

(Confidential)

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO. _____
DOCKET NO. 950003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE 1 OF 31

TOTAL COMPANY

ESTIMATED FOR THE PERIOD OF:

APRIL 95 Through MARCH 96

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	30,972	15,642	15,330	98.01	30,972	15,642	15,330	98.01
2 NO NOTICE SERVICE	2,082	2,082	0	0.00	2,082	2,082	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	406,563	411,977	(5,414)	-1.31	406,563	411,977	(5,414)	-1.31
5 DEMAND	253,399	247,035	6,364	2.58	253,399	247,035	6,364	2.58
6 OTHER	(2,373)	646	(3,019)	-467.34	(2,373)	646	(3,019)	-467.34
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	690,643	677,382	13,261	1.96	690,643	677,382	13,261	1.96
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	817,155	638,079	179,076	28.06	817,155	638,079	179,076	28.06
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	3,448,420	2,576,010	872,410	33.87	3,448,420	2,576,010	872,410	33.87
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	300,000	300,000	0	0.00	300,000	300,000	0	0.00
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other) COMMODITY	2,650,691	2,576,010	74,681	2.90	2,650,691	2,576,010	74,681	2.90
19 DEMAND BILLING DETERMINANTS ONLY	3,377,690	2,862,900	514,790	17.98	3,377,690	2,862,900	514,790	17.98
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,650,691	2,576,010	74,681	2.90	2,650,691	2,576,010	74,681	2.90
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	615	1,200	(585)	-48.75	615	1,200	(585)	-48.75
27 TOTAL THERM SALES	3,465,927	2,390,080	1,075,847	45.01	3,465,927	2,390,080	1,075,847	45.01
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.898	0.607	0.291	47.91	0.898	0.607	0.291	47.91
29 NO NOTICE SERVICE (2/16)	0.694	0.694	0.000	0.00	0.694	0.694	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	15.338	15.993	-0.655	-4.09	15.338	15.993	-0.655	-4.09
32 DEMAND (5/19)	7.502	8.629	-1.127	-13.06	7.502	8.629	-1.127	-13.06
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	26.055	26.296	-0.241	-0.91	26.055	26.296	-0.241	-0.91
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	19.927	28.341	-8.415	-29.69	19.927	28.341	-8.415	-29.69
41 TRUE-UP (E-2)	-1.336	-1.336	0.000	0	-1.336	-1.336	0.000	0
42 TOTAL COST OF GAS (40+41)	18.591	27.005	-8.415	-31.16	18.591	27.005	-8.415	-31.16
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	18.946	27.521	-8.576	-31.16	18.946	27.521	-8.576	-31.16
45 PGA FACTOR ROUNDED TO NEAREST .001	18.946	27.521	-8.575	-31.16	18.946	27.521	-8.575	-31.16

DECLASSIFIED

DOCUMENT NUMBER-DATE

04884 MAY 1992

FPSC-RECORDS/REPORTING

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO _____
DOCKET NO. 950003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE 2 OF 31

FIRM SALES CUSTOMERS

ESTIMATED FOR THE PERIOD OF:

		APRIL 94 Through MARCH 95							
		CURRENT MONTH:		APRIL		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline) 0.35725	11,065	8,363	2,702	32.31	11,065	8,363	2,702	32.31
2	NO NOTICE SERVICE	744	1,113	(369)	-33.17	744	1,113	(369)	-33.17
3	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)	145,245	220,247	(75,002)	-34.05	145,245	220,247	(75,002)	-34.05
5	DEMAND	253,399	247,035	6,364	2.58	253,399	247,035	6,364	2.58
6	OTHER	(848)	345	(1,193)	-345.73	(848)	345	(1,193)	-345.73
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	409,604	477,103	(67,499)	-14.15	409,604	477,103	(67,499)	-14.15
12	NET UNBILLED	0.000	0.000	0	0.00	0.000	0.000	0	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	445,999	458,620	(12,621)	-2.75	445,999	458,620	(12,621)	-2.75
THERMS PURCHASED									
15	COMMODITY (Pipeline)	1,231,948	1,377,135	(145,187)	-10.54	1,231,948	1,377,135	(145,187)	-10.54
16	NO NOTICE SERVICE	107,175	160,380	(53,205)	-33.17	107,175	160,380	(53,205)	-33.17
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	946,959	1,377,135	(430,176)	-31.24	946,959	1,377,135	(430,176)	-31.24
19	DEMAND	3,377,690	2,862,900	514,790	17.98	3,377,690	2,862,900	514,790	17.98
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (+17+18+20)-(21+23)	946,959	1,377,135	(430,176)	-31.24	946,959	1,377,135	(430,176)	-31.24
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	615	1,200	(585)	-48.75	615	1,200	(585)	-48.75
27	TOTAL THERM SALES	1,238,232	1,277,200	(38,968)	-3.05	1,238,232	1,277,200	(38,968)	-3.05
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.898	0.607	0.291	47.90	0.898	0.607	0.291	47.90
29	NO NOTICE SERVICE (2/16)	0.694	0.694	0.000	0.00	0.694	0.694	0.000	0.00
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other) (4/18)	15.338	15.993	-0.655	-4.10	15.338	15.993	-0.655	-4.10
32	DEMAND (5/19)	7.502	8.629	-1.127	-13.06	7.502	8.629	-1.127	-13.06
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST OF PURCHASES (11/24)	43.255	34.645	8.610	24.85	43.255	34.645	8.610	24.85
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	33.080	37.355	-4.276	-11.45	33.080	37.355	-4.276	-11.45
41	TRUE-UP (E-2)	-1.336	-1.336	0.000	0	-1.336	-1.336	0.000	0
42	TOTAL COST OF GAS (40+41)	31.744	36.019	-4.276	-11.87	31.744	36.019	-4.276	-11.87
43	REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	32.350	36.708	-4.357	-11.87	32.350	36.708	-4.357	-11.87
45	PGA FACTOR ROUNDED TO NEAREST .001	32.350	36.708	-4.358	-11.87	32.350	36.708	-4.358	-11.87

