

Florida Power Corporation
Docket No. 940001-El

Request for Specified Confidential Treatment



423 Forms for September, 1994 CONFIDENTIAL COPY

(confidential information denoted with shading)

11927-94

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. REPORTING MONTH:

I I UU I GERLINI TEU ((U)

Sep-94

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: N. L. HOLDSTEIN, SUPERVISIOR (813) 866-4822

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

Mary

2. REPORTING COMPANY:

18 PORT SAINT JOE PEAKERS NO DELIVERIES

FLORIDA POWER CORPORATION

JOHN SCARDING, JR., VICE PRESIDENT AND CONTROLLER 5. DATE COMPLETED: 11/15/94

* 1							5. DATE CO	MPLETED:	11/15/94			1					
LINI NO (a)	PLANT NAME	SUPPLIER NAME (c)	DELIVERY LOCATION (d)	DELIVERY DATE	TYPE OIL (f)	VOLUME (Bbls) (g)	INVOICE PRICE _(\$/BbL) (h)	INVOICE AMOUNT (\$)	DISCOUNT(\$) (j)	NET AMOUNT (\$)	NET PRICE (\$/Bbl) (I)	QUALITY ADJUST (\$/Bbl) (m)	PURCHASE PRICE (\$/Bbl) (n)	TRANSPORT TO TERMINAL(\$/Bbl)_ (o)	TRANSPORT	OTHER CHARGES (\$/Bbl) (q)	DELIVERED PRICE (\$/Bbi) (r)
1	ANCLOTE	BP OIL COMPANY	FOB PLANT	09/94	F02	6,266	\$21.0054	\$131,619.95	\$0.0000	\$131,619.95	\$21.0054	\$0.0000	\$21.0054	\$0.0000	\$0.6569	\$0.8693	\$22.5316
2	AVON PARK PEAKERS	BP OIL COMPANY	FOB PLANT	09/94	F02	696	\$21.3065	\$14,829.34	\$0.0000	\$14,829.34	\$21.3065	\$0.0000	\$21.3065	\$0.0000	\$1.0972	\$0.8689	\$23.2726
3	BARTOW	ENJET INC.	FOB PLANT	09/94	F06	117,343	\$13.0150	\$1,527,215.24	\$0.0000	\$1,527,215.24	\$13.0150	\$0.0000	\$13.0150	\$0.0000	\$0.0000	\$0.0700	\$13.0850
4	BARTOW	ENJET INC.	FOB PLANT	09/94	F06	29,988	\$12.9130	\$387,234.66	\$0.0000	\$387,234.66	\$12,9130	\$0.0000	\$12.9130	\$0.0000	\$0.0000	\$0.0700	\$12.9830
5	BARTOW	ENJET INC.	FOB PLANT	09/94	F06	90,203	\$12.9130	\$1,164,787.85	\$9,020.2700	\$1,155,767.58	\$12.8130	\$0.0000	\$12.8130	\$0.0000	\$0.0000	\$0.0700	\$12.8830
6	BARTOW NORTH FUEL TERMINAL	NO DELIVERIES															
7	BARTOW PEAKERS	NO DELIVERIES															
8	BARTOW SOUTH FUEL TERMINAL	COASTAL FUELS MARKETING	FOB TERMINAL	L 09/94	F06	359,391	\$14.7399	\$5,297,403.44	\$17,982.0600	\$5,279,421.38	\$14.6899	\$0.0000	\$14.6899	\$0.0000	\$0.0000	\$0.0700	\$14.7599
9	BARTOW SOUTH FUEL TERMINAL	ENJET INC.	FOB TERMINAL	L 09/94	F06	119,606	\$13.0350	\$1,559,065.77	\$0.0000	\$1,559,065.77	\$13.0350	\$0.0000	\$13.0350	\$0.0000	\$0.0000	\$0.0700	\$13.1050
10	BAYBORO PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	09/94	F02	8,758	\$21.2950	\$186,501.99	\$0.0000	\$186,501.99	\$21.2950	\$0.0000	\$21.2950	\$0.0000	\$0.0000	\$0.8700	\$22.1650
11	CRYSTAL RIVER NORTH	BP OIL COMPANY	FOB PLANT	09/94	F02	8,155	\$21.0363	\$171,550.99	\$0.0000	\$171,550.99	\$21.0363	\$0.0000	\$21.0363	\$0.0000	\$1.0922	\$0.8700	\$22.9985
12	CRYSTAL RIVER SOUTH	BP OIL COMPANY	FOB PLANT	09/94	F02	1,740	\$21.3351	\$37,123.08	\$0.0000	\$37,123.08	\$21.3351	\$0.0000	\$21.3351	\$0.0000	\$1.0925	\$0.8702	\$23.2979
13	DEBARY PEAKERS	NO DELIVERIES															
14	HIGGINS STEAM PLANT	NO DELIVERIES															
15	HIGGING PEAKERS	NO DELIVERIES															
16	INTERCESSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	09/94	F02	47,730	\$20.3069	\$969,247.32	\$0.0000	\$969,247.32	\$20.3069	\$0.0000	\$20.3069	\$0.0000	\$0.8022	\$0.8698	\$21.9789
17	CRYSTAL RIVER NUCLEAR PLANT	BP OIL COMPANY	FOB PLANT	09/94	F02	177	\$23.5406	\$4,166.69	\$0.0000	\$4,166.69	\$23.5406	\$0.0000	\$23.5406	\$0.0000	\$0.0000	\$0.0000	\$23.5406

