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April 21, 1995

Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399-0850

HAND DELIVERY

RE: Purchased Gas Adjustment (PGA) True-up
Docket No. 950003-GU
Request for Specified Confidential Treatment

Dear Ms. Bayo:

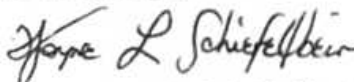
We submit herewith on behalf of Chesapeake Utilities Corporation, Florida Division, its purchased gas adjustment filing for the month of March, 1995, consisting of Schedules A-1, A-1(2), A-2, A-3, A-4, A-5 and A-6; and invoices covering the Florida Division's gas purchases for the current and previous months, and request specified confidential treatment of portions thereof.

This request is made pursuant to section 366.093, Florida Statutes, for the reasons detailed in the document entitled "Chesapeake Utilities Corporation's Request for Specified Confidential Treatment," the original and 10 copies of which are also enclosed herewith for filing. The sensitive information contained in the enclosed documents has been either shaded in gray (on the schedules) or highlighted in yellow (on the invoices).

Finally, we enclose for filing 10 "public" copies of the documents identified above on which the sensitive information has been whited out.

Please acknowledge receipt of the foregoing by stamping the enclosed extra copy of this letter and returning same to my attention. Thank you for your assistance.

Sincerely,



Wayne L. Schiefelbein

WLS/l dv
Enclosures

mas

DOCUMENT NUMBER-DATE

04045 APR 21 8

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Purchased Gas Adjustment)
(PGA) True-up)
_____)

DOCKET NO. 950003-GU
FILED: April 21, 1995

CHESAPEAKE UTILITIES CORPORATION'S REQUEST FOR
SPECIFIED CONFIDENTIAL TREATMENT

Pursuant to Section 366.093, Florida Statutes, Chesapeake Utilities Corporation, Florida Division ("Florida Division"), submits the following Request for Specified Confidential Treatment of portions of its purchased gas adjustment filing for the month of March, 1995, consisting of Schedules A-1, A-1(2), A-2, A-3, A-4, A-5 and A-6; and invoices covering the Florida Division's gas purchases for the current and previous months, which is submitted for filing in the above docket concurrently herewith:

1. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of the Florida Division's schedules and invoices referenced above.

2. The material for which confidential classification is sought is intended to be and is treated by the Florida Division as proprietary and has not been publicly disclosed.

3. The Florida Division requests that the information for which it seeks confidential classification not be declassified until October 21, 1996 (i.e., for a period of 18 months as provided in Section 366.093(4)). The time period requested is necessary to allow the Florida Division to negotiate future gas purchase contracts with its suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Florida Division to negotiate such future contracts)

DOCUMENT NUMBER-DATE

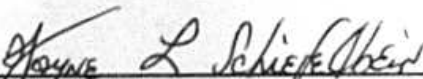
04045 APR 21 95

FPSC-RECORDS/REPORTING

on favorable terms.

WHEREFORE, the Florida Division submits the foregoing as its request for specified confidential treatment of the information identified in Exhibit "A".

RESPECTFULLY SUBMITTED on this 21st day of April, 1995.



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Attorneys for Chesapeake Utilities
Corporation, Florida Division

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of Chesapeake Utilities Corporation's Request for Confidential Treatment has been furnished on this 21st day of April, 1995 by hand-delivery to SHEILA ERSTLING, ESQ., Division of Legal Services, Florida Public Service Commission, 101 East Gaines Street, Tallahassee, Florida 32399-0863, and by regular U.S. Mail to the following:

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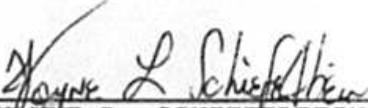
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Attorneys for Chesapeake Utilities
Corporation, Florida Division

CHESAPEAKE UTILITIES CORPORATION
FLORIDA DIVISION
EXHIBIT "A"

Justification for Confidentiality of March 1995 Schedules and Invoices:

<u>Schedule(s)</u>	<u>Line(s)</u>	<u>Column(s)</u>	<u>Rationale</u>
A-3	1-8	System Supply, Total Purchased, Commodity Cost, Demand Cost, Total Cents Per Therm	(1)
A-3	1-8	Purchased From	(2)
A-4	1-25	Producer/Supplier	(2)
A-4	1-25	Gross Amount, Net Amount, Monthly Gross, Monthly Net, Wellhead Price, City Gate Price	(4)
Page 18	Items 1, 2, 23		(2)
Page 18	Items 3 - 22		(3)
Page 19	Items 24, 25, 42		(2)
Page 19	Items 26 - 41		(3)
Page 20	Items 43, 44, 46 - 49		(2)
Page 20	Item 45		(3)
Page 21	Items 1, 18 - 20		(2)
Page 21	Items 2 - 17		(3)
Page 22	Items 1, 2, 12, 13, 14		(2)
Page 22	Items 3 - 11		(3)
Page 23	Items 1 - 3, 10 - 12		(2)
Page 23	Items 4 - 9		(3)
Page 24	Items 1 - 3, 18 - 20		(2)
Page 24	Items 4 - 17		(3)

Page 25 Items 1 - 4, 47 - 49 (2)
Page 25 Items 5 - 46 (3)

(1) For purposes of this filing, the Florida Division is required to show the quantities of gas which it purchased from FGT and other suppliers during the months of April 1994 through March, 1995, together with the cost of such purchases. However, rates for purchases of gas supplies from persons other than FGT are currently based primarily on negotiations between the Florida Division and third-party suppliers. Effective November 1, 1993, FGT is no longer a merchant of gas due to their restructuring in compliance with FERC Order No. 636. All gas supplies for the Florida Division will be obtained from these third-party suppliers. Purchases are made by the Florida Division at varying prices depending upon the quantities involved and whether the purchase is made on a firm or interruptible basis. Prices at which gas is available to the Florida Division can vary from supplier to supplier.

This information is contractual information which, if made public, "would impair the efforts of [the Florida Division] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. The information shows the price or average prices which the Florida Division paid to suppliers for gas during the period. Knowledge of the prices the Florida Division paid to its suppliers during this period would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price or by adhering to a price offered by a current

supplier. Despite the fact that this information is the price or weighted average price paid by the Florida Division during the involved period, a supplier of the Florida Division which might have been willing to sell gas at a price less than such weighted average cost would likely refuse to do so. Such a supplier would be less likely to make any price concessions which it might have previously made (or might otherwise have been willing to make), and could simply refuse to sell at a price less than such weighted average price. The end result is reasonably likely to be increased gas prices, and, therefore, an increased cost of gas which the Florida Division must recover from its ratepayers.