COMPANY: FL DIV CUC
INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO _____
DOCKET NO. 950003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE 3 OF 31

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

	CURRENT MONTH: APRIL				PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	19,907	7,279	12,628	173.49	19,907	7,279	12,628	173.49	
2 NO NOTICE SERVICE	1,338	969	369	38.10	1,338	969	369	38.10	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	261,318	191,730	69,588	36.29	261,318	191,730	69,588	36.29	
5 DEMAND	0	0	0	0.00	0	0	0	0.00	
6 OTHER	(1,525)	301	(1,826)	-606.73	(1,525)	301	(1,826)	-606.73	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	281,039	200,279	80,760	40.32	281,039	200,279	80,760	40.32	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	371,156	179,459	191,697	106.82	371,156	179,459	191,697	106.82	
THERMS PURCHASED									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	2,216,472	1,198,875	1,017,597	84.88	2,216,472	1,198,875	1,017,597	84.88	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	192,825	139,620	53,205	38.11	192,825	139,620	53,205	38.11	
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other) COMMODITY	1,703,732	1,198,875	504,857	42.11	1,703,732	1,198,875	504,857	42.11	
19 DEMAND BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00	
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	1,703,732	1,198,875	504,857	42.11	1,703,732	1,198,875	504,857	42.11	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES	2,227,695	1,112,880	1,114,815	100.17	2,227,695	1,112,880	1,114,815	100.17	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.898	0.607	0.291	47.93	0.898	0.607	0.291	47.93	
29 NO NOTICE SERVICE (2/16)	0.694	0.694	-0.000	-0.00	0.694	0.694	-0.000	-0.00	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other) (4/18)	15.338	15.992	-0.654	-4.09	15.338	15.992	-0.654	-4.09	
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	16.495	16.706	-0.210	-1.26	16.495	16.706	-0.210	-1.26	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	12.616	17.996	-5.381	-29.90	12.616	17.996	-5.381	-29.90	
41 TRUE-UP (E-2)	-1.336	-1.336	0.000	0	-1.336	-1.336	0.000	0	
42 TOTAL COST OF GAS (40+41)	11.280	16.660	-5.381	-32.30	11.280	16.660	-5.381	-32.30	
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	11.495	16.979	-5.484	-32.30	11.495	16.979	-5.484	-32.30	
45 PGA FACTOR ROUNDED TO NEAREST .001	11.495	16.979	-5.484	-32.30	11.495	16.979	-5.484	-32.30	

COMPANY: FL DIV CUC
 PERIOD : APRIL 95 THROUGH MAR 96
 CURRENT MONTH: APRIL 95

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

Schedule A-1(2)
 Exhibit No. _____
 Docket No. 950003-GU
 Chesapeake Utilities Corp.
 (AVW-1)
 Page 4 of 31

	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	3,016,310	18,545.61	0.00615
2 No Notice Commodity Adjustment	(59,270)	(424.96)	0.00717
3 Commodity Pipeline-Scheduled PTS	254,940	11,156.17	0.04376
4 Commodity Adjustments- Scheduled by Others	238,790	1,712.13	0.00717
5 Commodity Adjustments - Off System Sales	0	0.00	0.00000
6 Commodity Adjustments	(2,350)	(16.85)	0.00717
7			
8 TOTAL COMMODITY (Pipeline)	3,448,420	30,972.10	0.00898
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled			0.00000
10 Alert Day Volumes-FGT			0.00000
11 Operational Flow Order Volumes-FGT			0.00000
12 Less Alert Day Volumes Direct Billed to Others			0.00000
13 Other - Prior Period Adjustment			0.00000
14 Other			0.00000
15			
16 TOTAL SWING SERVICE	0	0.00	0.00000
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	3,268,720	531,339.72	0.16255
18 Imbalance Cashout-FGT	0	0.00	0.00000
19 Imbalance Cashout-Other Shippers	(478,330)	(83,549.50)	0.17467
20 Imbalance Cashout-Transporting Customers	(378,489)	(81,235.34)	0.21463
21 Adjust January 95	0	0.00	0.00000
22 Commodity Adjustments- Scheduled by Others	238,790	40,008.64	0.16755
23 Commodity Adjustment - Off System Sales	0	0.00	0.00000
24 TOTAL COMMODITY (Other)	2,650,691	406,563.52	0.15338
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	10,505,700	531,952.19	0.05063
26 Less Relinquished to End Users	(5,537,150)	(249,500.99)	0.04506
27 Less Relinquished Off System	(2,103,300)	(36,828.79)	0.01751
28 Acquired Entitlement	276,000	3,912.00	0.01417
29 Demand adjustments- Scheduled by Others	238,790	3,966.07	0.01661
30 Demand adjustments- Off System Sales	0	0.00	0.00000
31 Demand Adjustments	(2,350)	(101.78)	0.04331
32 TOTAL DEMAND	3,377,690	253,398.70	0.07502
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
33 Revenue Sharing-FGT	N/A	(3,019.39)	0.00000
34 Peak Shaving	N/A	646.00	0.00000
35 Correct taxes on cashouts	N/A		0.00000
36 Off System Sales Transaction Charge	N/A	0.00	0.00000
37 Other			0.00000
38 Other			0.00000
39			
40 TOTAL OTHER	0	(2,373.39)	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

FL DIV CUC

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

EXHIBIT NO

FOR THE PERIOD OF:

APRIL 95

Through

MARCH 96

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE 5 OF 31

	CURRENT MONTH: APRIL				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4 plus A-1(2) line 34)	407,209	412,623	5,414	1.312%	407,209	412,623	5,414	1.312%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,	283,434	264,759	(18,675)	-7.054%	283,434	264,759	(18,675)	-7.054%
3 TOTAL	690,643	677,382	(13,261)	-1.958%	690,643	677,382	(13,261)	-1.958%
4 FUEL REVENUES (NET OF REVENUE TAX)	817,155	638,079	(179,076)	-28.065%	817,155	638,079	(179,076)	-28.065%
5 TRUE-UP (COLLECTED) OR REFUNDED	39,303	39,303	0	0.000%	39,303	39,303	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	856,458	677,382	(179,076)	-26.436%	856,458	677,382	(179,076)	-26.436%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	165,815	0	(165,815)	0.000%	165,815	0	(165,815)	0.000%
8 INTEREST PROVISION-THIS PERIOD (21)	2,722	2,273	(449)	-19.750%	2,722	2,273	(449)	-19.750%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	472,579	471,936	(643)	-0.136%	472,579	471,936	(643)	-0.136%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(39,303)	(39,303)	0	0.000%	(39,303)	(39,303)	0	0.000%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	601,813	434,906	(166,907)	-38.378%	601,813	434,906	(166,907)	-38.378%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	472,579	471,936	(643)	-0.136%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	599,091	432,633	(166,458)	-38.476%				
14 TOTAL (12+13)	1,071,670	904,569	(167,101)	-18.473%				
15 AVERAGE (50% OF 14)	535,835	452,285	(83,551)	-18.473%				
16 INTEREST RATE - FIRST DAY OF MONTH	6.120%	6.030%	-0.0009	-1.493%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.070%	6.030%	-0.0004	-0.663%				
18 TOTAL (16+17)	12.190%	12.060%	-0.0013	-1.078%				
19 AVERAGE (50% OF 18)	6.095%	6.030%	-0.00065	-1.078%				
20 MONTHLY AVERAGE (19/12 Months)	0.508%	0.503%	-0.00005	-1.078%				
21 INTEREST PROVISION (15x20)	2,722	2,273	(449)	-19.750%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subt

COMPANY: FL DIV CUC

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
EXHIBIT NO _____
DOCKET NO. 950003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE 6 OF 31

ACTUAL FOR THE PERIOD OF: APRIL 95 Through MARCH 96

PRESENT MONTH: APRIL

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 APR	CALCASIEU			254,950		254,950	\$45,233	\$1,828	\$11,042		22.790
2 APR	MG			1,506,710		1,506,710	\$245,136	\$9,388	\$84,458		22.498
3 APR	FGU			138,790		138,790	\$23,594	\$995	\$1,597		18.867
4 APR	HADSON			1,507,060		1,507,060	\$240,971	\$9,140	\$87,870		22.426
5 APR	PESCO			100,000		100,000	\$16,414	\$717	\$2,369		19.500
6											
7											
8											
9											
10											
11											
12 TOTAL				3,507,510	0	3,507,510	571,348	22,068	187,336	0 0	22.259

FL DIV CUC

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

EXHIBIT NO _____

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE 7 OF 31

FOR THE PERIOD OF:

APRIL 95

Through

MARCH 96

MONTH:

APRIL

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 HADSON	EUNICE	548	534	16,440	16,025	1.52	1.56
2 HADSON	MOPS/TIVOLI	926	903	27,780	27,079	1.52	1.56
3 HADSON	ZACHARY	1,286	1,254	38,590	37,616	1.57	1.61
4 HADSON	EUNICE	424	412	12,720	12,363	1.52	1.56
5 HADSON	ZACHARY	724	704	21,730	21,120	1.57	1.62
6 HADSON	MT VERNON	1,252	1,217	37,560	36,505	1.59	1.64
7 MG	EUNICE	983	958	29,490	28,745	1.52	1.56
8 MG	ZACHARY	916	893	27,480	26,786	1.57	1.61
9 MG	ZACHARY	686	669	20,592	20,072	1.58	1.62
10 MG	MT VERNON	533	520	16,002	15,598	1.68	1.72
11 MG	EUNICE	282	274	8,460	8,222	1.52	1.56
12 MG	ZACHARY	511	497	15,330	14,899	1.57	1.62
13 MG	MT VERNON	835	812	25,050	24,346	1.59	1.64
14 MG	MT VERNON	412	400	12,348	12,001	1.70	1.75
15 FGU	CITY-GATE	475	463	14,238	13,879	1.66	1.70
16 PESCO	CITY-GATE	342	333	10,259	10,000	1.60	1.64
17 CALCASIEU	ASSUMPTION	599	583	17,955	17,502	1.72	1.76
18 CALCASIEU	ASSUMPTION	273	266	8,200	7,993	1.75	1.80
19							
20							
21							
22							
23							
24							
25							
26							
27							
28	TOTAL	12,007	11,692	360,224	350,751	1.59	1.63

