

CONFIDENTIAL

		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	
		CURRENT MONTH:				PERIOD TO DATE				
		SEPTEMBER 1994		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
		ACTUAL	REVISED ESTIMATE	AMOUNT	%	ACTUAL	REVISED ESTIMATE	AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	14669.76+5940.07	\$20,609.83	\$20,609.83	\$0.00	0.00	\$210,797.86	\$202,190.04	\$8,607.82	4.26
2	NO NOTICE SERVICE		\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
3	SWING SERVICE		\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
4	COMMODITY (Other)	52950+122765+54325+7175+6876+56233	\$300,324.46	\$317,934.15	(\$17,609.69)	-5.54	\$2,477,420.39	\$2,570,522.20	(\$93,101.81)	-3.62
5	DEMAND		\$84,410.80	\$86,283.52	(\$1,872.72)	-2.17	\$524,656.51	\$528,302.57	(\$3,646.06)	-0.69
6	OTHER		(\$2,084.51)	\$5,084.12	(\$7,168.63)	-141.00	(\$18,338.13)	\$73,633.49	(\$91,971.62)	-124.90
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)	474600*.00719	\$3,412.37	\$3,412.37	\$0.00	0.00	\$23,944.69	\$23,459.63	\$485.06	2.07
8	DEMAND	(477000*.04331)-65.91-420.81	\$20,172.15	\$20,172.15	\$0.00	0.00	\$123,561.01	\$122,809.41	\$751.60	0.61
9			\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)		\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
11	TOTAL COST	(1+2+3+4+5+6+10)-(7+8+9)	\$379,676.06	\$406,327.10	(\$26,651.04)	-6.56	\$3,047,030.93	\$3,228,379.26	(\$181,348.33)	-5.62
12	NET UNBILLED		\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
13	COMPANY USE		\$15.71	\$0.00	\$15.71	ERR	\$89.36	\$0.00	\$89.36	ERR
14	TOTAL THERM SALES		\$379,623.03	\$406,327.10	(\$26,704.07)	-6.57	\$3,015,661.71	\$3,228,379.26	(\$212,717.55)	-6.59
THERMS PURCHASED										
15	COMMODITY (Pipeline)	2040300+135680	2,175,980	2,175,980	0	0.00	15,013,640	14,938,480	75,160	0.50
16	NO NOTICE SERVICE		0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE		0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	300000+819440+35000+265000+27900+317700	1,765,040	1,737,140	27,900	1.61	12,646,890	12,330,770	316,120	2.56
19	DEMAND		2,040,300	2,040,300	0	0.00	12,445,830	12,445,830	0	0.00
20	OTHER		(64,060)	0	(64,060)	ERR	(64,060)	(23,620)	(40,440)	171.21
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)		474,600	474,600	0	0.00	2,902,680	2,895,060	7,620	0.26
22	DEMAND		477,000	477,000	0	0.00	2,909,700	2,909,700	0	0.00
23			0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES	(15-21)	1,701,380	1,701,380	0	0.00	12,110,960	12,043,420	67,540	0.56
25	NET UNBILLED		0	0	0	ERR	0	0	0	ERR
26	COMPANY USE		66	0	66	ERR	352	0	352	ERR
27	TOTAL THERM SALES		1,743,195	1,701,380	41,815	2.46	12,195,417	12,043,420	151,997	1.26
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00947	0.00947	0.00000	0.00	0.01404	0.01353	0.00051	3.74
29	NO NOTICE SERVICE	(2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE	(3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other)	(4/18)	0.17015	0.18302	-0.01287	-7.03	0.19589	0.20846	-0.01257	-6.03
32	DEMAND	(5/19)	0.04137	0.04229	-0.00092	-2.17	0.04216	0.04245	-0.00029	-0.69
33	OTHER	(6/20)	0.03254	ERR	ERR	ERR	0.28626	-3.11742	3.40369	-109.18
LESS END-USE CONTRACT										
34	COMMODITY Pipeline	(7/21)	0.00719	0.00719	0.00000	0.00	0.00825	0.00810	0.00015	1.80
35	DEMAND	(8/22)	0.04229	0.04229	0.00000	0.00	0.04247	0.04221	0.00026	0.61
36		(9/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST	(11/24)	0.22316	0.23882	-0.01566	-6.56	0.24985	0.26806	-0.01821	-6.79
38	NET UNBILLED	(12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE	(13/26)	0.23693	ERR	ERR	ERR	0.25378	ERR	ERR	ERR
40	TOTAL THERM SALES	(11/27)	0.21780	0.23882	-0.02102	-8.80	0.24985	0.26806	-0.01821	-6.79
41	TRUE-UP	(E-2)	-0.00126	-0.00126	0.00000	0.00000	-0.00126	-0.00126	0.00000	0.00000
42	TOTAL COST OF GAS	(40+41)	0.21654	0.23756	-0.02102	-8.85	0.24859	0.26680	-0.01821	-6.83
43	REVENUE TAX FACTOR		1.02960	1.02960	0.00000	0	1.02960	1.02960	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.22295	0.24459	-0.02164	-8.85	0.25595	0.27470	-0.01875	-6.83
45	PGA FACTOR ROUNDED TO NEAREST .001		0.223	0.245	(0)	-8.98	0.256	0.275	-0.019	-6.91