The information regarding the number of therms purchased for system supply and total therms purchased, as well as the commodity costs/pipeline, commodity costs/third party and demand costs for purchases by the Florida Division from its suppliers are algebraic functions of the price per therm paid to such suppliers in the column entitled, "Total Cents Per Therm." Thus, the publication of these columns together or independently could allow other suppliers to derive the purchase price of gas paid by the Florida Division to its suppliers. Thus, this information would permit other suppliers to determine contractual information which, if made public, "would impair the efforts of [the Florida Division] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(2) The information showing the identity of the Florida Division's suppliers is contractual and proprietary business

information which, if made public, "would impair the efforts of [the Florida Division] to contract for goods or services on favorable terms." Section 366.093(3)(d) Florida Statutes. Knowledge of the name of the Florida Division's suppliers would give other competing suppliers information with which, together with price and quantity information discussed in Rationale (1) above, to potentially or actually control the pricing of gas, thus impairing the competitive interests and/or ability of the Florida Division and its current suppliers to contract for gas supply on favorable terms.

(3) The information shown on invoices submitted to the Florida Division for gas purchases from third party suppliers is contractual and proprietary business information which, if made public, "would impair the efforts of the Florida Division to contract for goods or services on favorable terms" Section 366.093(3)(d), Florida Statutes. The invoices show the FGT assigned points of delivery, actual quantity of gas purchased, and the price per unit of gas purchased. Knowledge of this information would give other competing suppliers the information with which to potentially or actually control the pricing of gas by either all quoting a particular price, or adhering to a price offered by the Florida Division's current suppliers, thus impairing the competitive interests and/or ability of the Florida Division and its suppliers to contract for gas supply on favorable terms. The end result is reasonably likely to be increased gas prices, and, therefore, an increased cost of gas which the Florida Division must

recover from its ratepayers.

(4) The information regarding the number of MMBtu's per day and per month purchased by the Florida Division as well as the wellhead and city gate price per MMBtu paid by the Florida Division to its suppliers is contractual information which, if made public, "would impair the efforts of [the Florida Division] to contract for goods or services on favorable terms." Section 366.093(3)(d) Florida Statutes. Knowledge of the prices the Florida Division paid to its suppliers during this period would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price or by adhering to a price offered by a current supplier. The end result is reasonably likely to be increased gas prices, and, therefore, an increased cost of gas which the Florida Division must recover from its ratepayers.

COMPANY: FL DIV CUC
TOTAL COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO. _____
DOCKET NO. 9500J3-GU
CHESAPEAKE UTILITIES CORP.
AW-1
PAGE 1 OF 31

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	22,740	18,814	3,926	20.92	309,204	281,330	27,874	9.91
2 NO NOTICE SERVICE	2,151	2,151	0	0.00	32,938	32,938	0	0.00
3 SWING SERVICE	0	0	0	0.00	4,967	4,967	0	0.00
4 COMMODITY (Other)	617,361	444,878	172,483	38.77	5,720,315	5,574,253	146,062	2.62
5 DEMAND	283,900	280,349	3,551	1.27	1,788,776	1,788,242	534	0.03
6 OTHER	(10,316)	646	(10,962)	-1696.90	(61,429)	(21,014)	(40,415)	192.32
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	915,845	748,838	169,007	22.83	7,794,771	7,660,716	134,055	1.75
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	795,184	630,989	155,195	24.25	7,920,001	7,784,556	135,445	1.74
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	3,808,400	2,999,280	809,120	26.98	35,233,800	34,140,623	1,093,177	3.20
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	310,000	310,000	0	0.00	4,746,460	4,746,460	0	0.00
17 SWING SERVICE COMMODITY	0	0	0	0.00	39,827	39,827	0	0.00
18 COMMODITY (Other) COMMODITY	4,188,752	2,999,280	1,189,472	39.59	35,422,825	34,281,118	1,141,707	3.33
19 DEMAND BILLING DETERMINANTS ONLY	4,348,820	4,038,100	310,720	7.70	39,093,730	38,587,420	496,310	1.29
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+1+18+20)-(21+23)	4,188,752	2,999,280	1,189,472	39.59	35,462,652	34,320,945	1,141,707	3.33
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	802	1,200	(398)	-33.17	12,785	14,470	(1,705)	-11.78
27 TOTAL THERM SALES	3,988,892	3,134,730	854,162	27.25	37,912,813	36,695,107	1,217,706	3.32
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.597	0.627	-0.030	-4.77	0.878	0.824	0.054	6.50
29 NO NOTICE SERVICE (2/16)	0.694	0.694	0.000	0.00	0.694	0.694	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	12.471	12.471	0.000	0.00
31 COMMODITY (Other) (4/18)	14.746	14.333	-0.413	-2.79	16.149	16.250	-0.101	-0.69
32 DEMAND (5/19)	6.531	6.946	-0.415	-6.35	4.576	4.633	-0.057	-1.24
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	21.875	24.901	-3.026	-12.15	22.321	22.321	0.000	0.00
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	22.980	23.825	-0.845	-3.63	20.560	20.877	-0.317	-1.52
41 TRUE-UP (E-7)	-0.298	-0.298	0.000	0.00	-0.298	-0.298	0.000	0.00
42 TOTAL COST OF GAS (40+41)	22.682	23.527	-0.845	-3.68	20.262	20.579	-0.317	-1.54
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	23.095	23.976	-0.881	-3.68	20.649	20.972	-0.323	-1.54
45 PGA FACTOR ROUNDED TO NEAREST .001	23.095	23.976	-0.881	-3.67	20.649	20.972	-0.323	-1.54

COMPANY: FL DIV CUC
FIRM SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO. _____
DOCKET NO. 950003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE 2 OF 31

