

ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-6216
PORT ST. JOE, FLORIDA 32456



February 27, 1995

ORIGINAL
FILE COPY

Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, Florida 32301-8153

Re: Docket No. 950003-GU
Purchased Gas Cost Recovery
Confidential Treatment Request

Dear Ms. Bayo,

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Request for Specified Confidential Treatment of portions of Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-3, A-4 and all of the Vendor Invoices for the month of January 1995. The confidential information has been highlighted in "Yellow".

Also enclosed, please find eleven (11) copies of St. Joe Natural Gas Company's "Public Copy" of its January 1995 Schedules.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Stuart L. Shoaf
President

Enclosures

cc: All Parties of Record

DOCUMENT NUMBER-DATE

02293 FEB 28 1995

FPSC-RECORDS/REPORTING

ORIGINAL
FILE COPY

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Recovery)
_____)

Docket No. 950003-GU
Submitted for filing
February 27, 1995

REQUEST FOR ST. JOE NATURAL GAS COMPANY, INC.
FOR SPECIFIED CONFIDENTIAL TREATMENT
=====

St. Joe Natural Gas Company, Inc. (SJNG) by and through its undersigned officer, hereby petitions the Commission for approval of this request for Specified Confidential Treatment for portions of SJNG's Schedules A-1 and supporting detail, A-3, A-4 and Invoice(s) from vendor(s) ("Vender") from whom SJNG purchased natural gas for system supply use for the month of January 1995.

1. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of specific costs and quantities of gas purchased including Invoices from Vender(s), all of which are "Yellow Highlighted" on the prospective schedules and invoices.

2. The material for which confidential classification is sought is intended to be and is considered by SJNG as proprietary and has not been publicly disclosed.

3. SJNG requests that the information for which it seeks confidential classification not be declassified until August 1, 1996 (for a period of eighteen (18) months as provided in Section 366.093(4)). The time period requested is necessary to allow SJNG to negotiate future gas purchases without others (the public, including other Vendors) having access to information which would impair SJNG's ability to make natural gas purchases on favorable

DOCUMENT NUMBER-DATE

02293 FEB 28 95

terms. WHEREFORE, St. Joe Natural Gas Company, Inc. prays the Commission will enter an order approving its request for confidential treatment of the information identified in Attachment "A" for the month of January 1995.

Dated this 27th day of February, 1995.

Respectfully submitted,

Stuart Shoaf

Stuart L. Shoaf, President
St Joe Natural Gas Company, Inc.
Post Office Box 549
Port St Joe, Florida 32456-0549

CERTIFICATE OF SERVICE
=====

I HEREBY CERTIFY that a true and correct copy of the foregoing request has been served upon all known parties of record in this docket, by U.S. mail dated this 27th day of February, 1995.

Stuart Shoaf

Stuart L. Shoaf, President

EXHIBIT "A"
ST JOE NATURAL GAS COMPANY, INC.

Justification of Confidential Treatment of Documents for the month
 of: January 1995 Period: April 1994 - March 1995

DOCUMENT	LINE(S)	COLUMN(S)	RATIONALE
Sch. A-1	1-6; 7-9; 15-23; 31	A thru H A thru H A thru H A thru H	(1)
A-1, Supporting	1,2,8; 17,18,24; 25,32;	A and B A thru C A and B	(1)
Sch. A-3	1-23	A thru L	(2)
Sch. A-4	1-22; 26; 27;	A thru H C thru F G and H	(2)
Vender Invoice(s)	Name, Address(s), Phone and Fax Numbers, Remittance Person Name and Bank Acct. No., Company Logo;		(3)
	Customer No., Contract No., Contract Date;		(3) & (4)
	Description - Type Service, POI, Mcf, MMBtu, Rate, Amount;		(3) & (4)

(1) Florida Gas Transmission's (FGT's) demand and commodity rates for transportation and sales service are set forth in FGT's Tariff on file with the Federal Energy Regulatory Commission ("FERC") which are a matter of public records. Rates for purchases

EXHIBIT "A"
(cont)

of gas supplies from persons other than FGT, however, are based on negotiations between St. Joe Natural Gas Company, Inc. ("SJNG") and third party vendors ("Vendors"). Since "Open Access" became effective in the FGT system on August 1, 1991, gas supplies have since been available to SJNG from Vendors. Purchases are made by SJNG at varying prices depending on the term which purchases will be made, the quantities involved, and whether the purchase is made on a firm or interruptible basis. Prices at which gas is available to SJNG can vary from Vender-to-Vender.

