	315,690	5,109,050	\$458,225.97	\$32,871.21	\$86,991.77	\$12,902.08	11.57

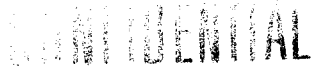
COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

PAGE 1 OF 2



MONTH: JULY 1993

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. CITRUS	25309	2,241	2,173	2,241	2,173	2.10	2.17
2. CITRUS	25309	2,241	2,173	8,964	8,691	2.05	2.11
3. CITRUS	25309	2,241	2,173	4,482	4,346	2.08	2.15
4. CITRUS	25309	2,241	2,173	2,241	2,173	2.05	2.11
5. CITRUS	25309	2,991	2,900	8,973	8,700	2.05	2.11
6. CITRUS	25309	1,077	1,044	1,077	1,044	2.05	2.11
7. CITRUS	25309	3,203	3,105	3,203	3,105	2.05	2.11
8. CITRUS	25309	2,670	2,589	2,670	2,589	2.05	2.11
9. CITRUS	25309	7,873	7,633	7,873	7,633	2.05	2.11
10. CITRUS	25309	3,579	3,470	7,158	6,940	2.02	2.08
11. CITRUS	25309	2,326	2,255	2,326	2,255	2.02	2.08
12. CITRUS	25309	5,113	4,957	5,113	4,957	2.06	2.12
13. CITRUS	25309	3,783	3,668	3,783	3,668	2.06	2.12
14. CITRUS	25309	3,272	3,172	3,272	3,172	2.06	2.12
15. CITRUS	25309	4,090	3,965	8,180	7,931	1.99	2.05
16. CITRUS	25360	922	894	24,894	24,136	1.91	1.97
17. CITRUS	25412	1,120	1,086	30,240	29,319	1.97	2.03
18. CITRUS	611	922	894	3,688	3,576	1.91	1.97
19. CITRUS	16077	869	843	3,476	3,370	1.97	2.03
20. CITRUS	57391	251	243	1,004	973	1.97	2.03
21. NGC	25412	1,000	970	26,000	25,208	2.05	2.11
22. NGC	10109	539	523	2,695	2,613	2.05	2.11
23. NGC	57394	461	447	2,305	2,235	2.05	2.11
24. PRIOR	25306	1,000	970	27,000	26,178	1.91	1.97
25. PRIOR	25306	959	930	3,836	3,719	1.91	1.97
26.	TOTAL	56,984	55,249	196,694	190,706		
27.					WEIGHTED AVERAGE	2.02	2.08

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

MONTH: JULY 1993

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
1. PRIOR	611	41	40	164	159	1.91	1.97
2. COASTAL	25309	1,286	1,247	39,866	38,652	2.01	2.07
3.			0		0		ERR
4.			0		0		ERR
5.			0		0		ERR
6.			0		0		ERR
7.			0		0		ERR
8.			0		0		ERR
9.			0		0		ERR
10.			0		0		ERR
11.			0		0		ERR
12.			0		0		ERR
13.			0		0		ERR
14.			0		0		ERR
15.			0		0		ERR
16.			0		0		ERR
17.			0		0		ERR
18.			0		0		ERR
19.			0		0		ERR
20.			0		0		ERR
21.			0		0		ERR
22.			0		0		ERR
23.			0		0		ERR
24.			0		0		ERR
25.	TOTAL	1,327	1,287	40,030	38,811	1.96	2.02
26.	GRAND TOTAL:	58,311	56,536	236,724	229,517		
27.					WEIGHTED AVERAGE	1.99	2.05

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COASTAL GAS MARKETING COMPANY  
 A SUBSIDIARY OF THE COASTAL CORPORATION

PAGE 1

INVOICE

INVOICE NUMBER : 013178 - 01  
 DATE : 08/16/1994  
 DUE DATE : 08/24/1994  
 AMOUNT : \$80,130.66

SOLD TO:  
 ST JOE NATURAL GAS CO  
 P. O. BOX 549  
 PORT ST. JOE, FL 32456-0549

REMIT BY CHECK TO:  
 COASTAL GAS MARKETING COMPANY  
 P.O. BOX 651650  
 CHARLOTTE, NC 28265-1650

REMIT BY WIRE TO:  
 COASTAL GAS MARKETING COMPANY  
 CITIBANK, N.A., NY, NY  
 ABA NUMBER 0210-0008-9  
 ACCOUNT NUMBER 4055 2643

PRODUCTION MONTH: 07/01/1994  
 CONTRACT : 00051933 ST JOE NATURAL GAS CO

RATE TYPE	RATE DESCRIPTION	MMBTU	RATE	AMOUNT
	PIPELINE: FLORI	14.7300		
	LOCATION: STATION 11 - POOL	39,866		
		39,866		
TIER: 00				
SG1	SALES GAS	39,866	2.01000	80,130.66
			TOTAL	80,130.66

DIRECT INQUIRIES TO DEBI FREE AT (713) 877-6306.  
 WHEN PAYING AN AMOUNT DIFFERENT THAN INVOICED, PLEASE  
 FAX AN ADJUSTED COPY WITH SUPPORT TO (713) 297-1489.