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

		CURRENT MONTH:				PERIOD TO DATE				
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	
COST OF GAS PURCHASED										
1 COMMODITY (Pipeline)	0 3/7/95	8,568	7,681	917	11.04	126,151	124,294	1,857	1.49	
2 NO NOTICE SERVICE		813	878	(65)	-7.40	13,561	14,857	(1,296)	-8.73	
3 SWING SERVICE		0	0	0	0.00	1,859	1,859	0	0.00	
4 COMMODITY (Other)		233,338	181,612	51,726	28.48	2,295,544	2,429,352	(133,807)	-5.51	
5 DEMAND		232,798	229,886	2,912	1.27	1,478,878	1,478,162	714	0.05	
6 OTHER		(3,899)	264	(4,163)	-1079.91	(25,296)	(7,881)	(17,415)	220.97	
LESS END-USE CONTRACT										
7 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00	
8 DEMAND		0	0	0	0.00	0	0	0	0.00	
9		0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST	(1+2+3+4+5+6+10)-(7+8+9)	471,649	420,321	51,328	12.21	3,808,694	4,038,642	(149,948)	-3.71	
12 NET UNBILLED		0.000	0.000	0	0.00	0.000	0.000	0	0.00	
13 COMPANY USE		0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES		429,820	314,301	65,619	18.01	3,883,740	4,014,130	(130,390)	-3.25	
THERMS PURCHASED										
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	1,439,427	1,224,306	215,121	17.57	14,282,772	14,950,895	(668,122)	-4.47	
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	117,168	128,542	(9,374)	-7.41	1,954,117	2,140,917	(186,801)	-8.73	
17 SWING SERVICE	COMMODITY	0	0	0	0.00	15,118	15,118	0	0.00	
18 COMMODITY (Other)	COMMODITY	1,582,429	1,224,298	358,131	29.25	14,252,096	14,917,198	(665,102)	-4.46	
19 DEMAND	BILLING DETERMINANTS ONLY	3,564,392	3,309,802	254,790	7.70	32,289,630	32,084,850	204,880	0.64	
20 OTHER	COMMODITY	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT										
21 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00	
22 DEMAND		0	0	0	0.00	0	0	0	0.00	
23		0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)		1,582,429	1,224,298	358,131	29.25	14,287,212	14,932,314	(665,102)	-4.45	
25 NET UNBILLED		0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE		802	1,200	(398)	-33.17	12,785	14,470	(1,705)	-11.78	
27 TOTAL THERM SALES		1,507,648	1,278,980	228,668	17.88	15,365,061	15,979,110	(614,049)	-3.84	
CENTS PER THERM										
28 COMMODITY (Pipeline)	(1/15)	0.597	0.627	-0.030	-4.79	0.583	0.631	-0.052	8.24	
29 NO NOTICE SERVICE	(2/16)	0.694	0.694	0.000	0.00	0.694	0.694	-0.000	-0.00	
30 SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	12.298	12.298	0.000	0.00	
31 COMMODITY (Other)	(4/18)	14.748	14.834	-0.088	-0.60	16.107	16.286	-0.179	-1.10	
32 DEMAND	(5/19)	6.531	6.946	-0.415	-5.97	4.574	4.601	-0.027	-0.59	
33 OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT										
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES	(11/24)	29.805	34.332	-4.526	-13.18	27.256	27.046	0.210	0.78	
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	.30	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD	(11/27)	31.284	32.864	-1.580	-4.81	2.309	25.275	0.034	0.14	
41 TRUE-UP	(E-2)	-0.298	-0.298	0.000	0	-0.298	-0.298	0.000	0	
42 TOTAL COST OF GAS	(40+41)	30.986	32.566	-1.580	-4.85	25.011	24.977	0.034	0.14	
43 REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)		31.578	33.188	-1.610	-4.85	25.489	25.454	0.035	0.14	
45 PGA FACTOR ROUNDED TO NEAREST .001		31.578	33.188	-1.610	-4.85	25.489	25.454	0.035	0.14	

COMPANY: FL DIV CUC
 INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
 EXHIBIT NO. _____
 DOCKET NO. 950003-GU
 CHESAPEAKE UTILITIES CORP.
 AVW-1
 PAGE 3 OF 31

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	14,151	11,133	3,018	27.11	183,053	157,035	26,017	16.57
2 NO NOTICE SERVICE	1,338	1,273	65	5.11	19,377	18,081	1,296	7.17
3 SWING SERVICE	0	0	0	0.00	3,108	3,108	0	0.00
4 COMMODITY (Other)	384,023	263,266	120,757	45.87	3,424,771	3,144,901	279,869	8.90
5 DEMAND	51,102	50,463	639	1.27	311,900	312,080	(180)	-0.06
6 OTHER	(6,417)	382	(6,799)	-1779.83	(36,133)	(13,133)	(23,000)	175.14
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	444,196	326,517	117,679	36.04	3,906,076	3,622,074	284,003	7.84
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	365,264	275,688	89,576	32.49	4,036,291	3,770,426	265,865	7.05
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	2,368,973	1,774,874	594,099	33.47	20,951,028	19,189,928	1,761,099	9.18
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	192,832	183,458	9,374	5.11	2,792,343	2,805,543	(13,200)	-0.47
17 SWING SERVICE COMMODITY	0	0	0	0.00	24,711	24,711	0	0.00
18 COMMODITY (Other) COMMODITY	2,604,323	1,774,982	829,341	48.73	21,170,729	19,363,920	1,806,809	9.33
19 DEMAND BILLING DETERMINANTS ONLY	782,428	726,498	55,930	7.70	6,804,100	6,512,770	291,330	4.47
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,804,323	1,774,982	1,029,341	48.73	21,195,440	19,388,631	1,806,809	9.32
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES	2,481,246	1,855,750	625,496	33.71	22,547,752	20,715,997	1,831,755	8.84
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.597	0.827	-0.030	-4.76	0.874	0.818	0.055	6.77
29 NO NOTICE SERVICE (2/16)	0.694	0.694	-0.000	-0.00	0.694	0.694	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	12.579	12.579	0.000	0.00
31 COMMODITY (Other) (4/18)	14.746	14.832	-0.087	-0.58	16.177	16.241	-0.064	-0.39
32 DEMAND (5/19)	6.531	6.946	-0.415	-5.97	4.584	4.792	-0.208	-4.34
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	17.056	18.396	-1.340	-7.28	18.499	18.681	-0.253	-1.35
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	17.902	17.595	0.307	1.75	17.324	17.484	-0.161	-0.92
41 TRUE-UP (E-2)	-0.298	-0.298	0.000	0	-0.298	-0.298	0.000	0
42 TOTAL COST OF GAS (40+41)	17.604	17.297	0.307	1.78	17.026	17.186	-0.161	-0.94
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	17.941	17.627	0.313	1.78	17.351	17.515	-0.164	-0.94
45 PGA FACTOR ROUNDED TO NEAREST .001	17.941	17.627	0.314	1.78	17.351	17.515	-0.164	-0.94

COMPANY: FL DIV CUC
 PERIOD: APR 94 THROUGH MAR 95
 CURRENT MONTH: MARCH 95

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

Schedule A-1(2)
 Exhibit No. _____
 Docket No. 950003-GU
 Chesapeake Utilities Corp.
 (AVW-1)
 Page 4 of 31

	BILLING DETERM THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	3,394,340	20,624.08	0.00608
2 No Notice Commodity Adjustment	26,340	188.66	0.00717
3 Commodity Pipeline-Scheduled PTS	0	0.00	0.00000
4 Commodity Adjustments- Scheduled by Others	387,720	1,936.31	0.00499
5 Commodity Adjustments - Off System Sales	0	0.00	0.00000
6 Commodity Adjustments			0.00000
7			
8 TOTAL COMMODITY (Pipeline)	3,808,400	22,749.25	0.00697
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled			0.00000
10 Alert Day Volumes-FGT			0.00000
11 Operational Flow Order Volumes-FGT			0.00000
12 Less Alert Day Volumes Direct Billed to Others			0.00000
13 Other - Prior Period Adjustment			0.00000
14 Other			0.00000
15			
16 TOTAL SWING SERVICE	0	0.00	0.00000
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	3,394,320	507,361.23	0.14947
18 Imbalance Cashout-FGT	0	0.00	0.00000
19 Imbalance Cashout-Other Shippers	18,830	3,900.42	0.20714
20 Imbalance Cashout-Transporting Customers	385,882	45,618.40	0.11822
21 Adjust January 95	0	0.00	0.00000
22 Commodity Adjustments- Scheduled by Others	387,720	60,480.02	0.15599
23 Commodity Adjustment - Off System Sales	0	0.00	0.00000
24 TOTAL COMMODITY (Other)	4,186,752	617,360.07	0.14746
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	10,855,890	550,318.18	0.05069
26 Less Relinquished to End Users	(5,527,300)	(249,397.25)	0.04512
27 Less Relinquished Off System	(1,369,490)	(22,890.61)	0.01671
28 Acquired Entitlement	0	0.00	0.00000
29 Demand adjustments- Scheduled by Others	387,720	5,869.92	0.01514
30 Demand adjustments- Off System Sales	0	0.00	0.00000
31			
32 TOTAL DEMAND	4,346,820	283,900.24	0.06531
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
33 Revenue Sharing-FGT	N/A	(10,962.28)	0.00000
34 Peak Shaving	N/A	648.00	0.00000
35 Correct taxes on cashouts	N/A		0.00000
36 Off System Sales Transaction Charge	N/A	0.00	0.00000
37 Other			0.00000
38 Other			0.00000
39			
40 TOTAL OTHER	0	(10,316.28)	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