DOCUMENT NUMBER-DATE
 10726 OCT 21 8
 FPSC-RECORDS/REPORTING

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

CONFIDENTIAL

FOR THE PERIOD OF: APRIL 94
CURRENT MONTH:

THROUGH:
SEPTEMBER 1994

MARCH 95

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS	2,040,300	\$14,669.76	0.00719
2 Commodity Pipeline - Scheduled PTS	135,680	\$5,940.07	0.04378
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT overage alert day adjustment prior mth			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	2,175,980	\$20,809.83	0.00947
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	1,598,400	\$271,299.37	0.16973
18 Commodity Other - Scheduled PTS	138,740	\$22,148.79	0.15964
19 Imbalance Cashout - FGT			ERR
20 Imbalance Bookout - Other Shippers			ERR
21 Imbalance Cashout - Transporting Customers			ERR
22 Schedule Imbalance	27,900	\$6,876.30	0.24646
23			ERR
24 TOTAL COMMODITY OTHER	1,765,040	\$300,324.46	0.17015
DEMAND			
25 Demand (Pipeline) Entitlement	2,040,300	\$84,410.80	0.04137
26 Less Relinquished to End-Users			ERR
27 Less Relinquished Off System			ERR
28 Less Demand Billed to Others			ERR
29 Other			ERR
30 Other			ERR
31 Other			ERR
32 TOTAL DEMAND	2,040,300	\$84,410.80	0.04137
OTHER			
33 Revenue Sharing - FGT			ERR
34 Peak Shaving			ERR
35 Schedule Penalty	(64,060)	(\$2,084.51)	0.03254
36 Other			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	(64,060)	(\$2,084.51)	0.03254

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

APRIL 94

Through

MARCH 95

CONFIDENTIAL

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-	
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	SEPTEMBER	FGT	SJNG	FT	1,565,700	1,565,700		\$4,055.16	\$64,238.65	\$7,202.22	4.82	
2	"	FGT	AC	FT		474,600		\$1,229.21	\$20,172.15	\$2,183.16	4.97	
3	"	FGT	SJNG	PT	135,680	135,680		\$5,315.94		\$624.13	4.38	
4	"	CITRUS	SJNG	FT	258,160	258,160	\$37,433.20				14.50	
5	"	CITRUS	SJNG	FT	363,690	363,690	\$53,826.12				14.80	
6	"	CITRUS	SJNG	FT	58,850	58,850	\$9,357.15				15.90	
7	"	CITRUS	SJNG	PT	21,440	21,440	\$3,280.32				15.30	
8	"	CITRUS	SJNG	PT	5,440	5,440	\$799.68				14.70	
9	"	CITRUS	SJNG	PT	20,450	20,450	\$3,425.38				16.75	
10	"	CITRUS	SJNG	PT	82,210	82,210	\$13,235.81				16.10	
11	"	CITRUS	SJNG	PT	9,200	9,200	\$1,407.60				15.30	
12	"	NGC	SJNG	FT	300,000	300,000	\$61,500.00				20.50	
13	"	PRIOR	SJNG	FT	300,000	300,000	\$52,950.00				17.65	
14	"	NGC	SJNG	FT	(16,100)	(16,100)	(\$3,815.70)				23.70	
15	"	NGC	SJNG	FT	44,000	44,000	\$10,692.00				24.30	
16	"	ASSOCIATED	SJNG	FT	317,700	317,700	\$56,232.90				17.70	
17						0					ERR	
18						0					ERR	
19						0					ERR	
20						0					ERR	
21						0					ERR	
22						0					ERR	
23						0					ERR	
24						0					ERR	
25						0					ERR	
26						0					ERR	
27						0					ERR	
28						0					ERR	
29						0					ERR	
30						0					ERR	
	TOTAL				3,466,420	474,600	3,941,020	\$300,324.46	\$10,600.32	\$84,410.80	\$10,009.51	10.29

