

990001

SCANNED

MACFARLANE AUSLEY FERGUSON & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(904) 224-9115 FAX (904) 222-7560

ORIGINAL
FILE COPY

400 CLEVELAND STREET
P. O. BOX 1669 (ZIP 34617)
CLEARWATER, FLORIDA 34615
(813) 441-8966 FAX (813) 442-8470

111 MADISON STREET, SUITE 2300
P.O. BOX 1531 (ZIP 33601)
TAMPA, FLORIDA 33602
(813) 273-4200 FAX (813) 273-4396

March 15, 1995

HAND DELIVERED

IN REPLY REFER TO:

Tallahassee

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, Florida 32301

DECLASSIFIED

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 950001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

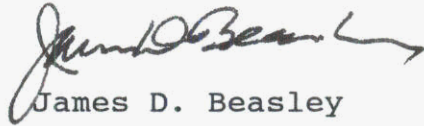
Dear Ms. Bayo:

We submit herewith Tampa Electric Company's 423 Forms for the month of January 1995 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.


Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
encls.

cc: All Parties of Record (w/o enc.)

RECEIVED & FILED

EPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE
02815 MAR 15 88
FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: January Year: 1995
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
L. L. Lefler, Vice Pres. & Controller

5. Date Completed: March 15, 1995

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1.	Gannon	Coastal Fuels	Gannon	01-05-95	F02	173.63	\$23.4027	4,063.41	\$0.0000	4,063.41	\$23.4027	\$0.0000	\$23.4027	\$0.0000	\$0.0000	\$0.0000	\$23.4027
2.	Gannon	Coastal Fuels	Gannon	01-06-95	F02	713.12	\$23.4028	16,689.00	\$0.0000	16,689.00	\$23.4028	\$0.0000	\$23.4028	\$0.0000	\$0.0000	\$0.0000	\$23.4028
3.	Gannon	Coastal Fuels	Gannon	01-06-95	F02	887.10	\$23.4029	20,760.75	\$0.0000	20,760.75	\$23.4029	\$0.0000	\$23.4029	\$0.0000	\$0.0000	\$0.0000	\$23.4029
4.	Gannon	Coastal Fuels	Gannon	01-13-95	F02	1,058.22	\$23.4869	24,854.30	\$0.0000	24,854.30	\$23.4869	\$0.0000	\$23.4869	\$0.0000	\$0.0000	\$0.0000	\$23.4869
5.	Gannon	Coastal Fuels	Gannon	01-20-95	F02	1,064.85	\$22.3321	23,780.31	\$0.0000	23,780.31	\$22.3321	\$0.0000	\$22.3321	\$0.0000	\$0.0000	\$0.0000	\$22.3321
6.	Gannon	Coastal Fuels	Gannon	01-27-95	F02	356.22	\$22.7103	8,089.85	\$0.0000	8,089.85	\$22.7103	\$0.0000	\$22.7103	\$0.0000	\$0.0000	\$0.0000	\$22.7103
7.	Gannon	Coastal Fuels	Gannon	01-27-95	F02	352.45	\$22.7103	8,004.23	\$0.0000	8,004.23	\$22.7103	\$0.0000	\$22.7103	\$0.0000	\$0.0000	\$0.0000	\$22.7103
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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