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: FL DIV CUC

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

EXHIBIT NO _____

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE 8 OF 31

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH: APRIL				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	150,109	194,502	44,393	29.57%	150,109	194,502	44,393	29.57%
COMMERCIAL	366,017	403,552	37,535	10.25%	366,017	403,552	37,535	10.25%
COMMERCIAL LARGE VOLUME	111,145	125,121	13,976	12.57%	111,145	125,121	13,976	12.57%
INDUSTRIAL	2,144,061	2,298,225	154,164	7.19%	2,144,061	2,298,225	154,164	7.19%
LARGE VOLUME CONTRACT TRANSP	4,399,860	2,592,000	(1,807,860)	-41.09%	4,399,860	2,592,000	(1,807,860)	-41.09%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	7,171,192	5,613,400	(1,557,792)	-21.72%	7,171,192	5,613,400	(1,557,792)	-21.72%
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	3,388,955	2,316,180	(1,072,775)	-31.66%	3,388,955	2,316,180	(1,072,775)	-31.66%
OFF SYSTEM SALES	0	0	0	0.00%	0	0	0	0.00%
TOTAL INTERRUPTIBLE	3,388,955	2,316,180	(1,072,775)	-31.66%	3,388,955	2,316,180	(1,072,775)	-31.66%
TOTAL THERM SALES	10,560,147	7,929,580	(2,630,567)	-24.91%	10,560,147	7,929,580	(2,630,567)	-24.91%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	7,577	7,535	(42)	-0.55%	7,577	7,535	(42)	-0.55%
COMMERCIAL	772	779	7	0.91%	772	779	7	0.91%
COMMERCIAL LARGE VOLUME	23	21	(2)	-8.70%	23	21	(2)	-8.70%
INDUSTRIAL	37	26	(11)	-29.73%	37	26	(11)	-29.73%
LARGE VOLUME CONTRACT TRANSP	3	2	(1)	-33.33%	3	2	(1)	-33.33%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	8,412	8,363	(49)	-0.58%	8,412	8,363	(49)	-0.58%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	14	13	(1)	-7.14%	14	13	(1)	-7.14%
OFF SYSTEM SALES	0	0	0	0.00%	0	0	0	0.00%
TOTAL INTERRUPTIBLE	14	13	(1)	-7.14%	14	13	(1)	-7.14%
TOTAL CUSTOMERS	8,426	8,376	(50)	-0.59%	8,426	8,376	(50)	-0.59%
THERM USE PER CUSTOMER								
RESIDENTIAL	20	26	6	30.30%	20	26	6	30.30%
COMMERCIAL	474	518	44	9.26%	474	518	44	9.26%
COMMERCIAL LARGE VOLUME	4,832	5,958	1,126	23.30%	4,832	5,958	1,126	23.30%
INDUSTRIAL	57,948	88,393	30,446	52.54%	57,948	88,393	30,446	52.54%
LARGE VOLUME CONTRACT TRANSP	1,466,620	1,296,000	(170,620)	-11.63%	1,466,620	1,296,000	(170,620)	-11.63%
INTERRUPTIBLE	242,068	178,168	(63,901)	-26.40%	242,068	178,168	(63,901)	-26.40%
OFF SYSTEM SALES	0	0	0	0.00%	0	0	0	0.00%

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Exhibit No. _____
 Docket No. 950003-GU
CHESAPEAKE UTILITIES CORP.
 AVW-1
 Page 10 of 31 PAGE 1

DATE	04/30/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	05/10/95		
INVOICE NO.	5465		
TOTAL AMOUNT DUE	\$103,371.52		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	RESERVATION CHARGE			04/95	A	RES	0.3659 ✓	0.0672 ✓		0.4331 ✓	691,410 ✓	\$299,449.67
	CAPACITY RELEASED AT LESS THAN MAX RATE			04/95	A	RES	0.3659	0.0600		0.4259	116,160	\$49,472.54
	NO NOTICE RESERVATION CHARGE			04/95	A	NNR	0.0694			0.0694 ✓	30,000 ✓	\$2,082.00
	TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672		0.4331	(2,160) ✓	(\$935.50)
	TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672		0.4331	(2,820) ✓	(\$1,221.34)
	TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672		0.4331	(4,950) ✓	(\$2,143.85)
	TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672		0.4331	(1,980) ✓	(\$857.54)
	TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672		0.4331	(3,750) ✓	(\$1,624.13)
	TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672		0.4331	(15,090) ✓	(\$6,535.48)
	TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672		0.4331	(11,550) ✓	(\$5,002.31)
	TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672		0.4331	(4,800) ✓	(\$2,078.88)

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

Exhibit No. _____
 Docket No. 950003-GU
CHESAPEAKE UTILITIES CORP.
 AVW-1
 Page 11 of 31

PAGE 2

DATE	04/30/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	05/10/95		
INVOICE NO.	5465		
TOTAL AMOUNT DUE	\$103,371.52		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672		0.4331	(5,490)	(\$2,377.72)
	TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672		0.4331	(49,500)	(\$21,438.45)
	TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672		0.4331	(1,980)	(\$857.54)
	TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672		0.4331	(63,300)	(\$27,415.23)
	TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672		0.4331	(33,000)	(\$14,292.30)
	TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672		0.4331	(169,200)	(\$73,280.52)
	TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672		0.4331	(60,000)	(\$25,986.00)
	TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.1079	0.0672		0.1751	(116,160)	(\$20,339.62)
	TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672		0.4331	(87,330)	(\$37,822.62)
	TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672		0.4331	(6,815)	(\$2,951.58)
	TEMPORARY ACQUISITION RESERVATION CHARGE			04/95	A	TAQ	0.0528	0.0672		0.1200	15,600	\$1,872.00

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company
An ENRON/SONAT Affiliate

Exhibit No. _____
Docket No. 950003-GU
CHESAPEAKE UTILITIES CORP.
AYW-1
Page 12 of 31

PAGE 3

DATE	04/30/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	05/10/95		
INVOICE NO.	5465		
TOTAL AMOUNT DUE	\$103,371.52		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER
AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
WESTERN DIVISION REVENUE SHARING CREDIT												
				04/95	A	TCW						(\$2,344.08)
TOTAL FOR CONTRACT 5057 FOR MONTH OF 04/95.											213,295	\$103,371.52
*** END OF INVOICE 5465 ***												

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company
An ENRON/SONAT Affiliate

Exhibit No. _____
Docket No. 950003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
Page 13 of 31

