

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF:

APRIL 94 through MARCH 95

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: DECEMBER 94				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline) ✓	\$254,302	\$521,026	\$266,724	51.19	\$3,703,231	\$3,969,955	\$266,724	6.72
2 NO NOTICE SERVICE ✓	\$43,028	\$43,028	\$0	0.00	\$381,700	\$381,700	\$0	0.00
3 SWING SERVICE ✓	\$1,518,997	\$0	(\$1,518,997)	ERR	\$10,439,223	\$8,920,227	(\$1,518,997)	(17.03)
4 COMMODITY (Other) ✓	\$5,346,259	\$8,251,828	\$2,905,569	35.21	\$37,871,920	\$40,777,489	\$2,905,569	7.13
5 DEMAND ✓	\$3,212,593	\$3,299,872	\$87,279	2.64	\$24,871,019	\$24,958,297	\$87,279	0.35
6 OTHER ✓	\$74,499	\$0	(\$74,499)	ERR	\$110,627	\$36,128	(\$74,499)	(206.21)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$171,238	\$173,364	\$2,128	0.00	\$1,544,882	\$1,547,010	\$2,128	0.00
8 DEMAND	\$942,355	\$1,047,196	\$104,841	0.00	\$8,511,164	\$8,616,005	\$104,841	0.00
9 OTHER	\$0	\$0	\$0	0.00	(\$20,194)	(\$20,194)	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$9,338,087	\$10,895,194	\$1,559,107	14.31	\$67,341,865	\$68,900,972	\$1,559,107	2.26
12 NET UNBILLED	\$437,220	\$0	(\$437,220)	0.00	(\$540,785)	(\$978,005)	(\$437,220)	0.00
13 COMPANY USE	\$6,666	\$0	(\$6,666)	0.00	\$74,371	\$67,705	(\$6,666)	0.00
14 TOTAL THERM SALES	\$9,593,077	\$10,895,194	\$1,302,117	11.95	\$67,329,114	\$68,631,231	\$1,302,117	1.90

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FPSC-RECORDS/REPORTING

COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF:

APRIL 94 through MARCH 95

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THERMS PURCHASED	CURRENT MONTH: DECEMBER 94				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	53,285,572	71,877,390	18,591,818	25.87	430,633,152	458,224,970	18,591,818	4.06
16 NO NOTICE SERVICE (Billing Determinants Only)	6,200,000	6,200,000	0	0.00	55,000,000	55,000,000	0	0.00
17 SWING SERVICE (Commodity)	8,897,260	0	(8,897,260)	ERR	57,466,170	48,568,910	(8,897,260)	(18.32)
18 COMMODITY (Other) (Commodity)	27,816,705	39,769,760	11,953,055	30.06	190,339,517	202,292,572	11,953,055	5.91
19 DEMAND (Billing Determinants Only)	69,144,082	71,029,990	1,885,908	2.68	523,786,302	525,672,210	1,885,908	0.36
20 OTHER (Commodity)	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	20,542,410	24,179,070	3,636,660	0.00	183,861,700	187,498,380	3,636,660	0.00
22 DEMAND	22,036,819	24,179,070	2,142,451	0.00	195,534,380	197,678,831	2,142,451	0.00
23 OTHER	0	0	0	0.00	(437,924)	(437,924)	0	0.00
24 TOTAL PURCHASES	36,713,965	39,769,760	3,055,795	7.68	248,748,925	251,804,720	3,055,795	1.21
25 NET UNBILLED	1,601,480	0	(1,601,480)	0.00	(1,505,325)	(3,106,805)	(1,601,480)	0.00
26 COMPANY USE	24,334	0	(24,334)	0.00	263,626	239,292	(24,334)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	33,811,396	39,769,760	5,958,364	14.98	242,001,031	247,959,395	5,958,364	2.40

COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 94 through MARCH 95

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		CURRENT MONTH: DECEMBER 94				PERIOD TO DATE			
CENTS PER THERM		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.00477	0.00725	0.00248	34.16	0.00842	0.00866	0.00024	2.77
29	NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00
30	SWING SERVICE (3/17)	0.17073	0.00000	(0.17073)	ERR	0.18166	0.18366	0.00200	1.09
31	COMMODITY (Other) (4/18)	0.19220	0.20749	0.01529	7.37	0.19897	0.20158	0.00261	1.29
32	DEMAND (5/19)	0.04646	0.04646	(0.00000)	(0.01)	0.04748	0.04748	(0.00000)	(0.01)
33	OTHER (6/20)	ERR	0.00000	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00834	0.00717	(0.00117)	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.04276	0.04331	0.00055	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER (9/23)	ERR	0.00000	ERR	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.25429	0.27396	0.01966	7.18	0.27072	0.27363	0.00291	1.06
38	NET UNBILLED (12/25)	0.27301	0.00000	(0.27301)	0.00	0.00000	0.00000	0.00000	0.00
39	COMPANY USE (13/26)	0.27394	0.00000	(0.27394)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	0.27612	0.27396	(0.00217)	(0.79)	0.27827	0.27787	(0.00040)	(0.14)
41	TRUE-UP (E-4)	(0.00095)	(0.00095)	0.00000	0.00	(0.00095)	(0.00095)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.27517	0.27301	(0.00217)	(0.79)	0.27732	0.27692	(0.00040)	(0.14)
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.27621	0.27403	(0.00217)	(0.79)	0.27836	0.27796	(0.00040)	(0.14)
45	PGA FACTOR ROUNDED TO NEAREST .001	27.621	27.403	(0.21739)	(0.79)	27.836	27.796	(0.04005)	(0.14)

COMPANY: PEOPLES GAS SYSTEM, INC.

