

DECLASSIFIED

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: APRIL 95				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	\$298,851	✓ \$311,921	\$13,070	4.19	\$298,851	\$311,921	\$13,070	4.19
2 NO NOTICE SERVICE	\$41,640	✓ \$41,640	\$0	0.00	\$41,640	\$41,640	\$0	0.00
3 SWING SERVICE	\$895,305	✓ \$0	(\$895,305)	ERR	\$895,305	\$0	(\$895,305)	ERR
4 COMMODITY (Other)	\$3,977,059	✓ \$3,606,648	(\$370,411)	(10.27)	\$3,977,059	\$3,606,648	(\$370,411)	(10.27)
5 DEMAND	\$3,326,802	✓ \$3,408,547	\$81,745	2.40	\$3,326,802	\$3,408,547	\$81,745	2.40
6 OTHER	\$35,606	✓ \$0	(\$35,606)	ERR	\$35,606	\$0	(\$35,606)	ERR
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$129,900	\$108,453	(\$21,447)	0.00	\$129,900	\$108,453	(\$21,447)	0.00
8 DEMAND	\$499,235	\$699,337	\$200,102	0.00	\$499,235	\$699,337	\$200,102	0.00
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$7,946,128	\$6,560,966	(\$1,385,162)	(21.11)	\$7,946,128	\$6,560,966	(\$1,385,162)	(21.11)
12 NET UNBILLED	(\$421,788)	\$0	\$421,788	0.00	(\$421,788)	\$0	\$421,788	0.00
13 COMPANY USE	\$7,189	\$0	(\$7,189)	0.00	\$7,189	\$0	(\$7,189)	0.00
14 TOTAL THERM SALES	\$7,029,609	\$6,560,966	(\$468,643)	(7.14)	\$7,029,609	\$6,560,966	(\$468,643)	(7.14)

DOCUMENT NUMBER-DATE
04971 MAY 23 82
FPSC-RECORDS/REPORTING

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

THERMS PURCHASED	CURRENT MONTH: APRIL 95				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	47,630,275	44,658,454	(2,971,821)	(6.85)	47,630,275	44,658,454	(2,971,821)	(6.85)
16 NO NOTICE SERVICE (Billing Determinants Only)	6,000,000	6,000,000	0	0.00	6,000,000	6,000,000	0	0.00
17 SWING SERVICE (Commodity)	5,298,000	0	(5,298,000)	ERR	5,298,000	0	(5,298,000)	ERR
18 COMMODITY (Other) (Commodity)	24,829,685	26,875,170	2,045,485	7.61	24,829,685	26,875,170	2,045,485	7.61
19 DEMAND (Billing Determinants Only)	68,406,195	70,060,200	1,654,005	2.36	68,406,195	70,060,200	1,654,005	2.36
20 OTHER	2,630	0	(2,630)	ERR	2,630	0	(2,630)	ERR
LESS END-USE CONTRACT		0						
21 COMMODITY (Pipeline)	15,664,570	15,339,910	(324,660)	0.00	15,664,570	15,339,910	(324,660)	0.00
22 DEMAND	15,305,910	17,233,529	1,927,619	0.00	15,305,910	17,233,529	1,927,619	0.00
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	30,127,685	26,875,170	(3,252,515)	(12.10)	30,127,685	26,875,170	(3,252,515)	(12.10)
25 NET UNBILLED	(1,734,430)	0	1,734,430	0.00	(1,734,430)	0	1,734,430	0.00
26 COMPANY USE	29,448	0	(29,448)	0.00	29,448	0	(29,448)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	30,655,212	26,875,170	(3,780,042)	(14.07)	30,655,212	26,875,170	(3,780,042)	(14.07)

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

Page 3 of 3

CENTS PER THERM		CURRENT MONTH: APRIL 95				PERIOD TO DATE			
		ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
			DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.00627	0.00698	0.00071	10.17	0.00627	0.00698	0.00071	10.17
29	NO NOTICE SERVICE (2/18)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00
30	SWING SERVICE (3/17)	0.16899	0.00000	(0.16899)	ERR	0.16899	0.00000	(0.16899)	ERR
31	COMMODITY (Other) (4/18)	0.16017	0.13420	(0.02597)	(19.35)	0.16017	0.13420	(0.02597)	(19.35)
32	DEMAND (5/19)	0.04863	0.04865	0.00002	0.04	0.04863	0.04865	0.00002	0.04
33	OTHER (6/20)	13.53825	0.00000	(13.53825)	ERR	13.53825	0.00000	(13.53825)	ERR
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00829	0.00707	(0.00122)	0.00	0.00829	0.00707	(0.00122)	0.00
35	DEMAND (8/22)	0.03262	0.04058	0.00796	0.00	0.03262	0.04058	0.00796	0.00
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.26375	0.24413	(0.01962)	(8.04)	0.26375	0.24413	(0.01962)	(8.04)
38	NET UNBILLED (12/25)	0.24319	0.00000	(0.24319)	0.00	0.24319	0.00000	(0.24319)	0.00
39	COMPANY USE (13/26)	0.24413	0.00000	(0.24413)	0.00	0.24413	0.00000	(0.24413)	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	0.25921	0.24413	(0.01508)	(6.18)	0.25921	0.24413	(0.01508)	(6.18)
41	TRUE-UP (E-4)	(0.00102)	(0.00102)	0.00000	0.00	(0.00102)	(0.00102)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.25819	0.24311	(0.01508)	(6.20)	0.25819	0.24311	(0.01508)	(6.20)
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.25916	0.24403	(0.01513)	(6.20)	0.25916	0.24403	(0.01513)	(6.20)
45	PGA FACTOR ROUNDED TO NEAREST .001	25.916	24.403	(1.51290)	(6.20)	25.916	24.403	(1.51290)	(6.20)

COMPANY: PEOPLES GAS SYSTEM, INC.

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

ESTIMATED FOR THE PERIOD OF: APRIL 95 through MARCH 96
CURRENT MONTH: APRIL 1995

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	35,591,740	\$254,229	\$0.00714
2 Commodity Pipeline (SNG./SO GA)	5,582,190	\$48,850	\$0.00875
3 Commodity Pipeline (SFCA)	2,160,000	\$15,487	\$0.00717
4 Cashouts-Peoples Transportation Customers	1,142,495	\$8,191	\$0.00717
5 Commodity Pipeline (SNG./SO GA)-Adj. of Prior Month	350	\$616	\$1.78111
6 Refund of Winter Period SO GA IT	0	(\$51,132)	\$0.00000
7 Imbalance Cashout-FGT-Dec. '94	3,153,500	\$22,611	\$0.00717
8 TOTAL COMMODITY (Pipeline)	47,830,275	\$298,851	\$0.00827
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$70,532	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	5,298,000	\$824,773	\$0.15588
11 Swing Service-Demand-3rd Party Suppliers-Mar. '95 Accrual Adj.	0	\$1	\$0.00000
12	0	\$0	\$0.00000
13	0	\$0	\$0.00000
14	0	\$0	\$0.00000
15			
16 TOTAL SWING SERVICE	5,298,000	\$895,305	\$0.16899
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	23,374,540	\$3,776,114	\$0.16155
18 City of Sunrise	13,439	\$4,944	\$0.36788
19 Cashouts-Peoples Transportation Customers	1,172,086	\$183,259	\$0.13929
20 Purchases from 3rd Party Suppliers-Adj. Prior Month	100,000	\$14,300	\$0.14300
21 Purchases from 3rd Party Suppliers-Adj. Prior Period	33,010	\$7,730	\$0.23417
22 Purchases from 3rd Party Suppliers-Mar. '95 Accrual Adj.	(29,730)	(\$7,407)	\$0.24915
22a Imbalance Cashout-FGT-Dec. '94	(487,150)	(\$77,944)	\$0.16000
23 Bookouts-Jan. '95	653,490	\$96,063	\$0.14700
24			
25 TOTAL COMMODITY (Other)	24,829,685	\$3,977,059	\$0.16017
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
26 Demand (FGT)	82,665,300	\$3,771,528	\$0.04562
27 Demand (SNG./SO GA)	8,160,000	\$451,498	\$0.05533
28 Demand (SFCA)	2,160,000	\$93,550	\$0.04331
29 Temporary Relinquishment Credit-(FGT)	(25,475,100)	(\$1,103,327)	\$0.04331
30 Temporary Relinquishment Credit-(FGT)	(3,400,000)	(\$51,000)	\$0.01500
31 Cashouts-Peoples Transportation Customers	1,142,495	\$49,470	\$0.04330
32 Imbalance Cashout-FGT-Dec. '94	3,153,500	\$115,387	\$0.03659
33 Commodity Pipeline (SNG./SO GA)-Adj. of Prior Month	0	(\$302)	\$0.00000
34			
35 TOTAL DEMAND	68,408,195	\$3,326,802	\$0.04863
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
36 Revenue Sharing-FGT	0	(\$26,935)	\$0.00000
37 Legal Fees	0	\$12,543	\$0.00000
38 Administrative Costs	0	\$46,052	\$0.00000
39 Oper. Flow Order Penalty Chgs. Billed to Customers-Adj. Prior Month	2,630	\$3,945	\$1.50000
40	0	\$0	ERR
41	0	\$0	ERR
42			
43 TOTAL OTHER	2,630	\$35,606	\$13.53825

