

990001

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FILE COPY

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(813) 441-8966 FAX (813) 442-8470

May 15, 1995

HAND DELIVERED

IN REPLY REFER TO:

Tallahassee

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee, Florida 32301

DECLASSIFIED

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor  
FPSC Docket No. 950001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

Dear Ms. Bayo:

We submit herewith Tampa Electric Company's 423 Forms for the month of March 1995 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a), 423-2(b) and 423-2(c). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

  
James D. Beasley

JDB/pp  
encls.

cc: All Parties of Record (w/o enc.)

RECEIVED & FILED

DOCUMENT NUMBER-DATE  
04684 MAY 15 1995  
FPSC-RECORDS/REPORTING

FPSC-BUREAU OF RECORDS

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 1995

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report: 

J. L. Lefler, Vice Pres. & Controller

5. Date Completed: May 15, 1995

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	03-21-95	F02	•	*	165.99	\$21.3448
2.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	03-23-95	F02	0.17	138,837	3,501.03	\$21.4877
3.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	03-03-95	F02	*	*	165.96	\$22.5418
4.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	03-20-95	F02	0.17	138,840	521.42	\$22.1386
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• No analysis Taken

\* No analysis taken.  
FPSC FORM 423-1 (2/87)

DOCUMENT NUMBER-DATE  
04684 MAY 15 95  
FPSC-RECORDS/REPORTING

FPSC Form 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: March Year: 1995  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
L. L. Lefler, Vice Pres. & Controller

5. Date Completed: May 15, 1995

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Coastal Fuels	Gannon	03-21-95	F02	165.99	\$21.3448	3,543.02	\$0.0000	3,543.02	\$21.3448	\$0.0000	\$21.3448	\$0.0000	\$0.0000	\$0.0000	\$21.3448
2.	Gannon	Coastal Fuels	Gannon	03-23-95	F02	3,501.03	\$21.4877	75,229.24	\$0.0000	75,229.24	\$21.4877	\$0.0000	\$21.4877	\$0.0000	\$0.0000	\$0.0000	\$21.4877
3.	Gannon	Coastal Fuels	Gannon	03-03-95	F02	165.96	\$22.5418	3,741.03	\$0.0000	3,741.03	\$22.5418	\$0.0000	\$22.5418	\$0.0000	\$0.0000	\$0.0000	\$22.5418
4.	Phillips	Coastal Fuels	Phillips	03-20-95	F02	521.42	\$22.1386	11,543.52	\$0.0000	11,543.52	\$22.1386	\$0.0000	\$22.1386	\$0.0000	\$0.0000	\$0.0000	\$22.1386
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FPSC FORM 423-1(a) (2/87)

DOCUMENT NUMBER-DATE

04684 MAY 15 95

FPSC-RECORDS/REPORTING

**SPECIFIED CONFIDENTIAL**

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: March Year: 1995

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:   
 L. L. Letler, Vice Pres. & Controller

5. Date Completed: May 15, 1995

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 1995

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
L. L. Lefler, Vice Pres. & Controller

6. Date Completed: May 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Peabody Development	9, KY, 225, 233	LTC	RB	8,323.00	\$29.950	\$8.214	\$38.164	2.92	12,801	8.79	6.61
2.	Zeigler Coal	10, IL, 145, 157	LTC	RB	75,758.60	\$43.814	\$0.000	\$43.814	3.00	10,955	9.60	13.30
3.	Mapco	9, KY, 233	LTC	RB	19,842.31	\$31.350	\$8.274	\$39.624	2.85	12,735	7.40	7.30
4.	Peabody Development	9, KY, 183	LTC	RB	36,206.30	\$20.250	\$8.924	\$29.174	2.40	11,122	8.46	13.81
5.	Zeigler Coal	10, IL, 145, 157	S	RB	36,418.50	\$19.350	\$9.294	\$28.644	3.00	11,000	9.70	12.80
6.	Basin Resources	17, CO, 071	LTC	R&B	63,134.77	\$25.480	\$20.824	\$46.304	0.42	12,958	9.99	6.10
7.	Peabody Development	10, IL, 165	LTC	RB	11,487.80	\$29.950	\$8.194	\$38.144	1.68	12,276	8.40	8.90
8.	Consolidation Coal	9, KY, 225	S	RB	64,663.40	\$22.500	\$8.264	\$30.764	2.80	11,964	5.80	12.00
9.	Peabody Development	10, IL, 059	LTC	RB	3,425.60	\$20.250	\$8.194	\$28.444	2.68	12,793	8.58	7.10
10.	Peabody Development	9, KY, 183	S	RB	6,052.70	\$15.500	\$8.924	\$24.424	2.33	10,821	8.44	16.04
11.	PT Adaro	55, IM, 999	LTC	OB	70,220.00	\$29.120	\$0.000	\$29.120	0.09	9,676	0.97	25.00
12.												
13.												