DOCUMENT NUMBER-DATE

11927 NOV 23 \$

FPSC-RECORDS/REPORTING

TO TRANSPORT OTHER DELIVERED TERMINAL CHARGES CHARGES PRICE (\$/Bbl) (\$/Bbl) (\$/Bbl) (\$/Bbl)

(q)

(r)

(p)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. REPORTING MONTH:

Sep-94

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: N. L. HOLDSTEIN, SUPERVISOR (813) 866-4822

2. REPORTING COMPANY:

TURNER PEAKERS

25 UNIVERSITY OF FLORIDA

FLORIDA POWER CORPORATION

NO DELIVERIES

NO DELIVERIES

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

JOHN SCARDINO, JR., VICE PRESIDENT AND CONTROLLER

5 DATE COMPLETED: 11/15/04

E TRANSPORT ADDITIONAL

(0)

A CONTRACTOR						5. DATE CO	MPLETED:	11/15/94			/	EFFECTIVE	
LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	DELIVERY LOCATION (d)	DELIVERY TYPE DATEOIL(e)	VOLUME (Bbis) (g)	INVOICE PRICE (\$/BbL) (h)	INVOICE AMOUNT (\$)	DISCOUNT (\$) (j)	MET AMOUNT (\$)	NET PRICE (\$/Bbl) (I)	QUALITY ADJUST _(\$/Bbl) _(m)	PURCHASE PRICE (\$/Bbl) (n)	
19	RIO PINAR PEAKERS	NO DELIVERIES											
20	SUWANNEE STEAM PLANT	NO DELIVERIES											
21	SUWANNEE PEAKERS	NO DELIVERIES											
22	STEUART FUEL TERMINAL	NO DELIVERIES											
23	TURNER STEAM PLANT	NO DELIVERIES											

FPSC FORM NO. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. September Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824–6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst Regulatory

							Total					
						Effective	Transpor-	F.O.B.	А	s Received	Coal Quali	ty
				Transpor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Туре	Mode	Tons	_(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1.	A. T. Massey Coal Co.	08, Wv, 005	LTC	TR&B	29,227	\$27.45	\$15,90	\$43.35	0.70	12,542	9.39	6.51
2.	A. T. Massey Coal Co.	08, Ky, 159	LTC	TR&B	14,237	\$27.45	\$15.90	\$43.35	0.70	12,542	9.39	6.51
3.	A. T. Massey Coal Co.	08, Wv, 099	LTC	TR&B	32,503	\$27.45	\$15.90	\$43.35	0.70	12,542	9.39	6.51
4.	Pen Coal Co.	08, Ky, 019	LTC	В	9,789	\$28.69	\$15.90	\$44.59	0.88	12,425	10.65	5.85
5.	Diamond May Coal Co.	08, Ky, 019	LTC	В	8,115	\$33.18	\$15.90	\$49.08	0.71	12,639	9.17	5.86

1. Report for: Mo. September Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst – Regulatory
(813) 824–6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

