

SCANNED

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CLEARWATER, FLORIDA 34615  
(813) 441-8966 FAX (813) 442-8470

November 14, 1994

HAND DELIVERED

IN REPLY REFER TO:

Tallahassee

DECLASSIFIED

990001

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee, Florida 32301

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor  
FPSC Docket No. 940001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

Dear Ms. Bayo:

We submit herewith Tampa Electric Company's 423 Forms for the month of September 1994 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a), 423-2(b) and 423-2(c). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

*James D. Beasley*  
James D. Beasley

RECEIVED & FILED

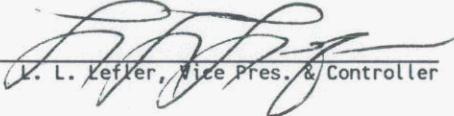
FPSC-BUREAU OF RECORDS

JDB/pp  
encls.

cc: All Parties of Record (w/o enc.)

DOCUMENT NUMBER-DATE  
11468 NOV 14 94  
FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 1994
2. Reporting Company: Tampa Electric Company
3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609
4. Signature of Official Submitting Report:   
L. L. Lefler, Vice Pres. & Controller
5. Date Completed: November 15, 1994

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	09-16-94	F02	*	*	170.17	\$22.2483
2.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	09-22-94	F02	0.31	139,489	3,976.02	\$22.5629
3.	Big Bend	Coastal Fuels	Tampa	LTC	Big Bend	09-23-94	F02	0.39	139,740	10,365.81	\$22.7099
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• No analysis taken.  
FPSC FORM 423-1 (2/87)

DOCUMENT NUMBER - DATE  
11468 NOV 14 88  
FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: September Year: 1994

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
L. L. Lefler, Vice Pres. & Controller

5. Date Completed: November 15, 1994

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Coastal Fuels	Gannon	09-16-94	F02	170.17	\$22.2483	3,786.00	\$0.0000	3,786.00	\$22.2483	\$0.0000	\$22.2483	\$0.0000	\$0.0000	\$0.0000	\$22.2483
2.	Gannon	Coastal Fuels	Gannon	09-22-94	F02	3,976.02	\$22.5629	89,710.72	\$0.0000	89,710.72	\$22.5629	\$0.0000	\$22.5629	\$0.0000	\$0.0000	\$0.0000	\$22.5629
3.	Big Bend	Coastal Fuels	Big Bend	09-23-94	F02	10,365.81	\$22.7099	235,406.98	\$0.0000	235,406.98	\$22.7099	\$0.0000	\$22.7099	\$0.0000	\$0.0000	\$0.0000	\$22.7099
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: September Year: 1994

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
L. L. Leffler, Vice Pres. & Controller

5. Date Completed: November 15, 1994

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	NONE										
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\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 1994

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
L. L. Lefker, Vice Pres. & Controller

6. Date Completed: November 15, 1994

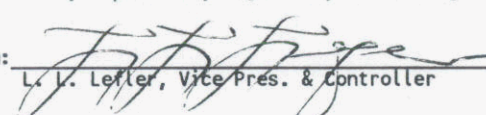
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	85,491.40	\$43.113	\$0.000	\$43.113	3.10	11,035	9.60	12.70
2.	Mapco	9,KY,233	LTC	RB	31,874.52	\$31.310	\$13.730	\$45.040	2.86	12,670	7.40	7.80
3.	Consolidation Coal	9,KY,225	LTC	RB	67,504.60	\$36.956	\$5.500	\$42.456	2.77	11,996	5.68	11.50
4.	Consolidation Coal	3,W. VA.,061	LTC	RB	22,473.58	\$40.389	\$8.400	\$48.789	2.61	13,205	7.26	6.10
5.	Zeigler Coal	10,IL,145,157	S	RB	47,898.30	\$19.590	\$4.060	\$23.650	3.00	10,956	9.60	13.30
6.	Basin Resources	17,CO,071	LTC	R&B	63,664.10	\$25.480	\$15.480	\$40.960	0.45	13,019	9.67	6.10
7.	Unionvale	2,PA,059	S	RB	6,227.94	\$34.250	\$0.000	\$34.250	2.74	13,316	7.67	4.80
8.	Unionvale	3,W.VA,049	S	RB	7,863.18	\$34.300	\$0.000	\$34.300	3.08	13,033	9.10	4.76
9.	Unionvale	3,W.VA,009	S	RB	6,101.97	\$34.750	\$0.000	\$34.750	2.96	12,433	9.00	7.00
10.												
11.												
12.												
13.												