This information is contractual information which, if made public, "would impair the efforts of (SJNG) to contract for goods or services on favorable terms". Section 366.093 (3) (d), Florida Statutes. The information shows the price or weighted average price which SJNG has paid to Vender(s) for specific months and periods to date. Knowledge of the prices paid during a month by SJNG to Vender(s) would give other competing Vendors information with which to potentially or actually control the pricing of gas by either all quoting a particular price, or adhering to a price offered by SJNG's current Vender(s). Despite the fact this information is the price or weighted average price paid by SJNG during the involved month, a Vender which has sold gas at a price less than such weighted average cost could refuse in the future to make price concessions previously made, and refuse to sell at a price less than such weighted average price. The end result is

EXHIBIT "A"
(cont.)

reasonably likely to be increased gas prices, and therefore an increased cost of gas which SJNG must recover from its ratepayers.

(2) The information on Schedule A-3 regarding the numbers of therms purchased for system supply, for end use, as well as commodity costy/third party, commodity cost/pipeline, demand costs and FGT's GRI, ACA, TRC, and TOP costs for purchases by SJNG from its Venders, are algebraic functions of the price per therm paid to such Venders in the column entitled "Total Cents Per Therm". Thus, the publication of these columns together or independently, could allow other Venders to derive the purchase price of gas paid by SJNG to its Vender(s). Also, information shown on Schedule A-4 regarding the Vender(s), the receipt point, gross and net amounts of daily and monthly MMBtus, and Wellhead and CityGate prices per MMBtu are algebraic functions of the information shown on line 19 and 20 in such columns. Thus, this information would permit other Venders to determine contractual information which, if made public, "would impair the efforts of (SJNG) to contract goods and services on favorable terms". Section 366.093 (3) (d), Florida Statutes.

(3) The information showing the identity of SJNG's third party vender(s) ("Vender"), Customer Number, Contract Number and Date is contractual and proprietary business information which, if made public, "would impair the efforts of (SJNG) to contract for goods and services on favorable terms". Section 366.093 (3) (d), Florida Statutes. Knowledge of the name of SJNG's Vender(s), Contract No.

Exhibit "A"
(cont.)

and Contract Date(s) would give other competing Venders information as to when SJNG's existing contracts expire and thus when SJNG would be in need of replacing or continuing a particular contract. With this information, other Venders may reasonably expect a higher price to be paid for gas from SJNG who, at that time, is without a contracted supply and recognize SJNG as being somewhat more willing to pay a higher price as a result.

(4) The information shown on Invoices submitted to St. Joe Natural Gas Company, Inc. (SJNG) for gas purchases from current third party venders ("Venders") is contractual and proprietary business information which, if made public, "would impair the efforts of SJNG to contract for goods or services on favorable terms.", Section 366.093 (3) (d), Florida Statutes. The Invoice(s) show the FGT assigned points of delivery ("POI"), actual quantity of MCF and MMBTU, and price per unit of gas purchased. Knowledge of the POI, price and quantity received by SJNG would give other competing Venders information with which to potentially or actually control the pricing of gas by either all quoting a particular price, or adhering to a price offered by SJNG's current Vender(S), thus impairing the competitive interests and/or ability of SJNG and its current Vender(s). The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which SJNG must recover from its ratepayers.