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

ESTIMATED FOR THE PERIOD OF: APRIL 94 through MARCH 95
 CURRENT MONTH: DECEMBER 1994

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	44,692,860	346,961	\$0.00776
2 Commodity Pipeline (SNG/SO GA)	6,840,460	31,813	\$0.00465
3 Commodity Pipeline (SFCA)	1,116,000	8,002	\$0.00717
4 Commodity Pipeline (FGT)-Adj. Nov '94	0	(134,623)	\$0.00000
5 Cashouts-Peoples Transportation Customers	636,252	2,148	\$0.00338
6	0	0	\$0.00000
7			
8 TOTAL COMMODITY (Pipeline)	53,285,572	254,302	\$0.00477
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$128,828	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	8,897,460	\$1,390,200	\$0.15625
11 Swing Service-Demand-3rd Party Suppliers-Adj. Nov '94		(\$3)	\$0.00000
12 Swing Service-Commodity-3rd Party Suppliers-Adj. Nov '94	(200)	(\$28)	\$0.14100
13	0	\$0	\$0.00000
14	0	\$0	\$0.00000
15			
16 TOTAL SWING SERVICE	8,897,260	\$1,518,997	\$0.17073
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	27,167,060	\$5,254,546	\$0.19342
18 City of Sunrise	12,655	\$4,523	\$0.35742
19 Bookouts	(14,190)	(\$2,448)	\$0.17250
20 Cashouts-Peoples Transportation Customers	651,180	\$89,637	\$0.13765
21	0	\$0	\$0.00000
22	0	\$0	\$0.00000
22a	0	\$0	\$0.00000
23			
24 TOTAL COMMODITY (Other)	27,816,705	\$5,346,259	\$0.19220
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
25 Demand (FGT)	85,311,070	\$3,694,822	\$0.04331
26 Demand (SNG/SO GA)	6,979,030	\$619,361	\$0.07442
27 Demand (SFCA)	2,232,000	\$96,668	\$0.04331
28 Temporary Relinquishment Credit-(FGT)	(26,014,270)	(\$1,126,678)	\$0.04331
29 Cashouts-Peoples Transportation Customers	636,252	\$28,420	\$0.04467
30	0	\$0	\$0.00000
31			
32 TOTAL DEMAND	69,144,082	\$3,212,593	\$0.04646
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
33 Revenue Sharing-FGT	0	(\$20,471)	\$0.00000
34 Legal Fees	0	\$50,809	\$0.00000
35 Administrative Costs	0	\$44,162	\$0.00000
36	0	\$0	\$0.00000
37	0	\$0	\$0.00000
38	0	\$0	\$0.00000
39			
40 TOTAL OTHER	0	\$74,499	\$0.00000

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

	CURRENT MONTH: DECEMBER 94				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	\$5,339,593	\$8,251,828	\$2,912,235	\$0.54540	\$37,797,549	\$40,709,782	\$2,912,233	\$0.07705
2 TRANSPORTATION COST	3,989,828	2,643,366	(1,346,462)	(0.33747)	29,469,945	28,123,485	(1,346,460)	(0.04569)
3 TOTAL	9,329,421	10,895,194	1,565,773	0.16783	67,267,494	68,833,267	1,565,773	0.02328
4 FUEL REVENUES (NET OF REVENUE TAX)	9,593,077	10,895,194	1,302,117	0.13574	67,329,114	68,631,231	1,302,117	0.01934
5 TRUE-UP REFUND/(COLLECTION)	28,978	28,978	0	0.00000	242,784	242,784	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	9,620,053	10,922,170	1,302,117	0.13535	67,571,898	68,874,015	1,302,117	0.01927
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	290,632	28,978	(263,656)	(0.90718)	304,404	40,748	(263,656)	(0.86814)
8 INTEREST PROVISION-THIS PERIOD (21)	15,644	15,002	(642)	(0.04105)	80,348	79,707	(642)	(0.00799)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,079,935	3,079,935	0	0.00000	650,527	650,527	0	0.00000
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(28,978)	(28,978)	0	0.00000	(242,784)	(242,784)	0	0.00000
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00000	0	0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	3,359,235	3,094,937	(264,298)	(0.07868)	792,496	528,198	(264,298)	(0.33350)
11a FGT REFUND	0	0	0	0.00000	2,566,739	2,566,739	0	0.00000
12ADJ TOTAL EST/ACT TRUE-UP (11+11a)	3,359,235	3,094,937	(264,298)	(0.07868)	3,359,235	3,094,937	(264,298)	(0.07868)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,079,935	3,079,935	0	0.00000				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5)	3,343,591	3,079,935	(263,656)	(0.07885)				
15 TOTAL (13+14)	6,423,525	6,159,870	(263,655)	(0.04105)				
16 AVERAGE (50% OF 15)	3,211,763	3,079,935	(131,828)	(0.04105)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.66	5.66	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.03	6.03	0	0.00000				
19 TOTAL (17+18)	11.690	11.690	0	0.00000				
20 AVERAGE (50% OF 19)	5.845	5.845	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.487	0.487	0	0.00000				
22 INTEREST PROVISION (16x21)	\$15,644	\$15,002	(\$642)	(\$0.04105)				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