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

FPSC FORM 423-2 (2/87)

SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

- |   |  |
|---|--|
| <p>1. Reporting Month: September Year: 1994</p> <p>2. Reporting Company: Tampa Electric Company</p> <p>3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)</p> | <p>4. Name, Title &amp; Telephone Number of Contact Person Concerning Data<br/>Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting<br/>(813) - 228 - 1609</p> <p>5. Signature of Official Submitting Form: <br/>L. L. Lefter, Vice Pres. &amp; Controller</p> <p>6. Date Completed: November 15, 1994</p> |
|---|--|

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	85,491.40	N/A	\$0.00	\$43.113	\$0.000	\$43.113	\$0.000	\$43.113
2.	Mapco	9,KY,233	LTC	31,874.52	N/A	\$0.00	\$31.310	\$0.000	\$31.310	\$0.000	\$31.310
3.	Consolidation Coal	9,KY,225	LTC	67,504.60	N/A	\$0.00	\$36.956	\$0.000	\$36.956	\$0.000	\$36.956
4.	Consolidation Coal	3,W. VA., 061	LTC	22,473.58	N/A	\$0.00	\$40.389	\$0.000	\$40.389	\$0.000	\$40.389
5.	Zeigler Coal	10,IL,145,157	S	47,898.30	N/A	\$0.00	\$19.590	\$0.000	\$19.590	\$0.000	\$19.590
6.	Basin Resources	17,CO,071	LTC	63,664.10	N/A	\$0.00	\$25.480	\$0.000	\$25.480	\$0.000	\$25.480
7.	Unionvale	2,PA,059	S	6,227.94	N/A	\$0.00	\$34.250	\$0.000	\$34.250	\$0.000	\$34.250
8.	Unionvale	3,W.VA,049	S	7,863.18	N/A	\$0.00	\$34.300	\$0.000	\$34.300	\$0.000	\$34.300
9.	Unionvale	3,W.VA,009	S	6,101.97	N/A	\$0.00	\$34.750	\$0.000	\$34.750	\$0.000	\$34.750
10.											
11.											
12.											
13.											

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

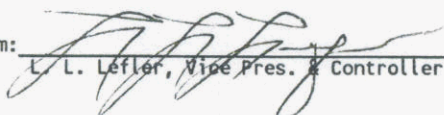
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 1994

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
L. L. Lefler, Vice Pres. & Controller

6. Date Completed: November 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Barge Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	85,491.40	\$43.113	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$43.113
2.	Mapco	9,KY,233	Webster Cnty, KY	RB	31,874.52	\$31.310	\$0.000	\$0.000	\$0.000	\$13.730	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$13.730	\$45.040
3.	Consolidation Coal	9,KY,225	Union Cnty, KY	RB	67,504.60	\$36.956	\$0.000	\$0.000	\$0.000	\$5.500	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$5.500	\$42.456
4.	Consolidation Coal	3,W.VA.,061	Monongalia Cnty, W.Va.	RB	22,473.58	\$40.389	\$0.000	\$0.000	\$0.000	\$8.400	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.400	\$48.789
5.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	47,898.30	\$19.590	\$0.000	\$0.000	\$0.000	\$4.060	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$4.060	\$23.650
6.	Basin Resources	17,CO,071	Las Animas Cnty, CO.	R&B	63,664.10	\$25.480	\$0.000	\$12.610	\$0.000	\$2.870	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$15.480	\$40.960
7.	Unionvale	2,PA,059	Greene Cnty, PA.	RB	6,227.94	\$34.250	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$34.250
8.	Unionvale	3,W.VA,049	Marion Cnty, W. VA.	RB	7,863.18	\$34.300	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$34.300
9.	Unionvale	3,W.VA,009	Brooke Cnty, W. VA.	RB	6,101.97	\$34.750	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$34.750
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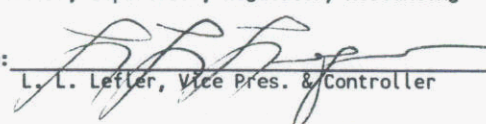
(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: September Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
L. L. Lefler, Vice Pres. & Controller