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

Page 1 of 1

	CURRENT MONTH: APRIL 95				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	4,865,175	3,806,648	(\$1,258,527)	(\$0.25868)	\$4,865,175	\$3,806,648	(\$1,258,527)	(\$0.25868)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	3,073,764	2,954,318	(119,446)	(0.03886)	3,073,764	2,954,318	(119,446)	(0.03886)
3 TOTAL	7,938,939	6,560,966	(1,377,973)	(0.17357)	7,938,939	6,560,966	(1,377,973)	(0.17357)
4 FUEL REVENUES (NET OF REVENUE TAX)	7,029,809	6,560,966	(468,643)	(0.06687)	7,029,809	6,560,966	(468,643)	(0.06687)
5 TRUE-UP REFUND(COLLECTION)	28,630	28,976	(1,654)	(0.05777)	28,630	28,976	(1,654)	(0.05777)
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	7,058,239	6,587,942	(470,297)	(0.06663)	7,058,239	6,587,942	(470,297)	(0.06663)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(880,700)	28,976	907,676	(1.03063)	(880,700)	28,976	907,676	(1.03063)
8 INTEREST PROVISION-THIS PERIOD (21)	21,846	15,960	(5,886)	(0.26269)	21,846	15,960	(5,886)	(0.26274)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	4,716,347	3,142,180	(1,574,167)	(0.33377)	4,716,347	3,142,180	(1,574,167)	(0.33377)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(28,630)	(28,976)	1,654	(0.05777)	(28,630)	(28,976)	1,654	(0.05777)
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00000	0	0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	3,828,663	3,158,140	(670,523)	(0.17513)	3,828,663	3,158,140	(670,523)	(0.17513)
11a FGT REFUND	0	0	0	0.00000	0	0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	3,828,663	3,158,140	(670,523)	(0.17513)	3,828,663	3,158,140	(670,523)	(0.17513)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	4,716,347	3,142,180	(1,574,167)	(0.33377)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5)	3,807,017	3,142,180	(664,837)	(0.17463)				
15 TOTAL (13+14)	8,523,364	6,284,360	(2,239,004)	(0.26269)				
16 AVERAGE (50% OF 15)	4,261,682	3,142,180	(1,119,502)	(0.26269)				
17 INTEREST RATE - FIRST DAY OF MONTH	6.12	6.12	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.07	6.07	0	0.00000				
19 TOTAL (17+18)	12.190	12.190	0	0.00000				
20 AVERAGE (50% OF 19)	6.095	6.095	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.508	0.508	0	0.00000				
22 INTEREST PROVISION (16x21)	\$21,846	\$15,960	(\$5,886)	(\$0.26269)				

* If line 5 is a refund add to line 4

If line 5 is a collection () subtract from line 4

TRANSPORTATION PURCHASES

SCHEDULE A-3

SYSTEM SUPPLY AND END USE

Page 1 of 1

ACTUAL FOR THE PERIOD OF:

APRIL 95 Through MARCH 96

PRESENT MONTH:

APR. 1995

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 APR. 1995	FGT	PGS	FTS-1 COMM. PIPELINE	29,314,040		29,314,040		\$210,181.87			\$0.72
2 APR. 1995	FGT	PGS	FTS-1 COMM. PIPELINE		15,305,910	15,305,910		109,845.68			\$0.72
3 APR. 1995	FGT	PGS	FTS-2 COMM. PIPELINE	5,919,040		5,919,040		28,352.20			\$0.48
4 APR. 1995	FGT	PGS	PTS-1 COMM. PIPELINE	358,680		358,680		15,894.96			\$4.38
5 APR. 1995	FGT	PGS	PTS-1 COMM. PIPELINE		358,680	358,680		15,894.96			\$4.38
6 APR. 1995	FGT	PGS	FTS-1 DEMAND	47,790,200		47,790,200			\$2,183,589.55		\$4.53
7 APR. 1995	FGT	PGS	FTS-1 DEMAND		15,305,910	15,305,910			532,313.81		\$3.48
8 APR. 1995	FGT	PGS	FTS-2 DEMAND	6,000,000		6,000,000			\$453,800.00		\$7.58
9 APR. 1995	FGT	PGS	NO NOTICE	6,000,000		6,000,000			41,640.00		\$0.89
10 APR. 1995	SFCA	PGS	COMM. PIPELINE	2,180,000		2,180,000		15,487.20			\$0.72
11 APR. 1995	SFCA	PGS	DEMAND	2,180,000		2,180,000			93,549.80		\$4.33
12 APR. 1995	SEMINOLE	PGS	COMM. OTHER	5,759,540	0	5,759,540	\$899,782.80	0.00	0.00	\$0.00	\$15.82
13 APR. 1995	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELINE	5,582,190		5,582,190		(2,282.57)			(\$0.04)
14 APR. 1995	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELINE		0	0		0.00			ERR
15 APR. 1995	SEMINOLE	PGS	SONAT/SO GA DEMAND	8,180,000		8,180,000			451,498.00		\$5.53
16 APR. 1995	SEMINOLE	PGS	SONAT/SO GA DEMAND		0	0			0.00		ERR
17 APR. 1995	AMOCO	PGS	COMM. OTHER	2,400,000	0	2,400,000	389,600.00	0.00	0.00	0.00	\$15.40
18 APR. 1995	AMOCO	PGS	SWING	1,589,780	0	1,589,780	245,031.38	12,558.08	0.00	0.00	\$18.41
19 APR. 1995	ASSOCIATED NATURAL GAS	PGS	COMM. OTHER	7,079,000	0	7,079,000	1,210,739.00	0.00	0.00	0.00	\$17.10
20 APR. 1995	CALCASIEU GATHERING SYSTEM	PGS	SWING	3,728,240	0	3,728,240	578,741.32	67,874.13	0.00	0.00	\$17.10
21 APR. 1995	CHEVRON U.S.A.	PGS	COMM. OTHER	3,000,000	0	3,000,000	468,000.00	0.00	0.00	0.00	\$15.80
22 APR. 1995	CITRUS TRADING CORP.	PGS	COMM. OTHER	600,000	0	600,000	132,000.00	0.00	0.00	0.00	\$22.00
23 APR. 1995	COASTAL GAS MARKETING	PGS	COMM. OTHER	1,538,000	0	1,538,000	241,512.00	0.00	0.00	0.00	\$15.72
24 APR. 1995	MIDCON GAS SERVICES	PGS	COMM. OTHER	1,500,000	0	1,500,000	231,000.00	0.00	0.00	0.00	\$15.40
25 APR. 1995	TORCH GAS L.C.	PGS	COMM. OTHER	1,500,000	0	1,500,000	223,500.00	0.00	0.00	0.00	\$14.90
26 APR. 1995	CASHOUT CHARGES	PGS	DEMAND	1,142,495		1,142,495			49,470.08		\$4.33
27 APR. 1995	CASHOUT CHARGES	PGS	COMM. PIPELINE	1,142,495		1,142,495		8,190.88			\$0.72
28 APR. 1995	CASHOUT CHARGES	PGS	COMM. OTHER	1,172,088		1,172,088	183,259.30				\$13.93
29 APR. 1995	OPER. FLOW ORDER PENALTIES	PGS	OTHER		2,830	2,830				3,945.00	\$150.00
30	TOTAL			145,573,746	30,973,110	176,546,856	\$4,784,145.78	\$471,897.17	\$3,785,670.84	\$3,945.00	\$5.11

FOR THE PERIOD OF:

APRIL 95

Through

MARCH 96

PRESENT MONTH:

APRIL, 1995

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (Gx)/F
1 AMOCO	PO# 23062	8,000	7,768	240,000	233,941	1.84000	1.57989
2 AMOCO	PO# 62100	333	325	10,000	9,748	1.57000	1.61066
3 AMOCO	PO# 62100	1,867	1,825	60,000	48,738	1.60000	1.64144
4 AMOCO	PO# 62100	667	650	20,000	18,495	1.82000	1.66196
5 AMOCO	PO# 62100	1,000	975	30,000	28,243	1.67000	1.71325
6 AMOCO	PO# 62100	1,566	1,528	46,978	45,790	1.69000	1.73377
7 ASSOCIATED GAS SERVICES	PO# 00282	5,079	4,951	152,368	148,521	1.51000	1.54911
8 ASSOCIATED GAS SERVICES	PO# 00811	4,816	4,695	144,492	140,844	1.51000	1.54911
9 ASSOCIATED GAS SERVICES	PO# 06774	395	385	11,840	11,541	1.51000	1.54911
10 ASSOCIATED GAS SERVICES	PO# 25309	500	487	15,000	14,821	1.63000	1.67222
11 ASSOCIATED GAS SERVICES	PO# 49008	4,333	4,224	130,000	126,718	1.51000	1.54911
12 ASSOCIATED GAS SERVICES	PO# 49008	473	461	14,200	13,842	1.51000	1.54911
13 ASSOCIATED GAS SERVICES	PO# 57391	3,000	2,824	90,000	87,728	1.99900	2.05077
14 ASSOCIATED GAS SERVICES	PO# 57391	5,000	4,874	150,000	146,213	2.15000	2.20569
15 CALCASIEU GATHERING SYSTEMS	PO# 23062	667	650	20,000	18,495	1.71050	1.75480
16 CALCASIEU GATHERING SYSTEMS	PO# 58130	11,761	11,464	352,824	343,917	1.71050	1.75480
17 CHEVRON U.S.A.	PO# 62137	10,000	9,748	300,000	292,426	1.56000	1.60040
18	TOTAL	59,257	57,781	1,777,700	1,732,820		

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The volumes/prices listed above represent gas moved on Florida Gas Transmission.

