

Florida

JAMES A. MCGEE SENIOR COUNSEL

November 21, 1994

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 101 East Gaines Street Tallahassee, Florida 32399-0870

Re: Docket No. 940001-EI; Request for Specified Confidential Treatment.

Dear Ms. Bayo:

Enclosed for filing is Florida Power Corporation's Request for Specified Confidential Treatment regarding the Company's FPSC 423 Forms for the month of September, 1994. Attachment C to the Request is an unedited copy of the forms which denotes the confidential information with shading. This document should be treated as Specified Confidential. Edited copies of the forms which may be made public have been submitted for filing this date under separate cover.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours

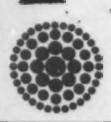
James A. McGee

JAM:jb Enclosures

cc: Parties of record

DOCUMENT NUMBER-DATE 11926 NOV 23 #

FPSC-RECORDS/REPORTING



### Florida Power

JAMES A. MCGEE SENIOR COUNSEL

November 21, 1994

Ms. Blanco S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 101 East Gaines Street Tallahassee, Florida 32399-0870

Re: Docket No. 940001-EI

Dear Ms. Bayo:

Enclosed for filing are fifteen copies of Florida Power Corporation's FPSC 423 Forms for the month of September, 1994. Forms 423-1A, 423-2, 423-2A, 423-2B, and 423-2C contained in this filing have been edited to delete certain confidential information. Florida Power's Request for Specified Confidential Treatment, which includes an unedited copy of the 423 Forms, has been submitted for filing this date under separate cover.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours

James A. McGee

JAM:djl Enclosures

cc: Parties of record (w/o enclosure)

11926 NOV 23 &
FPSC-RECORDS/REPORTING

### BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery clause with generating performance incentive factor.

Docket No. 940001-EI Submitted for filing November 21, 1994

### REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

Florida Power Corporation (FPC), pursuant to section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code, requests Specified Confidential treatment of certain information on its FPSC Form 423 Fuel Reports for the month of September, 1994 as set forth below. In support of its request, FPC states as follows:

1. FPC's Forms 423-1A, 423-2, 423-2A, 423-2B and 423-2C contain sensitive pricing information concerning contracts for the purchase of fuel and transportation services. Disclosure of this information to suppliers of such services would impair the ability of FPC or Electric Fuels Corporation (EFC), its affiliated coal supplier acting on FPC's behalf, to negotiate future fuel and transportation contracts on favorable terms. As such, the information constitutes proprietary confidential business information entitled to protection from disclosure pursuant to section 366.093(1) and (3)(d), Florida Statutes.

11926 NOV 23 & FPSC-RECORDS/REPORTING

The following documents are attached to this Request and incorporated herein by reference:

Attachment A A justification "matrix" supporting FPC's request for Specified Confidential treatment of the highlighted information in Attachment A, identified for each 423 Form on a line-by-line, column-by-column basis.

Attachment B

A justification of FPC's request that Specified Confidential treatment for the information subject to this request remain in effect for a period of 24 months.

Attachment C FPC's June, 1994 Form 423's, with the confidential information subject to this request highlighted in transparent ink. This document should be given confidential treatment.

3. FPC requests that the information identified as confidential in Attachment C be designated Specified Confidential for the reasons set forth in Attachment A. FPC further requests that such designation be effective for a period of 24 months, which is necessary to protect FPC and its ratepayers against the adverse effects on future negotiations that would result from disclosure of the information to potential fuel and transportation suppliers, as described in Attachment B.

WHEREFORE, Florida Power Corporation requests that the information on its FPSC 423 Forms identified as confidential in Attachment C be accorded Specified Confidential treatment for a period of 24 months.

Respectfully submitted,

OFFICE OF THE GENERAL COUNSEL FLORIDA POWER CORPORATION

James A. McGee

Post Office Box 14042

St. Petersburg, FL 33733

(813) 866-5184

### CERTIFICATE OF SERVICE

Docket No. 940001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Request for Specified Confidential Treatment, sans Attachment C, has been furnished to the following individuals by U.S. Mail this 21st day of November, 1994:

Matthew M. Childe D.