ACTUAL FOR THE PERIOD OF: PRESENT MONTH:				TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE				SCHEDULE A-3			
				APRIL 94	Through	MARCH 95					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 DEC. 1994	FGT	PGS	FTS-1 COMM. PIPELINE	44,002,250		44,002,250		\$316,740.15			\$0.72
2 DEC. 1994	FGT	PGS	FTS-1 COMM. PIPELINE		18,048,770	18,048,770		137,156.35			\$0.72
3 DEC. 1994	FGT	PGS	PTS-1 COMM. PIPELINE	690,610		690,610		30,221.09			\$4.38
4 DEC. 1994	FGT	PGS	PTS-1 COMM. PIPELINE		690,610	690,610		30,331.59			\$4.39
5 DEC. 1994	FGT	PGS	FTS-1 DEMAND	59,298,800		59,298,800			\$2,668,144.39		\$4.33
6 DEC. 1994	FGT	PGS	FTS-1 DEMAND		20,271,231	20,271,231			881,190.31		\$4.35
7 DEC. 1994	FGT	PGS	NO NOTICE	6,200,000		6,200,000			43,028.00		\$0.69
8 DEC. 1994	SFCA	PGS	COMM. PIPELINE	1,116,000		1,116,000		6,001.72			\$0.72
9 DEC. 1994	SFCA	PGS	DEMAND	2,232,000		2,232,000			96,667.92		\$4.33
10 DEC. 1994	SEMINOLE	PGS	COMM. OTHER	3,979,680		3,979,680	\$680,357.00				\$16.59
11 DEC. 1994	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELINE	6,840,480		6,840,480		31,813.36			\$0.47
12 DEC. 1994	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELINE		802,030	802,030		3,746.20			\$0.47
13 DEC. 1994	SEMINOLE	PGS	SONAT/SO GA DEMAND	6,979,030		6,979,030			519,361.11		\$7.44
14 DEC. 1994	SEMINOLE	PGS	SONAT/SO GA DEMAND		1,765,388	1,765,388			67,561.09		\$3.83
15 DEC. 1994	AMOCO	PGS	COMM. OTHER	1,530,000		1,530,000	255,810.00				\$16.72
16 DEC. 1994	ASSOCIATED NATURAL GAS	PGS	COMM. OTHER	9,880,000		9,880,000	2,008,757.00				\$20.33
17 DEC. 1994	CALCASIEU GATHERING	PGS	SWING	5,797,800		5,797,800	885,467.45		68,529.35		\$18.80
18 DEC. 1994	CHEVRON U.S.A.	PGS	COMM. OTHER	3,742,320		3,742,320	862,604.76				\$23.05
19 DEC. 1994	CITRUS MARKETING	PGS	COMM. OTHER	400,000		400,000	63,400.00				\$16.65
20 DEC. 1994	CNB/OLYMPIC GAS	PGS	COMM. OTHER	500,000		500,000	84,000.00				\$18.80
21 DEC. 1994	COASTAL GAS MARKETING	PGS	COMM. OTHER	2,558,480		2,558,480	511,489.34				\$19.99
22 DEC. 1994	KOCH	PGS	COMM. OTHER	2,680,000		2,680,000	493,120.00				\$18.40
23 DEC. 1994	NATURAL GAS CLEARINGHOUSE	PGS	SWING	3,099,860		3,099,860	504,732.55		40,298.18		\$17.58
24 DEC. 1994	PETRO SOURCE	PGS	COMM. OTHER	950,000		950,000	163,380.00				\$17.20
25 DEC. 1994	UNOCAL	PGS	COMM. OTHER	1,550,000		1,550,000	249,560.00				\$16.10
26 DEC. 1994	CASHOUT CHARGES	PGS	DEMAND	909,359		909,359				\$40,282.39	\$4.43
27 DEC. 1994	CASHOUT CHARGES	PGS	COMM. PIPELINE	909,359		909,359				6,358.46	\$0.70
28 DEC. 1994	CASHOUT CHARGES	PGS	COMM. OTHER	930,432		930,432				130,128.78	\$13.99
29 TOTAL				166,774,240	42,579,029	209,353,269	\$6,742,668.60	\$558,012.46	\$4,304,780.35	\$178,769.93	\$5.63

FOR THE PERIOD OF:

APRIL 94

Through

MARCH 95

PRESENT MONTH:

DECEMBER 1994

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1 AMOCO	POI# 16077	484	473	15,000	14,670	1.65000	2.15480
2 AMOCO	POI# 25412	2,803	2,839	80,000	88,020	1.65000	2.15480
3 AMOCO	POI# 58778	1,548	1,514	48,000	46,944	1.72000	2.22480
4 ASSOCIATED GAS SERVICES	POI# 282	3,710	3,828	115,000	112,489	2.18000	2.68480
5 ASSOCIATED GAS SERVICES	POI# 8798	1,290	1,282	40,000	39,120	2.18000	2.68480
6 ASSOCIATED GAS SERVICES	POI# 10109	5,000	4,890	155,000	151,589	1.69000	2.19480
7 ASSOCIATED GAS SERVICES	POI# 10258	1,290	1,282	40,000	39,120	1.68000	2.18480
8 ASSOCIATED GAS SERVICES	POI# 10258	5,000	4,890	155,000	151,589	2.23000	2.73480
9 ASSOCIATED GAS SERVICES	POI# 57143	484	473	15,000	14,670	1.75000	2.25480
10 ASSOCIATED GAS SERVICES	POI# 57391	1,452	1,420	45,000	44,010	1.64000	2.14480
11 ASSOCIATED GAS SERVICES	POI# 57391	3,000	2,934	83,000	80,954	1.99900	2.50380
12 ASSOCIATED GAS SERVICES	POI# 57391	5,000	4,890	155,000	151,589	2.15000	2.65480
13 ASSOCIATED GAS SERVICES	POI# 57391	5,000	4,890	155,000	151,589	2.25000	2.75480
14 ASSOCIATED GAS SERVICES	POI# 58824	645	631	20,000	19,560	1.80000	2.10480
15 CALCASIEU GATHERING SYSTEM	POI# 23062	7,733	7,562	239,708	234,433	1.68000	2.18480
16 CALCASIEU GATHERING SYSTEM	POI# 58130	10,969	10,726	340,052	332,569	1.68000	2.18480
17 CHEVRON U.S.A.	POI# 282	6,036	5,903	187,116	182,999	2.30500	2.80980
18	TOTAL	61,544	60,190	1,907,876	1,865,893	1.93564	2.44044

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The volumes listed above represent gas moved on Florida Gas Transmission.