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

FPSC FORM 423-2 (2/87)

**SPECIFIED CONFIDENTIAL**

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 1995

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
L. L. Lefler, Vice Pres. & Controller

6. Date Completed: May 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Peabody Development	9, KY, 225, 233	LTC	8,323.00	N/A	\$0.00	\$29.950	\$0.000	\$29.950	\$0.000	\$29.950
2.	Zeigler Coal	10, IL, 145, 157	LTC	75,758.60	N/A	\$0.00	\$43.814	\$0.000	\$43.814	\$0.000	\$43.814
3.	Mapco	9, KY, 233	LTC	19,842.31	N/A	\$0.00	\$31.350	\$0.000	\$31.350	\$0.000	\$31.350
4.	Peabody Development	9, KY, 183	LTC	36,206.30	N/A	\$0.00	\$20.250	\$0.000	\$20.250	\$0.000	\$20.250
5.	Zeigler Coal	10, IL, 145, 157	S	36,418.50	N/A	\$0.00	\$19.350	\$0.000	\$19.350	\$0.000	\$19.350
6.	Basin Resources	17, CO, 071	LTC	63,134.77	N/A	\$0.00	\$25.480	\$0.000	\$25.480	\$0.000	\$25.480
7.	Peabody Development	10, IL, 165	LTC	11,487.80	N/A	\$0.00	\$29.950	\$0.000	\$29.950	\$0.000	\$29.950
8.	Consolidation Coal	9, KY, 225	S	64,663.40	N/A	\$0.00	\$22.500	\$0.000	\$22.500	\$0.000	\$22.500
9.	Peabody Development	10, IL, 059	LTC	3,425.60	N/A	\$0.00	\$20.250	\$0.000	\$20.250	\$0.000	\$20.250
10.	Peabody Development	9, KY, 183	S	6,052.70	N/A	\$0.00	\$15.500	\$0.000	\$15.500	\$0.000	\$15.500
11.	PT Adaro	55, IM, 999	LTC	70,220.00	N/A	\$0.00	\$29.350	(\$0.230)	\$29.120	\$0.000	\$29.120
12.											
13.											

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)



FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 1995

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
L. L. Lefler, Vice Pres. & Controller

6. Date Completed: May 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loadin Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transpor tation Charges (\$/Ton) (p)	Delivere Price Transfer Facilit (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Barge Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Peabody Development	9,KY,225,233	Union & Webster Cnty, KY	RB	8,323.00	\$29.950	\$0.000	\$0.000	\$0.000	\$8.214	\$0.000	\$0.000	\$0.000	\$0.000	\$8.214	\$38.164
2.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	75,758.60	\$43.814	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$43.814
3.	Mapco	9,KY,233	Webster Cnty, KY	RB	19,842.31	\$31.350	\$0.000	\$0.000	\$0.000	\$8.274	\$0.000	\$0.000	\$0.000	\$0.000	\$8.274	\$39.624
4.	Peabody Development	9,KY,183	Union & Webster Cnty, KY	RB	36,206.30	\$20.250	\$0.000	\$0.000	\$0.000	\$8.924	\$0.000	\$0.000	\$0.000	\$0.000	\$8.924	\$29.174
5.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	36,418.50	\$19.350	\$0.000	\$0.000	\$0.000	\$9.294	\$0.000	\$0.000	\$0.000	\$0.000	\$9.294	\$28.644
6.	Basin Resources	17,CO,071	Las Animas Cnty, CO.	R&B	63,134.77	\$25.480	\$0.000	\$12.730	\$0.000	\$8.094	\$0.000	\$0.000	\$0.000	\$0.000	\$20.824	\$46.304
7.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	11,487.80	\$29.950	\$0.000	\$0.000	\$0.000	\$8.194	\$0.000	\$0.000	\$0.000	\$0.000	\$8.194	\$38.144
8.	Consolidation Coal	9,KY,225	Union Cnty, KY	RB	64,663.40	\$22.500	\$0.000	\$0.000	\$0.000	\$8.264	\$0.000	\$0.000	\$0.000	\$0.000	\$8.264	\$30.764
9.	Peabody Development	10,IL,059	Gallatin Cnty, IL	RB	3,425.60	\$20.250	\$0.000	\$0.000	\$0.000	\$8.194	\$0.000	\$0.000	\$0.000	\$0.000	\$8.194	\$28.444
10.	Peabody Development	9,KY,183	Union & Webster Cnty, KY	RB	6,052.70	\$15.500	\$0.000	\$0.000	\$0.000	\$8.924	\$0.000	\$0.000	\$0.000	\$0.000	\$8.924	\$24.424
11.	PT Adaro	55,IM,999	Tanjung District, South Dalimantan, Indonesia	OB	70,220.00	\$29.120	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$29.120
12.																
13.																

