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INDIANTOWN

Gas company, inc.

LP-GAS, SERVICE AND APPLIANCES • COOKING • WATER HEATING • CARBURETION • AIR CONDITIONING

April 27, 1995

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 E. Gaines Street
Tallahassee, Fl. 32301

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 950003-GU

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly true-up schedules A-1, A-2, A-3, A-4, A-5, A-6.
2. Vendor Invoices for March 1995.

Thank you for your assistance.

Sincerely,

Brian J. Powers

Brian J. Powers
General Manager
Indiantown Gas Co.

ACK ✓
 AEA
 AFD _____
 CAF _____
 CMU _____
 CEM _____
 ENG 2-Maker
 LEG 1
 LHM 4
 STS _____
 ROP _____
 SEC 1
 WAS _____
 WTH _____

DOCUMENT NUMBER-DATE
04192 APR 28 95

COMPANY: INDIANTOWN GAS COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 94 Through MARCH 95

SCHEDULE A-1
(REVISED 8/19/93)

COST OF GAS PURCHASED	CURRENT MONTH: MARCH 95				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	0	6,858	(6,858)	-100.00	(102,133)	(76,285)	(25,848)	33.88
2 NO NOTICE SERVICE	0	1,046	(1,046)	-100.00	0	4,082	(4,082)	-100.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	209,637	157,300	52,337	33.27	1,569,862	1,224,189	345,673	28.24
5 DEMAND	0	28,152	(28,152)	-100.00	0	106,110	(106,110)	-100.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10) - (7+8+9)	209,637	193,356	16,281	8.42	1,467,729	1,258,096	209,633	16.66
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	192,275	193,356	(1,081)	-0.56	1,531,471	1,296,602	234,869	18.11
THERMS PURCHASED								
15 COMMODITY (Pipeline)	0	650,000	(650,000)	-100.00	0	2,450,000	(2,450,000)	-100.00
16 NO NOTICE SERVICE	0	150,000	(150,000)	-100.00	0	588,000	(588,000)	-100.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	1,057,340	650,000	407,340	62.67	6,746,500	4,921,770	1,824,820	37.08
19 DEMAND	0	650,000	(650,000)	-100.00	0	2,450,000	(2,450,000)	-100.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20) - (21+23)	1,057,340	650,000	407,340	62.67	6,746,500	4,921,770	1,824,820	37.08
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	1,039,423	650,000	389,423	59.91	6,752,646	4,930,352	1,822,294	36.96
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.000	1.055	(1.055)	-100.00	0.000	(3.114)	3.114	-100.00
29 NO NOTICE SERVICE (2/16)	0.000	0.694	(0.694)	-100.00	0.000	0.694	(0.694)	-100.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	19.827	24.200	(4.373)	-18.07	23.269	24.873	(1.604)	-6.45
32 DEMAND (5/19)	0.000	4.331	(4.331)	-100.00	0.000	4.331	(4.331)	-100.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	19.827	29.747	(9.920)	-33.35	21.755	25.562	(3.807)	-14.89
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	19.827	29.747	(9.920)	-33.20	21.736	25.517	(3.781)	-14.82
41 TRUE-UP (E-2)	0.000	0.068	(0.068)	-100.00	0.068	0.068	(0.068)	-100.00
42 TOTAL COST OF GAS (40+41)	19.827	29.815	(9.978)	-32.12	21.804	25.585	(3.781)	-14.78
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	20.6237	30.3848	(9.7611)	-32.12	22.2207	26.0739	(3.8532)	-14.78
45 PGA FACTOR ROUNDED TO NEAREST .001	20.624	30.385	(9.761)	-32.12	22.221	26.074	(3.853)	-14.78

DOCUMENT NUMBER DATE

04192 APR 28 95

EPSC-RECORDS/REGISTRATION

COMPANY:

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

	CURRENT MONTH: MARCH 95				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	209,637	193,356	16,281	8.42	1,467,729	1,258,096	209,633	16.66
3 TOTAL	209,637	193,356	16,281	8.42	1,467,729	1,258,096	209,633	16.66
4 FUEL REVENUES (NET OF REVENUE TAX)	192,275	193,356	(1,081)	(0.56)	1,531,471	1,295,602	234,869	18.11
5 TRUE-UP (COLLECTED) OR REFUNDED	(256)	(256)	0	0.00	(3,072)	(3,072)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	192,019	193,100	(1,081)	(0.56)	1,528,399	1,293,530	234,869	18.16
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(17,618)	(256)	(17,362)	6,782.03	60,670	35,434	25,236	71.22
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	262	83	179	215.66	1,070	720	350	48.61
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	60,341	17,572	42,769	243.39	(21,571)	(21,571)	0	0.00
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	256	256	0	0.00	3,072	3,072	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	43,241	17,655	25,586	144.92	43,241	17,655	25,586	144.92
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	60,341	17,572	42,769	243.39				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	42,979	17,572	25,407	144.59				
14 TOTAL (12+13)	103,320	35,144	68,176	193.99				
15 AVERAGE (50% OF 14)	51,660	17,572	34,088	193.99				
16 INTEREST RATE - FIRST DAY OF MONTH	6.05000%	5.66000%	0.39000%	6.89				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.12000%	5.66000%	0.46000%	8.13				
18 TOTAL (16+17)	12.17000%	11.32000%	0.85000%	7.51				
19 AVERAGE (50% OF 18)	6.09000%	5.66000%	0.43000%	7.60				
20 MONTHLY AVERAGE (19/12 Months)	0.50750%	0.47167%	0.03583%	7.60				
21 INTEREST PROVISION (15x20)	262	83	179	215.66				