(3) Included in the monthly net volumes above are 591,904 mmbtu's received at the City Gate via FGT FTS-2 capacity having a fuel surcharge of 2.89% per mmbtu; however, the above monthly net volumes are all calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.59% per mmbtu.

FOR THE PERIOD OF:

APRIL 95

Through

MARCH 96

PRESENT MONTH:

APRIL 1995

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxEVF)
19 CITRUS TRADING CORP.	PO# 25306	1,000	975	30,000	29,243	2.20000	2.25698
20 CITRUS TRADING CORP.	PO# 25309	1,000	975	30,000	29,243	2.20000	2.25698
21 COASTAL GAS MARKETING	PO# 82137	120	117	3,600	3,508	1.67000	1.71325
22 COASTAL GAS MARKETING	PO# 8534	5,000	4,874	150,000	146,213	1.57000	1.61068
23 MIDCON GAS SERVICES	PO# 57391	5,000	4,874	150,000	146,213	1.54000	1.57989
24 TORCH GAS L.C.	PO# 00262	5,000	4,874	150,000	146,213	1.49000	1.52859
25		0	0	0	0	0.00000	0.00000
26		0	0	0	0	0.00000	0.00000
27		0	0	0	0	0.00000	0.00000
28		0	0	0	0	0.00000	0.00000
29		0	0	0	0	0.00000	0.00000
30		0	0	0	0	0.00000	0.00000
31		0	0	0	0	0.00000	0.00000
32		0	0	0	0	0.00000	0.00000
33		0	0	0	0	0.00000	0.00000
34		0	0	0	0	0.00000	0.00000
35		0	0	0	0	0.00000	0.00000
36	TOTAL	76,377	74,446	2,291,300	2,233,454		
37	WEIGHTED AVERAGE					1.64606	1.63871

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The volumes/prices listed above represent gas moved on Florida Gas Transmission.

(3) Included in the monthly net volumes above are 591,904 mmbtu's received at the City Gate via FGT FTS-2 capacity having a fuel surcharge of 2.89% per mmbtu; however, the above monthly net volumes are all calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.59% per mmbtu.

COMPANY: PEOPLES GAS SYSTEM, INC.				THERM SALES AND CUSTOMER DATA				SCHEDULE A-5				
FOR THE MONTH OF:								APRIL 1985				
CURRENT MONTH				PERIOD TO DATE								
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%				
THERM SALES (FIRM)				TOTAL THERM SALES								
1 RESIDENTIAL	3,194,291	3,509,235	314,944	0.09860	3,194,291	3,509,235	314,944	0.09860				
2 SMALL COMM. SERVICE	260,023	199,187	(60,836)	(0.23398)	260,023	199,187	(60,836)	(0.23398)				
3 COMMERCIAL SERVICE	8,059,307	8,107,251	47,945	0.00595	8,059,307	8,107,251	47,945	0.00595				
4 COMMERCIAL LV-1	8,988,136	9,101,218	113,082	0.01258	8,988,136	9,101,218	113,082	0.01258				
5 COMMERCIAL LV-2	2,193,612	1,776,633	(416,979)	(0.19009)	2,193,612	1,776,633	(416,979)	(0.19009)				
6 COMM. ST. LIGHTING	20,170	17,459	(2,711)	(0.13442)	20,170	17,459	(2,711)	(0.13442)				
7 WHOLESALE	24,711	10,000	(14,711)	(0.59532)	24,711	10,000	(14,711)	(0.59532)				
8 NATURAL GAS VEH. SALES	46,787	100,596	53,809	1.15008	46,787	100,596	53,809	1.15008				
8a OFF SYSTEM SALES	0	0	0	ERR	0	0	0	ERR				
9 TOTAL FIRM SALES	22,787,036	22,821,579	34,543	0.00152	22,787,036	22,821,579	34,543	0.00152				
THERM SALES (INTERRUPTIBLE)				TOTAL THERM SALES								
10 INTERRUPTIBLE SMALL	3,480,087	4,018,938	538,851	0.15484	3,480,087	4,018,938	538,851	0.15484				
11 INTERRUPTIBLE LV-1	3,902,214	2,542,923	(1,359,291)	(0.34834)	3,902,214	2,542,923	(1,359,291)	(0.34834)				
12 INTERRUPTIBLE LV-2	485,874	0	(485,874)	(1.00000)	485,874	0	(485,874)	(1.00000)				
13 TOTAL INT. SALES	7,868,175	6,561,861	(1,306,314)	(0.16603)	7,868,175	6,561,861	(1,306,314)	(0.16603)				
14 TOTAL SALES	30,655,212	29,383,440	(1,271,772)	(0.04149)	30,655,212	29,383,440	(1,271,772)	(0.04149)				
THERMS SALES (TRANSPORTATION)				TOTAL THERM SALES								
15 INTERRUPTIBLE SMALL	1,744,930	1,730,700	(14,230)	(0.00816)	1,744,930	1,730,700	(14,230)	(0.00816)				
16 INTERRUPTIBLE LV-1	9,031,049	11,785,055	2,754,006	0.30495	9,031,049	11,785,055	2,754,006	0.30495				
17 INTERRUPTIBLE LV-2	39,722,583	31,166,810	(8,555,773)	(0.21539)	39,722,583	31,166,810	(8,555,773)	(0.21539)				
17a OFF SYSTEM SALES-TRANSP.	3,410,430	0	(3,410,430)	(1.00000)	3,410,430	0	(3,410,430)	(1.00000)				
18 TOTAL TRANSPORTATION	53,908,993	44,682,565	(9,226,428)	(0.17115)	53,908,993	44,682,565	(9,226,428)	(0.17115)				
19 TOTAL THROUGHPUT	84,564,204	74,066,005	(10,498,199)	(0.12414)	84,564,204	74,066,005	(10,498,199)	(0.12414)				
NUMBER OF CUSTOMERS (FIRM)				AVG. NO. OF CUSTOMERS PERIOD TO DATE								
20 RESIDENTIAL	179,507	178,958	(549)	(0.00306)	179,507	178,958	(549)	(0.00306)				
21 SMALL COMMERCIAL	5,182	5,231	49	0.00946	5,182	5,231	49	0.00946				
22 COMMERCIAL SERVICE	14,532	14,513	(19)	(0.00131)	14,532	14,513	(19)	(0.00131)				
23 COMMERCIAL LV-1	1,538	1,579	41	0.02666	1,538	1,579	41	0.02666				
24 COMMERCIAL LV-2	40	30	(10)	(0.25000)	40	30	(10)	(0.25000)				
25 COMM. ST. LIGHTING	28	22	(6)	(0.21429)	28	22	(6)	(0.21429)				
26 WHOLESALE	2	2	0	0.00000	2	2	0	0.00000				
27 NATURAL GAS VEH. SALES	15	20	5	0.33333	15	20	5	0.33333				
27a OFF SYSTEM SALES	0	0	0	ERR	0	0	0	ERR				
28 TOTAL FIRM	200,844	200,355	(489)	(0.00243)	200,844	200,355	(489)	(0.00243)				
NUMBER OF CUSTOMERS (INT.)				AVG. NO. OF CUSTOMERS PERIOD TO DATE								
29 INTERRUPTIBLE SMALL	71	63	(8)	(0.11268)	71	63	(8)	(0.11268)				
30 INTERRUPTIBLE LV-1	24	11	(13)	(0.54167)	24	11	(13)	(0.54167)				
31 INTERRUPTIBLE LV-2	4	0	(4)	(1.00000)	4	0	(4)	(1.00000)				
32 TOTAL INT.	99	74	(25)	(0.25253)	99	74	(25)	(0.25253)				
NUMBER OF CUSTOMERS (TRANSP.)				AVG. NO. OF CUSTOMERS PERIOD TO DATE								
33 INTERRUPTIBLE SMALL	14	14	0	0.00000	14	14	0	0.00000				
34 INTERRUPTIBLE LV-1	18	18	0	0.00000	18	18	0	0.00000				
35 INTERRUPTIBLE LV-2	7	7	0	0.00000	7	7	0	0.00000				
35a OFF SYSTEM SALES-TRANSP.	7	0	(7)	(1.00000)	7	0	(7)	(1.00000)				
36 TOTAL TRANSPORTATION	46	39	(7)	(0.15217)	46	39	(7)	(0.15217)				
37 TOTAL CUSTOMERS	200,989	200,468	(521)	(0.00259)	200,989	200,468	(521)	(0.00259)				
THERM USE PER CUSTOMER												
38 RESIDENTIAL	18	20	2	0	18	20	2	0				
39 SMALL COMMERCIAL	50	38	(12)	(0)	50	38	(12)	(0)				
40 COMMERCIAL SERVICE	555	559	4	0	555	559	4	0				
41 COMMERCIAL LV-1	5,844	5,764	(80)	(0)	5,844	5,764	(80)	(0)				
42 COMMERCIAL LV-2	54,840	59,221	4,381	0	54,840	59,221	4,381	0				
43 COMM. ST. LIGHTING	720	794	73	0	720	794	73	0				
44 WHOLESALE	12,355	5,000	(7,355)	(1)	12,355	5,000	(7,355)	(1)				
45 NATURAL GAS VEH. SALES	3,119	5,030	1,911	1	3,119	5,030	1,911	1				
45a OFF SYSTEM SALES	0	0	0	0	0	0	0	0				
46 INTERRUPTIBLE SMALL	49,015	63,793	14,777	0	49,015	63,793	14,777	0				
47 INTERRUPTIBLE LV-1	162,592	231,175	68,583	0	162,592	231,175	68,583	0				
48 INTERRUPTIBLE LV-2	121,468	0	(121,468)	(1)	121,468	0	(121,468)	(1)				
49 INTERRUPTIBLE SMALL (TRANSP.)	124,638	123,621	(1,016)	(0)	124,638	123,621	(1,016)	(0)				
50 INTERRUPTIBLE LV-1 (TRANSP.)	501,725	654,725	153,000	0	501,725	654,725	153,000	0				
51 INTERRUPTIBLE LV-2 (TRANSP.)	5,874,655	4,452,401	(1,222,253)	(0)	5,874,655	4,452,401	(1,222,253)	(0)				
52 OFF SYSTEM SALES-(TRANSP.)	487,204	0	(487,204)	(1)	487,204	0	(487,204)	(1)				