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(b) (2/87)

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 1995

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form: 

6. Date Completed: May 15, 1995

L. L. Lefler, Vice Pres. & Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Gatliff Coal	9,KY,235	LTC	R&B	9,518.60	\$40.450	\$16.362	\$56.812	1.15	12,349	8.47	8.32
2.	Gatliff Coal	8,TN,013	LTC	R&B	20,728.20	\$40.450	\$16.362	\$56.812	1.15	12,349	8.47	8.32
3.	Kerr McGee	10,IL,165	S	RB	60,517.00	\$27.803	\$8.086	\$35.889	1.15	12,070	6.61	11.28
4.	Consolidation Coal	9,KY,225	S	RB	5,203.60	\$22.500	\$8.264	\$30.764	2.80	11,964	5.80	12.00
5.	PT Adaro	55,IM,999	LTC	OB	3,399.00	\$29.120	\$0.000	\$29.120	0.09	9,676	0.97	25.00

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

FPSC FORM 423-2 (2/87)



FPSC Form 423-2(a)

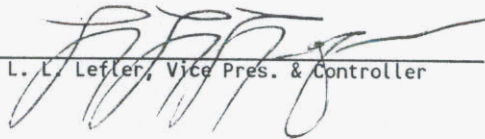
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 1995

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
L. L. Lefler, Vice Pres. & Controller

6. Date Completed: May 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Gatliff Coal	9,KY,235	LTC	9,518.60	N/A	\$0.000	\$40.450	\$0.000	\$40.450	\$0.000	\$40.450
2.	Gatliff Coal	8,TN,013	LTC	20,728.20	N/A	\$0.000	\$40.450	\$0.000	\$40.450	\$0.000	\$40.450
3.	Kerr McGee	10,IL,165	S	60,517.00	N/A	\$0.000	\$27.803	\$0.000	\$27.803	\$0.000	\$27.803
4.	Consolidation Coal	9,KY,225	S	5,203.60	N/A	\$0.000	\$22.500	\$0.000	\$22.500	\$0.000	\$22.500
5.	PT Adaro	55,IM,999	LTC	3,399.00	N/A	\$0.000	\$29.350	(\$0.230)	\$29.120	\$0.000	\$29.120

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 1995
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

*[Handwritten Signature]*  
L. L. Leffer, Vice Pres. & Controller

6. Date Completed: May 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loadin Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facilit (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Barge Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Gatliff Coal	9,KY,235	Union & Webster Cnty, KY	R&B	9,518.60	\$40.450	\$0.000	\$7.498	\$0.000	\$8.864	\$0.000	\$0.000	\$0.000	\$0.000	\$16.362	\$56.812
2.	Gatliff Coal	8,TN,013	Campbell Cnty, TN	R&B	20,728.20	\$40.450	\$0.000	\$7.498	\$0.000	\$8.864	\$0.000	\$0.000	\$0.000	\$0.000	\$16.362	\$56.812
3.	Kerr McGee	10,IL,165	Saline Cnty, IL	RB	60,517.00	\$27.803	\$0.000	\$0.000	\$0.000	\$8.086	\$0.000	\$0.000	\$0.000	\$0.000	\$8.086	\$35.889
4.	Consolidation Coal	9,KY,225	Union Cnty, KY	RB	5,203.60	\$22.500	\$0.000	\$0.000	\$0.000	\$8.264	\$0.000	\$0.000	\$0.000	\$0.000	\$8.264	\$30.764
5.	PT Adaro	55,IM,999	Tanjung District, South Dalimantan, Indonesia	OB	3,399.00	\$29.120	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$29.120

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(b) (2/87)

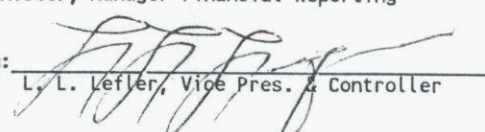
**SPECIFIED CONFIDENTIAL**

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 1995
2. Reporting Company: Tampa Electric Company
3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
L. L. Leffler, Vice Pres. & Controller

6. Date Completed: May 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	455,713.00	\$38.173	\$8.566	\$46.739	2.11	11,405	7.67	13.15

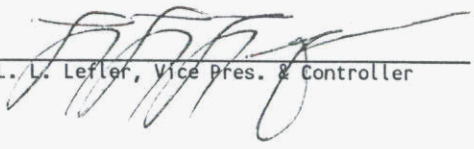


FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: March Year: 1995
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
L. L. Lefler, Vice Pres. & Controller

6. Date Completed: May 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	455,713.00	N/A	\$0.000	\$38.173	\$0.000	\$38.173	\$0.000	\$38.173