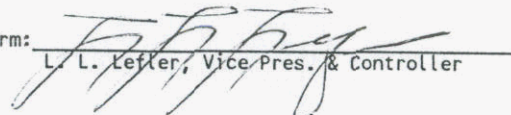
1. Reporting Month: January Year: 1995

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


L. L. Lefler, Vice-Pres. & Controller

6. Date Completed: March 15, 1995

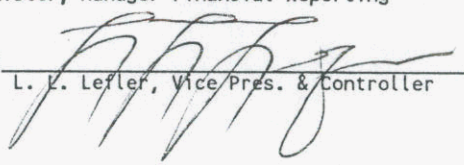
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Peabody Development	9,KY,225,233	LTC	RB	45,297.00	\$34.507	\$13.790	\$48.297	2.87	12,475	9.36	8.19
2.	Zeigler Coal	10,IL,145,157	LTC	RB	87,222.10	\$43.814	\$0.000	\$43.814	3.00	10,966	9.70	13.00
3.	Mapco	9,KY,233	LTC	RB	24,077.90	\$31.350	\$9.215	\$40.565	2.85	12,740	7.40	7.50
4.	Consolidation Coal	9,KY,225	LTC	RB	29,646.90	\$36.387	\$9.205	\$45.592	2.73	11,924	5.54	12.40
5.	Zeigler Coal	10,IL,145,157	S	RB	39,644.10	\$19.350	\$10.235	\$29.585	3.00	10,990	9.50	13.00
6.	Basin Resources	17,CO,071	LTC	R&B	75,725.66	\$25.512	\$21.735	\$47.247	0.41	12,916	10.03	6.30
7.	Peabody Development	10,IL,165	LTC	RB	11,329.70	\$29.950	\$9.135	\$39.085	1.87	12,246	9.18	8.50
8.	PT Adaro	55,IM,999	S	OB	73,251.00	\$26.646	\$0.000	\$26.646	1.00	9,705	1.16	24.10
9.												
10.												
11.												
12.												
13.												

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- | | |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. Reporting Month: January Year: 1995</p> <p>2. Reporting Company: Tampa Electric Company</p> <p>3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)</p> | <p>4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609</p> <p>5. Signature of Official Submitting Form:  L. L. Lefler, Vice Pres. & Controller</p> <p>6. Date Completed: March 15, 1995</p> |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Peabody Development	9,KY,225,233	LTC	45,297.00	N/A	\$0.00	\$34.507	\$0.000	\$34.507	\$0.000	\$34.507
2.	Zeigler Coal	10,IL,145,157	LTC	87,222.10	N/A	\$0.00	\$43.814	\$0.000	\$43.814	\$0.000	\$43.814
3.	Mapco	9,KY,233	LTC	24,077.90	N/A	\$0.00	\$31.350	\$0.000	\$31.350	\$0.000	\$31.350
4.	Consolidation Coal	9,KY,225	LTC	29,646.90	N/A	\$0.00	\$36.387	\$0.000	\$36.387	\$0.000	\$36.387
5.	Zeigler Coal	10,IL,145,157	S	39,644.10	N/A	\$0.00	\$19.350	\$0.000	\$19.350	\$0.000	\$19.350
6.	Basin Resources	17,CO,071	LTC	75,725.66	N/A	\$0.00	\$25.480	\$0.032	\$25.512	\$0.000	\$25.512
7.	Peabody Development	10,IL,165	LTC	11,329.70	N/A	\$0.00	\$29.950	\$0.000	\$29.950	\$0.000	\$29.950
8.	PT Adaro	55,1M,999	S	73,251.00	N/A	\$0.00	\$26.600	\$0.046	\$26.646	\$0.000	\$26.646
9.											
10.											
11.											
12.											
13.											

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

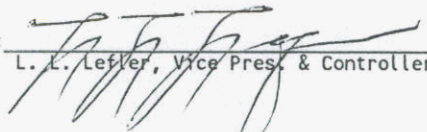
(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 1995
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 L. L. Leffer, Vice Pres. & Controller