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Attorney

## Florida Power Corporation Docket No. 940001-EI

## Request for Specified Confidential Treatment

Line(s)	FORM 423-1A
1,-5, 8-12, 16-17	<u>Column</u> <u>Justification</u>
1-5, 8-12, 16-17	identifies the basic component of the contract pricing mechanism. Disclosure of the invoice price, particularly if in conjunction with information under other columns discussed below, would enable suppliers to determine the pricing mechanisms of their competitors. The likely result would be greater price convergence in future bidding. Disclosure would also result in a reduced ability on the part of a major purchaser such as FPC to bargain for price concessions, since suppliers would be reluctant or unwilling then expect.
1	(2) Disclosure of the Invoice Amount, when divided by the Volume figure available from column G, would also disclose the Invoice Price in column H.
1-5, 8-12, 16-17	(3) Disclosure of the Discount, in conjunction with other information under columns K, L, M or N, could also disclose the Invoice Price shown in column H by

Line(s)	Column Justification ATTACHMENT A Page 2 of 10
1-5, 8-13, 16-17	mathematical deduction. In addition, disclosure of discounts resulting from bargaining concessions would impair the ability of FPC to obtain such concessions in the future for the reasons discussed in item (1) above.  K (4) See item (3) above.
1-5, 8-12, 16-17	L (5) See item (3) above.
1-5, 8-12, 16-17	M (6) See item (3) above.
1-5, 8-12, 16-17	N (7) See item (3) above. This column is particularly different 6.
1-5, 8-12, 16-17,	P (8) Disclosure of the Additional Transportation Chee
1-5, 8-12, 16-17	conjunction with the information under column Q, would also disclose the Effective Purchase Price in column N by subtracting them from the Delivered Price available in Q (9) See item (8) above.

	Plant Name: Line(s)	FORM 423-2	1E1 3 c
1-9	Transf. Facility IMT:  Tystal River 1&2:  Stal River 4&5:	(10) The Effective Purchase Price is also found on Form 423-2A, column L, and on Form 423-2B, column G. In found under column F on Form 423-2A, which is the current contract price of coal purchased from each supplier by determine the prices of their competitors, which would likely of a major purchaser such as EFC to bargain for price concessions on behalf of FPC, since suppliers would be edisclosure would in grant concessions on grant concessions would be disclosure would be grant concessions.	m in
Transf. Facility In 1-5 Crystal River 1&2: Crystal River 4&5:	Tot	disclosure of the Effective Purchase Price would also subtracting column G from the F.O.B. Plant Price in column  I. See item (25) below. In addition, disclosure of the addition Cost, when subtracted from the F.O.B.  The price in column I, would also disclose the Effective  The price in column G.	

### FORM 423-2A

FORM 423-2A
Column Justification
F (12) The F.O.B. Mine Price is the current contract price
THE CALL SIDDING L. TO
FPC. Disclosure of this information would enable supplied to determine the prices of their competitors, which would likely result in greater price convergence in future bidding Disclosure would also result in a reduced ability on the part of a major purchaser such as EFC to bargain for price concessions on behalf of FPC, since suppliers would be reductant or unwilling to grant concessions that other potential purchasers would then expect.
H (13) The Original Invoice Price is the same as the F.O.B.  Mine Price in column F, except in many
supplier is willing and able to disclose its short haul and loading costs (column G), if any, included in the contract price of coal. Disclosure would therefore be detrimental for the reasons identified in item (12) above.
I (14) Retroactive Price Increases are normally received well after the reporting month and are included on Form 423-2C at that time, along with the resulting new price. Disclosure of this information would therefore disclose the F.O.B. mine price.

Plant Name: Line(s)	Column Page 5 of 1
Transf. Facility IMT: 1-5 Crystal River 1&2: 1-9 Crystal River 4&5: i-4	Column  Justification  J (15) The Base Price is the same as the Original Invoice Price in column H, since retroactive price adjustments (column I) are normally received well after the reporting month and are included on Form 423-2C at that time.  Disclosure would therefore be detrimental for the reasons identified in item (12) above.
Transf. Facility IMT: 4 Crystal River 1&2: 1, 3-7 Crystal River 4&5: NA	the reporting month and are therefore included on Form 423- 2C at that time. These adjustments are based on variations in coal quality characteristics (usually BTU content) between contract specifications and actual deliveries. Disclosure of this information would allow the F.O.B. mine price to be calculated using the associated tonnage and available contract
Transf. Facility IMT: 1-5 Crystal River 1&2: 1-9 Crystal River 4&5:	L (17) The Effective Purchase Price is the same as the Base Price in column J, since quality adjustments are normally not reported in column K. Disclosure would therefore be detrimental for the reasons identified in item (12) above.