COMPANY: INDIANTOWN GAS COMPANY

TRANSPORATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 94

Through

MARCH 95

MONTH: MARCH 95

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
PESCO	VARIOUS	3,485	3,411	108,028	105,734	1.941	1.983
TOTAL		3,485	3,411	108,028	105,734		
WEIGHTED AVERAGE						1.941	1.983

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORATION CHARGES

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

	CURRENT MONTH: MARCH 95				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	14,762	16,500	(1,738)	-10.53	161,140	149,700	11,440	7.64
COMMERCIAL	6,940	6,500	440	6.77	68,937	59,500	9,437	15.86
COMMERCIAL LARGE VOL 1	0	0	0	0.00	0	0	0	0.00
COMMERCIAL LARGE VOL 2	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	21,702	23,000	(1,298)	-5.64	230,077	209,200	20,877	9.98
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	1,017,721	627,000	390,721	62.32	6,522,569	4,285,800	2,236,769	52.19
LARGE INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
TOTAL INTERRUPTIBLE	1,017,721	627,000	390,721	62.32	6,522,569	4,285,800	2,236,769	52.19
TOTAL THERM SALES	1,039,423	650,000	389,423	59.91	6,752,646	4,495,000	2,257,646	50.23
NUMBER OF CUSTOMERS (FIRM)				AVERAGE NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	596	543	53	9.76	570	542	28	5.17
COMMERCIAL	21	19	2	10.53	20	18	2	11.11
COMMERCIAL LARGE VOL 1	0	0	0	0.00	0	0	0	0.00
COMMERCIAL LARGE VOL 2	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	617	562	55	9.79	590	560	30	5.36
NUMBER OF CUSTOMERS (INTERRUPTIBLE)				AVERAGE NO. OF CUSTOMERS PERIOD TO DATE				
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	2	1	1	100.00	1	1	0	0.00
LARGE INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
TOTAL INTERRUPTIBLE	2	1	1	100.00	1	1	0	0.00
TOTAL CUSTOMERS	619	563	56	9.95	591	561	30	5.35
THERM USE PER CUSTOMER								
RESIDENTIAL	24.8	30.4	(5.6)	-18.42	282.7	276.2	6.5	2.35
COMMERCIAL	330.5	342.1	(11.6)	-3.39	3,446.9	3,305.6	141.3	4.27
COMMERCIAL LARGE VOL 1	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
COMMERCIAL LARGE VOL 2	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	508,860.5	627,000.0	(118,139.5)	-18.84	6,522,569.0	4,285,800.0	2,236,769.0	52.19
LARGE INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00

	APR	MAY	JUN	JUL	AUG	SEP	CCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS												
<u>THERMS PURCHASED</u> = AVG BTU CONTENT <u>CCF PURCHASED</u>	1.04040	1.04680	1.04150	1.04020	1.03550	1.04200	1.03530	1.03340	1.03240	1.03300	1.03470	1.03180
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000
PRESSURE CORRECTION FACTOR (a/b) psia	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.076	1.083	1.077	1.076	1.071	1.078	1.071	1.069	1.068	1.068	1.070	1.067

PENINSULA ENERGY SERVICES CO.
DIVISION OF CHESAPEAKE UTILITIES
P. O. BOX 1769
DOVER, DELAWARE 19903-1769

Natural Gas Invoice

Customer

Statement Date:

Apr. 11, 1995

Indiantown Gas Company, Inc.
P.O. Box 8
Indiantown, Florida 34956

Attention: Brian Powers

Production month of: March, 1995

Service	Volume *	Unit Price	Total Price
BS	108,028 **	1.3854 ***	149,661.99
D	105,734	0.4331	45,793.40
C	105,734	0.0717	7,581.13
MS	108,028 **	0.0500	5,401.40
NNT	15,066	0.0694	1,045.58

WACOG trueup Oct, 94

76.75

Total Amount Due:

\$209,560.25

* MMBtu

**Includes 2.17% fuel

***Estimated

*pd.
4-18-95
#16019*

PAYABLE UPON RECEIPT

PAST DUE AFTER: Apr. 21, 1995

PLEASE REMIT TO:
PENINSULA ENERGY SERVICES CO.
P.O. BOX 1769
DOVER, DELAWARE 19903-1769

Direct Billing Inquires To:
Peninsula Energy Services
P.O. Box 960
Winter Haven, Florida 33882-0960
(813)293-8612
Attn: Customer Accounting

BS - Baseload Service

D - Demand

C - FGT usage

MS - Management Service

PGA - PGA Management

NNT - No Notice Reservation