						Effective	Total Transpor-	F.O.B.	A	s Received	Coal Quali	tv
Line		Mine	Purchase	Transpor- tation		Purchase Price	tation Cost	Plant Price	Percent Sulfur	Btu Content	Percent Ash	Percent Moisture
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1.	New Horizons Coal, Inc.	08,Ky,095	LTC	UR	68,894	\$28.82	\$15.82	\$44.64	1.12	12,480	9.63	6.45
2.	Consolidation Coal Sales	08,Ky,025	LTC	UR	28,317	\$24.02	\$16.02	\$40.04	1.13	12,178	8.68	7.77
3.	Kentucky May Coal Company	08,Ky,025	S	UR	9,800	\$23.54	\$17.00	\$40.54	0.97	12,412	10.43	6.21
4.	Kentucky May Coal Company	08,Ky,133	S	UR	8,760	\$26.08	\$17.00	\$43.08	0.97	12,412	10.43	6.21
5.	Kentucky May Coal Company	08,Ky,133	S	UR	9,270	\$24.12	\$17.00	\$41.12	0.97	12,412	10.43	6.21
6.	Ashland Coal, Inc.	08,Ky,195	S	UR	8,292	\$25.75	\$16.02	\$41.77	1.03	12,823	8.93	5.87
7.	Cumberland River Energies, Inc.	08,Ky,095	S	UR	19,327	\$25.90	\$15.92	\$41.82	1.15	12,573	7.83	7.44
8.	Quaker Coal Company, Inc.	08,Ky,071	S	UR	9,463	\$24.50	\$16.02	\$40.52	0.98	12,411	8.73	6.93
9.	Transfer Facility	N/A	LTC	ОВ	14,002	\$48.50	\$7.60	\$56.10	1.02	12,345	10.29	6.45

1. Report for: Mo. September Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824–6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

						Effective	Total Transpor-	F.O.B.	А	s Received	Coal Quali	ity
Line No.	Supplier Name	Mine Location	Purchase Type	Transpor- tation Mode	Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1.	Powell Mtn. Joint Venture	08,Va,105	LTC	UR	59,318	\$38.00	\$15.93	\$53.93	0.69	12,319	9.46	7.66
2.	Golden Oak Mining Co.	08,Ky,133	LTC	UR	89,589	\$28.41	\$17.01	\$45.42	0.69	13,008	7.40	6.26
3.	Franklin Coal Sales	08,Ky,195	LTC	UR	18,825	\$26.92	\$16.03	\$42.95	0.67	12,993	8.58	6.17
4.	Transfer Facility	N/A	LTC	ОВ	84,742	\$44.56	\$7.60	\$52.16	0.69	12,353	9.30	6.37

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. September Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824–6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

Line No. Sup	plier Name	Mine P Location	ourchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust – ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
 A. T. Massey A. T. Massey A. T. Massey Pen Coal Co Diamond Ma 	/ Coal Co. / Coal Co.).	08, Wv, 005 08, Ky, 159 08, Wv, 099 08, Ky, 019 08, Ky, 019	LTC LTC LTC LTC	29,227 14,237 32,503 9,789 8,115	\$27.45 \$27.45 \$27.45 \$27.71 \$33.18	\$0.00 \$0.00 \$0.00 \$0.00	\$27.45 \$27.45 \$27.45 \$27.71 \$33.18	\$0.00 \$0.00 \$0.00 \$0.00	\$27.45 \$27.45 \$27.45 \$27.71 \$33.18	\$0.00 \$0.00 \$0.00 \$0.98 \$0.00	\$27.45 \$27.45 \$27.45 \$28.69 \$33.18