### FORM 423-2B

Plant Name: Line(s)	Column	Justification
Transf. Facility IMT: 1-5	G	(18) See item (10) above.
Crystal River 1&2: 1-9		
Crystal River 4&5:		
All Plants: NA	Н	(19) Additional Short Haul & Loading Charges are EFC's transportation rates to move coal purchased F.O.B. mine to a river loading dock for waterborne delivery to FPC. These short haul moves are made by rail or truck, often with the alternative to use either. This provides EFC with the opportunity to play one alternative against the other to obtain bargaining leverage. Disclosure of these short haul rates would provide the rail and truck transportation suppliers with the prices of their competitors, and would severely limit EFC's bargaining leverage.
Crystal River 1&2: 1-8 Crystal River 4&5: 1-3	I	(20) The information under Rail Rate is a function of EFC's contract rate with the railroad and the distance between each coal supplier and Crystal River. Since these distances are
All Other Plants:		readily available, disclosure of the Rail Rate would
N/A		effectively disclose the contract rate. This would impair the ability of a high volume user such as EFC to obtain rate concessions, since railroads would be reluctant to grant concessions that other rail users would then expect.

Plant Name: Line(s)	Column	Justification
Crystal River 1&2: 1-8 Crystal River 4&5: 1-3 All Other Plants: NA	J	(21) Other Rail Charges consist of EFC's railcar ownership cost. This cost is internal trade secret information which is not available to any party with whom EFC contracts, railroads or otherwise. If this information were disclosed to the railroad, their existing knowledge of EFC's rail rates would allow them to determine EFC's total rail cost and be better able to evaluate EFC's opportunity to economically use competing transportation alternatives.
All Plants: NA	K	(22) The River Barge Rate is EFC's contract rate for barge transportation from up-river loading docks to the Gulf barge transloading facility at the mouth of the Mississippi. Disclosure of this information would enable other supplier of river barge transportation to determine the prices of their competitors, which would likely result in greater price convergence in future bidding. Disclosure would also result in a reduced ability on the part of a high volume user such as EFC to bargain for price concessions on behalf of FPC, since suppliers would be reluctant or unwilling to grant concessions that other potential purchasers would then

Plant Name: Line(s)	Page 8 of 10  Column Justification
All Plants: NA	gastrication
	terminalling services at International Marine Terminals (IMT). Disclosure of this contract rate to other suppliers of terminalling services would be harmful to EFC's ownership interest in IMT by placing IMT at a disadvantage in competing with those suppliers for business on the lower Mississippi.
Crystal River 1&2:	M (24) The Ocean Barre Page is The
Crystal River 4&5:	Gulf barge transportation to Crystal River by Dixie Fuels  Limited (DFL). Disclosure of the
All Other Plants:	Limited (DFL). Disclosure of this contract rate to other suppliers of cross-Gulf transportation services would be harmful to EFC's ownership interest in DFL by placing DFL at a disadvantage in competing with those suppliers for business on the Gulf. Such a disadvantage in competing for back-haul business would also reduce the credit to the cost of coal it provides.
Transf. Facility IMT:	P (25) The figures under Tenna
Crystal River 1&2:	P (25) The figures under Transportation Charges are the same as the Total Transportation Cost under column H on Form 423-2. See item (11) above. In the
Crystal River 4&5:	423-2. See item (11) above. In the case of rail deliveries to the Crystal River Plants, these figures represent EFC's current rail transportation rate. In the case of waterborne deliveries to the Crystal River Plants, the figures represent EFC's current Gulf barge transportation rate. In the case of waterdeliveries to the IMT "Plant", the

Justification

figures represent EFC's current river transportation rate. Disclosure of these transportation rates would enable coal suppliers to bid a F.O.B. mine price calculated to produce a delivered plant price at or marginally below FPC's current delivered price, which is available on Form 423-2, column I. Without this opportunity to calculate a perceived maximum acceptable price, suppliers would be more likely to bid their best price.

Plant Name: Line(s)	FORM 423-2C	rage 10 of 1
	<u>Column</u> <u>Justification</u>	
Transf. Facility IMT: 1-2 Transf. Facility ITI: None Crystal River 1&2: 1-3 Crystal River 4&5:	(26) The type of information under this column K relates to the particular column on Form 423-2 to which the adjustment applies (identified in The column justifications above also apply to the a for those column reported on Form 423-2C. In see item (14), Rampair	, 2A, or 2B column I).  djustments
	Quality Adjustments, which apply to the majori adjustments on Form 423-2C.	ly of the
Transf. Facility IMT: 1-2 Transf. Facility TTI:	K (27) See item (26) above.	
Crystal River 1&2:		
Crystal River 4&5:		

### Florida Power Corporation Docket No. 940001-EI

## Request for Specified Confidential Treatment

FPC seeks protection from disclosure of the confidential information identified by 423 Form number, line, and column in Attachment C for a period of 24 months. This is the minimum time necessary to ensure that subsequent disclosure will not allow suppliers to determine accurate estimates of the then-current contract price.

The majority of EFC's contracts contain annual price adjustment provisions. If suppliers were to obtain confidential contract pricing information for a prior reporting month at any time during the same 12-month adjustment period, current pricing information would be disclosed. In addition, if the previously reported information were to be obtained during the following 12-month period, the information would be only one adjustment removed from the current price. Suppliers knowledgeable in the recent escalation experience of their market could readily calculate a reasonably precise estimate of the current price.