# INVOICE

**PRIOR ENERGY**  
**720 Fifth Avenue**  
**New York, NY 10019**

Phone: 205-666-3106  
Fax: 205-666-5462

St. Joe Natural Gas Company, Inc.  
301 Long Road  
Port St. Joe, FL 32456  
Attn: Stuart Shoaf  
FAX: 1-904-229-8392

Invoice number: 14784  
Invoice Date: August 3, 1994  
Due Date: 20th of This Month

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Gross Amount	Alabama Tax	Mobile Tax	Amount Due
7/94						
Pipeline: Florida Gas Transmission						
Price \$ 1.91000	25306/611	31,000	\$59,210.00	\$0.00	\$0.00	\$59,210.00
	Invoice Total:	31,000	\$59,210.00	\$0.00	\$0.00	\$59,210.00
				<b>PLEASE PAY:</b>		<b>\$59,210.00</b>

PLEASE WIRE TRANSFER PAYMENT FOR RECEIPT  
BY THE 20th OF THIS MONTH TO:

**SOUTHTRUST BANK OF MOBILE**  
Routing #065101423

FOR CREDIT TO:

**PRIOR ENERGY CORP.**  
Account #608-8474-1

*OK*  
*K*  
*WMS*

PLEASE FAX BACKUP FOR WIRE TRANSFER TO PAT BOSARGE AT 205-666-5462 ...





NATURAL GAS CLEARINGHOUSE

Excellence in Energy Services

13430 NORTHWEST FREEWAY
SUITE 1200
HOUSTON, TEXAS 77040
PHONE: 713/744-1777
FAX: 713/744-5340

CONFIDENTIAL

INVOICE NO.: 50900-00

INVOICE DATE: 08-08-94

CONTRACT NO.:

CLIENT CONTACT: KB

TERMS: Net Due On or Before 08-20-94

TO

ST. JOE NATURAL GAS COMPANY
301 LONG AVENUE
PORT ST. JOE FL 32456
STUART SHOAF
904-229-8216
#3752100

Table with 4 columns: DESCRIPTION, QUANTITY (MMBTU), RATE, AMOUNT. Includes line items for July 94 volumes and a total invoice amount of 63,550.00.

Wire To: NationsBank
Dallas, Texas
ABA #111000025 ACCOUNT #2661523836
CREDIT NATURAL GAS CLEARINGHOUSE
Lockbox: P.O. BOX 840795
DALLAS, TX 75284-0795

Questions regarding this invoice should be directed to GREG HAYES at 713-744-1782. Support for your payment should be Faxed to 713-744-5340.

Excellence in Energy Services

TOTAL INVOICE 31,000 MMBtu 63,550.00

Handwritten initials and signature

# Citrus Industrial Sales Company, Inc.

An **ENRON/SONAT** Affiliate

ORIGINAL

CUSTOMER INFORMATION	INVOICE INFORMATION	CONTRACT INFORMATION	PAYMENT INFORMATION
<b>ST. JOE NATURAL GAS CO.</b> ATTN: STUART SHOAF P. O. BOX 549 PORT ST. JOE, FL 32456	INVOICE NUMBER: <b>G-9407-749</b> INVOICE DATE: AUGUST 10, 1994 DUE DATE: AUGUST 20, 1994	CONTRACT NO: <b>262-83109-301 (WLW)</b> CONTRACT DATE: JULY 18, 1990 VOLUME BASIS: MMBTU 14.73 DRY	VIA WIRE TRANSFER BY 2:00 PM CST NATIONS BANK - HOUSTON CITRUS INDUSTRIAL SALES COMPANY, INC. 4140327948 - 111000025  ( ) -

FOR FURTHER INFORMATION CALL: WILL WRIGHT @ (713) 853-7517 FAX # (713) 646-2704

DELIVERY POINT				DATES		VOLUMES				PRICE			DOLLARS	
FACILITY	PIPE1/METER	PIPE2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