COMPANY: FL DIV CUC

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

EXHIBIT NO _____

FOR THE PERIOD OF:

APRIL 94

Through

MARCH 95

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AWV-1

PAGE 5 OF 31

	CURRENT MONTH: MARCH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4 plus A-1(2) line 34)	618,007	445,524	(172,483)	-30.715%	5,732,308	5,586,246	(146,062)	-2.615%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,	297,838	301,314	3,476	1.154%	2,062,463	2,074,470	12,007	0.579%
3 TOTAL	915,845	746,838	(169,007)	-22.630%	7,794,771	7,660,716	(134,055)	-1.750%
4 FUEL REVENUES	795,184	639,989	(155,195)	-24.250%	7,920,001	7,784,556	(135,445)	-1.740%
(NET OF REVENUE TAX)								
5 TRUE-UP (COLLECTED) OR REFUNDED	7,249	7,249	0	0.000%	86,944	86,944	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	802,433	647,238	(155,195)	-23.978%	8,006,945	7,871,500	(135,445)	-1.721%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(113,412)	(99,600)	13,812	-13.867%	212,174	210,784	(1,390)	-0.659%
8 INTEREST PROVISION-THIS PERIOD (2 ¹)	2,689	2,627	(62)	-2.358%	42,877	43,625	747	1.713%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	590,551	576,157	(14,394)	-2.498%	304,471	304,471	0	0.000%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(7,249)	(7,249)	0	0.000%	(86,944)	(86,944)	0	0.000%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	472,579	471,935	(644)	-0.136%	472,578	471,936	(643)	-0.136%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	590,551	576,157	(14,394)	-2.498%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	469,890	469,308	(582)	-0.124%				
14 TOTAL (12+13)	1,060,441	1,045,465	(14,976)	-1.432%				
15 AVERAGE (50% OF 14)	530,221	522,733	(7,488)	-1.432%				
16 INTEREST RATE - FIRST DAY OF MONTH	6.050%	6.030%	-0.0002	-0.332%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.120%	6.030%	-0.0009	-1.493%				
18 TOTAL (16+17)	12.170%	12.060%	-0.0011	-0.912%				
19 AVERAGE (50% OF 18)	6.085%	6.030%	-0.00055	-0.912%				
20 MONTHLY AVERAGE (19/12 Months)	0.507%	0.503%	-0.00005	-0.912%				
21 INTEREST PROVISION (15x20)	2,689	2,627	(62)	-2.358%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtr

COMPANY: FL DIV CUC

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

EXHIBIT NO _____

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP.

AVW-1
PAGE 6 OF 31

ACTUAL FOR THE PERIOD OF: APRIL 94 Through MARCH 95

PRESENT MONTH: MARCH

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 MAR											
2 MAR											
3 MAR											
4 MAR											
5 MAR											
6 MAR											
7 MAR											
8 MAR											
9											
10											
11											
12 TOTAL				3,782,040	0	3,782,040	\$587,841	\$22,920	\$203,259	0	20.994

COMPANY: FL DIV CUC

TRANSPORTATION SYSTEM SUPPLY

FOR THE PERIOD OF:

APRIL 94

Through

MARCH 95

SCHEDULE A-4

EXHIBIT NO _____

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

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MONTH:

MARCH

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	EUNICE						
2	ZACHARY						
3	ZACHARY						
4	MT VERNON						
5	EUNICE						
6	ZACHARY						
7	MT VERNON						
8	ZACHARY						
9	ZONE 2						
10	ZONE 2						
11	ZONE 2						
12	ZONE 2						
13	CITY-GATE						
14	CITY-GATE						
15	CITY-GATE						
16	CITY-GATE						
17	EUNICE						
18	MOPS/TIVOLI						
19	ZACHARY						
20	MT VERNON						
21	EUNICE						
22	TIVOLI/MOPS						
23	ZACHARY						
24	MT VERNON						
25	CITY GATE						
26							
27							
28	TOTAL	12,482	12,200	386,940	378,204	1.47	1.50

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: FL DIV CUC

THERM SALES AND CUSTOMER DATA

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

	CURRENT MONTH: MARCH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	214,318	194,343	(19,975)	-9.32%	1,838,954	1,802,725	(36,229)	-1.97%
COMMERCIAL	396,517	414,798	18,281	4.61%	4,422,621	4,256,477	(166,144)	-3.76%
COMMERCIAL LARGE VOLUME	143,916	136,561	(7,355)	-5.11%	1,708,039	1,633,900	(74,139)	-4.34%
INDUSTRIAL	2,211,855	2,138,768	(73,087)	-3.30%	22,695,996	22,363,938	(332,058)	-1.46%
LARGE VOLUME CONTRACT TRANSP	3,736,360	2,678,400	(1,057,960)	-28.32%	19,888,395	23,473,765	3,585,370	18.03%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	6,702,966	5,562,870	(1,140,096)	-17.01%	50,554,005	53,530,805	2,976,800	5.89%
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	3,793,188	3,099,160	(694,028)	-18.30%	37,687,711	37,148,965	(538,746)	-1.43%
OFF SYSTEM SALES	0	0	0	0.00%	99,330	51,080	(48,250)	-48.58%
TOTAL INTERRUPTIBLE	3,793,188	3,099,160	(694,028)	-18.30%	37,787,041	37,200,045	(586,996)	-1.55%
TOTAL THERM SALES	10,496,154	8,662,030	(1,834,124)	-17.47%	88,341,046	90,730,850	2,389,804	2.71%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	7,656	7,683	27	0.35%	86,966	86,969	(3)	-0.02%
COMMERCIAL	788	783	(5)	-0.63%	9,210	9,205	(5)	-0.05%
COMMERCIAL LARGE VOLUME	23	22	(1)	-4.35%	263	263	0	0.00%
INDUSTRIAL	37	40	3	8.11%	402	416	14	3.48%
LARGE VOLUME CONTRACT TRANSP	3	2	(1)	-33.33%	23	22	(1)	-4.35%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	8,507	8,530	23	0.27%	96,884	96,875	(9)	-0.01%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	15	13	(2)	-13.33%	164	159	(5)	-3.05%
OFF SYSTEM SALES	0	0	0	0.00%	3	1	(2)	-66.67%
TOTAL INTERRUPTIBLE	15	13	(2)	-13.33%	167	160	(7)	-4.19%
TOTAL CUSTOMERS	8,522	8,543	21	0.25%	97,051	97,035	(16)	-0.02%
THERM USE PER CUSTOMER								
RESIDENTIAL	28	25	(3)	-9.64%	21	21	(0)	-1.95%
COMMERCIAL	503	530	27	5.28%	480	462	(18)	-3.70%
COMMERCIAL LARGE VOLUME	6,257	6,207	(50)	-0.80%	6,494	6,213	(282)	-4.34%
INDUSTRIAL	59,780	53,469	(6,311)	-10.56%	56,458	53,759	(2,699)	-4.78%
LARGE VOLUME CONTRACT TRANSP	1,245,453	1,339,200	93,747	7.53%	864,713	1,066,989	202,276	23.39%
INTERRUPTIBLE	252,879	238,397	(14,482)	-5.73%	229,803	233,641	3,838	1.67%
OFF SYSTEM SALES	0	0	0	0.00%	33,110	51,080	17,970	54.27%