(3) The prices listed above represent gas moved on Florida Gas Transmission.

(4) City Gate price = Wellhead price + FGT FTS-1 Demand charge + FGT Commodity Component + other associated pipeline charges.

FOR THE PERIOD OF:

APRIL 94

Through

MARCH 95

PRESENT MONTH:

DECEMBER 1994

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
19 CHEVRON U.S.A.	POI# 10109	6,036	5,903	187,116	182,999	2.30500	2.80980
20 CITRUS MARKETING	POI# 25306	1,290	1,262	40,000	39,120	1.58500	2.08980
21 CNB	POI# 23062	1,813	1,577	50,000	48,900	1.68000	2.18480
22 COASTAL GAS	POI# 282	6,000	4,890	155,000	151,589	2.21000	2.71480
23 COASTAL GAS	POI# 6534	1,935	1,883	60,000	58,680	1.74000	2.24480
24 COASTAL GAS	POI# 15978	1,318	1,289	40,848	39,949	1.58000	2.08480
25 KOCH	POI# 10109	8,845	8,455	268,000	262,103	1.84000	2.34480
26 NATURAL GAS CLEARINGHOUSE	POI# 611	1,755	1,718	54,400	53,203	1.85000	2.15480
27 NATURAL GAS CLEARINGHOUSE	POI# 611	563	550	17,447	17,063	1.73000	2.23480
28 NATURAL GAS CLEARINGHOUSE	POI# 611	968	946	30,000	29,340	1.82000	2.32480
29 NATURAL GAS CLEARINGHOUSE	POI# 10102	6,714	6,566	208,139	203,559	1.78000	2.28480
30 PETRO SOURCE	POI# 10102	290	284	9,000	8,602	1.82000	2.32480
31 PETRO SOURCE	POI# 18509	1,806	1,767	56,000	54,768	1.85000	2.15480
32 PETRO SOURCE	POI# 23062	968	946	30,000	29,340	1.82000	2.32480
33 UNOCAL	POI# 23060	5,000	4,890	155,000	151,589	1.81000	2.11480
34		0	0	0	0	0.00000	0.00000
35		0	0	0	0	0.00000	0.00000
36	TOTAL	105,446	103,126	3,266,826	3,186,896		
37	WEIGHTED AVERAGE					1.93564	2.44044

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS

from its supplier(s).

(2) The volumes listed above represent gas moved on Florida Gas Transmission.

(3) The prices listed above represent gas moved on Florida Gas Transmission.

(4) City Gate price = Wellhead price + FGT FTS-1 Demand charge + FGT Commodity Component

+ other associated pipeline charges.

