ST. JOE NATURAL GAS COMPANY, INC.



P.O. BOX 549 PHONE 229-8216 PORT ST. JOE, FLORIDA 32456

February 17, 1995

Blanco S Bayo, Director Division of Record and Reporting Florida Public Service Commission 101 East Gaines Street Tallahassee, Fl. 32301-8153

Docket No. 950003-GU 3rd Revised Purchased Gas Cost Recovery

for period ending March 31, 1996

Dear Ms. Bayo,

Enclosed for filing in the above referenced docket are an original and fifteen (15) copies of St. Joe Natural Gas Company's:

0/925-95 1. 3rd Revised Petition for Approval of Purchased Cost Recovery Factors;

0/926-95 2. 1st Revised E-2
3. 2nd Revised E-4 and;

3rd Revised Direct Testimony of Stuart L. Shoaf

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

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Enclosures

96 my ch Q 17 934 Copies: All known parties of record

RECEIVED & FILED ALLO 34

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re:	Purchased Gas Recovery)	Docket No. 950003-GU
)	Submitted for filing
	1.00000	_)	February 17, 1995

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing 3rd Revised Petition for Approval of Purchased Gas Cost Recovery Factor and the 3rd Revised Direct Testimony, together with the attached 1st Revised Schedule E-2 and 2nd revised E-4 filed on behalf of St. Joe Natural Gas Company have been served upon all known parties of record on this 17th day of February 1995.

Much Mo of

Stuart L. Shoaf, President

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In	Re:	Purchased	Gas	Recovery)
)

Docket No. 950003-GU Submitted for filing February 17, 1995

3RD REVISED PETITION OF ST. JOE NATURAL GAS COMPANY, INC. FOR APPROVAL OF MAXIMUM TWELVE MONTH LEVELIZED PURCHASED GAS COST FACTOR FOR APPLICATION TO BILLS RENDERED DURING THE TWELVE MONTH PERIOD ENDING MARCH 31, 1996

St. Joe Natural Gas Company, Inc. (SJNG) by and through its undersigned officer, hereby petitions the Commission for approval of a 3rd revised maximum levelized purchased gas cost recovery factor to be applied to customer bills rendered during the twelve month period ending March 31, 1996 and says:

 The name of the petitioner and the mailing address of its principal office is:

> St. Joe Natural Gas Company, Inc. Post Office Box 549 Port St. Joe, Florida 32456-0549

 The name and mailing address to the person authorized to receive notices and communications of this 3rd Revised Petition is:

> Stuart L. Shoaf, President St. Joe Natural Gas Company, Inc. Post Office Box 549 Port St. Joe, Florida 32456-0549

3. May 5, 1993 by Order No. PSC-93-0708-FOF-GU, Docket No. 930003-GU this Commission adopted a revised purchased gas cost recovery method, including but not limited to, reporting forms (Schedules E-1 through E-5) to be used by natural gas utilities beginning with the projected period from April 1, 1994 through March 31, 1995. Schedules E-1 through E-5 compute a levelized purchased gas cost factor to serve as a cappocument members.

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factor, where utilities will have the option of flexing downward to market conditions for calculating current month weighted average cost of gas (WACOG) charges.

- 4. The levelized purchased gas adjustment factor represents the sum of the final net true-up gas costs from October 1, 1993 through March 31, 1994, actual true-up and interest from April 1st through November 30, 1994, estimated true-up and interest from December 1st through March 31, 1995 and estimated purchased gas costs, without interest, from April 1, 1995 through March 31, 1996.
- 5. Pursuant to the methodology adopted by the Commission in Order No. PSC-93-0708-FOF-GU, Docket No. 930003-GU, SJNG has calculated a weighted average cost of gas factor (WACOG) through March 31, 1996. Such calculations from Schedules E-1 through E-5 are commingled and are filed herewith.
- 6. 2nd Revised Schedule E-1 reports the estimated average purchased gas costs for the twelve month period ending March 31, 1996 to be \$7,610,625.00. Based upon estimated total sales of 25,585,242 therms, SJNG seeks a revised maximum WACOG of 30.60 cents per therm.

WHEREFORE, St. Joe Natural Gas Company, Inc. prays the Commission will enter an order approving its 2nd Revised WACOG factor of 30.600 cents per therm to be applied to customer bills rendered during the twelve month period ending March 31, 1996.

Dated this 17th day of February, 1995.

Respectfully submitted,

Sweet though

Stuart L. Shoaf, President
St. Joe Natural Gas Company, Inc.
Post Office Box 549
Port St. Joe, Florida 32456-0549
(904) 229-8216