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

PAGE 1 OF 2

CONFIDENTIAL

MONTH: SEPTEMBER 1994

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. CITRUS	25360	922	894	25,816	25,030	1.45	1.50
2. CITRUS	25412	1,347	1,306	36,369	35,262	1.48	1.53
3. CITRUS	25309	2,269	2,200	4,538	4,400	1.59	1.64
4. CITRUS	25309	1,347	1,306	1,347	1,306	1.59	1.64
5. CITRUS	25412	800	776	1,600	1,551	1.53	1.58
6. CITRUS	25412	544	527	544	527	1.53	1.58
7. CITRUS	25412	544	527	544	527	1.47	1.52
8. CITRUS	25309	2,045	1,983	2,045	1,983	1.68	1.73
9. CITRUS	25412	2,822	2,736	2,822	2,736	1.61	1.66
10. CITRUS	25412	2,945	2,855	2,945	2,855	1.61	1.66
11. CITRUS	25412	2,454	2,379	2,454	2,379	1.61	1.66
12. CITRUS	25412	390	378	390	378	1.53	1.58
13. CITRUS	25412	240	233	240	233	1.53	1.58
14. CITRUS	25412	290	281	290	281	1.53	1.58
15. NGC	25412	1,000	970	9,000	8,726	2.05	2.11
16. NGC	25412	300	291	4,200	4,072	2.05	2.11
17. NGC	57391	1,000	970	2,000	1,939	2.05	2.11
18. NGC	57391	300	291	1,500	1,454	2.05	2.11
19. NGC	57391	700	679	9,800	9,502	2.05	2.11
20. NGC	25309	700	679	3,500	3,393	2.05	2.11
21. PRIOR	25306	1,000	970	28,000	27,148	1.765	1.82
22. PRIOR	25309	1,000	970	2,000	1,939	1.765	1.82
23. ASSOCIATED	25309	1,059	1,027	31,770	30,803	1.77	1.83
24.							
25.							
26.	GRAND TOTAL:	26,018	25,226	173,714	168,425		
27.				WEIGHTED AVERAGE		1.71	1.76

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES



Florida Gas Transmission Company
An ENRON/SONAT Affiliate

CONFIDENTIAL

DATE	09/30/94
DUE	10/10/94
INVOICE NO.	3030
TOTAL AMOUNT DUE	\$84,410.80

CUSTOMER:

ST JOE NATURAL GAS CO
ATTN: STUART SHOAF
POST OFFICE BOX 549
PORT ST JOE, FL 32456-0549

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:

Wire Transfer
NCNB Charlotte NC
Account # 001658806
Route # 053000196

CONTRACT 5109 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS	POI NO.	NAME	DELIVERIES	POI NO.	NAME	PROD MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	VOLUMES	MMBTU DRY	AMOUNT
RESERVATION CHARGE						09/94	A	RES	0.3659	0.0672		0.4331	204,030		\$88,365.39
WESTERN DIVISION REVENUE SHARING CREDIT						09/94	A	TCW							(\$1,095.38)
MARKET IT REVENUE SHARING CREDIT						09/94	A	ITF							(\$2,859.21)

TOTAL FOR CONTRACT 5109 FOR MONTH OF 09/94.

*** END OF INVOICE 3030 ***

Handwritten initials/signature

GAS TRANSPORTATION



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

CONFIDENTIAL

DATE	10/10/94	CUSTOMER: ST JOE NATURAL GAS CO ATTN: STUART SHOAF POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	10/20/94		
INVOICE NO.	3185		
TOTAL AMOUNT DUE	\$14,669.76		

CONTRACT 5109 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Jsage Charge		16133	ST JOE NATURAL GAS ST.JOE	09/94	A	COM	0.0259	0.0460		0.0719	150,000	\$10,785.00
Jsage Charge		56657	ST. JOE OVERSTREET	09/94	A	COM	0.0259	0.0460		0.0719	54,030	\$3,884.76
TOTAL FOR CONTRACT 5109 FOR MONTH OF 09/94.											204,030	\$14,669.76

*** END OF INVOICE 3185 ***

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

GAS TRANSPORTATION



PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:

DATE	10/10/94	CUSTOMER:	ST JOE NATURAL GAS CO
DUE	10/20/94	ATTN:	STUART SHOAF
INVOICE NO.	3186	POST OFFICE BOX	549
TOTAL AMOUNT DUE	\$5,940.07	PORT ST JOE, FL	32456-0549

Wire Transfer
 NCNB Charlotte NC
 Account # 001658806
 Route # 053000196

CONTRACT 5110 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE

PREFERRED TRANSPORT TYPE

RECEIPTS	DELIVERIES	PROD MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	VOLUMES	AMOUNT
POI NO. NAME	POI NO. NAME								MMBTU DRY	
56657 ST. JOE OVERSTREET		09/94	A	COM	0.3918	0.0460		0.4378	13,568	\$5,940.07

TOTAL FOR CONTRACT 5110 FOR MONTH OF 09/94.