PAGE 1

DATE	04/30/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	05/10/95		
INVOICE NO.	5458		
TOTAL AMOUNT DUE	\$145,225.50		

CONTRACT 3609 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE				04/95	A	RES	0.7488	0.0072		0.7560	148,830	\$112,515.48
capacity released at less than max rate				04/95	A	RES	0.7488			0.7488	94,170	\$70,514.50
TEMPORARY RELINQUISHMENT CREDIT				04/95	A	TRL	0.7488	0.0072		0.7560	(20,000)	(\$15,120.00)
TEMPORARY RELINQUISHMENT CREDIT				04/95	A	TRL	0.1679	0.0072		0.1751	(94,170)	(\$16,489.17)
TEMPORARY RELINQUISHMENT CREDIT				04/95	A	TRL	0.7488	0.0072		0.7560	(10,000)	(\$7,560.00)
TEMPORARY ACQUISITION RESERVATION CHARGE				04/95	A	TAQ	0.1700			0.1700	12,000	\$2,040.00
WESTERN DIVISION REVENUE SHARING CREDIT				04/95	A	TCW						(\$675.31)
TOTAL FOR CONTRACT 3609 FOR MONTH OF 04/95.											130,830	\$145,225.50

*** END OF INVOICE 5458 ***

① = (30,000)
② = (\$22,680)

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

Exhibit No. _____
 Docket No. 95003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
 Page 14 of 31

PAGE 1

DATE	05/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	05/20/95		
INVOICE NO.	5520		
TOTAL AMOUNT DUE	\$11,919.13		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge - No Notice For PLANT CITY				04/95	A	COM	0.0259	0.0458		0.0717	739	\$52.99
Usage Charge - No Notice For ST. CLOUD				04/95	A	COM	0.0259	0.0458		0.0717	(747)	(\$53.56)
Usage Charge - No Notice For WINTER HAVEN				04/95	A	COM	0.0259	0.0458		0.0717	(5,919)	(\$424.39)
Usage Charge		16176	CFG-ST.CLOUD	04/95	A	COM	0.0259	0.0458		0.0717	1,950	\$139.82
Usage Charge		16183	CFG-LAKE ALFRED	04/95	A	COM	0.0259	0.0458		0.0717	12,600	\$903.42
Usage Charge		16184	CFG-HAINES CITY NORTH	04/95	A	COM	0.0259	0.0458		0.0717	1,500	\$107.55
Usage Charge		16185	CFG-HAINES CITY	04/95	A	COM	0.0259	0.0458		0.0717	9,600	\$688.32
Usage Charge		16186	CFG-AUBURNDALE	04/95	A	COM	0.0259	0.0458		0.0717	18,600	\$1,333.62
Usage Charge		16187	CFG-WINTER HAVEN	04/95	A	COM	0.0259	0.0458		0.0717	21,196	\$1,519.75
Usage Charge		16188	CFG-LAKE WALES	04/95	A	COM	0.0259	0.0458		0.0717	12,600	\$903.42
Usage Charge		16189	CFG-LAKE WALES EAST	04/95	A	COM	0.0259	0.0458		0.0717	9,600	\$688.32

Handwritten notes and calculations:

- 15927 (bracketed next to 0.0717 for PLANT CITY)
- 424.96 (bracketed next to (5,919) for WINTER HAVEN)
- 87,646 (bracketed next to 0.0717 for ST. CLOUD)
- 6,284.22 (bracketed next to 0.0717 for WINTER HAVEN)

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company
An **ENRON/SONAT** Affiliate

Exhibit No. _____
Docket No. 950003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
Page 15 of 31

PAGE 2

DATE	05/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	05/20/95		
INVOICE NO.	5520		
TOTAL AMOUNT DUE	\$11,919.13		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER
AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16192	BARTOW - CFG	04/95	A	COM	0.0259	0.0458		0.0717	20,800	\$1,491.36
Usage Charge		16193	CFG-PIERCE	04/95	A	COM	0.0259	0.0458		0.0717	2,670	\$191.44
Usage Charge		16199	PLANT CITY NATURAL GAS	04/95	A	COM	0.0259	0.0458		0.0717	20,235	\$1,450.85
Usage Charge		60923	CFG-BARTOW B	04/95	A	COM	0.0259	0.0458		0.0717	40,812	\$2,926.22
TOTAL FOR CONTRACT 5057 FOR MONTH OF 04/95.											166,236	\$11,919.13

84,517 {
6059.87 }

*** END OF INVOICE 5520 ***

GAS TRANSPORTATION



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

Exhibit No. _____
 Docket No. 950003-GU
CHESAPEAKE UTILITIES CORP.
 AVW-1
 Page 16 of 31

PAGE 1

DATE	05/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	05/20/95		
INVOICE NO.	5491		
TOTAL AMOUNT DUE	\$6,201.52		

CONTRACT 3609 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16176	CFG-ST.CLOUD	04/95	A	COM	0.0371	0.0108		0.0479	1,500	\$71.85
Usage Charge		16183	CFG-LAKE ALFRED	04/95	A	COM	0.0371	0.0108		0.0479	17,600	\$843.04
Usage Charge		16184	CFG-HAINES CITY NORTH	04/95	A	COM	0.0371	0.0108		0.0479	480	\$22.99
Usage Charge		16185	CFG-HAINES CITY	04/95	A	COM	0.0371	0.0108		0.0479	3,000	\$143.70
Usage Charge		16186	CFG-AUBURNDALE	04/95	A	COM	0.0371	0.0108		0.0479	3,000	\$143.70
Usage Charge		16187	CFG-WINTER HAVEN	04/95	A	COM	0.0371	0.0108		0.0479	17,600	\$843.04
Usage Charge		16188	CFG-LAKE WALES	04/95	A	COM	0.0371	0.0108		0.0479	1,650	\$79.04
Usage Charge		16189	CFG-LAKE WALES EAST	04/95	A	COM	0.0371	0.0108		0.0479	2,790	\$133.64
Usage Charge		16192	BARTOW - CFG	04/95	A	COM	0.0371	0.0108		0.0479	21,000	\$1,005.90
Usage Charge		16193	CFG-PIERCE	04/95	A	COM	0.0371	0.0108		0.0479	32,880	\$1,574.95
Usage Charge		16199	PLANT CITY NATURAL GAS	04/95	A	COM	0.0371	0.0108		0.0479	16,530	\$791.79