ST. JOE NATURAL GAS COMPANY, INC.
DOCKET NO. 950003-GU
February 27, 1995

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	CURRENT MONTH: JANUARY 1995				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	% DIFFERENCE	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	% DIFFERENCE
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)								
2 NO NOTICE SERVICE								
3 SWING SERVICE								
4 COMMODITY (Other)								
5 DEMAND								
6 OTHER								
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)								
8 DEMAND								
9								
10 Second Prior Month Purchases Adj. (OPTIONAL)								
11 TOTAL COST	\$423,944.50	\$420,511.20	\$3,433.30	0.77	\$4,813,445.12	\$4,795,992.64	\$17,452.48	0.26
12 NET UNBILLED	\$0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0.00
13 COMPANY USE	\$28.52	\$0.00	\$28.52	0.00	\$166.06	\$118.69	\$47.37	26.91
14 TOTAL THERM SALES	\$442,199.50	\$420,511.20	\$21,688.30	2.71	\$4,814,430.28	\$4,785,007.28	\$29,423.00	0.61
THERM'S PURCHASED								
15 COMMODITY (Pipeline)								
16 NO NOTICE SERVICE								
17 SWING SERVICE								
18 COMMODITY (Other)								
19 DEMAND								
20 OTHER								
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)								
22 DEMAND								
23								
24 TOTAL PURCHASES	1,954,770	1,954,770	0	0.00	19,910,670	19,901,750	108,920	0.55
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	126	0	126	0.00	676	0	676	0.00
27 TOTAL THERM SALES	1,942,056	1,954,770	(14,714)	-0.75	19,923,406	19,901,750	121,656	0.61
SENTS PER THERM								
28 COMMODITY (Pipeline)	(1/15)	0.00981	0.00981	-0.00000	0.01177	0.01164	0.00013	1.11
29 NO NOTICE SERVICE	(2/15)	ERN	ERN	ERN	ERN	ERN	ERN	ERN
30 SWING SERVICE	(3/17)	ERN	ERN	ERN	ERN	ERN	ERN	ERN
31 COMMODITY (Other)	(4/19)	ERN	ERN	ERN	ERN	ERN	ERN	ERN
32 DEMAND	(5/19)	0.03959	0.04307	-0.00348	-10.40	0.04218	0.04213	0.00005
33 OTHER	(6/20)	ERN	ERN	ERN	ERN	ERN	ERN	ERN
LESS END-USE CONTRACT								
34 COMMODITY (Pipeline)	(7/21)	0.00717	0.00717	0.00000	0.00782	0.00783	-0.00001	-0.10
35 DEMAND	(8/22)	0.04309	0.04309	-0.00000	0.04245	0.04245	-0.00000	-0.00
36	(9/23)	ERN	ERN	ERN	ERN	ERN	ERN	ERN
37 TOTAL COST	(11/24)	0.22194	0.22024	0.00171	0.24160	0.24220	-0.00060	-0.25
38 NET UNBILLED	(12/25)	ERN	ERN	ERN	ERN	ERN	ERN	ERN
39 COMPANY USE	(13/26)	0.22797	0.22024	0.00339	0.24571	0.24220	0.00000	0.00000
40 TOTAL THERM SALES	(11/27)	0.22362	0.22024	0.00000	0.24180	0.24220	-0.00060	-0.25
41 TRUE-UP	(E-2)	-0.00126	-0.00126	0.00000	-0.00126	-0.00126	0.00000	0.00000
42 TOTAL COST OF GAS	(40+41)	0.22236	0.21898	0.00339	0.24034	0.24094	-0.00060	-0.25
43 REVENUE TAX FACTOR		1.22900	1.02860	0.00000	1.02860	1.02860	0.00000	0.00000
44 PGA FACTOR ADJUSTED FOR TAXES	(42*43)	0.22995	0.22546	0.00349	0.24745	0.24807	-0.00062	-0.25
45 PGA FACTOR ROUNDED TO NEAREST .001		0.229	0.225	0	0.247	0.248	-0.001	-0.40

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 94
 CURRENT MONTH:

JANUARY 1995

THROUGH:

MARCH 95

COMMODITY (Pipeline)	TERMS	INVOICE AMOUNT	COST PER THERM
-A-			
-B-			
-C-			
1 Commodity Pipeline - Scheduled FTS			0.00717
2 Commodity Pipeline - Scheduled PTS			0.04376
3 No Notice Commodity Adjustment			EPR
4 Penalty - FGT overage alert day adjustment prior mth			EPR
5 Commodity Adjustments			EPR
6 Commodity Adjustments			EPR
7			EPR
8 TOTAL COMMODITY (Pipeline)			0.00691
SMING SERVICE			
9 Swing Service - Scheduled			EPR
10 Alert Day Volumes - FGT			EPR
11 Operational Flow Order Volumes - FGT			EPR
12 Less Alert Day Volumes Direct Billed to Others			EPR
13 Other			EPR
14 Other			EPR
15			EPR
16 TOTAL SMING SERVICE		\$0.00	EPR
COMMODITY OTHER			
17 Commodity Other - Scheduled PTS			EPR
18 Commodity Other - Scheduled PTS			EPR
19 Imbalance Cashout - FGT			EPR
20 Imbalance Bookout - Other Shippers	(1.770)	(\$278.76)	0.15750
21 Imbalance Cashout - Transporting Customers			EPR
22 Schedule Imbalance			EPR
23			EPR
24 TOTAL COMMODITY OTHER			
DEMAND			
25 Demand (Pipeline) Entitlement			0.00659
26 Less Relinquished to End-Users			EPR
27 Less Relinquished Off System			EPR
28 Less Demand Billed to Others			EPR
29 Other			EPR
30 Other			EPR
31 Other			EPR
32 TOTAL DEMAND			0.00659
OTHER			
33 Revenue Sharing - FGT			EPR
34 Peak Sharing			EPR
35 Schedule Penalty			EPR
36 Other			EPR
37 Other			EPR
38 Other			EPR
39 Other			EPR
40 TOTAL OTHER		\$0.00	EPR

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

	CURRENT MONTH:		JANUARY 1995		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST	LINE 4	\$332,970	\$332,552	(418)	-0.00	\$3,810,577	\$3,809,620	(957)	-0.00
2 TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$100,874	\$97,959	(2,915)	-0.03	\$1,002,868	\$988,373	(16,495)	-0.02
3 TOTAL		\$433,844	\$430,511	(3,333)	-0.01	\$4,813,445	\$4,795,993	(17,452)	-0.00
4 FUEL REVENUES (NET OF REVENUE TAX)		\$442,198	\$430,511	(11,687)	-0.03	\$4,814,430	\$4,785,007	(29,423)	-0.01
5 TRUE-UP(COLLECTED) OR REFUNDED		\$2,578	\$2,578	0	0.00	\$25,758	\$25,758	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)		\$444,774	\$433,087	(11,687)	-0.03	\$4,840,188	\$4,810,763	(29,423)	-0.01
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)		\$10,930	\$2,578	(8,354)	-3.24	\$28,741	\$14,771	(11,971)	-0.81
8 INTEREST PROVISION-THIS PERIOD (21)		(\$39)	(\$79)	(39)	0.50	(\$779)	(\$827)	(48)	0.08
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		(\$11,984)	(\$15,610)	(3,625)	0.23	(\$3,678)	(\$3,678)	0	0.00
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)		(\$2,578)	(\$2,578)	0	0.00	(\$25,758)	(\$25,758)	0	0.00
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)		(\$3,670)	(\$15,689)	(12,019)	0.77	(\$3,670)	(\$15,689)	(12,019)	0.77
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		(11,984)	(15,610)	(3,625)	0.23				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		(3,630)	(15,610)	(11,979)	0.77				
14 TOTAL (12+13)		(15,615)	(31,219)	(15,605)	0.50				
15 AVERAGE (50% OF 14)		(7,807)	(15,610)	(7,802)	0.50				
16 INTEREST RATE - FIRST DAY OF MONTH		6.03	6.03	0.00	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		6.10	6.10	0.00	0.00				
18 TOTAL (16+17)		12.13	12.13	0.00	0.00				
19 AVERAGE (50% OF 18)		6.07	6.07	0.00	0.00				
20 MONTHLY AVERAGE (19/12 Months)		0.51	0.51	0.00	0.00				
21 INTEREST PROVISION (15x20)		(39)	(79)	(39)	0.50				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
APRIL 94 Through