*** END OF INVOICE 3186 ***

Citrus Industrial Sales Company, Inc.

An **ENRON/SONAT** Affiliate

CONFIDENTIAL

PAGE 1

CUSTOMER INFORMATION	INVOICE INFORMATION	CONTRACT INFORMATION	PAYMENT INFORMATION
ST. JOE NATURAL GAS CO. ATTN: STUART SHOAF P. O. BOX 549 PORT ST. JOE, FL 32456	INVOICE NUMBER: G-9409-924 INVOICE DATE: OCTOBER 10, 1994 DUE DATE: OCTOBER 20, 1994	CONTRACT NO: 262-83109-301 CONTRACT DATE: JULY 18, 1990 VOLUME BASIS: MMBTU 14.73 DRY	VIA WIRE TRANSFER BY 2:00 PM CST NATIONS BANK - HOUSTON CITRUS INDUSTRIAL SALES COMPANY, INC. 4140327948 - 111000025 () -

Fax #: **FOR FURTHER INFORMATION CALL: WILL WRIGHT @ (713) 853-7517 FAX # (713) 646-2704**

DELIVERY POINT			DATES		VOLUMES			PRICE			DOLLARS			
FACILITY	PIPE1/METER	PIPE2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX
TO INVOICE YOU FOR NATURAL GAS SALES:														
25306	FGT/25306		COMPRESSOR STATION 7	09/03/1994	09/30/1994				25,816			\$1.45000	\$37,433.20	
25309	FGT/25309		COMPRESSOR STATION 11	09/01/1994	09/03/1994				5,885			\$1.59000	\$9,357.15	
				09/20/1994	09/20/1994				2,045			\$1.67500	\$3,425.38	
			DELIVERY POINT SUBTOTAL						7,950				\$12,782.53	
25412	FGT/		STATION 8 TRANSFER POINT	09/04/1994	09/30/1994	1	36,369	M	36,369			\$1.48000	\$53,826.12	
				09/04/1994	09/30/1994	2	3,064	M	3,064			\$1.53000	\$4,687.92	
				09/04/1994	09/30/1994	3	544	M	544			\$1.47000	\$799.68	
				09/04/1994	09/30/1994	4	EXCESS	M	8,221			\$1.61000	\$13,235.81	
			DELIVERY POINT SUBTOTAL						48,198				\$72,549.53	

TOTAL DUE CITRUS INDUSTRIAL SALES COMPANY, INC.

81,944

\$122,765.26

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Legend: * = Value not included in final totals. (e) = Estimate price. Tier Volumes: D = Daily, M = Monthly.



NATURAL GAS CLEARINGHOUSE

Excellence in Energy Services

13430 NORTHWEST FREEWAY
SUITE 1200
HOUSTON, TEXAS 77040
PHONE: 713/744-1777
FAX: 713/744-5340

INVOICE NO.: 53601-00

INVOICE DATE: 10-07-94

CONTRACT NO.:

CLIENT CONTACT:

KB

CONFIDENTIAL

TERMS:

Net Due On or Before
10-20-94

T
O

ST. JOE NATURAL GAS COMPANY
301 LONG AVENUE
PORT ST. JOE FL 32456
STUART SHOAF
904-229-8216
#3752100

Table with 4 columns: DESCRIPTION, QUANTITY (MMBTU), RATE, AMOUNT. Includes line items for 'Estimated September 94 Volumes of Natural Gas Purchased from FLORIDA GAS TRANSMISSION COMPANY' and a 'TOTAL INVOICE' row.

Wire To: NationsBank
Dallas, Texas
ABA #111000025 ACCOUNT #2661523836
CREDIT NATURAL GAS CLEARINGHOUSE

Lockbox: P.O. BOX 840795
DALLAS, TX 75284-0795

Questions regarding this invoice should be directed to
GREG HAYES at 713-744-1782.
Support for your payment should be Faxed to 713-744-5340.
PLEASE PAY PER CONTRACT TERMS.