CONVERSION FACTOR CALCULATION
 APRIL 94 through MARCH 95

FL DIV CUC
 ACTUAL FOR THE PERIOD OF:

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.041	1.040	1.035	1.042	1.035	1.033	1.032	1.033	1.033	1.032	1.033	1.033
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.96	14.98	14.96	14.10	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
$\frac{\text{PRESSURE CORRECTION FACTOR (a)} \text{ psia}}{\text{PRESSURE CORRECTION FACTOR (b)} \text{ psia}}$	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
$\text{BTU CONTENT} \times \text{PRESSURE CORRECTION FACTOR}$	1.05887	1.05785	1.05257	1.05968	1.05257	1.05053	1.04852	1.05053	1.05053	1.04952	1.05053	1.05053

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Exhibit No. _____
 Docket No. 950003-GU
 CHESAPEAKE UTILITIES CORP.
 AVN-1

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DATE	03/31/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR STATE TAX RETURN
DUE	05/10/95		
INVOICE NO.	5089		
TOTAL AMOUNT DUE	\$110,060.17		

Wire Transfer
 NCU Charlotte NC
 Account
 Route

CONTRACT 5057-1 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
 TYPE FIRM TRANSPORTATION
 PLEASE CONTACT KATHY HISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS	DELIVERIES	PROD	RATES		VOLUMES					
POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE		03/95	A	RES	0.3659	0.0672		0.4331	742,446	\$321,553.36
		03/95	A	RES	0.3659	0.0600		0.4259	92,043	\$39,201.11
NO NOTICE RESERVATION CHARGE		03/95	A	NNR	0.0694			0.0694	31,000	\$2,151.40
TEMPORARY RELINQUISHMENT CREDIT		03/95	A	TRL	0.3659	0.0672		0.4331	(2,232)	(\$966.68)
TEMPORARY RELINQUISHMENT CREDIT		03/95	A	TRL	0.3659	0.0672		0.4331	(2,914)	(\$1,262.05)
TEMPORARY RELINQUISHMENT CREDIT		03/95	A	TRL	0.3659	0.0672		0.4331	(5,115)	(\$2,215.31)
TEMPORARY RELINQUISHMENT CREDIT		03/95	A	TRL	0.3659	0.0672		0.4331	(2,046)	(\$886.12)
TEMPORARY RELINQUISHMENT CREDIT		03/95	A	TRL	0.3659	0.0672		0.4331	(4,185)	(\$1,812.52)
TEMPORARY RELINQUISHMENT CREDIT		03/95	A	TRL	0.3659	0.0672		0.4331	(19,995)	(\$8,659.83)
TEMPORARY RELINQUISHMENT CREDIT		03/95	A	TRL	0.3659	0.0672		0.4331	(11,935)	(\$5,169.05)
TEMPORARY RELINQUISHMENT CREDIT		03/95	A	TRL	0.3659	0.0672		0.4331	(4,960)	(\$2,148.18)

TRANSACTION CODE (TC): A - ACTUALS R - REVERSAIS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENBRON/SONAT Affiliate

Exhibit No. _____
 Docket No. 950003-GU
 CHESAPEAKE UTILITIES CORP.
 AVW-1
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DATE	03/31/95
DUE	04/10/95
INVOICE NO	5089
TOTAL AMOUNT DUE	\$110,060.17

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
 ATTN: SHIRLEY RODEN
 POST OFFICE BOX 960
 WINTERHAVEN, FL 33882-0960

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:
 Wire Transfer
 NCHB Charlotte NC
 Account
 Route

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY NISLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE FIRM TRANSPORTATION

RECEIPTS	DELIVERIES	PROD	RATES	VOLUMES	
POI NO. NAME	POI NO. NAME	MONTH TC RC	BASE SURCHARGES DISC	NET	MMBTU DRY AMOUNT
TEMPORARY RELINQUISHMENT CREDIT		03/95 A TRL	0.3659 0.0672	0.4331 ✓	(5,766) ✓ (\$2,497.25)
TEMPORARY RELINQUISHMENT CREDIT		03/95 A TRL	0.3659 0.0672	0.4331 ✓	(34,100) ✓ (\$14,768.71)
TEMPORARY RELINQUISHMENT CREDIT		03/95 A TRL	0.3659 0.0672	0.4331 ✓	(90,241) ✓ (\$39,083.38)
TEMPORARY RELINQUISHMENT CREDIT		03/95 A TRL	0.3659 0.0672	0.4331 ✓	(51,150) ✓ (\$22,153.07)
TEMPORARY RELINQUISHMENT CREDIT		03/95 A TRL	0.3659 0.0672	0.4331 ✓	(7,285) ✓ (\$3,155.13)
TEMPORARY RELINQUISHMENT CREDIT		03/95 A TRL	0.3659 0.0672	0.4331 ✓	(40,920) ✓ (\$17,722.45)
TEMPORARY RELINQUISHMENT CREDIT		03/95 A TRL	0.3659 0.0672	0.4331 ✓	(2,046) ✓ (\$886.12)
TEMPORARY RELINQUISHMENT CREDIT		03/95 A TRL	0.3659 0.0672	0.4331 ✓	(174,840) ✓ (\$75,723.20)
TEMPORARY RELINQUISHMENT CREDIT		03/95 A TRL	0.3659 0.0672	0.4331 ✓	(62,000) ✓ (\$26,852.20)
TEMPORARY RELINQUISHMENT CREDIT		03/95 A TRL	0.0828 0.0672	0.1500	(21,519) ✓ (\$3,227.85)
TEMPORARY RELINQUISHMENT CREDIT		03/95 A TRL	0.1128 0.0672	0.1800	(70,524) ✓ (\$12,694.32)
WESTERN DIVISION REVENUE SHARING CREDIT					

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SOHAT Affiliate

Exhibit No. _____
 Docket No. 95002-GU
 CHESAPEAKE UTILITIES CORP.
 AVW-1
 Page 12 of 31