To guard against this competitive disadvantage, confidential information requires protection from disclosure for the initial 12-month period in which it could remain current and for the following 12-month period in which it can

be easily converted into essentially current information. For example, if information for the first month under an adjusted contract price is reported in May 1993, the information will remain current through April 1994. Thereafter, the initial May 1993 information will be only one escalation adjustment removed from the current information each month through April 1995. If confidential treatment were to expire after 18 using information that had been current only 6 months earlies.

An 18-month confidentiality period would effectively waste the protection given in the first 6 months of the second 12-month pricing period (months 13 through 18) by allowing disclosure of the same vintage information in the last 6 months of the pricing period.

The information disclosed in months 19 through 24 would be equally as detrimental in the preceding 6 months. To make the protection provided in months 13 through 18 months 13 through 18 period by 6 months would be extended through month 24. Extending the confidentiality and one price adjustment, further removed from the current price at the time of

1. REPORTING MONTH:

Sep:94

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM:

N.L. HOLDSTEIN, SUPERVISIOR (813) 866-4822

A SUNATURE OF OFFICIAL SUBMITTING REPORT:

N. C. SUNATURE OF OFFICIAL SUBMITTING REPORT: 4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

	2. REPORTING COMPANY:	FLORIDA POWER CORPORATION	4				4. SIGNATUI	RE OF OFFICIA	AL SUBMITTING R	EPORT.		HN SCARDIN	O. JR. VICE	PRESIDENT A		LLER	
							S. DATE CO	MPLETED:	11/15/94			1	EFFECTIVE	TRANSPORT	ADDITIONAL		
LINI NO (a)	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION (d)	DELIVERY DATE (e)	TYPE QIL (f)	VOLUME (Bbis).	PRICE (\$/BbL) (h)	INVOICE AMOUNT (8)	DISCOUNT (8)	AMOUNT (\$) (0)	NET PRICE (MBN)	QUALITY ADJUST (WBb0 (m)	PURCHASE PRICE (\$/8bi) (h)		TRANSPORT	OTHER	PRICE (\$ 800)
,	ANCLOTE	BP OIL COMPANY	FOB PLANT	09/94	F02	6,266	-		50.7					\$0.0000			\$22.5314
2	AVON PARK PEAKERS	BP OIL COMPANY	FOS PLANT	09/94	FC2	696			-					\$0,0000			\$23,2726
3	BARTOW	ENJET INC.	FOB PLANT	09/94	F06	117,343	-	-		750				\$0,0000			\$13,0850
4	BARTOW	ENJET INC.	FOB PLANT	09/94	F06	29,968	-	-	-			22.00		\$0,0000			\$12,9630
5	BARTOW	ENJET INC.	FOB PLANT	<b>(%)94</b>	F06	90,203	-		GO CO CASA		-		and in case of the last	\$0.0000			\$12,8830
	BARTOW NORTH FUEL TERMINAL	NO DELIVERIES															
7	BARTOW PEAKERS	NO DELIVERIES															
	BARTOW SOUTH FUEL TERMINAL	COASTAL FUELS MARKETING	FOB TERMINAL	09/94	F06	359,391								\$0.0000			\$14,7505
9	BARTOW SOUTH FUEL TERMINAL	ENJET INC.	FOB TERMINAL	09/94	F06	119,606	-		7 27 20		-	-	-	\$0,0000			\$13,1050
10	BAYBORO PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	09/94	F02	8,758	-					_		\$0,0000			\$22.1650
11	CRYSTAL RIVER NORTH	BP OIL COMPANY	FOB PLANT	09/94	F02	8,155	-					-	_	\$0,0000			\$22,9965
12	CRYSTAL RIVER SOUTH	BP OIL COMPANY	FOB PLANT	09/94	F02	1,740	-		170	-		100		80 0000			\$23.2976
13	DEBARY PEAKERS	NO DELIVERIES															
14	HIGGINS STEAM PLANT	NO DELIVERIES															
15	HIGGINS PEAKERS	NO DELIVERIES															
16	INTERCESSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	09/94	F02	47,730			100	-				\$0.0000			\$21.9789
17	CRYSTAL RIVER NUCLEAR PLANT	BP OIL COMPANY	FOB PLANT	09/94	F02	177	-		-	-	7.3			\$0.0000			\$23,5406
18	PORT SAINT JOE PEAKERS	NO DELIVERIES															