611	FGT/	NNG/	MOPS FGT NNG	07/22/1994	07/25/1994				3,688				\$1.91000	\$7,044.08
16077	FGT/14888		JUDGE DIGBY	07/22/1994	07/25/1994				3,476				\$1.97000	\$6,847.72
25306	FGT/25306		COMPRESSOR STATION 7	07/01/1994	07/21/1994				19,362				\$1.91000	\$36,981.42
				07/26/1994	07/31/1994				5,532				\$1.91000	\$10,566.12
			DELIVERY POINT SUBTOTAL						24,894					\$47,547.54
25309	FGT/25309		COMPRESSOR STATION 11	07/01/1994	07/01/1994				2,241				\$2.10000	\$4,706.10
				07/02/1994	07/05/1994				8,964				\$2.05000	\$18,376.20
				07/06/1994	07/07/1994				4,482				\$2.08000	\$9,322.56
				07/08/1994	07/15/1994				26,037				\$2.04500	\$53,245.67
				07/16/1994	07/18/1994				9,484				\$2.02000	\$19,157.68
				07/25/1994	07/26/1994				8,896				\$2.06000	\$18,325.76
				07/29/1994	07/29/1994				3,272				\$2.06000	\$6,740.32
				07/30/1994	07/31/1994				8,180				\$1.99000	\$16,278.20
			DELIVERY POINT SUBTOTAL						71,556					\$146,152.49
25412	FGT/		STATION 8 TRANSFER POINT	07/01/1994	07/21/1994				23,520				\$1.97000	\$46,334.40
				07/26/1994	07/31/1994				6,720				\$1.97000	\$13,238.40
			DELIVERY POINT SUBTOTAL						30,240					\$59,572.80
814838	NGPL/7936	FGT/57391	FGT/NGPL VERM	07/22/1994	07/25/1994				1,004				\$1.97000	\$1,977.88
TOTAL DUE CITRUS INDUSTRIAL SALES COMPANY, INC.									134,858				\$269,142.51	

*OK*  
*Wright*

Legend: \* = Value not included in final totals. (e) = Estimate price. Tier Volumes: D = Daily, M = Monthly.



**Florida Gas Transmission Company**

An **ENRON/SONAT** Affiliate

**CONFIDENTIAL**

DATE	07/31/94	CUSTOMER: ST JOE NATURAL GAS CO ATTN: STUART SHOAF P.O. DRAWER L PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	08/10/94		
INVOICE NO.	2333		
TOTAL AMOUNT DUE	\$86,991.77		

CONTRACT 5109 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133  
 TYPE FIRM TRANSPORTATION  
 PLEASE CONTACT KATHY MISHLER AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE				07/94	A	RES	0.3659	0.0672		0.4331	210,831	\$91,310.91
WESTERN DIVISION REVENUE SHARING CREDIT				07/94	A	TCW						(\$11.97)
MARKET IT REVENUE SHARING CREDIT				07/94	A	ITF						(\$4,307.17)
TOTAL FOR CONTRACT 5109 FOR MONTH OF 07/94.											210,831	\$86,991.77

\*\*\* END OF INVOICE 2333 \*\*\*

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY  
 SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST  
 X = FERC FILING ADM = ADMINISTRATIVE FEE



**Florida Gas Transmission Company**

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CONFIDENTIAL

DATE	08/10/94	CUSTOMER: ST JOE NATURAL GAS CO ATTN: STUART SHOAF P.O. DRAWER L PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCSB Charlotte NC Account # 001658806 Route # 053000196
DUE	08/20/94		
INVOICE NO.	2542		
TOTAL AMOUNT DUE	\$15,134.73		

CONTRACT 5109      SHIPPER ST JOE NATURAL GAS CO      CUSTOMER NO. 4133      PLEASE CONTACT KATHY MISHLER  
AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE  
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16133	ST JOE NATURAL GAS ST.JOE	07/94	A	COM	0.0259	0.0460		0.0719	155,000	\$11,144.50
Usage Charge		56657	ST. JOE OVERSTREET	07/94	A	COM	0.0259	0.0460		0.0719	55,497	\$3,990.23
TOTAL FOR CONTRACT 5109 FOR MONTH OF 07/94.											210,497	\$15,134.73

\*\*\* END OF INVOICE 2542 \*\*\*

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

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**Florida Gas Transmission Company**

An **ENRON/SONAT** Affiliate

**CONFIDENTIAL**

DATE	08/10/94	CUSTOMER: ST JOE NATURAL GAS CO	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	08/20/94		
INVOICE NO.	2543		
TOTAL AMOUNT DUE	\$30,638.56		

CONTRACT 5110      SHIPPER ST JOE NATURAL GAS CO      CUSTOMER NO. 4133      PLEASE CONTACT KATHY MISHLER  
 TYPE PREFERRED TRANSPORT      AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		56657	ST. JOE OVERSTREET	07/94	A	COM	0.3918	0.0460		0.4378	69,983	\$30,638.56
TOTAL FOR CONTRACT 5110 FOR MONTH OF 07/94.											69,983	\$30,638.56
*** END OF INVOICE 2543 ***												

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 [Signature]

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM = COMMODITY/USAGE    SRV = SERVICE    RES = RESERVATION/DEMAND    FAC = FACILITY  
 SCH = SCHEDULING PENALTY    IMB = CONTRACT IMBALANCE PENALTY    INT = INTEREST  
 X = FERC FILING    ADM = ADMINISTRATIVE FEE