COMPANY: PEOPLES GAS SYSTEM, INC.		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE MONTH OF: DECEMBER 1994									
CURRENT MONTH					PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%	
THERM SALES (FIRM)					TOTAL THERM SALES				
1 RESIDENTIAL	3,452,161	6,867,270	2,415,120	0.69960	21,647,767	26,680,673	4,132,906	0.19180	
2 SMALL COMM. SERVICE	217,067	305,591	88,534	0.40788	1,567,881	1,848,872	280,991	0.17922	
3 COMMERCIAL SERVICE	7,976,177	9,035,524	1,059,347	0.13281	61,062,311	62,757,215	1,694,904	0.02776	
4 COMMERCIAL LV-1	9,167,555	10,700,640	1,533,085	0.16723	72,511,884	76,496,764	3,984,880	0.05495	
5 COMMERCIAL LV-2	2,184,517	2,590,907	406,390	0.18503	18,601,650	21,380,116	2,778,466	0.14937	
6 COMM. ST. LIGHTING	18,245	9,244	(9,001)	(0.49333)	141,996	91,773	(50,223)	(0.35369)	
7 WHOLESALE	13,791	14,500	710	0.05145	81,647	102,660	21,113	0.25891	
8 NATURAL GAS VEH. SALES	41,233	0	(41,233)	(1.00000)	378,050	0	(378,050)	(1.00000)	
8a OFF SYSTEM SALES	880,200	0	(880,200)	(1.00000)	880,200	0	(880,200)	(1.00000)	
9 TOTAL FIRM SALES	23,950,925	28,523,676	4,572,751	0.19092	24,050,925	28,523,676	4,472,751	0.18697	
THERM SALES (INTERRUPTIBLE)					TOTAL THERM SALES				
10 INTERRUPTIBLE SMALL	4,679,487	3,985,359	(694,128)	(0.14833)	4,679,487	3,985,359	(694,128)	(0.14833)	
11 INTERRUPTIBLE LV-1	3,916,930	2,342,386	(1,574,544)	(0.40198)	36,186,399	30,955,386	(5,231,013)	(0.14456)	
12 INTERRUPTIBLE LV-2	1,264,056	0	(1,264,056)	(1.00000)	14,664,768	12,742,958	(1,921,810)	(0.13105)	
13 TOTAL INT. SALES	9,860,472	6,327,745	(3,532,727)	(0.35827)	18,827,223	6,327,745	(12,499,478)	(0.66390)	
14 TOTAL SALES	33,811,396	34,851,421	1,040,025	0.03076	88,448,330	76,207,379	(12,240,951)	(0.13840)	
THERMS SALES (TRANSPORTATION)					TOTAL THERM SALES				
15 INTERRUPTIBLE SMALL	1,601,707	1,240,167	(361,540)	(0.22572)	1,601,707	1,240,167	(361,540)	(0.22572)	
16 INTERRUPTIBLE LV-1	9,463,027	11,575,766	2,112,739	0.22326	20,909,115	19,710,098	(1,199,017)	(0.05734)	
17 INTERRUPTIBLE LV-2	36,226,001	24,741,967	(11,484,034)	(0.31701)	125,825,295	123,107,505	(2,717,790)	(0.02160)	
18 TOTAL TRANSPORTATION	47,290,735	37,557,900	(9,732,835)	(0.20581)	292,693,282	245,148,432	(47,544,850)	(0.16244)	
19 TOTAL THROUGHPUT	81,102,131	72,409,321	(8,692,810)	(0.10718)	427,550,060	386,499,723	(41,050,337)	(0.09601)	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
20 RESIDENTIAL	174,794	173,852	(942)	(0.00539)	174,794	173,852	(942)	(0.00539)	
21 SMALL COMMERCIAL	5,223	5,292	69	0.01321	1,366,234	1,374,809	9,575	0.00701	
22 COMMERCIAL SERVICE	14,302	14,478	176	0.01231	54,415	55,918	603	0.01108	
23 COMMERCIAL LV-1	1,537	1,694	157	0.10215	115,021	116,960	1,939	0.01686	
24 COMMERCIAL LV-2	38	44	6	0.15789	12,538	13,607	1,069	0.08526	
25 COMM. ST. LIGHTING	24	19	(5)	(0.20833)	325	392	67	0.20615	
26 WHOLESALE	2	2	0	0.00000	173	160	(13)	(0.07514)	
27 NATURAL GAS VEH. SALES	14	0	(14)	(1.00000)	30	16	(14)	(0.46667)	
27a OFF SYSTEM SALES	2	0	(2)	(1.00000)	2	0	(2)	(1.00000)	
28 TOTAL FIRM	195,935	195,381	(555)	(0.00283)	195,033	195,381	(348)	(0.00333)	
NUMBER OF CUSTOMERS (INT.)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
29 INTERRUPTIBLE SMALL	70	67	(3)	(0.04286)	1,526,764	1,539,500	12,736	0.00834	
30 INTERRUPTIBLE LV-1	24	8	(16)	(0.66667)	24	8	(16)	(0.66667)	
31 INTERRUPTIBLE LV-2	6	0	(6)	(1.00000)	561	536	(25)	(0.04456)	
32 TOTAL INT.	99	75	(24)	(0.24242)	286	139	(147)	(0.51399)	
NUMBER OF CUSTOMERS (TRANSP)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
33 INTERRUPTIBLE SMALL	13	8	(5)	(0.38462)	796	608	(188)	(0.23618)	
34 INTERRUPTIBLE LV-1	18	17	(1)	(0.05556)	18	17	(1)	(0.05556)	
35 INTERRUPTIBLE LV-2	8	7	(1)	(0.12500)	109	71	(38)	(0.34862)	
36 TOTAL TRANSPORTATION	39	32	(7)	(0.17949)	190	172	(18)	(0.09474)	
37 TOTAL CUSTOMERS	196,074	195,488	(586)	(0.00299)	196,132	195,544	(588)	(0.00300)	
THERM USE PER CUSTOMER									
38 RESIDENTIAL	20	34	14	1	123	148	24	0	
39 SMALL COMMERCIAL	42	58	16	0	1	1	0	0	
40 COMMERCIAL SERVICE	558	624	66	0	1,122	1,141	19	0	
41 COMMERCIAL LV-1	5,965	6,317	352	0	630	664	24	0	
42 COMMERCIAL LV-2	57,487	58,884	1,397	0	1,484	1,571	88	0	
43 COMM. ST. LIGHTING	760	487	(274)	(0)	437	234	(203)	(0)	
44 WHOLESALE	6,895	7,250	355	0	471	642	170	0	
45 NATURAL GAS VEH. SALES	2,945	0	(2,945)	(1)	12,602	0	(12,602)	(1)	
45a OFF SYSTEM SALES	440,100	0	(440,100)	(1)	440,100	0	(440,100)	(1)	
46 INTERRUPTIBLE SMALL	66,850	59,483	(7,367)	(0)	3	3	(0)	(0)	
47 INTERRUPTIBLE LV-1	163,205	292,798	129,593	1	1,507,767	3,869,423	2,361,657	2	
48 INTERRUPTIBLE LV-2	252,811	0	(252,811)	(1)	26,140	0	(26,140)	(1)	
49 INTERRUPTIBLE SMALL (TRANS)	123,208	155,021	31,813	0	2,012	2,040	28	0	
50 INTERRUPTIBLE LV-1 (TRANS)	525,724	680,927	155,204	0	1,161,618	1,159,418	(2,200)	(0)	
51 INTERRUPTIBLE LV-2 (TRANS)	4,528,250	3,534,567	(993,683)	(0)	1,154,361	1,733,909	579,548	1	

COMPANY: PEOPLES GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: APRIL 1994 THROUGH MARCH 1995

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0453	1.0433	1.0403	1.0364	1.0403	1.0374	1.0335	1.0325	1.0335	0	0	0
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	0	0	0
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	0	0	0
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	0	0	0
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.061	1.058	1.054	1.058	1.055	1.051	1.050	1.051	0	0	0

JACKSONVILLE ONLY:

1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0423	1.0384	1.0394	1.0266	1.0285	1.0276	1.0276	1.0285	1.0285	0	0	0
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	0	0	0
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	0	0	0
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	0	0	0
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.060	1.056	1.057	1.044	1.046	1.045	1.045	1.046	1.046	0	0	0