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES 1: REPORTING MONTH: Sep-94 3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: N. L. HOLDSTEIN, SUPERVISIOR (812) 866-4822 2. REPORTING COMPANY: FLORIDA POWER CORPORATION 4. BIGNATURE OF OFFICIAL SUBMITTING REPORT. JOHN SCARDING, JR. VICE PRESIDENT AND CONTROLLER S. DATE COMPLETED: 11/15/94 EFFECTIVE TRANSPORT ADDITIONAL HIVOICE INVOICE DELIVERY DELIVERY TYPE VOLUME QUALITY PURCHASE NET MET TO TRANSPORT OTHER DELIVERED NO. PLANT NAME PRICE AMOUNT SUPPLIER NAME DISCOUNT AMOUNT PRICE ADJUST PRICE TERMINAL CHARGES CHARGES PRICE LOCATION DATE OIL (Bos). (WBN) \_(8)\_\_ (\$) (\$/860 (\$/860 (c) (3) (Sribbo (d) (\$/860 (\$/860 (\$/860 (\$/860 (M) (1) (2) (PG -0 (m) (h) RIO PINAR PEAKERS (4) (p) 603 NO DELIVERIES 00 SUWANNEE STEAM PLANT NO DELIVERIES 21 SUWANNEE PEAKERS NO DELIVERIES STEUART FUEL TERMINAL NO DELIVERIES TURNER STEAM PLANT NO DELIVERIES TURNER PEAKERS NO DELIVERIES UNIVERSITY OF FLORIDA NO DELIVERIES

PERCHAMINAL PER

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH

Sep-94

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: N. L. HOLDSTEIN, SUPERVISOR (813) 896-4822

2 REPORTING COMPANY

FLORIDA POWER COPPORATION

4 SIGNATURE OF OFFICIAL SUBMITTING REPORT WAT WE FAR THE FORESIDENT AND CONTROLLER

LIN	E			5 DATE CO	MPLETED	11/15	94 JOHN S	OURDING, JR.,	VICE PRESI	DENT AND	CHAROLLER
NQ (a)	PLANT NAME	SUPPLIER NAME	SHIPPING POINT (d)	PURHCASI TYPE (4)		PERMITTEE I	TYPE OIL	(%)	BTU CONTENT (Btu/gal)	VOLUME _(Bbls)	DELIVERED PRICE (\$/Bbl)
	ANCEOLE	BP OIL COMPANY	TAMPA FL	MTC	FOB PLANT			(1)	0)	(k)	(1)
2	AVON PARK PEAKERS	BP OIL COMPANY	TAMPA FL			09/94	F02	0.17	140,682	6,266	\$22.5316
3	BARTOW	ENJET INC		MTC	FOB PLANT	09/94	F02	0.16	140,529	696	\$23.2728
4	BARTOW	ENJET INC	GOOD HOPE LA	MTC	FOB PLANT	09/94	F06	2 19	155.798	117,343	\$13.0850
5	BARTOW		HOUSTON, TX	MTC	FOB PLANT	09/94	F06	2 50	150.893		
6		ENJET INC.	HOUSTON, TX	MTC	FOB PLANT	09/94	F06	2 40		29,988	\$12,9830
	BARTOW NORTH FUEL TERMINAL	NO DELIVERIES					. 50	2 40	153,660	90, 203	\$12.6630
2	BARTOW PEAKERS	NO DELIVERIES									
8	BARTOW SOUTH FUEL TERMINAL	COASTAL FUELS MARKETING	COSTAL MANATEE								
9	BARTOW SOUTH FUEL TERMINAL	ENJET INC.		MTC	FOB TERMINAL	09/94	F06	0.99	152,407	359, 391	\$14,7599
10	BAYBORO PEAKERS	COASTAL FUELS MARKETING	HOUSTON, TX	MTC	FOB TERMINAL	09/94	F06	0 00	150,450	119.608	\$13.1050
11 (	CRYSTAL RIVER MOOTH		COSTAL MANATEE	MTC	FOB PLANT	09/94	F02	0 42	139 538		
		BP O'L COMPANY	TAMPA, FL	MTC	FOB PLANT	09/94				8,758	\$22.1650
	CRYSTAL RIVER SOUTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT			0 16	137,636	8, 155	\$22.9985
13 (	DEBARY PEAKERS	NO DELIVERIES			POB PLANT	09/94	F02	0. 16	140,471	1.740	\$23.2979
14 H	HGGINS STEAM PLANT	NO DELIVERIES									
15 H	HOGINS PEAKERS	NO DELIVERIES									
16 IA	TERCESSION CITY PEAKERS	BP OIL COMPANY									
	RYSTAL RIVER NUCLEAR PLANT		TAMPA FL	MTC	FOB PLANT	09/94	02 0	14	140.495	43 300	
		BP OIL COMPANY	TAMPA FL	MTC	FOB PLANT	09/94				47,730	\$21.9789
	ORT SAINT JOE PEAKERS	NO DELIVERIES					Va U	15	140, 939	177	\$23.5408