1. Report for: Mo. September Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro – active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust – ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1.	New Horizons Coal, Inc.	08,Ky,095	LTC	68,894	\$28.13	\$0.00	\$28.13	\$0.00	\$28.13	\$0.69	\$28.82
2.	Consolidation Coal Sales	08,Ky,025	LTC	28,317	\$24.02	\$0.00	\$24.02	\$0.00	\$24.02	\$0.00	\$24.02
3.	Kentucky May Coal Company	08,Ky,025	S	9,800	\$23.50	\$0.00	\$23.50	\$0.00	\$23,50	\$0.04	\$23.54
4.	Kentucky May Coal Company	08,Ky,133	S	8,760	\$25.50	\$0.00	\$25.50	\$0.00	\$25.50	\$0.58	\$26.08
5.	Kentucky May Coal Company	08,Ky,133	S	9,270	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00	\$0.12	\$24.12
6.	Ashland Coal, Inc.	08,Ky,195	S	8,292	\$25.50	\$0.00	\$25.50	\$0.00	\$25.50	\$0.25	\$25.75
7.	Cumberland River Energies, Inc.	08,Ky,095	S	19,327	\$25.75	\$0.00	\$25.75	\$0.00	\$25.75	\$0.15	\$25.90
8.	Quaker Coal Company, Inc.	08,Ky,071	S	9,463	\$24.50	\$0.00	\$24.50	\$0.00	\$24.50	\$0.00	\$24.50
9.	Transfer Facility	N/A	LTC	14,002	\$48.50	\$0.00	\$48,50	N/A	\$48.50	N/A	\$48.50

FPSC FORM NO. 423-2A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. September Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824–6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust – ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1.	Powell Mtn. Joint Venture	08,Va,105	LTC	59,318	\$38.00	\$0.00	\$38.00	\$0.00	\$38.00	\$0.00	\$38.00
2.	Golden Oak Mining Co.	08,Ky,133	LTC	89,589	\$28.41	\$0.00	\$28.41	\$0.00	\$28.41	\$0.00	\$28.41
3.	Franklin Coal Sales	08,Ky,195	LTC	18,825	\$26.92	\$0.00	\$26.92	\$0.00	\$26.92	\$0.00	\$26.92
4.	Transfer Facility	N/A	LTC	84,742	\$44.56	\$0.00	\$44,56	N/A	\$44.56	N/A	\$44.56

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For: Mo. September Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT



Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst – Regulatory
(813) 824–6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
				Transpor-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode _	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1.	A. T. Massey Coal Co.	08, Wv, 005	Boone, Wv	TR&B	29,227	\$27.45	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$15.90	\$43.35
2.	A. T. Massey Coal Co.	08, Ky, 159	Martin, Ky	TR&B	14,237	\$27.45	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$15.90	\$43.35
3.	A. T. Massey Coal Co.	08, Wv, 099	Wayne, Wv	TR&B	32,503	\$27.45	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$15.90	\$43.35
4.	Pen Coal Co.	08, Ky, 019	Boyd, Ky	В	9,789	\$28.69	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$15,90	\$44.59
5.	Diamond May Coal Co.	08, Ky, 019	Boyd, Ky	В	8,115	\$33.18	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$15.90	\$49.08

1. Report For: Mo. September Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824–6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
			T	ranspor-	-	Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1.	New Horizons Coal, Inc.	08,Ky,095	Harlan, Ky	UR	68,894	\$28.82	\$0.00	\$14.97	\$0.85	N/A	N/A	N/A	\$0.00	\$0.00	\$15.82	\$44.64
2.	Consolidation Coal Sales	08,Ky,025	Breathitt, Ky	UR	28,317	\$24.02	\$0.00	\$15.17	\$0.85	N/A	N/A	N/A	\$0.00	\$0.00	\$16.02	\$40.04
3.	Kentucky May Coal Company	08,Ky,025	Breathitt, Ky	UR	9,800	\$23.54	\$0.00	\$16.15	\$0.85	N/A	N/A	N/A	\$0.00	\$0.00	\$17.00	\$40.54
4.	Kentucky May Coal Company	08,Ky,133	Letcher, Ky	UR	8,760	\$26.08	\$0.00	\$16.15	\$0.85	N/A	N/A	N/A	\$0.00	\$0.00	\$17.00	\$43.08
5.	Kentucky May Coal Company	08,Ky,133	Letcher, Ky	UR	9,270	\$24.12	\$0.00	\$16.15	\$0.85	N/A	N/A	N/A	\$0.00	\$0.00	\$17.00	\$41.12
6.	Ashland Coal, Inc.	08,Ky,195	Pike, Ky	UR	8,292	\$25.75	\$0.00	\$15.17	\$0.85	N/A	N/A	N/A	\$0.00	\$0.00	\$16.02	\$41.77
7.	Cumberland River Energies, Inc.	08,Ky,095	Harlan, Ky	UR	19,327	\$25,90	\$0.00	\$15.07	\$0.85	N/A	N/A	N/A	\$0.00	\$0.00	\$15.92	\$41.82
8.	Quaker Coal Company, Inc.	08,Ky,071	Floyd, Ky	UR	9,463	\$24.50	\$0.00	\$15,17	\$0.85	N/A	N/A	N/A	\$0.00	\$0.00	\$16.02	\$40.52
9.	Transfer Facility	N/A	Plaquemines	ОВ	14,002	\$48.50	\$0.00	N/A	N/A	N/A	N/A	\$7.60	\$0.00	\$0.00	\$7.60	\$56.10