DATE	03/31/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR CONTRACTS AND WIRE TO Wire Transfer NCCB Charlotte NC Account Route
DUE	04/10/95		
INVOICE NO.	5089		
TOTAL AMOUNT DUE	\$110,060.17		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER
 TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD				RATES		VOLUMES		AMOUNT
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	
	MARKET IT REVENUE SHARING CREDIT			03/95	A	TCM						(10162.34) (\$2,632.18)
				03/95	A	ITF						(\$8,330.10)
TOTAL FOR CONTRACT 5057 FOR MONTH OF 03/95.											251,716	\$110,060.17
*** END OF INVOICE 5089 ***												

TRANSACTION CODE (TC): A - ACTUALS R - REVERSAIS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Exhibit No. _____
 Docket No. 950003-GU
 CHESAPEAKE UTILITIES CORP.
 A/V: -1
 Page 13 of 21

DATE	03/31/95
DUE	04/10/95
INVOICE NO.	5086
TOTAL AMOUNT DUE	\$160,546.81

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
 ATTN: SHIRLEY RODEN
 POST OFFICE BOX 960
 WINTERHAVEN, FL 33882-0960

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO
 Wire Transfer
 NCBN Charlotte NC
 Account
 Route

CONTRACT 3609 -2 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
 TYPE FIRM TRANSPORTATION
 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	BASE	RATES		NET	VOLUMES		AMOUNT
	POI NO.	NAME					SURCHARGES	DISC		MMBTU	DRY	
RESERVATION CHARGE			03/95	A	RES	0.7488	0.0072		0.7560 ✓	213,894		\$161,703.86
			03/95	A	RES	0.7488	net charge GRI		0.7488 ✓	37,206		\$27,859.85
TEMPORARY RELINQUISHMENT CREDIT			03/95	A	TRL	0.7488	0.0072		0.7560 ✓	(31,000)		(\$23,436.00)
TEMPORARY RELINQUISHMENT CREDIT			03/95	A	TRL	0.1428	0.0072		0.1500 ✓	(37,206)		(\$5,580.90)
TOTAL FOR CONTRACT 3609 FOR MONTH OF 03/95.										182,894		\$160,546.81

*** END OF INVOICE 5086 ***

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

DATE	04/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCHB Charlotte NC Account Route
DUE	04/20/95		
INVOICE NO.	5152		
TOTAL AMOUNT DUE	\$13,339.44		

CONTRACT 5057 - 1 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY HISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE FIRM TRANSPORTATION

RECEIPTS POI NO.	NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES	
							BASE	SURCHARGES			MMBTU DRY	AMOUNT
	Usage Charge - No Notice For PLANT CITY			03/95	A	COM	0.0259	0.0458		0.0717	1,836	\$131.64
	Usage Charge - No Notice For ST. CLOUD			03/95	A	COM	0.0259	0.0458		0.0717	(342)	(\$24.52)
	Usage Charge - No Notice For WINTER HAVEN			03/95	A	COM	0.0259	0.0458		0.0717	1,140	\$81.74
	Usage Charge	16176	CFG-ST.CLOUD	03/95	A	COM	0.0259	0.0458		0.0717	2,786	\$199.76
	Usage Charge	16183	CFG-LAKE ALFRED	03/95	A	COM	0.0259	0.0458		0.0717	10,230	\$733.49
	Usage Charge	16184	CFG-HAINES CITY NORTH	03/95	A	COM	0.0259	0.0458		0.0717	1,550	\$111.14
	Usage Charge	16185	CFG-HAINES CITY	03/95	A	COM	0.0259	0.0458		0.0717	19,000	\$1,362.30
	Usage Charge	16186	CFG-AUBURDALE	03/95	A	COM	0.0259	0.0458		0.0717	22,463	\$1,610.60
	Usage Charge	16187	CFG-WINTER HAVEN	03/95	A	COM	0.0259	0.0458		0.0717	22,565	\$1,617.91
	Usage Charge	16188	CFG-LAKE WALES	03/95	A	COM	0.0259	0.0458		0.0717	17,794	\$1,275.83
	Usage Charge	16189	CFG-LAKE WALES EAST	03/95	A	COM	0.0259	0.0458		0.0717	27,480	\$1,970.32

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
 X - FERC FILING ADM - ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Exhibit No. _____
 Docket No. 950003-64
CHESAPEAKE UTILITIES CORP.
PAVN-1
 Page 15 of 31

DATE	04/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account Route
DUE	04/20/95		
INVOICE NO.	5152		
TOTAL AMOUNT DUE	\$13,339.44		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16192	BARTON - CFG	03/95	A	COM	0.0259	0.0458		0.0717	11,315	\$811.29
Usage Charge		16193	CFG-PIERCE	03/95	A	COM	0.0259	0.0458		0.0717	2,759	\$197.82
Usage Charge		16199	PLANT CITY NATURAL GAS	03/95	A	COM	0.0259	0.0458		0.0717	14,902	\$1,068.47
Usage Charge		60923	CFG-BARTON B	03/95	A	COM	0.0259	0.0458		0.0717	30,567	\$2,191.65
TOTAL FOR CONTRACT 5057 FOR MONTH OF 03/95.											186,045	\$13,339.44

*** END OF INVOICE 5152 ***

TRANSACTION CODE (TC): A = ACTUALS R = REVERSAIS

RATE CODE (RC): COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
 X = FERC FILING ADM = ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Exhibit No. _____
 Docket No. 95003-64
 CHESAPEAKE UTILITIES CORP.
 HVW-1
 Page 16 of 31

DATE	04/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account Route
DUE	04/20/95		
INVOICE NO.	5122		
TOTAL AMOUNT DUE	\$6,085.96		

CONTRACT 3609 - 7- SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
 TYPE FIRM TRANSPORTATION
 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS POI NO.	NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES	
		POI NO.	NAME				BASE	SURCHARGES	DISC		MMBTU DRY	AMOUNT
Usage Charge		16176	CFG-ST.CLOUD	03/95	A	COM	0.0371	0.0108		0.0479	1,700	\$81.43
Usage Charge		16183	CFG-LAKE ALFRED	03/95	A	COM	0.0371	0.0108		0.0479	9,300	\$445.47
Usage Charge		16184	CFG-HAINES CITY NORTH	03/95	A	COM	0.0371	0.0108		0.0479	1,122	\$53.74
Usage Charge		16185	CFG-HAINES CITY	03/95	A	COM	0.0371	0.0108		0.0479	31,676	\$1,517.28
Usage Charge		16186	CFG-AUBURDALE	03/95	A	COM	0.0371	0.0108		0.0479	3,100	\$148.49
Usage Charge		16187	CFG-WINTER HAVEN	03/95	A	COM	0.0371	0.0108		0.0479	23,200	\$1,111.28
Usage Charge		16188	CFG-LAKE WALES	03/95	A	COM	0.0371	0.0108		0.0479	3,100	\$148.49
Usage Charge		16189	CFG-LAKE WALES EAST	03/95	A	COM	0.0371	0.0108		0.0479	12,400	\$593.96
Usage Charge		16192	BARTOW - CFG	03/95	A	COM	0.0371	0.0108		0.0479	14,175	\$678.98
Usage Charge		16193	CFG-PIERCE	03/95	A	COM	0.0371	0.0108		0.0479	30,150	\$1,444.19
Usage Charge		16199	PLANT CITY NATURAL GAS	03/95	A	COM	0.0371	0.0108		0.0479	26,100	\$1,250.19