Free Frem 4441

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY Sep-94

1. REPORTING MONTH:

SHIPPING

POINT

(d)

2. REPORTING COMPANY: **ELORIDA POWER CORPORATION**  3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: N. L. HOLDSTEIN, SUPERVISOR (813) 888-4822

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

JOHN SCARONO, JR., VICE PRESIDENT AND CONTROLLER 11/15/94

5. DATE COMPLETED.

PURHCASE DELIVERY SULFER DELIVERY BTU TYPE TYPE LOCATION CONTENT CONTENT VOLUME DELIVERED DATE (e) OIL \_\_\_\_(%)\_\_\_\_(Btu/gal) PRICE (f) (g) \_(Bbis) (h) (\$/BbI) (i) (1) (k) (1)

LIA NG (a	2. PLANT NAME	SUPPLIER NAME
19	RIO PINAR PEAKERS	(c)
20		NO DELIVERIES
	SUWANNEE STEAM PLANT	NO DELIVERIES
21	SUWANNEE PEAKERS	NO DELIVERIES
22	STEUART FUEL TERMINAL	
23		NO DELIVERIES
7	TURNER STEAM PLANT	NO DELIVERIES
24	TURNER PEAKERS	
5	UNIVERSITY OF FLORIDA	NO DELIVERIES
	PLONIDA	NO DELIVERIES

1. Report for: Mo. September Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824–6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

Line		Mino		Transpor-		Effective Purchase	Transpor -	F.O.B.	A	As Received	Coal Quali	ty
No.	Supplier Name	Mine Location	Purchase Type	tation Mode	Tons	Price (\$/Ton)	Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Suffur	Btu Content	Percent Ash	Percent
(a)	(b)	(c)	(d)	(0)				(ar ron)	(%)	(Btu/lb)	(%)	(%)
1.	New Horizon and		(4)	(0)	(1)	(g)	(h)	(i)	Ø	(k)	(I)	(=)
2.	New Horizons Coal, Inc. Conscipation Coal Sales	08.Ky.095	LTC	UR	68,894	-	_				(1)	(m)
3.	Kentucky May Coal Company	08,Ky,025	LTC	UR	28,317		7	\$44,64	1.12	12,480	9.63	6.45
4.	Kentucky May Coal Company	08,Ky,025	S	UR	9,800	1000	1,7 25 10 10	\$40.04	1.13	12,178	8.68	7.77
5.	Kentucky May Coal Company	08,Ky,133	8	UR	8.760			\$40.54	0.97	12,412	10.43	6.21
8.	Ashland Coal, Inc.	08,Ky,133	S	UR	9.270		2.00	\$43.00	0.97	12,412	10.43	6.21
	Cumberland River Energies, Inc.	08,Ky,195	8	UR	0,292			\$41.12	0.97	12,412	10.43	6.21
3.	Quaker Coal Company, Inc.	06,Ky.095	8	UR	19,327			\$41.77	1.03	12,823	8.93	5.87
).	Transfer Facility	08,Ky,071	S	UR	9,463		1000	\$41.82	1.15	12,573	7.83	7.44
		N/A	LTC	OB	14,002			\$40.52	0.98	12,411	8.73	6.93
								\$56.10	1.02	12,345	10.29	6.45

1. Report for: Mo. September Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst – Regulatory
(813) 824–6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

Line No.		Mine	Purchase	Transpor -		Effective Purchase	Total Transpor - tation			s Received	Coal Qual	itv
(a)	Supplier Name (b)	Location	Туре	Mode	Tons	Price (\$/Ton)	Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash	Percent
1.	Powell Mtn. Joint Venture Golden Oak Mining Co.	(c) 08,Va,105	(d)	(e) UR	(f) 59,310	(g)	(h)	(i)	Ü	(K)	(%)	(%) (m)
3,	Franklin Coal Sales Transfer Facility	08,Ky,133 08,Ky,195 N/A	LTC LTC	UR UR OB	69,589 16,625 64,742			\$53,93 \$45,42 \$42,95 \$52,16	0.69 0.69 0.67	12,319 13,008 12,993	9,46 7.40 8,58	7.66 6.26 6.17

1. Report for: Mo. September Yr. 1994

2. Reporting Company; Florida Power Corporation

3. Plant Name: Transfer Facility IMT

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824–6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