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

Exhibit No. _____
 Docket No. 950003-64
CHESAPEAKE UTILITIES CORP.
 AVW-1
 Page 17 of 31

PAGE 2

DATE	05/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	05/20/95		
INVOICE NO.	5491		
TOTAL AMOUNT DUE	\$6,201.52		

CONTRACT 3609 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT RACHEL CADY
 TYPE FIRM TRANSPORTATION AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		60923	CFG-BARTOW B	04/95	A	COM	0.0371	0.0108		0.0479	11,438	\$547.88
TOTAL FOR CONTRACT 3609 FOR MONTH OF 04/95.											129,468	\$6,201.52

*** END OF INVOICE 5491 ***

TRANSACTION CODE (TC): A = ACTUALS R = REVERSAIS

GAS TRANSPORTATION



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

Exhibit No. _____
 Docket No. 950003-64
CHESAPEAKE UTILITIES CORP.
 AYW-1
 Page 18 of 31

PAGE 1

DATE	05/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:
DUE	05/20/95		Wire Transfer
INVOICE NO.	5539		NCNB Charlotte NC
TOTAL AMOUNT DUE	\$11,156.17		Account # 001658806 Route # 053000196

CONTRACT 5132 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT RACHEL CADY
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE PREFERRED TRANSPORT

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16192	BARTOW - CFG	04/95	A	COM	0.3918	0.0458		0.4376	25,494	\$11,156.17
TOTAL FOR CONTRACT 5132 FOR MONTH OF 04/95.											25,494	\$11,156.17

*** END OF INVOICE 5539 ***

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

Chesapeake Utilities Corporation
 Imbalance Bookout/Cashout Transactions TRACKER
 for the production month of
 December 1994

Legal Entity Number	Legal Entity Name	Posting Number	Imbalance Type	Imbalance Subject to Book-Out	Agreed Upon Price	Bill Received/Sent?	TOTAL COST
4175	Chesapeake Utilities Corp.	1459	Market Deliveries	(41,553)		n/a	\$0.00
6075	Reedy Creek Improvement Dist.	1530	Market Deliveries	3,740	\$1.7537	Sent	\$6,558.84 ✓
4122	Cargill Fertilizer (Chevron)	1456	Market Deliveries	2,004	\$1.7537	Sent	\$3,514.41 ✓
6617	Tiger Bay Limited Partnership	1543	Market Deliveries	11,972	\$1.7537	Sent	\$20,995.30 ✓
	Citrus (Various)		Market Deliveries	18,326	\$1.7600	Sent	\$32,253.78 ✓
4118	Orlando Utilities Commission	1517	Market Deliveries	5,511	\$1.7537	Sent	\$9,664.64 ✓
							\$0.00
							\$0.00
Market Deliveries Side			TOTAL	0		credit	\$72,986.95
4175	Chesapeake Utilities Corp.	1460	No Notice	(6,421)		n/a	\$0.00
3566	Tenneco Gas Marketing Co.	1541	Receipts	6,421	\$1.6450	Sent	\$10,562.55
							\$0.00
							\$0.00
							\$0.00
No Notice / Receipts Side			TOTAL	0		credit	\$10,562.55

÷ 10225 Fuel 12/90
6280 = net

	dts	B
Sold	<41,553>	<72,986.95>
Sold	<6280>	<10,562.55>
	<u><47833></u>	<u><83,549.50></u>

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. Box 960
 Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	07-Apr-95
Reedy Creek Improvement District P.O. Box 30000 Orlando, Florida 32891-8132	Due Date	27-Apr-95
Attention:	Mr. Rusty Edenfield	

Production month of: December 1994

Party Receiving Book-Out Volume			
Legal Entity Number	6075		
Legal Entity Name	Reedy Creek Improvement District		
Posting Number	1530		
	Volume	Price	Total
Market Delivery Imbalance (MMBtus)	3,740	\$1.7537	\$6,558.84

Parties Providing Book-Out Volumes	
Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	1459

Please Remit To CENTRAL FLORIDA GAS COMPANY Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960	For Wire Payments WIRE TRANSFER credit CENTRAL FLORIDA GAS COMPANY BARNETT BANK TRANSIT ROUTING #063106006 ACCOUNT # 1396082988
--	--

For Billing Inquiries call Customer Accounting at	(813) 293-8612
Facsimile Number	(813) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. Box 960
 Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	07-Apr-95
Chevron U.S.A., Inc. P.O. Box J, Sec 980 Concord, California 94524	Due Date	27-Apr-95
Attention:	Gas Marketing Accounting	

Production month of: December 1994

Party Receiving Book-Out Volume			
Legal Entity Number	4122		
Legal Entity Name	Cargill Fertilizer		
Posting Number	1456		
		Volume	Price
Market Delivery Imbalance (MMBtus)		2,004	\$1.7537
			Total
			\$3,514.41

Parties Providing Book-Out Volumes	
Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	1459

Please Remit To CENTRAL FLORIDA GAS COMPANY Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960	For Wire Payments WIRE TRANSFER credit CENTRAL FLORIDA GAS COMPANY BARNETT BANK TRANSIT ROUTING #063106006 ACCOUNT # 1396082988
--	--