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
 X - FERC FILING ADM - ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Exhibit No. _____
 Docket No. 950003-GU
 CHESAPEAKE UTILITIES CORP.
 MW-1
 Page 17 of 31

DATE	04/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY ROOEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account Route
DUE	04/20/95		
INVOICE NO.	5122		
TOTAL AMOUNT DUE	\$6,085.96		

CONTRACT	3609	SHIPPER	CHESAPEAKE UTILITIES CORPORATION	CUSTOMER NO.	4175	PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Volumetric Relinquishment - Credit - 5435			<i>Reservation being Credit</i>	03/95	A	VOL	0.1802			0.1802	(7,700)	(\$1,387.54)
TOTAL FOR CONTRACT 3609 FOR MONTH OF 03/95.											148,323	\$6,085.96
*** END OF INVOICE 5122 ***												

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
 X - FERC FILING ADM - ADMINISTRATIVE FEE

Exhibit No. _____
 Docket No. 950003-64
 CHESAPEAKE UTILITIES CORP.
 AVW-1
 Page 18 of 31

Chesapeake Utilities Corporation
 1015 6th Street N.W.
 Attn: Sam Sessa
 Winter Haven, FL 33881

Owner No.: 7407
 Location-ID: CUC1
 Invoice No.: 24413
 Date: 04/07/1995
 Days Due: 10
 P.O. Number:

Deliveries on: FLORIDA GAS TRANSMISSION
 To invoice for 03/1995 gas purchases:

ZONE 3			
MMBTUs purchased	3	4	5
Purchase Price			
			<u>6</u>
Sub-Total			6
ZONE 3			
MMBTUs purchased	7	8	9
Purchase Price			
			<u>10</u>
Sub-Total			10
ZONE 2			
MMBTUs purchased	11	12	13
Purchase Price			
			<u>14</u>
Sub-Total			14
ZONE 2			
MMBTUs purchased	15	16	17
Purchase Price			
			<u>18</u>
Sub-Total			18
ZONE 2			
MMBTUs purchased	19	20	21
Purchase Price			
			<u>22</u>
Sub-Total			22

Exhibit No. _____
 Docket No. 950003-GU
 CHESAPEAKE UTILITIES CORP.
 AVW-1
 Page 19 of 31

Chesapeake Utilities Corporation
 1015 6th Street N.W.
 Attn: Sam Sessa
 Winter Haven, FL 33881

Owner No.: 7407
 Location-ID: CUC1
 Invoice No.: 24413
 Date: 04/07/1995
 Days Due: 10
 P.C Number:

Deliveries on: FLORIDA GAS TRANSMISSION

ZONE 2			
MMBTUs purchased	26	27	28
Purchase Price			
			<hr/>
Sub-Total			29
ZONE 1			
MMBTUs purchased	30	31	32
Purchase Price			
			<hr/>
Sub-Total			33
ZONE 1			
MMBTUs purchased	34	35	36
Purchase Price			
			<hr/>
Sub-Total			37
ZONE 1			
MMBTUs purchased	38	39	40
Purchase Price			
			<hr/>
Sub-Total			41

43

44

Exhibit No. _____
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CHESAPEAKE UTILITIES CORP.
AVW-1
Page 20 of 31

Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 24413
Date: 04/07/1995
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

Total

45

Please remit payment to:

46

Or wire transfer:

47
NATIONSBANK
Account #
DALLAS TX
ABA #

For invoicing questions, call

48

49

Gas Supply Invoice

Customer

Statement Date:

Apr. 11, 1995

Central Florida Gas Company
 P.O. Box 960
 Winter Haven, Florida
 Attention:

Production month of: March, 1995

Delivered to Bartow

POI # 16192

Delivery Dates	Net Volume	Total	RATE/MMBtu	
Mar. 29 FTS-1	2 MMBtu per day	4	13	15
Mar. 30 & 31 FTS-1	3 MMBtu per day	5	14	16
Total Volume		8		
Reservation - 1 @ 6	7			
Usage - 1 @ 9	10			
Cost of Gas - 1	11			
			Amount Due	17

PLEASE REMIT TO:

18

Wiring instructions

19

PCN Bank, Delaware
 Routing #

PAYABLE UPON RECEIPT
 PAST DUE AFTER: Apr. 21, 1995

Direct Billing Inquires To:

20

Attn: Customer Accounting

Invoice

Apr 11 '95 15:23 F.02/03

Exhibit No. _____
Docket No. 950003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
Page 22 of 31

2

Attach copy of invoice or refer to invoice number on payment

Charge to

CHESAPEAKE UTILITIES CORPORATION
P. O. BOX #960
WINTER HAVEN, FL 33882-0960

Terms:
Net Cash
No Discount

Invoice Number 022336-00	
Reference VALO	Invoice Date 04/11/95
This invoice includes all federal and state fuel taxes applicable to the sale of products hereunder which have been or will be paid when due.	

Description

TO INVOICE YOU FOR GAS DELIVERED FROM FGT AT COMPRESSOR STATION 8 DURING MARCH 1995.

MCF Volume	MMBTU Volume	Weighted Price	Total Due
3	6	10	11
4	7		
5	8		
	9		

Please include Chevron's invoice number in the text field of your wire transfer. Thank you.

Please remit by wire on or before April 21, 1995

To:

12
ACCT. _____, ABA
FIRST NATIONAL BANK OF CHICAGO
CHICAGO, IL 60673
INVOICE REFERENCE: 022336-00

If you have any questions concerning the amounts on this invoice, please contact the accountant noted below.

Contact: 13

Phone: 14

3

INVOICE

Chesapeake Utilities
Sam Sessa
P.O. Box 960
Winter Haven FL 33881
Fax Number (813) 294-3895

Invoice Number: 9503-101

Gas Sales for March 1995

POI	Volume	Price	Total
25412	4	5	6
<i>Total:</i>	7		8

FTS-1

$\frac{1}{2} 1.0217 = 9 \text{ Net}$

Due Date: April 16, 1995

Send Wire Transfer to:

10
Houston Branch
ABA 1
Account No.

Send Check to:

11

12

3

Exhibit No.
Docket No. 950003-GU
CHESAPEAKE UTILITIES CORP.
AYW-1
Page 24 of 31

INVOICE

Chesapeake Utilities Corp.
P. O. Box 960
Winter Haven, FL 33882-0960

04/03/95

Production Month: **March 1995**

4	7	9
5	8	10
6	Net	

(2,825) MMBtu's @ \$0.1272
(credit for GRU-Power 2/95 surcharge)

(\$359.34) credit usage -1
\$ only

Total Due: 11

Due Date: **04/19/95**

Payment Instructions:

Send Wire Transfer to:
SunBank N.A.
ABA Routing No.
For Further Credit to:
SunBank of Gainesville
ABA Routing No.
For Credit to:

Reservation -1	12	13
Usage -1	14	15
Cost of gas -1		16
Total		<u>17</u>

18

For further information, contact

19

Post-It* Fax Note 7671 Date 4/3 # of pages 1

20

Fax #

INVOICE

Agent For :

2

Central Florida Gas Company P.O. Box 960 Winter Haven, Florida 33882-0960 Attn: Sam Sessa		Special Instructions: Please Make Check Payable To: <div style="text-align: center; font-size: 1.5em;">3</div>	
Invoice No. PP200358 Invoice Date 15 Nov 94 Due Date 25 Nov 94		Remit by Mail to: c/o <div style="text-align: center; font-size: 1.5em;">4</div>	

Delivery Date	Volume / Description	Contract Price	Amount Due
03 28	5 9	10	14
03 29	6 9	11	15
03 30	7 9	12	16
03 31	8 9	13	17
			capacity on
FLORIDA GAS TRANSMISSION			TOTAL 18
19	28 37		
20	29 38		
21	30 39		
22	31 40		
23	32 41		
24	33 42		
25	34 43		
26	35 44		
27	36 45		
Total			48
			49

Total 46

47

Chesapeake Utilities Corporation
 Imbalance Bookout/Cashout Transactions TRACKER
 for the production month of
 November 1994

Legal Entity Number	Legal Entity Name	Posting Number	Imbalance Type	Imbalance Subject to Book-Out	Agreed Upon Price	Bill Received/Sent?	TOTAL COST
4175	Chesapeake Utilities Corp.	1347	Market Deliveries	11,303		n/a	\$0.00
8075	Reedy Creek Improvement Dist.	1418	Market Deliveries	(8,684)	\$1.7128		(\$11,414.10)
2974	Peninsula Energy Services Co.	1405	Market Deliveries	(1,337)	\$1.7128		(\$2,290.01)
4120	Peoples Gas System, Inc.	1409	Market Deliveries	(3,302)	\$1.7128		(\$5,655.67)
							\$0.00
							\$0.00
							\$0.00
							\$0.00
Market Deliveries Side				TOTAL	0	plus	(\$19,359.78)
4175	Chesapeake Utilities Corp.	1348	No Notice	(9,632)		n/a	\$0.00
4151	West Florida Natural Gas	1437	No Notice	9,437	\$1.6050	Yes	\$15,146.39
341	Hadson Gas System	1387	Receipts	195	\$1.6050	Yes	\$312.98
							\$0.00
							\$0.00
No Notice / Receipts Side				TOTAL	0	credit	\$15,459.37

∴ 1.0225 fuel 11/94
 net = 9420

	<u>dt's</u>	<u>\$</u>
purch.	11303	\$19359.78
sold	<9420>	<15459.37>
total	<u>1883</u>	<u>\$ 3900.41</u>



**REEDY CREEK IMPROVEMENT DISTRICT
UTILITIES DIVISION**

P.O. BOX 30000
ORLANDO, FLORIDA 32891-8132
PHONE (407) 824-4913
FAX (407) 824-4795

Exhibit No. _____
Docket No. 950003-6W
CHESAPEAKE UTILITIES CORP.
AVW-1
Page 27 of 31

CHESAPEAKE UTILITIES CORPORATION
ATTN: WILLIAM NETTLES
P.O. BOX 960
WINTER HAVEN, FL 33882

ACCT NO: 10-6012-1
DATE: MARCH 23, 1995
AMOUNT: \$ 11,414.10

PLEASE RETURN THIS UPPER PORTION WITH YOUR PAYMENT.

TERMS: NET PAYABLE ON RECEIPT

DESCRIPTION OF UTILITY SERVICES	AMOUNT
NOVEMBER BOOK-OUT 6,664 MMBTU'S AT \$1.7128	<u>\$11,414.10</u>

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

Exhibit No. _____
Docket No. 950003-64
CHESAPEAKE UTILITIES CORP.
AVW-1
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FGT Imbalance Cash-Out Invoice

Customer	Statement Date	16-Mar-95
Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33882-0960	Due Date	05-Apr-95
Attention: Sam Sessa		

Production month of: **November 1994**

Party Receiving Book-Out Volume			
Legal Entity Number	4175		
Legal Entity Name	Chesapeake Utilities Corporation		
Posting Number	1347		
	Volume	Price	Total
Market Delivery Imbalance (MMBtus)	1,337	\$1.713	\$2,290.01

Parties Providing Book-Out Volumes	
Legal Entity Number	2974
Legal Entity Name	Peninsula Energy Services Company
Posting Number	1405

Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960	For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PCN Bank, Delaware Account _____ Routing Number /
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For Billing Inquiries call Customer Accounting at	(813) 293-8612
Facsimile Number	(813) 294-3895



Exhibit No. _____
Docket No. 950003-GW
CHESAPEAKE UTILITIES CORP.
AVW-1
Page 29 of 21

Invoice

Chesapeake Utilities Corp.
P. O. Box 960
Winter Haven, FL 33882

Statement Date: 03/10/95

Attention: William Nettles

Invoice for Imbalance Book-Out for the Month of Nov.1994

Description	Volume (in MMbtu's)	Price	Amount Due
Market Deliveries	3,302	\$1.7128	<u>\$5,655.67</u>
Total Amount Due Payable Upon Receipt			<u>\$5,655.67</u>

SEND REMITTANCE TO:

PEOPLES GAS SYSTEM, INC.
Post Office Box 2562
Tampa, FL 33601-9990
ATTN: TREASURY DEPT.

Please contact Greg Capone at (813) 272-0055 with any questions regarding this invoice.

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer West Florida Natural Gas 301 Maple Avenue Panama City, Florida 32402	Statement Date Due Date	06-Mar-95 26-Mar-95
Attention	Tom Goodwin	

Production month of: November 1994

Party Receiving Book-Out Volume

Legal Entity Number	4151			
Legal Entity Name	West Florida Natural Gas			
Posting Number	1437			
		Volume	Price	Total
No Notice/Receipts Imbalance (MMBtus)		9,437	\$1.605	\$15,146.39

Parties Providing Book-Out Volumes

Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	1348

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING
ACCOUNT

For Billing Inquiries call Customer Accounting at	(813) 293-8612
Facsimile Number	(813) 294-3695

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. Box 960
 Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Data	06-Mar-95
Hadson Gas Systems 2777 Stemmons Freeway Suite 700, P.O. Box 569550 Dallas, Texas 75207 Attention: Ms. Cindy Green	Due Date	26-Mar-95

Production month of: November 1994

Party Receiving Book-Out Volume			
Legal Entity Number	341		
Legal Entity Name	Hadson Gas Systems		
Posting Number	1367		
		Volume	Price
No Notice/Receipts Imbalance (MMBtu's)		195	\$1.605
			Total
			\$312.98

Parties Providing Book-Out Volumes	
Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	1348

Please Remit To CENTRAL FLORIDA GAS COMPANY Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960	For Wire Payments WIRE TRANSFER credit CENTRAL FLORIDA GAS COMPANY BARNETT BANK TRANSIT ROUTING ACCOUNT # _____
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For Billing Inquiries call Customer Accounting at	(813) 293-8612
Facsimile Number	(813) 294-3895