Line				Transpor-		Effective	Total Transpor -	F.O.B.	A	s Received	Coal Quali	ty
No.	Supplier Name	Location	Purchase Type	Mode	Tons	Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash	Percen
(a) 1.	(b)	(c)	(d)	( <b>a</b> )	(17)	(g)	(h)	(i)	0	(k)	(%)	(%) (m)
2.	A. T. Massey Coal Co. A. T. Massey Coal Co. A. T. Massey Coal Co. Pen Coal Co. Diamond May Coal Co.	08, Wv, 005 08, Ky, 159 08, Wv, 099 08, Ky, 019 08, Ky, 019	LTC LTC LTC LTC LTC	TRAB TRAB TRAB B	29,227 14,237 32,503 9,789 6,115			\$43.35 \$43.35 \$43.35 \$44.59 \$49.06	0.70 0.70 0.70 0.88	12,542 12,542 12,542 12,425 12,639	9.39 9.39 9.39 10.65 9.17	6.51 6.51 6.51 5.85

- 1. Report for: Mo. September Yr. 1994
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst - Regulatory
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

Line						6 Date C	completed: N	Overnine 14, 11	rst – Regulator) 994
(a) (b)  1. New Horizons Coal 2. Consolidation Coal 3. Kantucky May Coal 4. Kentucky May Coal 5. Kentucky May Coal 6. Ashland Coal, Inc. 7. Cumberland River End 8. Quaker Coal Company 9. Transfer Facility	Company 08,Ky,025 08,Ky,025 08,Ky,133 08,Ky,133 08,Ky,195 Mgies, Inc. 08,Ky,095 08,Ky,095 08,Ky,095 08,Ky,095 08,Ky,071	(d) (d) (label to the label to	70 70	Short Haul & Loading Charges (\$/Ton)  (g)  \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)  (I)  \$0.00	Base Price (\$/Ton)	Quality Adjust— ments (\$/Ton)  (k)  \$0.00  N/A	Effective Purchase Price (\$/Ton)

1. Report for: Mo. September Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust – ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(0)	(1)	(g)	(h)	(i)	0	(k)	(1)
1.	Powell Mtn. Joint Venture	06, Va, 105	LTC	59,318		\$0.00		\$0.00		\$0.00	
2.	Golden Oak Mining Co.	08,Ky,133	LTC	89,589		\$0.00		\$0.00		\$0.00	
3.	Franklin Coal Sales	06,Ky,195	LTC	18,825		\$0.00		\$0.00		\$0.00	5
4.	Transfer Facility	N/A	LTC	84,742		\$0.00		N/A		N/A	

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

#### ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. September Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst — Regulatory (813) 824—6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst Regulatory

Line No.	Supplier Name	Mine F	Purchase	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(0)	(1)	(0)	(h)	(i)	0	(k)	(1)
1.	A. T. Massey Coal Co.	08, Wv, 005	LTC	29,227		\$0.00		\$0.00		\$0.00	-
2.	A. T. Massey Coal Co.	08, Ky, 159	LTC	14,237		\$0.00		\$0.00		\$0.00	100000
3.	A. T. Massey Coal Co.	08, Wv, 099	LTC	32,503		\$0.00		\$0.00		\$0.00	
4.	Pen Coal Co.	08, Ky, 019	LTC	9,789		\$0.00		\$0.00			
5.	Diamond May Coal Co.	08, Ky, 019	LTC	8,115		\$0.00		\$0.00		\$0.00	

1. Report For: Mo. September Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

- Name, Title and Telephone Number of Contact
  Person Concerning Data Submitted on this Form
  Delmar J. Clark Jr., Financial Analyst Regulatory
  (813) 824—6491
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

							Addis						- Toronio	er 14, 199	14	
Lin No (a)	Supplier Name	Mine Location (c)	Shipping Point	Transpor- tation Mode	Tons	Purchase Price (8/Ton)	WILLIAM TO SERVICE		Charge (6/Ton)	Barge	loading Rete	Barge Rets	Water	Related Charges		Plant
6. 7. 8.	ranafar Facility	06,Ky,025 06,Ky,133 06,Ky,133 06,Ky,195 06,Ky,095 06,Ky,095	Harlan, Ky Breathitt, Ky Breathitt, Ky Letcher, Ky Letcher, Ky Pike, Ky Harlan, Ky Floyd, Ky	UR	68,894 28,317 9,800 6,760 9,270 8,292 9,327 0,463 1,002		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	() A		N/A N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A N/A	(m)  N/A  N/A  N/A  N/A  N/A  N/A  N/A  N/	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	(B/Ton)	\$44.64 \$40.04 \$40.54 \$43.08 \$41.12 41.77 41.82 40.52 66.10

1. Report For: Mo. September Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824–6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