For Billing Inquiries call Customer Accounting at	(813) 293-8612
Facsimile Number	(813) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
P.O. Box 960
Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer Tiger Bay Limited Partnership P.O. Box 4411 Houston, Texas 77210-4411	Statement Date 04-May-95
	Due Date 24-May-95
Attention: Paula Cavello	

Production month of: December 1994

Party Receiving Book-Out Volume				
Legal Entity Number	6617			
Legal Entity Name	Tiger Bay Limited Partnership			
Posting Number	1543			
		Volume	Price	Total
Market Delivery Imbalance (MMBtus)		11,972	\$1.7537	\$20,995.30

Parties Providing Book-Out Volumes	
Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	1459

Please Remit To CENTRAL FLORIDA GAS COMPANY Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960	For Wire Payments WIRE TRANSFER credit CENTRAL FLORIDA GAS COMPANY BARNETT BANK TRANSIT ROUTING #063106006 ACCOUNT # 1396082988
--	--

For Billing Inquiries call Customer Accounting at Facsimile Number	(813) 293-8612 (813) 294-3895
---	----------------------------------

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. Box 960
 Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	04-May-95
Citrus Trading Corp. P.O. Box 4428 Houston, Texas 77210-4428	Due Date	24-May-95
Attention: Anita Patton		

Production month of: December 1994

Parties Receiving Book-Out Volume

Legal Entity Numbers	11192	5979	1004	4112
Legal Entity Names	MGAF	State of Fla	ALCOA	Coronet
Posting Numbers	1510	1537	1447	1480

	Volume(s)	Price	Total
Market Delivery Imbalance (MMBtus)	18,326	\$1.7600	\$32,253.76

Parties Providing Book-Out Volumes

Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	1459

Please Remit To CENTRAL FLORIDA GAS COMPANY Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960	For Wire Payments WIRE TRANSFER credit CENTRAL FLORIDA GAS COMPANY BARNETT BANK TRANSIT ROUTING #063106006 ACCOUNT # 1396082988
--	--

For Billing Inquiries call Customer Accounting at	(813) 293-8612
Facsimile Number	(813) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. Box 960
 Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	25-Apr-95
Orlando Utilities Commission Accounts Payable P.O. Box 3193 Orlando, Florida 32802 Attention: Ken Chaney	Due Date	15-May-95

Production month of: December 1994

Party Receiving Book-Out Volume			
Legal Entity Number	4118		
Legal Entity Name	Orlando Utilities Commission		
Posting Number	1517		
		Volume	Price
Market Delivery Imbalance (MMBtus)		5,511	\$1.7537
			Total
			\$9,664.64

Parties Providing Book-Out Volumes	
Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	1459

Please Remit To CENTRAL FLORIDA GAS COMPANY Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960	For Wire Payments WIRE TRANSFER credit CENTRAL FLORIDA GAS COMPANY BARNETT BANK TRANSIT ROUTING #063106006 ACCOUNT # 1396082988
--	--

For Billing Inquiries call Customer Accounting at	(813) 293-8612
Facsimile Number	(813) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
P.O. Box 960
Winter Haven, Florida 33881-0960

Exhibit No. _____
Docket No. 950003-G-4
CHESAPEAKE UTILITIES CORP.
AVW-1
Page 25 of 31

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	06-Apr-95
Tenneco Gas Marketing Company P.O. Box 2511 Houston, Texas 77252-2511	Due Date	26-Apr-95
Attention:	Mr. Walter Marshall	

Production month of: December 1994

Party Receiving Book-Out Volume

Legal Entity Number 3566
Legal Entity Name Tenneco Gas Marketing Company
Posting Number 1541

	Volume	Price	Total
Receipts Imbalance (MMBtus)	6,421	\$1.6450	\$10,562.55

Parties Providing Book-Out Volumes

Legal Entity Number 4175
Legal Entity Name Chesapeake Utilities Corporation
Posting Number 1460

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING #063106006
ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at	(813) 293-8612
Facsimile Number	(813) 294-3895

HADSON GAS SYSTEMS, INC.



A HADSON COMPANY

Exhibit No. _____
Docket No. 950003-64
CHESAPEAKE UTILITIES CORP.
AVW-1
Page 27 of 31

Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 24881
Date: 05/05/1995
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION
ZONE 1

MMBTUs purchased	12,720	1.52	19,334.40
Purchase Price			
Sub-Total			<u>19,334.40</u>

MMBTUs purchased	16,440	1.52	24,988.80
Purchase Price			
Sub-Total			<u>24,988.80</u>

Total			<u>\$240,971.60</u>
-------	--	--	---------------------

Please remit payment to:

Hadson Gas Systems, Inc.
P.O. BOX 651529
CHARLOTTE, NC 28265-1529

Or wire transfer:

Hadson Gas Systems, Inc.
NATIONSBANK
Account # 1290288605
DALLAS, TX
ABA # 111000025

For invoicing questions, call CHARLES BEARDEN at (214)640-6800.[2]

Exhibit No. _____
 Docket No. 9670003-GU
 CHESAPEAKE UTILITIES CORP.
 AVW-1
 Page 26 of 31

Chesapeake Utilities Corporation
 1015 6th Street N.W.
 Attn: Sam Sessa
 Winter Haven, FL 33881

Owner No.: 7407
 Location-ID: CUC1
 Invoice No.: 24881
 Date: 05/05/1995
 Days Due: 10
 P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION
 To invoice for 04/1995 gas purchases:

ZONE 3			
MMBTUs purchased	33,090		
Purchase Price		1.59	52,613.10
Sub-Total			<u>52,613.10</u>
ZONE 3			
MMBTUs purchased	4,470		
Purchase Price		1.59	7,107.30
Sub-Total			<u>7,107.30</u>
ZONE 2			
MMBTUs purchased	21,730		
Purchase Price		1.57	34,116.10
Sub-Total			<u>34,116.10</u>
ZONE 2			
MMBTUs purchased	38,590		
Purchase Price		1.57	60,586.30
Sub-Total			<u>60,586.30</u>
ZONE 1			
MMBTUs purchased	27,780		
Purchase Price		1.52	42,225.60
Sub-Total			<u>42,225.60</u>



MG NATURAL GAS CORP.