PEOPLES GAS SYSTEM, INC.
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
 APRIL 1995

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	8,000,000	16	\$41,840.00	2 ✓
2 FTS-1 RESERVATION CHARGE	DEMAND	47,790,200	19	2,163,599.55	5 ✓
3 FTS-2 RESERVATION CHARGE	DEMAND	8,000,000	19	453,600.00	5 ✓
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	29,314,040	15	210,181.67	1 ✓
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	5,919,040	15	28,352.20	1 ✓
6 PTS-1 USAGE CHARGE	COMM. PIPELINE	358,860	15	15,694.96	1 ✓
7 ALERT DAY CHARGE	SWING SERVICE	0	17	0.00	3 ✓
8 OPERATIONAL FLOW ORDER CHG.	OTHER	0	20	0.00	6 ✓
9 IMBALANCE CASHOUT CHARGE	DEMAND	3,153,500	19	115,386.56	5 ✓
9a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	3,153,500	15	22,610.60	1 ✓
9b IMBALANCE CASHOUT CHARGE	COMM. OTHER	(487,150)	18	(77,944.00)	4 ✓
10 REVENUE SHARING	OTHER	0	20	(26,934.78)	6 ✓
11 TOTAL FGT		101,201,790		\$2,946,186.78	
12 SEMINOLE GAS	COMM. OTHER	5,759,540	18	899,782.00	4 ✓
13 SEMINOLE GAS	COMM. PIPELINE	5,582,190	15	(2,262.57)	1 ✓
14 SEMINOLE GAS	DEMAND	8,160,000	19	451,498.00	5 ✓
15 SUNRISE	COMM. OTHER	13,439	18	4,943.98	4 ✓
16 SFCA	COMM. PIPELINE	2,160,000	15	15,487.20	1 ✓
17 SFCA	DEMAND	2,160,000	19	93,549.60	5 ✓
18 BOOKOUTS	COMM. OTHER	653,490	18	96,063.03	4 ✓
19 LEGAL FEES	OTHER			12,543.49	6 ✓
20 ADMINISTRATIVE COSTS	OTHER			48,051.67	6 ✓
21 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	1,142,495	19	49,470.08	5 ✓
22 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	1,142,495	15	8,190.86	1 ✓
23 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	1,172,088	18	163,259.30	4 ✓
24 AMOCO	COMM. OTHER	2,400,000	18	366,600.00	4 ✓
25 AMOCO	SWING-DEMAND			12,658.08	3 ✓
26 AMOCO	SWING-COMM.	1,589,760	17	248,031.36	3 ✓
27 ASSOCIATED GAS SERVICES	COMM. OTHER	7,079,000	18	1,210,739.00	4 ✓
28 CALCASIEU GATHERING SYSTEM	SWING-DEMAND			87,974.13	3 ✓
29 CALCASIEU GATHERING SYSTEM	SWING-COMM.	3,728,240	17	578,741.32	3 ✓
30 CHEVRON U.S.A.	COMM. OTHER	3,000,000	18	468,000.00	4 ✓
31 CITRUS TRADING CORP.	COMM. OTHER	800,000	18	132,000.00	4 ✓
32 COASTAL GAS MARKETING	COMM. OTHER	1,536,000	18	241,512.00	4 ✓
33 MIDCON GAS SERVICES	COMM. OTHER	1,500,000	18	231,000.00	4 ✓
34 TORCH GAS L.C.	COMM. OTHER	1,500,000	18	223,500.00	4 ✓
35 MARCH '95 ACCRUAL ADJ.	SWING-DEMAND	0	17	0.62	3 ✓
36 MARCH '95 ACCRUAL ADJ.	COMM. OTHER	(28,730)	18	(7,407.33)	4 ✓
37 COASTAL GAS MARKETING	COMM. OTHER*	100,000	18	14,300.00	4 ✓
38 SEMINOLE GAS	DEMAND*	0	19	(302.16)	5 ✓
39 SEMINOLE GAS	COMM. PIPELINE*	350	15	618.39	1 ✓
40 CHEVRON U.S.A.	COMM. OTHER**	33,010	18	7,729.94	4 ✓
41 TOTAL		152,164,155		\$8,571,317.87	

*Prior Month Adjustment

**Prior Period Adjustment

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE 1

DATE	04/30/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer <i>5-10-95</i> NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	05/10/95		
INVOICE NO.	5470		
TOTAL AMOUNT DUE	-\$2,134,024.45 <i>\$2,131,058.85</i>		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LINDA BRYAN AT (713)853-3108 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD	RATES				VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	RESERVATION CHARGE			04/95	A	RES	0.3659	0.0672		0.4331	6,417,530	\$2,779,432.24
	CAPACITY RELEASED AT LESS THAN MAX RATE.			04/95	A	RES	0.3659	0.0600		0.4259	340,000	\$144,806.00
	NO NOTICE RESERVATION CHARGE			04/95	A	NNR	0.0694			0.0694	600,000	\$41,640.00
	TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672		0.4331	(30,000)	(\$12,993.00)
	TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672		0.4331	(39,330)	(\$17,033.82)
	TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672		0.4331	(27,780)	(\$12,031.52)
	TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672		0.4331	(102,990)	(\$44,604.97)
	TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672		0.4331	(57,750)	(\$25,011.53)
	TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672		0.4331	(100,110)	(\$43,357.64)
	TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672		0.4331	(13,500)	(\$5,846.85)
	TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672		0.4331	(27,000)	(\$11,693.70)

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(C) A - ACTUALS R - REVERSALS

PAGE 1 OF 15
APR. INVOICES

>4)

GAS TRANSPORTATION



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

PAGE 2

DATE	04/30/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	05/10/95		
INVOICE NO.	5470		
TOTAL AMOUNT DUE	\$2,134,024.45		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LINDA BRYAN
 TYPE FIRM TRANSPORTATION AT (713)853-3108 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES	
POI NO.	NAME	POI NO.	NAME				BASE	SURCHARGES	DISC		MMBTU DRY	AMOUNT
	TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672	0.4331	(10,050)	(\$4,352.66)	
	TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672	0.4331	(7,500)	(\$3,248.25)	
	TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672	0.4331	(11,520)	(\$4,989.31)	
	TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672	0.4331	(41,400)	(\$17,930.34)	
	TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672	0.4331	(10,500)	(\$4,547.55)	
	TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672	0.4331	(58,800)	(\$25,466.28)	
	TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672	0.4331	(44,220)	(\$19,151.68)	
	TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672	0.4331	(51,000)	(\$22,088.10)	
	TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672	0.4331	(169,110)	(\$73,241.54)	
	TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672	0.4331	(8,670)	(\$3,754.98)	
	TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672	0.4331	(148,500)	(\$64,315.35)	