No.	Supplier Name	Mine Location	Shipping Point	Transpor- tation Mode	Tons	Effective Purchase Price (8/Ton)	Additional Shorthaul & Loading Charges (8/Ton)	Rail Rate (S/Ton)	Other Rail Charges (6/Ton)	River Barge Reb (6/Ton)	Trans- loading Rate (6/Ton)	Ocean Barge Rab (6/Ton)	Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- fetton Charges (\$/Ton)	F.O.B. Plant Price (5/Ton)
	,5/	(c)	(d)	(0)	(1)	(g)	(h)	(8)	0	(k)	(1)	(m)	(n)	(0)		
1.	Powell Mtn. Joint Venture	08, Va, 105	Lee, Va	UR	59,310			_	_			-	4.9	(0)	(p)	(q)
3.	Golden Oak Mining Co. Franklin Coal Sales Transfer Facility	08,Ky,133 08,Ky,195 N/A	Letcher, Ky Pike, Ky Plaquemines Parrish, La	UR	69,589 18,825 64,742		\$0.00 \$0.00 \$0.00 \$0.00	N/A	N/A	N/A N/A N/A	N/A N/A N/A	N/A N/A N/A	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00		\$53,93 \$45,42 \$42,95 \$52,16

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS 1. Report For: Mo. September Vr. 1994 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY 2. Reporting Company: Florida Power Corporation 3. Plant Name: Transfer Facility IMT

4. Name, Tale and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst - Regulatory

NA

\$43.35 \$44.59 \$49.08

(a)  1. A. T. Massey Coal Co.  2. A. T. Massey Coal Co.  3. A. T. Massey Coal Co.  4. Pen Coal Co.  5. Diamond May Coal Co.	(c) (d) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e	Medo Tono	NIA	Delmar J (  Complete	(n) (b) (a) (d)
			N/A MA	N/A N/A	N/A Avi- (q)

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. September Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Financial Analyst – Regulatory
 (813) 824–6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: November 14, 1994 New

		Seem	Intended		Original	Old Volume	Form	Column	Old	New Value	F.O.B. Plant Price	Reason for Revision
Line	Month Reported	Form Plant Name	Generating	Supplier	Number	(tons)	(h)	(1)	(1)	(k)	(1)	(m) Quality Adjustment
No.	(b)	(c)	(d)	(e) Arch Coal Sales Co., Inc.	(1)	29,365	2A	(k) Quality Adjustment (k) Quality Adjustment			440.74	Transfer & dissettment.
1. 2. 3.	08/94	CR 1&2 CR 1&2 CR 1&2	CHIG	Kentucky May Coal Co. New Horizons Coal, Inc.		9,018 89,177	2A	(k) Quality Adjustment				

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. September Vr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst - Regulatory (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

		Form	intended					6.	Date Con	rpleted:	Novembe	r 14, 1994
	Month Reported	Plant	Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form	Column	Old	New	F.O.B. Plant	Reason for
(a)	(b)	(c)	(d)	(0)	(1)	(g)	(h)		Value	Value	Price	Revision
1.	08/94	CR 4&5	CR 485	Colder O			(1)	(i)	(j)	(k)	(1)	(m)
2.	07/94	CR 445		Golden Oak Mining Co.	2	59,613	2A	(k) Quality Adjustment	_			(111)
1	08/94	CR 485		Franklin Coal Sales	3	19,094		(k) Quality Adjustment			\$45.16	Quality Adjustment
J.	07/94	CR 485	00	Franklin Coal Sales Consol, Inc.	3	9,576	2A	(k) Quality Adjustment			\$43.71	Quality Adjustment
				Consol, Inc.	4	18,901	2A	(k) Quality Adjustment			\$43.93	Quality Adjustment
								The state of the s			\$42.95	Quality Adjustment

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. September Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility TTI Systems, Inc.

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824–6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst Regulatory

_	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form	Column	Old	New New	New F.O.B.	
(a)	(b)	(c)	(d)	(0)		(g)	No.	Title	Value	Value	Plant	Reason for Revision
				== N O N E ==			(h)	(i)	W	(ix)	(1)	(m)

FPSC FORM NO. 423-2C

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. September Vr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT

Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Financial Analyst – Regulatory
 (813) 824–6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst Regulatory

Line No.	Month	, 40111	Intended Generating		Original Line Number	Volume		6. Date Completed: November 14, 1994				Per 14, 1994
(a)	(b)	(c) CA 1&2	Plant (d)	Supplier (e)			Form No.	Title	Old Value	New Value	F.O.B Plant Price	
2.		CR 1&2	CR 1&2 CR 1&2	Pen Coal Co. Kentucky May Coal Co.	6	11,587 21,478	2A	(k) Quality Adjustment (k) Quality Adjustment	(i)	(k)	(I) \$44.90 \$44.97	(m)  Quality Adjustment Quality Adjustment