6. Date Completed: March 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Peabody Development	9,KY,225,233	Union & Webster Cnty, K	RB	45,297.00	\$34.507	\$0.000	\$0.000	\$0.000	\$13.790	\$0.000	\$0.000	\$0.000	\$0.000	\$13.790	\$48.297
2.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty,	RB	87,222.10	\$43.814	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$43.814
3.	Mapco	9,KY,233	Webster Cnty, KY	RB	24,077.90	\$31.350	\$0.000	\$0.000	\$0.000	\$9.215	\$0.000	\$0.000	\$0.000	\$0.000	\$9.215	\$40.565
4.	Consolidation Coal	9,KY,225	Union Cnty, KY	RB	29,646.90	\$36.387	\$0.000	\$0.000	\$0.000	\$9.205	\$0.000	\$0.000	\$0.000	\$0.000	\$9.205	\$45.592
5.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty,	RB	39,644.10	\$19.350	\$0.000	\$0.000	\$0.000	\$10.235	\$0.000	\$0.000	\$0.000	\$0.000	\$10.235	\$29.585
6.	Basin Resources	17,CO,071	Las Animas Cnty, CO.	R&B	75,725.66	\$25.512	\$0.000	\$12.700	\$0.000	\$8.517	\$0.000	\$0.000	\$0.000	\$0.000	\$21.217	\$46.729
7.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	11,329.70	\$29.950	\$0.000	\$0.000	\$0.000	\$9.135	\$0.000	\$0.000	\$0.000	\$0.000	\$9.135	\$39.085
8.	PT Adaro	55,IM,999	Tanjung District, South Dalimantan, Indonesia	OB	73,251.00	\$26.646	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$26.646
9.																
10.																
11.																
12.																
13.																

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 1995

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:

L. L. Lefler, Vice Pres. & Controller

6. Date Completed: March 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Gatliff Coal	9,KY,235	LTC	R&B	7,191.10	\$40.450	\$18.385	\$58.835	1.03	12,328	8.50	8.37
2.	Gatliff Coal	8,TN,013	LTC	R&B	11,726.00	\$40.450	\$17.985	\$58.435	1.03	12,328	8.50	8.37
3.	Gatliff Coal	9,KY,235	LTC	R&B&TR	947.52	\$40.450	\$16.585	\$57.035	1.03	12,328	8.50	8.37
4.	Kerr McGee	10,IL,165	S	RB	52,760.00	\$27.840	\$9.023	\$36.863	1.16	12,029	6.60	11.48

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

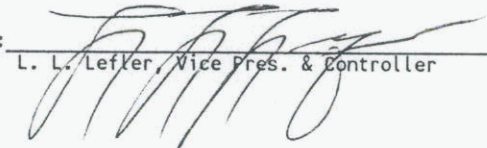
1. Reporting Month: January Year: 1995

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


L. L. Lefler, Vice Pres. & Controller

6. Date Completed: March 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Gatliff Coal	9,KY,235	LTC	7,191.10	N/A	\$0.000	\$40.450	\$0.000	\$40.450	\$0.000	\$40.450
2.	Gatliff Coal	8,TN,013	LTC	11,726.00	N/A	\$0.000	\$40.450	\$0.000	\$40.450	\$0.000	\$40.450
3.	Gatliff Coal	9,KY,235	LTC	947.52	N/A	\$0.000	\$40.450	\$0.000	\$40.450	\$0.000	\$40.450
4.	Kerr McGee	10,IL,165	S	52,760.00	N/A	\$0.000	\$27.840	\$0.000	\$27.840	\$0.000	\$27.840

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

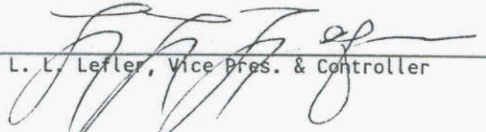
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 1995

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
L. L. Lefler, Vice Pres. & Controller

6. Date Completed: March 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Gatliff Coal	9,KY,235	Union & Webster Cnty, K	R&B	7,191.10	\$40.450	\$0.000	\$8.720	\$0.000	\$9.665	\$0.000	\$0.000	\$0.000	\$0.000	\$18.385	\$58.835
2.	Gatliff Coal	8,TN,013	Campbell Cnty, TN	R&B	11,726.00	\$40.450	\$0.000	\$8.320	\$0.000	\$9.665	\$0.000	\$0.000	\$0.000	\$0.000	\$17.985	\$58.435
3.	Gatliff Coal	9,KY,235	Union & Webster Cnty, K	R&B&TR	947.52	\$40.450	\$6.550	\$0.000	\$0.000	\$10.035	\$0.000	\$0.000	\$0.000	\$0.000	\$16.585	\$57.035
4.	Kerr McGee	10,IL,165	Saline Cnty, IL	RB	52,760.00	\$27.840	\$0.000	\$0.000	\$0.000	\$9.023	\$0.000	\$0.000	\$0.000	\$0.000	\$9.023	\$36.863