PAGE 2 OF 15
APR. INVOICES

A - ACTUALS R - REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE 3

DATE	04/30/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	05/10/95		
INVOICE NO.	5470		
TOTAL AMOUNT DUE	\$2,134,024.45		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LINDA BRYAN AT (713)853-3108 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672		0.4331	(7,500)	(\$3,248.25)
	TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672		0.4331	(14,280)	(\$6,184.67)
	TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672		0.4331	(447,000)	(\$193,595.70)
	TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672		0.4331	(210,000)	(\$90,951.00)
	TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.0828	0.0672		0.1500	(340,000)	(\$51,000.00)
	WESTERN DIVISION REVENUE SHARING CREDIT			04/95	A	TCW						(\$22,011.67)
	CREDIT FOR OWENS-BROCKWAY 6/94 CHARGED ON INVOICE #2454			04/95	A	TRL						(\$21,366.33)
	CREDIT FOR OWENS-BROCKWAY 7/94 CHARGED ON INVOICE #2809			04/95	A	TRL						(\$21,747.74)
	CREDIT FOR OWENS-CORNING 7/94 CHARGED ON INVOICE #2809			04/95	A	TRL						(\$6,089.36)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 04/95.											5,379,020	\$2,134,024.45

*** END OF INVOICE 5470 ***

PAGE 3 OF 15
APR. INVOICES

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ACTUALS R = REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

PAGE 1

DATE	04/30/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCSB Charlotte NC Account # 001658806 Route # 053000196
DUE	05/10/95		
INVOICE NO.	5422		
TOTAL AMOUNT DUE	(\$2,965.60)		

CONTRACT 5317 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY MISHLER
AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD	RATES				VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	RESERVATION CHARGE			04/95	A	RES	0.3659	0.0672		0.4331	909,000	\$393,687.90
	TEMPORARY RELINQUISHMENT CREDIT			04/95	A	TRL	0.3659	0.0672		0.4331	(909,000)	(\$393,687.90)
	WESTERN DIVISION REVENUE SHARING CREDIT			04/95	A	TCW						(\$2,965.60)
TOTAL FOR CONTRACT 5317 FOR MONTH OF 04/95.											(\$2,965.60)	

*** END OF INVOICE 5422 ***

PAGE 4 OF 15
APR. INVOICES

E (TC): A - ACTUALS R - REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE 1

DATE	04/30/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer <i>5-10-95</i> NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	05/10/95		
INVOICE NO.	5423		
TOTAL AMOUNT DUE	\$451,642.51		

CONTRACT 5319 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LINDA BRYAN
TYPE FIRM TRANSPORTATION AT (713)853-3108 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE				04/95	A	RES	0.7488	0.0072		0.7560	600,000	\$453,600.00
WESTERN DIVISION REVENUE SHARING CREDIT				04/95	A	TCW						(\$1,957.49)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 04/95.											600,000	\$451,642.51

*** END OF INVOICE 5423 ***

PAGE 5 OF 15
APR. INVOICES

4 01-90-000-232-02-00-0

DE (TC): A = ACTUALS R = REVERSALS

SR

GAS TRANSPORTATION



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

DATE	05/10/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer <i>5-14-95</i> NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	05/20/95		
INVOICE NO.	5517		
TOTAL AMOUNT DUE	\$210,181.67		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LINDA BRYAN AT (713)853-3108 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge - No Notice For JACKSONVILLE												
				04/95	A	COM	0.0259	0.0458		0.0717	(22,992)	(\$1,648.53)
Usage Charge		16102	PALM BEACH PEOPLES GAS	04/95	A	COM	0.0259	0.0458		0.0717	348	\$24.95
Usage Charge		16110	PGS-COCONUT CREEK	04/95	A	COM	0.0259	0.0458		0.0717	5,017	\$359.72
Usage Charge		16112	PGS-PLANTATION	04/95	A	COM	0.0259	0.0458		0.0717	8,700	\$623.79
Usage Charge		16113	PGS-DANIA	04/95	A	COM	0.0259	0.0458		0.0717	8,700	\$623.79
Usage Charge		16115	PGS-NORTH MIAMI	04/95	A	COM	0.0259	0.0458		0.0717	8,700	\$623.79
Usage Charge		16119	PGS-MIAMI	04/95	A	COM	0.0259	0.0458		0.0717	8,866	\$635.69
Usage Charge		16121	PGS-MIAMI BEACH	04/95	A	COM	0.0259	0.0458		0.0717	8,700	\$623.79
Usage Charge		16149	PGS-CECIL FIELD	04/95	A	COM	0.0259	0.0458		0.0717	36,908	\$2,646.30
Usage Charge		16150	PGS-CEDAR HILLS	04/95	A	COM	0.0259	0.0458		0.0717	8,365	\$599.77
Usage Charge		16151	PGS-JACKSONVILLE	04/95	A	COM	0.0259	0.0458		0.0717	223,357	\$16,014.70

01-90-000 232-02-10-000

(IC): A = ACTUALS R = REVERSAIS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	05/10/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	05/20/95		
INVOICE NO.	5517		
TOTAL AMOUNT DUE	\$210,181.67		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LINDA BRYAN AT (713)853-3108 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16155	PGS-UMATILLA	04/95	A	COM	0.0259	0.0458		0.0717	4,387	\$314.55
Usage Charge		16159	PGS-DAYTONA BEACH	04/95	A	COM	0.0259	0.0458		0.0717	39,979	\$2,866.49
Usage Charge		16161	PGS-EUSTIS	04/95	A	COM	0.0259	0.0458		0.0717	25,720	\$1,844.12
Usage Charge		16162	PGS-EUSTIS NORTH	04/95	A	COM	0.0259	0.0458		0.0717	4,387	\$314.55
Usage Charge		16165	PGS-MT DORA	04/95	A	COM	0.0259	0.0458		0.0717	4,387	\$314.55
Usage Charge		16167	PGS-ORLANDO NORTH	04/95	A	COM	0.0259	0.0458		0.0717	22,772	\$1,632.75
Usage Charge		16169	PGS-ORLANDO	04/95	A	COM	0.0259	0.0458		0.0717	40,600	\$2,911.02
Usage Charge		16170	PGS-ORLANDO EAST	04/95	A	COM	0.0259	0.0458		0.0717	46,483	\$3,332.83
Usage Charge		16172	PGS-ORLANDO SOUTH	04/95	A	COM	0.0259	0.0458		0.0717	45,600	\$3,269.52
Usage Charge		16173	PGS-ORLANDO SOUTHWEST	04/95	A	COM	0.0259	0.0458		0.0717	65,115	\$4,668.75
Usage Charge		16190	PGS-FROSTPROOF	04/95	A	COM	0.0259	0.0458		0.0717	71,436	\$5,121.96

TC: A - ACTUALS R - REVERSALS

PAGE 7 OF 15
APR. INVOICES

GAS TRANSPORTATION



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

DATE	05/10/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	05/20/95		
INVOICE NO.	5517		
TOTAL AMOUNT DUE	\$210,181.67		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LINDA BRYAN
TYPE FIRM TRANSPORTATION AT (713)853-3108 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16191	PGS-AVON PARK	04/95	A	COM	0.0259	0.0458		0.0717	28,380	\$2,034.85
Usage Charge		16195	PEOPLES GAS-ONECO	04/95	A	COM	0.0259	0.0458		0.0717	12,931	\$927.15
Usage Charge		16196	SOUTHERN GAS-SARASOTA	04/95	A	COM	0.0259	0.0458		0.0717	5,068	\$363.38
Usage Charge		16197	PGS-LAKELAND	04/95	A	COM	0.0259	0.0458		0.0717	16,530	\$1,185.20
Usage Charge		16198	PGS-LAKELAND NORTH	04/95	A	COM	0.0259	0.0458		0.0717	598,465	\$42,909.94
Usage Charge		16200	PGS-BRANDON	04/95	A	COM	0.0259	0.0458		0.0717	91,800	\$6,582.06
Usage Charge		16201	PGS-TAMPA SOUTH	04/95	A	COM	0.0259	0.0458		0.0717	27,096	\$1,942.78
Usage Charge		16202	PGS-TAMPA EAST	04/95	A	COM	0.0259	0.0458		0.0717	91,800	\$6,582.06
Usage Charge		16203	PGS-TAMPA NORTH	04/95	A	COM	0.0259	0.0458		0.0717	166,890	\$11,966.01
Usage Charge		16207	PGS-ST PETERSBURG NORTH	04/95	A	COM	0.0259	0.0458		0.0717	61,673	\$4,421.95
Usage Charge		16208	PGS-ST PETERSBURG	04/95	A	COM	0.0259	0.0458		0.0717	65,346	\$4,685.31