PEOPLES GAS SYSTEM, INC.
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
 DECEMBER 1994

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,200,000	16	\$43,028.00	2 ✓
2 FTS-1 RESERVATION CHARGE	DEMAND	69,296,800	19	2,568,144.39	5 ✓
3 FTS-1 USAGE CHARGE	COMM. PIPELINE	44,002,250	15	316,740.15	1 ✓
3a FTS-1 USAGE CHARGE	COMM. PIPELINE*	0	15	(133,633.61)	1 ✓
4 PTS-1 USAGE CHARGE	COMM. PIPELINE	690,610	15	30,221.09	1 ✓
4a PTS-1 USAGE CHARGE	COMM. PIPELINE*	0	15	(989.18)	1 ✓
5 ALERT DAY CHARGE	SWING SERVICE	0	17	0.00	3 ✓
6 OPERATIONAL FLOW ORDER CHG.	SWING SERVICE	0	17	0.00	3 ✓
7 IMBALANCE CASHOUT CHARGE	DEMAND	0	19	0.00	5 ✓
7a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	0	15	0.00	1 ✓
7b IMBALANCE CASHOUT CHARGE	COMM. OTHER	0	18	0.00	4 ✓
8 REVENUE SHARING	OTHER	0	20	(20,471.30)	6 ✓
9 TOTAL FGT		<u>110,189,660</u>		<u>\$2,803,039.54</u>	
10 SEMINOLE GAS	COMM. OTHER	3,979,680	18	660,357.00	4 ✓
11 SEMINOLE GAS	COMM. PIPELINE	6,840,460	15	31,813.36	1 ✓
12 SEMINOLE GAS	DEMAND	6,979,030	19	519,361.11	5 ✓
13 SUNRISE	COMM. OTHER	12,655	18	4,523.18	4 ✓
14 SFCA	COMM. PIPELINE	1,116,000	15	8,001.72	1 ✓
15 SFCA	DEMAND	2,232,000	19	96,667.92	5 ✓
16 BOOKOUTS	COMM. OTHER	(14,190)	18	(2,447.78)	4 ✓
17 LEGAL FEES	OTHER			50,809.13	6 ✓
18 ADMINISTRATIVE COSTS	OTHER			44,161.53	6 ✓
19 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	636,252	19	28,420.06	5 ✓
20 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	636,252	15	2,148.44	1 ✓
21 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	651,180	18	89,637.20	4 ✓
22 AMOCO	COMM. OTHER	1,530,000	18	255,810.00	4 ✓
23 ASSOCIATED GAS SERVICES	COMM. OTHER	9,880,000	18	2,008,757.00	4 ✓
24 CALCASIEU GATHERING SYSTEM	SWING-DEMAND			88,529.35	3 ✓
25 CALCASIEU GATHERING SYSTEM	SWING-COMM.	5,797,600	17	885,467.45	3 ✓
26 CHEVRON U.S.A.	COMM. OTHER	3,742,320	18	862,604.76	4 ✓
27 CITRUS MARKETING	COMM. OTHER	400,000	18	63,400.00	4 ✓
28 CNB/OLYMPIC GAS SERVICES	COMM. OTHER	500,000	18	84,000.00	4 ✓
29 COASTAL GAS MARKETING	COMM. OTHER	2,558,480	18	511,489.84	4 ✓
30 KOCH	COMM. OTHER	2,680,000	18	493,120.00	4 ✓
31 NATURAL GAS CLEARINGHOUSE	SWING-DEMAND			40,298.18	3 ✓
32 NATURAL GAS CLEARINGHOUSE	SWING-COMM.	3,099,860	17	504,732.55	3 ✓
33 PETRO SOURCE	COMM. OTHER	950,000	18	163,380.00	4 ✓
34 UNOCAL	COMM. OTHER	1,550,000	18	249,550.00	4 ✓
35 NOVEMBER '94 ACCRUAL ADJ.	SWING-DEMAND			0.00	3
36 NOVEMBER '94 ACCRUAL ADJ.	SWING-COMM.	0	17	(0.01)	3
37 NOVEMBER '94 ACCRUAL ADJ.	COMM. OTHER	(603,420)	18	(97,922.61)	4 ✓
38 CALCASIEU GATHERING SYSTEM	SWING-DEMAND*			(2.82)	3
39 CALCASIEU GATHERING SYSTEM	SWING-COMM.*	(200)	17	(28.20)	3 ✓
40 TOTAL		<u>165,343,619</u>		<u>\$10,449,677.89</u>	

*Prior Month Adjustment

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE 1

DATE	12/31/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer <i>1-10-95</i> NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	01/10/95		
INVOICE NO.	4110		
TOTAL AMOUNT DUE	\$2,563,583.41 <i>\$2,561,329.46</i>		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	RESERVATION CHARGE			12/94	A	RES	0.3659	0.0672		0.4331	7,591,807	\$3,288,011.61
	NO NOTICE RESERVATION CHARGE			12/94	A	NNR	0.0694			0.0694	620,000	\$43,028.00 ✓
	TEMPORARY RELINQUISHMENT CREDIT			12/94	A	TRL	0.4331			0.4331	(40,641)	(\$17,601.62)
	TEMPORARY RELINQUISHMENT CREDIT			12/94	A	TRL	0.4331			0.4331	(28,706)	(\$12,432.57)
	TEMPORARY RELINQUISHMENT CREDIT			12/94	A	TRL	0.4331			0.4331	(106,423)	(\$46,091.80)
	TEMPORARY RELINQUISHMENT CREDIT			12/94	A	TRL	0.4331			0.4331	(59,675)	(\$25,845.24)
	TEMPORARY RELINQUISHMENT CREDIT			12/94	A	TRL	0.4331			0.4331	(103,447)	(\$44,802.90)
	TEMPORARY RELINQUISHMENT CREDIT			12/94	A	TRL	0.4331			0.4331	(217,000)	(\$93,982.70)
	TEMPORARY RELINQUISHMENT CREDIT			12/94	A	TRL	0.4331			0.4331	(15,562)	(\$6,739.90)
	TEMPORARY RELINQUISHMENT CREDIT			12/94	A	TRL	0.4331			0.4331	(13,950)	(\$6,041.75)
	TEMPORARY RELINQUISHMENT CREDIT			12/94	A	TRL	0.4331			0.4331	(27,900)	(\$12,083.49)