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

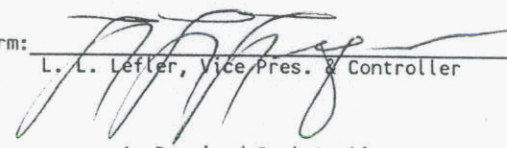
(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: January Year: 1995
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form: 
L. L. Lefler, Vice Pres. & Controller

6. Date Completed: March 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	371,928.00	\$39.027	\$8.826	\$47.853	2.38	11,629	7.53	12.43

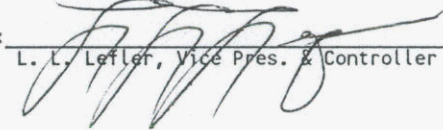
FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: January Year: 1995
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: _____


L. L. Leffler, Vice Pres. & Controller

6. Date Completed: March 15, 1995

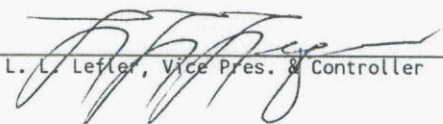
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	371,928.00	N/A	\$0.000	\$39.027	\$0.000	\$39.027	\$0.000	\$39.027

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: January Year: 1995
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
L. L. Letler, Vice Pres. & Controller

6. Date Completed: March 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	371,928.00	\$39.027	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.826	\$47.853

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 1995
2. Reporting Company: Tampa Electric Company
3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form: 
L. L. Kefler, Vice Pres. & Controller

6. Date Completed: March 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	57,836.00	\$35.254	\$8.822	\$44.076	1.05	10,368	6.82	19.08
2.	Gatliff Coal	8,KY,235	LTC	UR	85,725.00	\$40.450	\$17.430	\$57.880	1.06	12,642	6.70	8.77
3.	Gatliff Coal	8,KY,195	LTC	UR	18,072.00	\$40.450	\$19.305	59.755	0.95	12,861	8.60	5.50

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: January Year: 1995
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form: _____

L. L. Lefler, Vice Pres. & Controller

6. Date Completed: March 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	57,836.00	N/A	\$0.000	\$35.254	\$0.000	\$35.254	\$0.000	\$35.254
2.	Gatliff Coal	8,KY,235	LTC	85,725.00	N/A	\$0.000	\$40.450	\$0.000	\$40.450	\$0.000	\$40.450
3.	Gatliff Coal	8,KY,195	LTC	18,072.00	N/A	\$0.000	\$40.450	\$0.000	\$40.450	\$0.000	\$40.450

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: January Year: 1995
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: *[Signature]*
L. L. Lefler, Vice Pres. & Controller

6. Date Completed: March 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transpor- tation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	Davant, La.	OB	57,836.00	\$35.254	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.822	\$44.077
2.	Gatliff Coal	8,KY,235	Whitley Cnty, KY	UR	85,725.00	\$40.450	\$0.000	\$17.430	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$17.430	\$57.880
3.	Gatliff Coal	8,KY,195	Pike Cnty, KY	UR	18,072.00	\$40.450	\$0.000	\$16.998	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$19.305	\$59.755

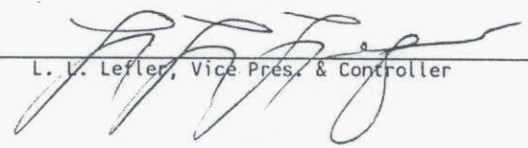
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19.305
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needed to Jeff
he said ok

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: January Year: 1995
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