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY 1995

MARCH 95

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1											
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24	• FL GAS UTILITY	SJNG	BO	(1,770)		(1,770)	(\$278.75)				15.75
25						0					
26						0					
27						0					
28						0					
29						0					
30						0					
TOTAL				3,947,520	490,420	4,437,940	\$332,970.42	\$10,355.01	\$104,074.62	\$11,198.97	10.33

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

(REVISED 8/19/93)

PAGE 1 OF 1

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

MONTH: JANUARY 1995

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1.							
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.							
20.							
21.							
22.							
23.						0	
24.						0	
25.						0	
26.	GRAND TOTAL:						
27.					WEIGHTED AVERAGE		

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

CURRENT MONTH: JANUARY 1995

PERIOD TO DATE

	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	199,675	133,000	(66,675)	-0.33	731,965	780,520	48,556	0.07
COMMERCIAL	13,081	8,750	(4,331)	-0.33	52,124	51,350	(774)	-0.01
COMMERCIAL LARGE VOL 1	48,980	33,250	(15,730)	-0.32	222,577	195,130	(27,447)	-0.12
COMMERCIAL LARGE VOL 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
TOTAL FIRM	261,736	175,000	(86,736)	-0.33	1,006,665	1,027,000	20,335	0.02
THERM SALES (INTERRUPTIBLE)								
	0	0	0	ERR	0	0	0	ERR
SMALL INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR
INTERRUPTIBLE	572,170	492,900	(79,270)	-0.14	7,092,970	6,230,400	(862,570)	-0.12
LARGE INTERRUPTIBLE	1,596,570	1,820,000	223,430	0.14	17,248,810	17,930,000	681,190	0.04
TOTAL INTERRUPTIBLE	2,168,740	2,312,900	144,160	0.07	24,341,780	24,160,400	(181,380)	-0.01
TOTAL THERM SALES	2,430,476	2,487,900	57,424	0.02	25,348,445	25,187,400	(161,045)	-0.01
NUMBER OF CUSTOMERS (FIRM)								
	0	0	0	ERR	0	0	0	ERR
AVG. NO. OF CUSTOMERS PERIOD TO DATE								
RESIDENTIAL	2,874	2,850	(24)	-0.01	2,858	2,850	(8)	-0.00
COMMERCIAL	191	180	(11)	-0.06	186	180	(6)	-0.03
COMMERCIAL LARGE VOL 1	51	51	0	0.00	52	51	(1)	-0.02
COMMERCIAL LARGE VOL 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
TOTAL FIRM	3,116	3,081	(35)	-0.01	3,096	3,081	(15)	-0.01
NUMBER OF CUSTOMERS (INTERRUPTIBLE)								
	0	0	0	ERR	0	0	0	ERR
AVG. NO. OF CUSTOMERS PERIOD TO DATE								
SMALL INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR
INTERRUPTIBLE	3	3	0	0.00	3	3	0	0.00
LARGE INTERRUPTIBLE	1	1	0	0.00	1	1	0	0.00
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00
TOTAL CUSTOMERS	3,120	3,085	(35)	-0.01	3,100	3,085	(15)	-0.00
THERM USE PER CUSTOMER								
	0	0	0	ERR	0	0	0	ERR
RESIDENTIAL	69	47	(23)	-0.33	256	274	18	0.07
COMMERCIAL	68	49	(20)	-0.29	280	285	6	0.02
COMMERCIAL LARGE VOL 1	960	652	(308)	-0.32	4,296	3,826	(470)	-0.11
COMMERCIAL LARGE VOL 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
SMALL INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
INTERRUPTIBLE	190,723	164,300	(26,423)	-0.14	2,364,323	2,076,800	(287,523)	-0.12
LARGE INTERRUPTIBLE	1,596,570	1,820,000	223,430	0.14	17,248,810	17,930,000	681,190	0.04