1000 LOUISIANA
SUITE 6600
HOUSTON, TEXAS 77002

(713) 650-1200
FAX (713) 227-4843

Exhibit No. _____
Docket No. 950003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
Page 28 of 31

GAS UTILITY INVOICE

INVOICE DATE 05/04/95

Ref.: 5331

TO: Chesapeake Utilities Corporation
ATTN: Sam Sessa
Florida Division
P.O. Box 960
Winter Haven, FL 33882-0960

REMIT TO: MG NATURAL GAS CORP.
IN C/O Texas Commerce Bank
P.O. Box 200915
Houston, TX 77216-0915
Acct. No.: 00101435502

Wire Instructions:
Texas Commerce Bank, Houston
ABA No.: 113000609
Acct. No.: 00101435502

INVOICE NO. 00141*199504
PLANT SERVICED

Payment due on 05/14/95
Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** CURRENT MONTH TRANSACTIONS ***					
[Commodity]			
APR 1995	FGT	25306	37,950	1.5200	\$57,684.00
APR 1995	FGT	25412	42,810	1.5700	\$67,211.70
APR 1995	FGT	25309	25,050	1.5900	\$39,829.50
APR 1995	FGT	25309	12,348	1.7000	\$20,991.60
APR 1995	FGT	25309	16,002	1.6800	\$26,883.36
APR 1995	FGT	25412	20,592	1.5800	\$32,535.36

NOTES:

Amount Due: \$245,135.52

For questions regarding this account please contact: Michele D. Mingen



Calcasieu Gas Gathering System
 1600 Smith, Suite 4775
 Houston, Texas 77002

Exhibit No. _____
 Docket No. 950003-64
 CHESAPEAKE UTILITIES CORP.
 AVW-1
 Page 29 of 31

Chesapeake Utilities Corporation
 P.O. Box 960
 Winter Haven, Florida 33882

Customer No: 17650
 Contract No: CGGS-GS-097
 Volume Basis: MMBtu

Statement	<u>Terms for Payment:</u>	Please Remit to:
Date Number	Due on the 20th or 10 days from receipt of	P. O. Box 200247
05/09/95 9505S0970	invoice whichever is later.	Houston, Texas 77216-0247

Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
001 206 002	FGT - Oakley - Assumption	04/95	17,955	17,955	\$ 1.7200	\$ 30,882.60
001 206 002	FGT - Oakley - Assumption	04/95	8,200	8,200	\$ 1.7500	\$ 14,350.00

Total Cost of Gas \$ 45,232.60
 Sales Tax (4%) \$ 0.00

Total Amount Due this Invoice \$ 45,232.60

PENINSULA ENERGY SERVICES CO.
 DIVISION OF CHESAPEAKE UTILITIES
 P. O. BOX 1769
 DOVER, DELAWARE 19903-1769

Gas Supply Invoice

Customer

Statement Date:

May 8, 1995

Chesapeake Utilities Corp.
 P.O. Box 960
 Winter Haven, Florida 33882-0960
 Attention: Mr. Sam Sessa

Production month of: April, 1995

Delivered to CFGC Bartow B

POI # 60923

Delivery Dates	Net Volume	Total	RATE/MMBtu	
Apr. 18 thru 27	1,000 MMBtus per day	10,000	1.95	\$19,500.00
	Reservation .2369	2368.60		
	Usage .0000	\$ 717.00		
	Cost of Gas 1.64	16,414.40		
	Total	\$ 19,500.00		
			Amount Due	\$19,500.00

PLEASE REMIT TO:
 PENINSULA ENERGY SERVICES CO.
 DIVISION OF CHESAPEAKE UTILITIES
 P. O. BOX 1769
 DOVER, DELAWARE 19903-1769

Wiring instructions
 Peninsula Energy Services Co.
 ACCT. # 5610572308
 PCN Bank, Delaware
 Routing # 031100089

PAYABLE UPON RECEIPT
 PAST DUE AFTER: May 18, 1995

Direct Billing Inquires To:
 Chesapeake Utilities
 P.O. Box 960
 Winter Haven, Florida 33882-0960
 (813)293-8612
 Attn.: Customer Accounting

FLORIDA GAS UTILITY
 7328 W. University Avenue, Suite A, Gainesville, FL 32607
 Phone: (904) 333-2500 Fax: (904) 333-2524

INVOICE

Chesapeake Utilities Corp.
 P. O. Box 960
 Winter Haven, FL 33882-0960

05/04/95

Production Month: April 1995

5,000 MMBtu's @	\$1.7500	\$8,750.00
1,500 MMBtu's @	\$2.0000	\$3,000.00
4,779 MMBtu's @	\$1.9600	\$9,366.84
2,600 MMBtu's @	\$1.9500	\$5,070.00

13,879 Net

Total Due:

\$26,186.84

Due Date: 05/18/95

Payment Instructions:

Send Wire Transfer to:
 SunBank N.A.
 ABA Routing No. 063102152
 For Further Credit to:
 SunBank of Gainesville
 ABA Routing No. 063100507
 For Credit to:
 Florida Gas Utility
 Account No. 0050-000115316

Reservation .1151 = 1597.47
 Usage .0717 = 995.13
 Cost of Gas = 23,594.24
26,186.84

For further information, contact Nancy Holloway at (904) 333-2510.