4. Signature of Official Submitting Form: 
L. W. Lefler, Vice Pres. & Controller

5. Date Completed: March 15, 1995

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Facility (\$/Ton) (l)	Reason for Revision (m)
1.	April, 1993	Transfer Facility	Big Bend	Consolidation Coal	4.	46,412.36	423-2(a)	Col. (k), Quality Adj.	\$1.139	\$1.137	\$54.821	Quality Adj.
2.	July, 1994	Transfer Facility	Big Bend	Mapco	3.	45,595.52	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.006	\$45.046	Quality Adj.
3.	August, 1994	Transfer Facility	Big Bend	Mapco	3.	38,105.50	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.006	\$45.046	Quality Adj.
4.	Septembert, 1994	Transfer Facility	Big Bend	Mapco	2.	31,874.52	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.006	\$45.046	Quality Adj.
5.	Septembert, 1994	Transfer Facility	Gannon	Mapco	3.	19,971.42	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.006	\$45.046	Quality Adj.
6.	December, 1994	Transfer Facility	Big Bend	Sugar Camp	8.	15,803.20	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.230	\$28.990	Quality Adj.
7.	December, 1994	Transfer Facility	Gannon	Thunder Basin	1.	25,919.33	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$0.037)	\$23.723	Quality Adj.
8.	November, 1994	Transfer Facility	Big Bend	Basin Resources	7.	73,606.16	423-2(a)	Col. (i), Retro Price Adj.	\$0.014	\$0.000	\$41.070	Retroactive Price Adj.
9.	December, 1994	Transfer Facility	Big Bend	Basin Resources	5.	72,194.56	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$0.047	\$41.117	Retroactive Price Adj.
10.	January, 1994	Transfer Facility	Big Bend	Pyramid	5.	19,724.30	423-2(a)	Col. (i), Retro Price Adj.	\$0.310	\$0.000	\$23.949	Retroactive Price Adj.
11.	February, 1994	Transfer Facility	Big Bend	Pyramid	5.	35,256.20	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$0.310)	\$23.760	Retroactive Price Adj.
12.	July, 1993	Transfer Facility	Big Bend	Zeigler Coal	2.	16,919.40	423-2(a)	Col. (i), Retro Price Adj.	\$0.124	(\$0.128)	\$43.596	Retroactive Price Adj.
13.	December, 1993	Transfer Facility	Big Bend	Zeigler Coal	2.	46,966.20	423-2(a)	Col. (i), Retro Price Adj.	\$0.124	(\$3.610)	\$40.645	Retroactive Price Adj.
14.	September, 1994	Transfer Facility	Big Bend	Zeigler Coal	1.	85,491.40	423-2	Col. (i), Retro Price Adj.	\$0.000	(\$1.231)	\$41.843	Retroactive Price Adj.
15.	October, 1994	Transfer Facility	Big Bend	Zeigler Coal	1.	87,259.40	423-2	Col. (i), Retro Price Adj.	\$0.000	(\$2.140)	\$41.107	Retroactive Price Adj.

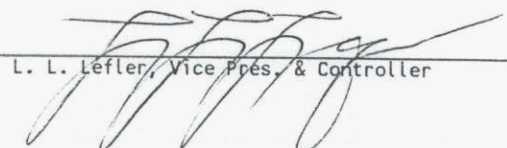
FPSC FORM 423-2(C) (2/87)

See 5195
423-2(a) 38897
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: January Year: 1995
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) 228 - 1609

4. Signature of Official Submitting Form: 
 L. L. Lefler, Vice Pres. & Controller

5. Date Completed: March 15, 1995

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	November, 1994	Transfer Facility	Big Bend	Zeigler Coal	2.	96,903.50	423-2	Col. (i), Retro Price Adj.	\$0.000	(\$2.140)	\$41.107	Retroactive Price Adj
2.	December, 1994	Transfer Facility	Big Bend	Zeigler Coal	1.	66,438.20	423-2	Col. (i), Retro Price Adj.	\$0.000	(\$2.140)	\$41.107	Retroactive Price Adj
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