COMPANY: BT JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-8
(REVISED 8/18/93)

ACTUAL FOR THE PERIOD OF: APRIL 94

through

MARCH 95

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THE RMS PURCHASED = AVERAGE BTU CONTENT	1.046796	1.041636	1.040088	1.035463	1.042032	1.036281	1.033405	1.032253	1.032988	1.033207	0	0
OCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.58	14.58	14.58	14.58	14.58	14.58	14.58	14.58	14.58	14.58	0	0
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	0	0
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	ERR	ERR
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.064522	1.058315	1.057781	1.053097	1.059798	1.052892	1.050944	1.048773	1.050082	1.050742	ERR	ERR

ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8216
PORT ST. JOE, FLORIDA 32456



INVOICE

CUSTOMER	INVOICE NO.	56879
=====		
FLORIDA GAS UTILITY 7328 W. UNIVERSITY AVENUE, SUITE A GAINESVILLE, FLORIDA 32607	DATE:	29-Dec-94
	CONTRACT NO:	
	CONTRACT DATE:	
ATTN: KELLY RUSS	PHONE: (904) 333-2508	FAX: (904) 333-2524
=====		

TO INVOICE YOU FOR BOOK OUT - MONTH OF: SEPTEMBER 94

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
SEP. 94	BOOK-OUT	177	\$1.5750	\$278.78

TOTAL THIS STATEMENT

\$278.78
=====

SEND REMITTANCE TO ST. JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST. JOE, FLORIDA 32456

FOR FUTHER INFORMATION CALL DONNA PARKER (904) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

JANUARY 10, 1995

*MAILED
12-29-94*



Florida Gas Transmission Company
An ENRON/SONAT Affiliate

DATE	02/10/95	CUSTOMER: ST JOE NATURAL GAS CO ATTN: STUART SHOAF POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # Route #
DUE	02/20/95		
INVOICE NO	4459		
TOTAL AMOUNT DUE	\$		

CONTRACT 5109 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER
TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16133	ST JOE NATURAL GAS ST.JOE	01/95	A	COM	0.0259	0.0458		0.0717		\$
Usage Charge		56657	ST. JOE OVERSTREET	01/95	A	COM	0.0259	0.0458		0.0717		\$

TOTAL FOR CONTRACT 5109 FOR MONTH OF 01/95. \$

*** END OF INVOICE 4459 ***

Handwritten signature/initials



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	02/10/95	CUSTOMER: ST JOE NATURAL GAS CO ATTN: STUART SHOAF POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer MCNB Charlotte NC Account # Route #
DUE	02/20/95		
INVOICE NO	4460		
TOTAL AMOUNT DUE	\$		

CONTRACT 5110 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE PREFERRED TRANSPORT

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		56657	ST. JOE OVERSTREET	01/95	A	COM	0.3918	0.0458		0.4376		\$
TOTAL FOR CONTRACT 5110 FOR MONTH OF 01/95.											\$	

*** END OF INVOICE 4460 ***

Handwritten signature/initials



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	01/31/95	CUSTOMER ST JOE NATURAL GAS CO ATTN: STUART SHOAF POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # Route #
DUE	02/10/95		
INVOICE NO	4314		
TOTAL AMOUNT DUE	\$		

CONTRACT 5109 SHIPPER: ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER
 TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE												
WESTERN DIVISION REVENUE SHARING CREDIT												
MARKET IT REVENUE SHARING CREDIT												
				01/95	A	RES	0.3659	0.0672		0.4331		\$
				01/95	A	TCW						(\$1,683.61)
				01/95	A	ITF						(\$11,048.84)
TOTAL FOR CONTRACT 5109 FOR MONTH OF 01/95.												\$

*** END OF INVOICE 4314 ***

TRANSACTION CODE (TC) A - ACTUALS R - REVERSALS