PAGE 8 OF 15
APR. INVOICES

(IC): A = ACTUALS R = REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

DATE	05/10/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	05/20/95		
INVOICE NO.	5517		
TOTAL AMOUNT DUE	\$210,181.67		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LINDA BRYAN
TYPE FIRM TRANSPORTATION AT (713)853-3108 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16209	PGS-TAMPA WEST	04/95	A	COM	0.0259	0.0458		0.0717	527	\$37.79
Usage Charge		16480	FP&L-RIVIERA	04/95	A	COM	0.0259	0.0458		0.0717	305,193	\$21,882.34
Usage Charge		28712	PGS-OSCEOLA COUNTY	04/95	A	COM	0.0259	0.0458		0.0717	8,010	\$574.32
Usage Charge		28713	PGS-ORLANDO WEST	04/95	A	COM	0.0259	0.0458		0.0717	8,400	\$602.28
Usage Charge		58912	FPL MARTIN NORTH	04/95	A	COM	0.0259	0.0458		0.0717	35,850	\$2,570.45
Usage Charge		58913	PGS LAKE MURPHY	04/95	A	COM	0.0259	0.0458		0.0717	628,530	\$45,065.60
Usage Charge		59963	ORLANDO TURNPIKE	04/95	A	COM	0.0259	0.0458		0.0717	113,380	\$8,129.35
TOTAL FOR CONTRACT 5047 FOR MONTH OF 04/95.											2,931,404	\$210,181.67

*** END OF INVOICE 5517 ***

PAGE 9 OF 15
APR. INVOICES

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE 1

DATE	05/10/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer <i>5-19-95</i> NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	05/20/95		
INVOICE NO.	5584		
TOTAL AMOUNT DUE	\$28,352.20		

CONTRACT 5319 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LINDA BRYAN AT (713)853-3108 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16151	PGS-JACKSONVILLE	04/95	A	COM	0.0371	0.0108		0.0479	349,313	\$16,732.09
Usage Charge		16161	PGS-EUSTIS	04/95	A	COM	0.0371	0.0108		0.0479	26,000	\$1,245.40
Usage Charge		16195	PEOPLES GAS-ONECO	04/95	A	COM	0.0371	0.0108		0.0479	39,000	\$1,868.10
Usage Charge		16197	PGS-LAKELAND	04/95	A	COM	0.0371	0.0108		0.0479	148,200	\$7,098.78
Usage Charge		16207	PGS-ST PETERSBURG NORTH	04/95	A	COM	0.0371	0.0108		0.0479	5,000	\$239.50
Usage Charge		16208	PGS-ST PETERSBURG	04/95	A	COM	0.0371	0.0108		0.0479	5,000	\$239.50
Usage Charge		28713	PGS-ORLANDO WEST	04/95	A	COM	0.0371	0.0108		0.0479	19,391	\$928.83
TOTAL FOR CONTRACT 5319 FOR MONTH OF 04/95.											591,904	\$28,352.20

*** END OF INVOICE 5584 ***

PAGE 10 OF 15
APR. INVOICES

01-90-000-232-02-00-0

]: A - ACTUALS R - REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

PAGE 1

DATE	05/10/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer <i>5-19-95</i> NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	05/20/95		
INVOICE NO.	5522		
TOTAL AMOUNT DUE	\$15,694.96		

CONTRACT 5067 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LINDA BRYAN
 TYPE PREFERRED TRANSPORT AT (713)853-3108 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16195	PEOPLES GAS-ONECO	04/95	A	COM	0.3918	0.0458		0.4376	35,866	\$15,694.96
TOTAL FOR CONTRACT 5067 FOR MONTH OF 04/95.											35,866	\$15,694.96

*** END OF INVOICE 5522 ***

01-90-000-232-02-00-0

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PAGE 11 OF 15
APR. INVOICES

CODE (TC): A - ACTUALS R - REVERSALS

Line

1 SEMINOLE GAS MARKETING
2 P.O. BOX 2563
3 BIRMINGHAM, ALABAMA 35202-2563

APRIL 1995
INVOICE

Line

4 May 9, 1995
5

INVOICE NO. 04-883.40-95
ACCOUNT NO. 11300 01 VP2908 142

PLEASE WIRE TRANSFER PAYMENT TO:

5-22-95

6 PEOPLES GAS SYSTEM, INC.
7 POST OFFICE BOX 2562
8 TAMPA, FLORIDA 33601
9 ATTN: MR. ED ELLIOTT

SEMINOLE GAS MARKETING
AMSOUTH BANK BIRMINGHAM AL.
ABA 062000019
ACCOUNT NO. 30313104

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
10 04/01/95 - 04/30/95		5,759,540	0.1562213	\$899,762.80
11 Total Commodity		5,759,540	0.1562213	\$899,762.80

TRANSPORT DETAIL				
AGREEMENT		MMBTU/MCF	RATE	AMOUNT
12 848510 Peoples SNG Inter Com.		7815 mmbtu	\$0.31280	\$2,444.53
13 830087 Peoples So Ga Inter Com.		7,744 mmbtu	\$0.17050	\$1,320.35
14 864340 & 864350 SNG Firm Com.		113,792 mmbtu	\$0.01793	\$2,039.97
15 864340 & 864350 SNG Firm Dem.		35,252 mcf	\$9.01800	\$317,902.54
16 831200 & 831210 So Ga Firm Com.		550,475 mmbtu	\$0.02050	\$11,284.74
17 831200 & 831210 So Ga Firm Dem.		35,000 mcf	\$5.70500	\$199,675.00
18 Sonat Marketing SNG Firm Com.		235,856 mmbtu	\$0.10380	\$24,481.85
19 Sonat Marketing SNG Inter Com.		205,220 mmbtu	\$0.02380	\$4,884.24
20 864350 SNG GSR Demand		25,202 mcf	\$1.40000	\$35,282.80
21 864350 SNG GSR Volumetric		29,923 mmbtu	\$0.08000	\$2,393.84

Credits:

22 Winter Period South Georgia IT				(\$51,132.09)
23 SNG Brokered Capacity				(\$73,320.74)
24 So. Ga. Brokered Capacity				(\$28,041.60)

25 Total Transport *# 01-98-000-232-02-00-0* \$449,215.43

26 TOTAL AMOUNT DUE *[Signature]* \$1,348,978.23

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

OF 1007582
 1000174500 APR 95
 NONE
 4

CITY OF SUNRISE
 PUBLIC SERVICE DEPT.
 P.O. BOX 750759
 SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE WHEN RENDERED

SERVICE THROUGH	PAST DUE METER
4/03/95	4/28/95

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT. NOW DUE
PEOPLES GAS	10001-74500	2,339.10

SERVICE ADDRESS	WATER METER	GAS METER
NW 136 AVE & NW 9 ST		7141351

TYPE OF SERVICE	PREVIOUS READING	CURRENT READING	CONSUMPTION	AMOUNT
GAS	89033	95420	6387	2,339.10
YOUR CURRENT MONTH BILL TOTAL ----- IT WILL BE PAST DUE AFTER 4/28/95				2,339.10

RECEIVED
 UNITS PAYABLE
 95 APR 12 11 51:17

01-90-000-232-01-00-0

TOTAL AMOUNT DUE----- 2,339.10
 SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

01 1007582
 9330511588MR95
 SP32923-95 4/18/95
 Y

CITY OF SUNRISE
 PUBLIC SERVICE DEPT.
 P.O. BOX 450759
 SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE
 WHEN RENDERED

SERVICE THROUGH	PAST DUE AFTER
3/23/95	4/20/95

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT. NOW DUE
PEOPLES GAS	93305-11588	2,604.88

SERVICE ADDRESS	WATER METER	GAS METER
JACARANDA SQUARE		8457280

TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS	16925	23583	7055	2,604.88
YOUR CURRENT MONTH BILL TOTAL				2,604.88
IT WILL BE PAST DUE AFTER				4/20/95
# 01-90-000-232-02-00-0				

RECEIVED
 ACCOUNTS PAYABLE
 05 APR -3 AM 11:20

TOTAL AMOUNT DUE----- 2,604.88

SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

Line

1 SOUTH FLORIDA COGENERATION ASSOCIATES
2 % ROLLS - ROYCE INC.
3 11911 FREEDOM DRIVE
4 6TH FLOOR
5 RESTON, VIRGINIA 22090 - 5802

Line

6

INVOICED TO:

INVOICE DATE: MAY 3, 1985

7 PEOPLES GAS
8 111 MADISON STREET
9 P.O. BOX 2562
10 TAMPA, FLORIDA 33801

11 ATTN: W. EDWARD ELLIOTT
12 MANAGER - GAS ACCOUNTING

13

DESCRIPTION

AMOUNT

14

APRIL 1985

15 COMMODITY TRANSPORTATION CHARGE

15,487.20

16 RESERVATION CHARGE

93,549.80

17

PLEASE REMIT TO:

18

REMITTANCE ADDRESS

19

REFLECTED ABOVE

20

ATTN: SUSAN J. REINKE

21

GENERAL ACCOUNTING MANAGER

22

TOTAL AMOUNT DUE

109,038.80

**PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
APRIL 1995**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
✓ 1	AMOCO	2,400,000.0	0.15400	\$369,600.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
✓ 15	TOTAL:	<u>2,400,000.0</u>		<u>\$369,600.00</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 APRIL 1995