6. Date Completed: November 15, 1994

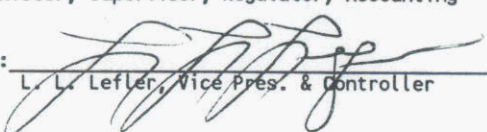
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Gatliff Coal	9,KY,235	LTC	R&B	58,533.00	\$40.295	\$20.360	\$60.655	1.13	12,787	7.06	7.17
2.	Gatliff Coal	8,TN,013	LTC	R&B	22,735.00	\$40.295	\$11.600	\$51.895	1.13	12,787	7.06	7.17
3.	Mapco	9,KY,233	LTC	RB	19,971.42	\$31.310	\$13.730	\$45.040	2.86	12,670	7.40	7.80

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.



FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

- |   |  |
|---|--|
| <p>1. Reporting Month: September Year: 1994</p> <p>2. Reporting Company: Tampa Electric Company</p> <p>3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)</p> | <p>4. Name, Title &amp; Telephone Number of Contact Person Concerning Data<br/>Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting<br/>(813) 228 - 1609</p> <p>5. Signature of Official Submitting Form: </p> <p>6. Date Completed: November 15, 1994</p> |
|---|--|

L. L. Lefler, Vice Pres. & Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Gatliff Coal	9,KY,235	LTC	58,533.00	N/A	\$0.000	\$40.295	\$0.000	\$40.295	\$0.000	\$40.295
2.	Gatliff Coal	8,TN,013	LTC	22,735.00	N/A	\$0.000	\$40.295	\$0.000	\$40.295	\$0.000	\$40.295
3.	Mapco	9,KY,233	LTC	19,971.42	N/A	\$0.000	\$31.310	\$0.000	\$31.310	\$0.000	\$31.310

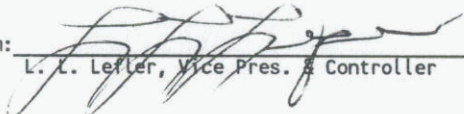
(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 1994
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
L. L. Laffer, Vice Pres. & Controller

6. Date Completed: November 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges				Waterborne Charges				Total Transportation Charges (p)	Delivered Price Transfer Facility (q)	
						(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Gatliff Coal	9,KY,235	Union & Webster Cnty, KY	R&B	58,533.00	\$40.295	\$0.000	\$7.755	\$0.000	\$12.605	\$0.000	\$0.000	\$0.000	\$0.000	\$20.360	\$60.655
2.	Gatliff Coal	8,TN,013	Campbell Cnty, TN	R&B	22,735.00	\$40.295	\$0.000	\$8.110	\$0.000	\$3.490	\$0.000	\$0.000	\$0.000	\$0.000	\$11.600	\$51.895
3.	Mapco	9,KY,233	Webster Cnty, KY	R&B	19,971.42	\$31.310	\$0.000	\$0.000	\$0.000	\$13.730	\$0.000	\$0.000	\$0.000	\$0.000	\$13.730	\$45.040

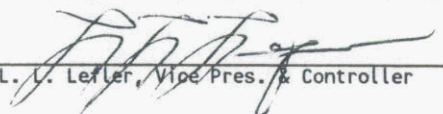
- (1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.
- (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: September Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

- 4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) 228 - 1609
- 5. Signature of Official Submitting Form:   
L. L. Lefler, Vice Pres. & Controller
- 6. Date Completed: November 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	260,812.00	\$38.874	\$8.611	\$47.485	2.88	12,078	8.11	9.07


FPSC FORM 423-2 (2/87)

**SPECIFIED CONFIDENTIAL**

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 1994  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 L. L. Lefler, Vice Pres. & Controller

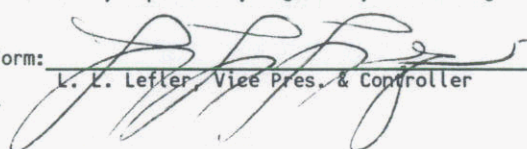
6. Date Completed: November 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	260,812.00	N/A	\$0.000	\$38.874	\$0.000	\$38.874	\$0.000	\$38.874