1. Report For: Mo. September Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824–6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

Line No.	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	ranspor- tation Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
1.	Powell Mtn. Joint Venture	08,Va,105	Lee, Va	UR	59,318	\$38.00	\$0.00	\$15.07	\$0.86	N/A	N/A	N/A	\$0.00	\$0.00	\$15.93	\$53.93
2.	Golden Oak Mining Co.	08,Ky,133	Letcher, Ky	UR	89,589	\$28.41	\$0.00	\$16.15	\$0.86	N/A	N/A	N/A	\$0.00	\$0.00	\$17.01	\$45.42
3.	Franklin Coal Sales	08,Ky,195	Pike, Ky	UR	18,825	\$26.92	\$0.00	\$15.17	\$0.86	N/A	N/A	N/A	\$0.00	\$0.00	\$16.03	\$42.95
4.	Transfer Facility	N/A	Plaquemines Parrish, La	ОВ	84,742	\$44.56	\$0.00	N/A	N/A	N/A	N/A	\$7.60	\$0.00	\$0.00	\$7.60	\$52.16

FPSC FORM NO. 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. September Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824–6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

		Form	Intended		Original	Old					New F.O.B.	
Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Plant	Reason for
No.	Reported	Name	Plant	Supplier	Number	(tons)	No.	Title	Value	Value	Price	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1.	08/94	CR 1&2	CR 1&2	Pen Coal Co.	4	11,587	2A	(k) Quality Adjustment	\$0.00	\$1.29	\$44.90	Quality Adjustment
2.	08/94	CR 1&2	CR 1&2	Kentucky May Coal Co.	6	21,478	2A	(k) Quality Adjustment	\$0.00	\$0.47	\$44.97	Quality Adjustment

FPSC FORM NO. 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. September Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility TTI Systems, Inc.

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824–6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst Regulatory

6. Date Completed: November 14, 1994

											New	
		Form	Intended		Original	Old				**************************************	F.O.B.	
Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Plant	Reason for
No.	Reported	Name	Plant	Supplier	Number	(tons)	No.	Title	Value	Value	Price	Revision
-	A STATE OF THE STA											
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

== N O N E ==

FPSC FORM NO. 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. September Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824–6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1.	08/94	CR 1&2	CR 1&2	Arch Coal Sales Co., Inc.	4	29,365	2A	(k) Quality Adjustment	\$0.00	\$0.47	\$43.33	Quality Adjustment
2.	08/94	CR 1&2	CR 1&2	Kentucky May Coal Co.	5	9,018	2A	(k) Quality Adjustment	\$0.00	\$0.05	\$42.74	Quality Adjustment
3.	08/94	CR 1&2	CR 1&2	New Horizons Coal, Inc.	1	89,177	2A	(k) Quality Adjustment	\$0.00	\$0.68	\$44.57	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. September Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824–6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

											New		
		Form	Intended		Original	Old					F.O.B.		
Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Plant	Reason for	
No.	Reported	Name	Plant	Supplier	Number	(tons)	No.	Title	Value	Value	Price	Revision	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1.	08/94	CR 4&5	CR 4&5	Golden Oak Mining Co.	2	59,613	2A	(k) Quality Adjustment	\$0.00	(\$0.19)	\$45.16	Quality Adjustment	
2.	07/94	CR 4&5	CR 4&5	Franklin Coal Sales	3	19,094	2A	(k) Quality Adjustment	\$0.00	\$0.77	\$43.71	Quality Adjustment	
3.	08/94	CR 4&5	CR 4&5	Franklin Coal Sales	3	9,576	2A	(k) Quality Adjustment	\$0.00	\$1.05	\$43.93	Quality Adjustment	
4.	07/94	CR 4&5	CR 4&5	Consol, Inc.	4	18,901	2A	(k) Quality Adjustment	\$0.00	\$0.16	\$42.95	Quality Adjustment	