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	AMOCO	100,000.0	0.00800	\$800.00
2	AMOCO	500,000.0	0.00800	\$4,000.00
3	AMOCO	200,000.0	0.00800	\$1,600.00
4	AMOCO	300,000.0	0.00800	\$2,400.00
5	AMOCO	469,760.0	0.00800	\$3,758.08
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>1,569,760.0</u>		<u>\$12,558.08</u>

SWING SERVICE-COMMODITY

9	AMOCO	100,000.0	0.14900	\$14,900.00
10	AMOCO	500,000.0	0.15200	\$76,000.00
11	AMOCO	200,000.0	0.15400	\$30,800.00
12	AMOCO	300,000.0	0.15900	\$47,700.00
13	AMOCO	469,760.0	0.16100	\$75,631.36
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>1,569,760.0</u>		<u>\$245,031.36</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 APRIL 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	ASSOCIATED GAS SERVICES	4,529,000.0	0.15100	\$683,879.00
2	ASSOCIATED GAS SERVICES	150,000.0	0.16300	\$24,450.00
3	ASSOCIATED GAS SERVICES	900,000.0	0.19990	\$179,910.00
4	ASSOCIATED GAS SERVICES	1,500,000.0	0.21500	\$322,500.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>7,079,000.0</u>		<u>\$1,210,739.00</u>

**PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
APRIL 1995**

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CALCASIEU GATHERING SYSTEM	3,728,240.0	0.01555	\$57,974.13
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>3,728,240.0</u>		<u>\$57,974.13</u>

SWING SERVICE-COMMODITY

9	CALCASIEU GATHERING SYSTEM	3,728,240.0	0.15550	\$579,741.32
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>3,728,240.0</u>		<u>\$579,741.32</u>

**PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
APRIL 1995**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CHEVRON U.S.A.	3,000,000.0	0.15600	\$468,000.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	3,000,000.0		\$468,000.00

**PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
APRIL 1995**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CITRUS TRADING CORP.	600,000.0	0.22000	\$132,000.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	600,000.0		\$132,000.00

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 APRIL 1995

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 COASTAL GAS MARKETING	1,500,000.0	0.15700	\$235,500.00
2 COASTAL GAS MARKETING	36,000.0	0.16700	\$6,012.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>1,536,000.0</u>		<u>\$241,512.00</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 APRIL 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	MIDCON GAS SERVICES	1,500,000.0	0.15400	\$231,000.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,500,000.0</u>		<u>\$231,000.00</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 APRIL 1995**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	TORCH	1,500,000.0	0.14900	\$223,500.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,500,000.0</u>		<u>\$223,500.00</u>

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

MARCH 1995

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
1 AMOCO	ACCRUED:	600,000.0	0.14900	\$89,400.00
2	ACTUAL:	600,000.0	0.14900	\$89,400.00
3 AMOCO	ACCRUED:	60,000.0	0.15300	\$9,180.00
4	ACTUAL:	0.0	0.00000	\$0.00
5 AMOCO	ACCRUED:	1,250,000.0	0.15600	\$195,000.00
6	ACTUAL:	1,250,000.0	0.15600	\$195,000.00
7 ASSOCIATED GAS SERVICES	ACCRUED:	1,550,000.0	0.15100	\$234,050.00
8	ACTUAL:	1,550,000.0	0.15100	\$234,050.00
9 ASSOCIATED GAS SERVICES	ACCRUED:	930,000.0	0.19990	\$185,907.00
10	ACTUAL:	930,000.0	0.19900	\$185,070.00
11 ASSOCIATED GAS SERVICES	ACCRUED:	1,550,000.0	0.21500	\$333,250.00
12	ACTUAL:	1,550,000.0	0.21500	\$333,250.00
13 ASSOCIATED GAS SERVICES	ACCRUED:	1,550,000.0	0.21600	\$334,800.00
14	ACTUAL:	1,550,000.0	0.21600	\$334,800.00
15 ASSOCIATED GAS SERVICES	ACCRUED:	1,550,000.0	0.22300	\$345,650.00
16	ACTUAL:	1,550,000.0	0.22300	\$345,650.00
17 ASSOCIATED GAS SERVICES	ACCRUED:	1,550,000.0	0.22500	\$348,750.00
18	ACTUAL:	1,550,000.0	0.22500	\$348,750.00
19 CALCASIEU GATHERING SYSTEM	ACCRUED:	4,778,240.0	0.15785	\$754,245.18

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

MARCH 1995

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
20	ACTUAL:	4,778,240.0	0.15785	\$754,245.18
21 CITRUS TRADING CORP.	ACCRUED:	620,000.0	0.22000	\$136,400.00
22	ACTUAL:	620,000.0	0.22000	\$136,400.00
23 COASTAL GAS MARKETING	ACCRUED:	700,000.0	0.13800	\$96,600.00
24	ACTUAL:	700,000.0	0.13800	\$96,600.00
25 COASTAL GAS MARKETING	ACCRUED:	1,540,090.0	0.22100	\$340,359.89
26	ACTUAL:	1,510,360.0	0.22100	\$333,789.56
27 HADSON GAS SYSTEMS	ACCRUED:	553,560.0	0.14800	\$81,926.88
28	ACTUAL:	553,560.0	0.14800	\$81,926.88
29 HADSON GAS SYSTEMS	ACCRUED:	0.0	0.00000	\$0.00
30	ACTUAL:	60,000.0	0.15300	\$9,180.00
31 KOCH GAS SERVICES	ACCRUED:	1,550,000.0	0.15900	\$246,450.00
32	ACTUAL:	1,550,000.0	0.15900	\$246,450.00
33 NATURAL GAS CLEARINGHOUSE	ACCRUED:	1,146,640.0	0.15600	\$178,875.84
34	ACTUAL:	1,146,640.0	0.15600	\$178,875.84
35 NATURAL GAS CLEARINGHOUSE	ACCRUED:	1,313,320.0	0.15700	\$206,191.24
36	ACTUAL:	1,313,320.0	0.15700	\$206,191.24
37 NATURAL GAS CLEARINGHOUSE	ACCRUED:	640,000.0	0.16200	\$103,680.00
38	ACTUAL:	640,000.0	0.16200	\$103,680.00

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

MARCH 1995

(A)	(B)	(C)	(D)	(E)
<u>SUPPLIER</u>		<u>THERMS</u>	<u>RATE</u>	<u>DOLLARS</u>
39 NATURAL GAS CLEARINGHOUSE	ACCRUED:	0.0	0.00000	\$0.00
40	ACTUAL:	0.0	0.01300	\$0.52
41 SCANA HYDROCARBONS, INC.	ACCRUED:	1,550,000.0	0.14400	\$223,200.00
42	ACTUAL:	1,550,000.0	0.14400	\$223,200.00
43	ACCRUED:	0.0	0.00000	\$0.00
44	ACTUAL:	0.0	0.00000	\$0.00
45	ACCRUED:	0.0	0.00000	\$0.00
46	ACTUAL:	0.0	0.00000	\$0.00
47	ACCRUED:	0.0	0.00000	\$0.00
48	ACTUAL:	0.0	0.00000	\$0.00
49	ACCRUED:	0.0	0.00000	\$0.00
50	ACTUAL:	0.0	0.00000	\$0.00
51	ACCRUED:	0.0	0.00000	\$0.00
52	ACTUAL:	0.0	0.00000	\$0.00
53	ACCRUED:	0.0	0.00000	\$0.00
54	ACTUAL:	0.0	0.00000	\$0.00
55	ACCRUED:	0.0	0.00000	\$0.00
56	ACTUAL:	0.0	0.00000	\$0.00
57	ACCRUED:	0.0	0.00000	\$0.00

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

MARCH 1995

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
58	ACTUAL:	0.0	0.00000	\$0.00
59	ACCRUED:	0.0	0.00000	\$0.00
60	ACTUAL:	0.0	0.00000	\$0.00
61	ACCRUED:	0.0	0.00000	\$0.00
62	ACTUAL:	0.0	0.00000	\$0.00
63	ACCRUED:	0.0	0.00000	\$0.00
64	ACTUAL:	0.0	0.00000	\$0.00
65	ACCRUED:	0.0	0.00000	\$0.00
66	ACTUAL:	0.0	0.00000	\$0.00
67	ACCRUED:	0.0	0.00000	\$0.00
68	ACTUAL:	0.0	0.00000	\$0.00
69	ACCRUED:	0.0	0.00000	\$0.00
70	ACTUAL:	0.0	0.00000	\$0.00
71	ACCRUED:	0.0	0.00000	\$0.00
72	ACTUAL:	0.0	0.00000	\$0.00
73	ACCRUED:	0.0	0.00000	\$0.00
74	ACTUAL:	0.0	0.00000	\$0.00
75	ACCRUED:	0.0	0.00000	\$0.00
76	ACTUAL:	0.0	0.00000	\$0.00