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01-90-000-232-02-00-0

A - ACTUALS R - REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	12/31/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	01/10/95		
INVOICE NO.	4110		
TOTAL AMOUNT DUE	\$2,563,583.41		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD	RATES			VOLUMES				
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	TEMPORARY RELINQUISHMENT CREDIT			12/94	A	TRL	0.4331			0.4331	(10,385)	(\$4,497.74)
	TEMPORARY RELINQUISHMENT CREDIT			12/94	A	TRL	0.4331			0.4331	(7,750)	(\$3,356.53)
	TEMPORARY RELINQUISHMENT CREDIT			12/94	A	TRL	0.4331			0.4331	(7,750)	(\$3,356.53)
	TEMPORARY RELINQUISHMENT CREDIT			12/94	A	TRL	0.4331			0.4331	(461,900)	(\$200,048.89)
	TEMPORARY RELINQUISHMENT CREDIT			12/94	A	TRL	0.4331			0.4331	(45,198)	(\$19,575.25)
	TEMPORARY RELINQUISHMENT CREDIT			12/94	A	TRL	0.4331			0.4331	(11,904)	(\$5,155.62)
	TEMPORARY RELINQUISHMENT CREDIT			12/94	A	TRL	0.4331			0.4331	(42,780)	(\$18,528.02)
	TEMPORARY RELINQUISHMENT CREDIT			12/94	A	TRL	0.4331			0.4331	(10,850)	(\$4,699.14)
	TEMPORARY RELINQUISHMENT CREDIT			12/94	A	TRL	0.4331			0.4331	(45,694)	(\$19,790.07)
	TEMPORARY RELINQUISHMENT CREDIT			12/94	A	TRL	0.4331			0.4331	(174,747)	(\$75,682.93)
	TEMPORARY RELINQUISHMENT CREDIT			12/94	A	TRL	0.4331			0.4331	(8,959)	(\$3,880.14)

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TR A - ACTUALS R - REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	12/31/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	01/10/95		
INVOICE NO.	4110		
TOTAL AMOUNT DUE	\$2,563,583.41		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	TEMPORARY RELINQUISHMENT CREDIT			12/94	A	TRL	0.4331			0.4331	(153,450)	(\$66,459.20)
	TEMPORARY RELINQUISHMENT CREDIT			12/94	A	TRL	0.4331			0.4331	(14,756)	(\$6,390.82)
	TEMPORARY RELINQUISHMENT CREDIT			12/94	A	TRL	0.4331			0.4331	(52,700)	(\$22,824.37)
	WESTERN DIVISION REVENUE SHARING CREDIT			12/94	A	TCW						(\$18,217.35)
	TEMPORARY RELINQUISHMENT RECREDIT-KRAFT			12/94	A	TRL						(\$18,162.79)
	TEMPORARY RELINQUISHMENT RECREDIT-REICHOLD 08/94			12/94	A	TRL						(\$3,803.65)
	TEMPORARY RELINQUISHMENT RECREDIT-REICHOLD 09/94			12/94	A	TRL						(\$3,633.48)
	TEMPORARY RELINQUISHMENT RECREDIT-REICHOLD 10/94			12/94	A	TRL						(\$3,771.71)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 12/94.											6,549,680	\$2,563,583.41

*** END OF INVOICE 4110 ***

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DEC. INVOICES

A - ACTUALS R - REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	12/31/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	01/10/95		
INVOICE NO.	4093		
TOTAL AMOUNT DUE	(\$2,253.95)		

CONTRACT 5317 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	BASE	RATES		NET	VOLUMES	
POI NO.	NAME	POI NO.	NAME					SURCHARGES	DISC		MMBTU DRY	AMOUNT
RESERVATION CHARGE				12/94	A	RES	0.3659	0.0672	0.4331	939,300	\$406,810.83	
TEMPORARY RELINQUISHMENT CREDIT				12/94	A	TRL	0.4331		0.4331	(939,300)	(\$406,810.83)	
WESTERN DIVISION REVENUE SHARING CREDIT				12/94	A	TCW						(\$2,253.95)
TOTAL FOR CONTRACT 5317 FOR MONTH OF 12/94.											(\$2,253.95)	

*** END OF INVOICE 4093 ***

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GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

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DATE	01/10/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer <i>1-20-95</i> NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	01/20/95		
INVOICE NO.	4136		
TOTAL AMOUNT DUE	\$30,221.09		

CONTRACT 5067 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY MISHLER
TYPE PREFERRED TRANSPORT AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16195	PEOPLES GAS-ONECO	12/94	A	COM	0.3918	0.0458		0.4376	69,061	\$30,221.09
TOTAL FOR CONTRACT 5067 FOR MONTH OF 12/94.											69,061	\$30,221.09

*** END OF INVOICE 4136 ***

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GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