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: September Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
L. L. Lefler, Vice Pres. & Controller

6. Date Completed: November 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase & Loading Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer Facility	N/A	Davant, La.	OB	260,812.00	\$38.874	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.611	\$47.485

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: September Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
L. L. Lefler, Vice Pres. & Controller

6. Date Completed: November 15, 1994

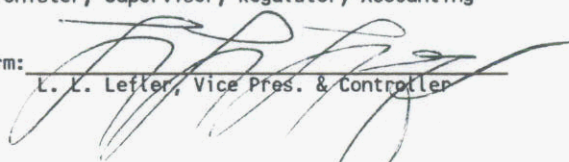
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	107,349.00	\$54.988	\$8.631	\$63.619	1.18	12,449	7.51	8.15
2.	Gatliff Coal	8,KY,235	LTC	UR	61,742.00	\$40.295	\$17.619	\$57.914	1.10	12,774	7.11	7.46
3.	Gatliff Coal	8,KY,195	S	UR	31,078.00	\$40.295	\$16.448	\$56.743	0.94	13,155	8.33	4.45

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: September Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) 228 - 1609

5. Signature of Official Submitting Form:



L. L. Lefler, Vice Pres. & Controller

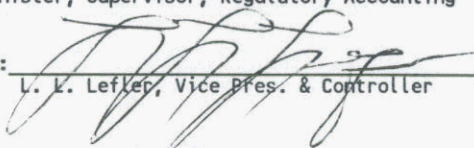
6. Date Completed: November 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	107,349.00	N/A	\$0.000	\$54.988	\$0.000	\$54.988	\$0.000	\$54.988
2.	Gatliff Coal	8,KY,235	LTC	61,742.00	N/A	\$0.000	\$40.295	\$0.000	\$40.295	\$0.000	\$40.295
3.	Gatliff Coal	8,KY,195	S	31,078.00	N/A	\$0.000	\$40.295	\$0.000	\$40.295	\$0.000	\$40.295

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 1994  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 L. L. Lefler, Vice Pres. & Controller

6. Date Completed: November 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	Davant, La.	OB	107,349.00	\$54.988	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.631	\$63.619
2.	Gatliff Coal	8,KY,235	Whitley Cnty, KY	UR	61,742.00	\$40.295	\$0.000	\$17.619	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$17.619	\$57.914
3.	Gatliff Coal	8,KY,195	Pike Cnty, KY	UR	31,078.00	\$40.295	\$0.000	\$16.448	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$16.448	\$56.743



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

FPSC Form 423-2(c)

1. Reporting Month: September Year: 1994  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) 228 - 1609

4. Signature of Official Submitting Form:   
L. L. Lefler, Vice Pres. & Controller

5. Date Completed: November 15, 1994

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	August, 1994	Transfer Facility	Big Bend	Basin Resources	9.	38,487.68	423-2(a)	Col. (i), Retro Price Adj.	\$0.303	\$0.313	\$40.193	Retroactive Price Adj.
2.	July, 1994	Transfer Facility	Big Bend	Mapco	3.	45,595.52	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$0.330	\$45.040	Retroactive Price Adj.
3.	August, 1994	Transfer Facility	Big Bend	Mapco	3.	38,105.50	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$0.330	\$45.040	Retroactive Price Adj.
4.	January, 1994	Transfer Facility	Big Bend	Consolidation	8.	55,519.00	423-2(b)	Col. (k), River Barge Rate	\$6.900	\$0.000	\$31.970	Transportation Cost Adj.
5.	February, 1994	Transfer Facility	Big Bend	Consolidation	8.	82,486.00	423-2(b)	Col. (k), River Barge Rate	\$6.900	\$0.000	\$31.970	Transportation Cost Adj.
6.	March, 1994	Transfer Facility	Big Bend	Consolidation	8.	81,933.00	423-2(b)	Col. (k), River Barge Rate	\$6.900	\$0.000	\$31.970	Transportation Cost Adj.
7.	April, 1994	Transfer Facility	Big Bend	Consolidation	11.	48,779.63	423-2(b)	Col. (k), River Barge Rate	\$9.381	\$5.811	\$44.283	Transportation Cost Adj.
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9.												
10.												
11.												
12.												
13.												
14.												
15.												

FPSC FORM 423-2(C) (2/87)