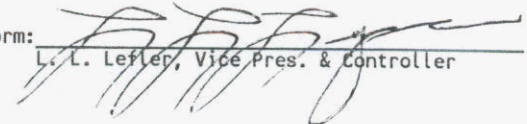
FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: March Year: 1995
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:



6. Date Completed: May 15, 1995

L. L. Lefler, Vice Pres. & Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loadin Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer Facility	N/A	Davant, La.	OB	455,713.00	\$38.173	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.566	\$46.739

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

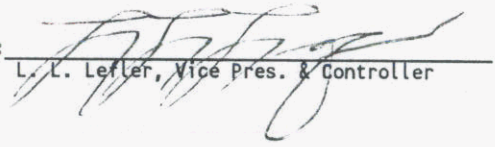
1. Reporting Month: March Year: 1995

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
L. L. Lefler, Vice Pres. & Controller

6. Date Completed: May 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	73,946.00	\$48.782	\$8.579	\$57.361	1.11	12,117	6.94	10.56
2.	Gatliff Coal	8,KY,235	LTC	UR	95,290.00	\$40.450	\$17.260	\$57.710	1.01	12,799	6.20	8.04
3.	Gatliff Coal	8,KY,195	LTC	UR	36,407.00	\$40.450	\$19.126	\$59.576	1.02	12,957	7.94	5.37



FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: March Year: 1995
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
L. L. Lefler, Vice Pres. & Controller

6. Date Completed: May 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	73,946.00	N/A	\$0.000	\$48.782	\$0.000	\$48.782	\$0.000	\$48.782
2.	Gatliff Coal	8,KY,235	LTC	95,290.00	N/A	\$0.000	\$40.450	\$0.000	\$40.450	\$0.000	\$40.450
3.	Gatliff Coal	8,KY,195	LTC	36,407.00	N/A	\$0.000	\$40.450	\$0.000	\$40.450	\$0.000	\$40.450

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: March Year: 1995
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
L. L. Lefler, Vice Pres. & Controller

6. Date Completed: May 15, 1995

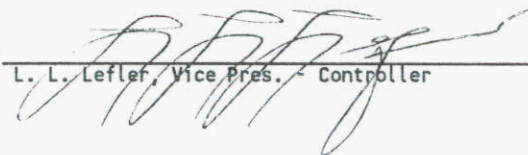
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loadin Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer Facility	N/A	Davant, La.	OB	73,946.00	\$48.782	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.579	\$57.361
2.	Gatliff Coal	8,KY,235	Whitley Cnty, KY	UR	95,290.00	\$40.450	\$0.000	\$17.260	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$17.260	\$57.710
3.	Gatliff Coal	8,KY,195	Pike Cnty, KY	UR	36,407.00	\$40.450	\$0.000	\$19.126	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$19.126	\$59.576

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: March Year: 1995

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

4. Signature of Official Submitting Form:   
L. L. Lefler, Vice Pres. Controller

5. Date Completed: May 15, 1995

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	July, 1994	Transfer Facility	Big Bend	Basin Resources	10.	100,158.17	423-2(a)	Col. (i), Retro Price Adj.	\$0.088	\$0.086	\$41.046	Retroactive Price Adj
2.	January, 1995	Transfer Facility	Big Bend	Basin Resources	6.	75,725.66	423-2(b)	Col. (k), River Barg Rate	\$8.474	\$8.992	\$47.204	Transportation Cost Adj
3.	January, 1995	Transfer Facility	Big Bend	Basin Resources	6.	75,725.66	423-2(a)	Col. (i), Retro Price Adj.	\$0.032	\$0.100	\$47.272	Retroactive Price Adj
4.	January, 1995	Transfer Facility	Big Bend	Basin Resources	6.	75,725.66	423-2(b)	Col. (i), Rail Rate	\$12.700	\$2.730	\$47.302	Transportation Cost Adj <i>ok</i>
5.	February, 1995	Transfer Facility	Big Bend	Basin Resources	6.	62,456.13	423-2(a)	Col. (i), Retro Price Adj.	\$0.013	\$0.100	\$48.206	Retroactive Price Adj <i>x</i>
6.	November, 1994	Transfer Facility	Big Bend	Peabody Development	1.	30,656.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$3.408	\$55.021	Quality Adj
7.	November, 1994	Transfer Facility	Big Bend	Peabody Development	8.	31,526.10	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$3.299	\$53.354	Quality Adj
8.	January, 1995	Transfer Facility	Big Bend	PT Adaro	8.	73,251.00	423-2	Col. (j), Sulfur Content	1.00	0.10	\$26.600	Analysis Adj.
9.												
10.												
11.												
12.												
13.												
14.												
15.												

*not in here*