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DATE	01/10/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer <i>1-20-95</i> NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	01/20/95		
INVOICE NO.	4129		
TOTAL AMOUNT DUE	\$316,740.15		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS	DELIVERIES		PROD	RATES		VOLUMES						
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge - No Notice For JACKSONVILLE												
				12/94	A	COM	0.0259	0.0458		0.0717	(369,919)	(\$26,523.19)
Usage Charge		16102	PALM BEACH PEOPLES GAS	12/94	A	COM	0.0259	0.0458		0.0717	12,078	\$865.99
Usage Charge		16113	PGS-DANIA	12/94	A	COM	0.0259	0.0458		0.0717	43,200	\$3,097.44
Usage Charge		16115	PGS-NORTH MIAMI	12/94	A	COM	0.0259	0.0458		0.0717	37,351	\$2,678.07
Usage Charge		16119	PGS-MIAMI	12/94	A	COM	0.0259	0.0458		0.0717	15,159	\$1,086.90
Usage Charge		16121	PGS-MIAMI BEACH	12/94	A	COM	0.0259	0.0458		0.0717	17,165	\$1,230.73
Usage Charge		16149	PGS-CECIL FIELD	12/94	A	COM	0.0259	0.0458		0.0717	70,661	\$5,066.39
Usage Charge		16150	PGS-CEDAR HILLS	12/94	A	COM	0.0259	0.0458		0.0717	49,876	\$3,576.11
Usage Charge		16151	PGS-JACKSONVILLE	12/94	A	COM	0.0259	0.0458		0.0717	912,673	\$65,438.65
Usage Charge		16155	PGS-UMATILLA	12/94	A	COM	0.0259	0.0458		0.0717	894	\$64.10
Usage Charge		16159	PGS-DAYTONA BEACH	12/94	A	COM	0.0259	0.0458		0.0717	133,621	\$9,580.63

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GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	01/10/95	CUSTOMER. PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	01/20/95		
INVOICE NO.	4129		
TOTAL AMOUNT DUE	\$316,740.15		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16161	PGS-EUSTIS	12/94	A	COM	0.0259	0.0458	0.0717		3,571	\$256.04
Usage Charge		16162	PGS-EUSTIS NORTH	12/94	A	COM	0.0259	0.0458	0.0717		7,958	\$570.59
Usage Charge		16167	PGS-ORLANDO NORTH	12/94	A	COM	0.0259	0.0458	0.0717		23,400	\$1,677.78
Usage Charge		16169	PGS-ORLANDO	12/94	A	COM	0.0259	0.0458	0.0717		27,678	\$1,984.51
Usage Charge		16173	PGS-ORLANDO SOUTHWEST	12/94	A	COM	0.0259	0.0458	0.0717		55,439	\$3,974.98
Usage Charge		16190	PGS-FROSTPROOF	12/94	A	COM	0.0259	0.0458	0.0717		29,326	\$2,102.67
Usage Charge		16191	PGS-AVON PARK	12/94	A	COM	0.0259	0.0458	0.0717		29,343	\$2,103.89
Usage Charge		16195	PEOPLES GAS-ONECO	12/94	A	COM	0.0259	0.0458	0.0717		117,662	\$8,436.37
Usage Charge		16196	SOUTHERN GAS-SARASOTA	12/94	A	COM	0.0259	0.0458	0.0717		111,401	\$7,987.45
Usage Charge		16198	PGS-LAKELAND NORTH	12/94	A	COM	0.0259	0.0458	0.0717		892,766	\$64,011.32
Usage Charge		16200	PGS-BRANDON	12/94	A	COM	0.0259	0.0458	0.0717		51,351	\$3,681.87

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GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	01/10/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	01/20/95		
INVOICE NO.	4129		
TOTAL AMOUNT DUE	\$316,740.15		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY MISHLER
TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD	RATES				VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16201	PGS-TAMPA SOUTH	12/94	A	COM	0.0259	0.0458		0.0717	133,544	\$9,575.10
Usage Charge		16202	PGS-TAMPA EAST	12/94	A	COM	0.0259	0.0458		0.0717	206,133	\$14,779.74
Usage Charge		16203	PGS-TAMPA NORTH	12/94	A	COM	0.0259	0.0458		0.0717	137,950	\$9,891.02
Usage Charge		16207	PGS-ST PETERSBURG NORTH	12/94	A	COM	0.0259	0.0458		0.0717	49,094	\$3,520.04
Usage Charge		16208	PGS-ST PETERSBURG	12/94	A	COM	0.0259	0.0458		0.0717	233,318	\$16,728.90
Usage Charge		16209	PGS-TAMPA WEST	12/94	A	COM	0.0259	0.0458		0.0717	806	\$57.79
Usage Charge		16260	OUC-INDIAN RIVER	12/94	A	COM	0.0259	0.1730		0.1989	9,780	\$1,945.24
Usage Charge		28712	PGS-OSCEOLA COUNTY	12/94	A	COM	0.0259	0.0458		0.0717	8,277	\$593.46
Usage Charge		28713	PGS-ORLANDO WEST	12/94	A	COM	0.0259	0.0458		0.0717	13,062	\$936.55
Usage Charge		58913	PGS LAKE MURPHY	12/94	A	COM	0.0259	0.0458		0.0717	624,673	\$44,789.05
Usage Charge		59953	DESTEC FT. MEADE	12/94	A	COM	0.0259	0.0458		0.0717	78,240	\$5,609.81

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GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

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DATE	01/10/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	01/20/95		
INVOICE NO.	4129		
TOTAL AMOUNT DUE	\$316,740.15		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY MISHLER
TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		59963	ORLANDO TURNPIKE	12/94	A	COM	0.0259	0.0458		0.0717	632,694	\$45,364.16
TOTAL FOR CONTRACT 5047 FOR MONTH OF 12/94.											4,400,225	\$316,740.15

*** END OF INVOICE 4129 ***

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