Excellence in Energy Services

TOTAL INVOICE

26,500 MMBtu

54,325.00

APPROVAL _____

ORIGINAL INVOICE



NATURAL GAS CLEARINGHOUSE

Excellence in Energy Services

13430 NORTHWEST FREEWAY
SUITE 1200
HOUSTON, TEXAS 77040
PHONE: 713/744-1777
FAX: 713/744-5340

INVOICE NO.: 53600-00

INVOICE DATE: 10-07-94

CONTRACT NO.: 91-11-567

CLIENT CONTACT: KB

TERMS: Net Due On or Before 10-20-94

TO

ST. JOE NATURAL GAS COMPANY
301 LONG AVENUE
PORT ST. JOE FL 32456
STUART SHOAF
904-229-8216
#3752100

Table with 4 columns: DESCRIPTION, QUANTITY (MMBTU), RATE, AMOUNT. Row 1: Estimated September 94 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY. Row 2: FGT ZONE 3 POOL (11), 3,500, 2.050000, 7,175.00. Row 3: TOTAL INVOICE, 3,500 MMBtu, 7,175.00.

Wire To: NationsBank
Dallas, Texas
ABA #111000025 ACCOUNT #2661523836
CREDIT NATURAL GAS CLEARINGHOUSE
Lockbox: P.O. BOX 840795
DALLAS, TX 75284-0795

Questions regarding this invoice should be directed to GREG HAYES at 713-744-1782. Support for your payment should be Faxed to 713-744-5340. PLEASE PAY PER CONTRACT TERMS.

Excellence in Energy Services

Handwritten signature

INVOICE

CONFIDENTIAL

PRIOR ENERGY
720 Fifth Avenue
New York, NY 10019

Phone: 205-666-3106
Fax: 205-666-5462

St. Joe Natural Gas Company, Inc.
301 Long Road
Port St. Joe, FL 32456
Attn: Stuart Shoaf
FAX: 1-904-229-8392

Invoice number: 14891
Invoice Date: October 10, 1994
Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Gross Amount	Alabama Tax	Mobile Tax	Amount Due
9 / 94						
Pipeline: Florida Gas Transmission						
Price \$ 1.76500	25306	30,000	\$52,950.00	\$0.00	\$0.00	\$52,950.00
	Invoice Total:	30,000	\$52,950.00	\$0.00	\$0.00	\$52,950.00
				PLEASE PAY:		\$52,950.00

Handwritten signature

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF MOBILE
ROUTING #065101423
FOR CREDIT TO:
PRIOR ENERGY CORPORATION
ACCOUNT #608-8474-1



NATURAL GAS CLEARINGHOUSE

Excellence in Energy Services

13430 NORTHWEST FREEWAY
SUITE 1200
HOUSTON, TEXAS 77040
PHONE: 713/744-1777
FAX: 713/744-5340

INVOICE NO.: 37148-01 REVISION

INVOICE DATE: 09-07-94

CONTRACT NO.:

CLIENT CONTACT: KB

TERMS: Net Due On or Before 09-17-94

TO

ST. JOE NATURAL GAS COMPANY
301 LONG AVENUE
PORT ST. JOE FL 32456
STUART SHOAF
904-229-8216
#3752100

Table with 4 columns: DESCRIPTION, QUANTITY (MMBTU), RATE, AMOUNT. Includes rows for 'Revised September 93 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY' and various gas sources like BAYOU BLEU, FARNELL NO. 2, MANCHESTER, TIVOLI-FGT, and FGT SCH PENALTY.

Excellence in Energy Services

See Axt. Pa.

NGCA NATURAL GAS CLEARINGHOUSE

Excellence in Energy Services

13430 NORTHWEST FREEWAY
 SUITE 1200
 HOUSTON, TEXAS 77040
 PHONE: 713/744-1777
 FAX: 713/744-5340

INVOICE NO.: 37148-01 REVISION

INVOICE DATE: 09-07-94

CONTRACT NO.:

CLIENT CONTACT: KB

CONFIDENTIAL

TERMS: Net Due On or Before
 09-17-94

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O

ST. JOE NATURAL GAS COMPANY
 301 LONG AVENUE
 PORT ST. JOE FL 32456
 STUART SHDAF
 904-229-8216
 #3752100

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Revised September 93 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY Wire To: NationsBank Dallas, Texas ABA #111000025 ACCOUNT #2661523836 CREDIT NATURAL GAS CLEARINGHOUSE Lockbox: P.O. BOX 840795 DALLAS, TX 75284-0795 Questions regarding this invoice should be directed to BRIG HAYES at 713-744-1782. Support for your payment should be faxed to 713-744-5340. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE <i>Excellence in Energy Services</i>	4,731.79		4,731.79

OR
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