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

MARCH 1995

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
77	ACCRUED:	0.0	0.00000	\$0.00
78	ACTUAL:	0.0	0.00000	\$0.00
79	ACCRUED:	0.0	0.00000	\$0.00
80	ACTUAL:	0.0	0.00000	\$0.00
81	ACCRUED:	0.0	0.00000	\$0.00
82	ACTUAL:	0.0	0.00000	\$0.00
83	ACCRUED:	0.0	0.00000	\$0.00
84	ACTUAL:	0.0	0.00000	\$0.00
85	ACCRUED:	0.0	0.00000	\$0.00
86	ACTUAL:	0.0	0.00000	\$0.00
87	ACCRUED:	0.0	0.00000	\$0.00
88	ACTUAL:	0.0	0.00000	\$0.00
89	ACCRUED:	0.0	0.00000	\$0.00
90	ACTUAL:	0.0	0.00000	\$0.00
91	ACCRUED:	0.0	0.00000	\$0.00
92	ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:		24,981,850.0	\$4,443,916.03
94	TOTAL ACTUAL:		24,952,120.0	\$4,436,509.22
95	ADJUSTMENT:		(29,730.0)	(\$7,406.81)



NATURAL GAS SALES INVOICE

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to: *4-21-95*
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCOUNT
CHASE MANHATTAN BANK, NY
ACCT NO. 910-2-548097 ABA# 021000021
NEW YORK, NY, 10081-6000

ATTN: ED ELLIOTT
PEOPLES GAS SYSTEM INC
P O BOX 2562
TAMPA, FL 33601-2562

INVOICE NUMBER 007937
INVOICE DATE 04-11-1995
CONTRACT 178705
DELIVERY MONTH 03/1995

Payment Due: WITHIN 10 DAYS OF RECEIPT
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 03/95. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
JUDGE DIGBY/FGT	031956	125,000	1.43000	178,750.00
FGT/AGC/SMITH PT	067275	60,000	1.36000	81,600.00
SUPPLY RESERVATION C				24,050.00
TOTAL AMOUNT DUE				284,400.00

Comments:
SUPPLY RESERVATION CHARGE = [185,000 mmbtu * \$0.13]

01-90-000-232-02-00-0
JE

If you have any questions, please contact Kyle Nutter at
(713) 366-5410 or send a facsimile to (713) 366-5313. When remitting
an amount different than the total amount billed, please fax the
appropriate support to document your change.

For Amoco use only: 1300100001054-A981603-12532900,007937,041195,0395



ASSOCIATED GAS SERVICES, INC.

INVOICE

For Natural Gas Deliveries during the month of March 1995

Bill To: PEOPLES GAS SYSTEM, INC.
111 MADISON STREET
P.O. BOX 2562
TAMPA FL 33601

Date: 4/12/95
Invoice #: 6-AR-H564488A

Terms: Wire
25TH OF MONTH

Attn: Mr. Ed Elliott
Phone: (813) 272-0058
Fax: (813) 272-0325

Pipeline	Meter	NOMINATED VOLUMES			MMBTU per Period	Unit Price	Amount
		MMBTU per Day	From Day	To Day			
TGP	20366	5,000	1	31	155,000 ✓	2.2500 D ✓	348,750.00
		Total for Meter 20366 - TGP/FGT-Carnes			155,000		348,750.00
TOTAL DUE					155,000		\$348,750.00

01-90-000-232-0d-00-0
D

SEND WIRE TRANSFER TO: 4-25-95

Texas Commerce Bank
Houston, Texas
ABA No. 113 000 609

Credit: Associated Gas Services, Inc.
Account No. 00101426477

PAGE 2 OF 12
MAR. INVOICES

When payment is different from amount invoiced, please send documentation to address below.
Direct Inquiries to Ms. Lori Bruning at (713) 260-1800 or fax to (713) 260-1825.



ASSOCIATED GAS SERVICES, INC.

INVOICE

For Natural Gas Deliveries during the month of March 1995

Bill To: PEOPLES GAS SYSTEM, INC.
111 MADISON STREET
P.O. BOX 2562
TAMPA FL 33601

Date: 4/13/95
Invoice #: 6-AR-H564488D
Terms: Wire
25TH OF MONTH

Attn: Mr. Ed Elliott
Phone: (813) 272-0058
Fax: (813) 272-0325

NOMINATED VOLUMES

Pipeline	Meter	MMBTU per Day	From Day	To Day	MMBTU per Period	Unit Price	Amount
NGPL	7936	5,000	1	31	155,000 ✓	2.1500 D ✓	333,250.00
NGPL	7936	3,000	1	31	93,000 ✓	1.9900 D ✓	185,070.00
NGPL	7936	5,000	1	31	155,000 ✓	2.2300 D ✓	345,650.00
Total for Meter 7936 - FGT/NGPL-Vermilion					403,000		863,970.00
TOTAL DUE					403,000		\$863,970.00

01-90-000-232-02-00-0
[Signature]

SEND WIRE TRANSFER TO: 04-25-95

Texas Commerce Bank
Houston, Texas
ABA No. 113 000 609

Credit: Associated Gas Services, Inc.
Account No. 00101426477

PAGE 3 OF 12
MAR. INVOICES

When payment is different from amount invoiced, please send documentation to address below.
Direct Inquiries to Ms. Lorraine Montalbano at (713) 260-1800 or fax to (713) 260-1825.

SUITE 650 • 10777 WESTHEIMER • HOUSTON, TEXAS 77042 • (713) 260-1800 • FAX (713) 260-1850



ASSOCIATED GAS SERVICES, INC.

INVOICE

For Natural Gas Deliveries during the month of March 1995

Bill To: PEOPLES GAS SYSTEM, INC.
111 MADISON STREET
P.O. BOX 2562
TAMPA FL 33601

Date: 4/12/95
Invoice #: 6-AR-H564488B
Terms: Wire
25TH OF MONTH

Attn: Mr. Ed Elliott
Phone: (813) 272-0058
Fax: (813) 272-0325

NOMINATED VOLUMES

Table with columns: Pipeline, Meter, MMBTU per Day, From Day, To Day, MMBTU per Period, Unit Price, Amount. Includes sub-totals for meters 25309, 49008, and 8798.

TOTAL DUE

319,500
319,000

Handwritten: \$568,850.00

Handwritten: # 01-90-000-232-02-00-0

Handwritten signature

SEND WIRE TRANSFER TO: 4-25-95

Texas Commerce Bank
Houston, Texas
ABA No. 113 000 609

Credit: Associated Gas Services, Inc.
Account No. 00101426477

PAGE 4 OF 12
MAR. INVOICES

When payment is different from amount invoiced, please send documentation to address below.
Direct Inquiries to Ms. Holly Netters at (713) 260-1800 or fax to (713) 260-1825.



Calcasieu Gas Gathering System
 1600 Smith, Suite 4775
 Houston, Texas 77002

Peoples Gas System, Inc.
 111 Madison Street
 P.O. Box 2562
 Tampa, FL 33601-2562

Customer No: 15080
 Contract No: CGGS-GS-083
 Volume Basis: MMBtu

Statement		Terms for Payment:	Wire Funds to: Texas Commerce Bank - Houston, N.A.
Date	Number	Due on or before the 25th of the month by	4-25-95 ABA #113000609
04/07/95	9504S0830	Wire Transfer.	Account 0010-135-3556

Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
001 206 002	FGT - Oakley - Assumption	03/95	368,745	368,745	\$ 1.5785	\$ 582,063.98
328 206 001	Sabine/Florida - Henry Hub	03/95	109,079	109,079	\$ 1.5785	\$ 172,181.20

01-90-000-232-02-00-0

PAGE 5 OF 12
 MAR. INVOICES

Total Cost of Gas	\$ 754,245.18
Sales Tax (4%)	\$ 0.00
Total Amount Due this Invoice	\$ 754,245.18

For information contact Veronica Hernandez at (713) 951-7834

Fax: (713) 951-7830

Citrus Trading Corp.

An **ENRON/SONAT** Affiliate

PAGE 1

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9503-406 INVOICE DATE: APRIL 10, 1995 DUE DATE: APRIL 20, 1995	CONTRACT NO: 370-68756-305 CONTRACT DATE: FEBRUARY 15, 1995 VOLUME BASIS: MMBTU 14.73 DRY	PEOPLES GAS SYSTEMS P. O. BOX 2562 TAMPA, FL 33601-2562	VIA WIRE TRANSFER: <i>4-20-95</i> NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 4140327964 - 111000025 () -

Fax #: (813) 272-0061 FOR FURTHER INFORMATION CALL: ANNE H. BERTINO @ (713) 853-5321 FAX # (713) 646-8420

DELIVERY POINT				DATES		VOLUMES				PRICE		DOLLARS		
FACILITY	PIPE 1/METER	PIPE 2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

25306	FGT/25306		COMPRESSOR STATION 7	03/01/1995	03/31/1995				31,000				\$2,200.00	\$68,200.00
25309	FGT/25309		COMPRESSOR STATION 11	03/01/1995	03/31/1995				31,000				\$2,200.00	\$68,200.00
TOTAL DUE CITRUS TRADING CORP.									<u>62,000</u>				<u>\$136,400.00</u>	

01-90-000-232-02-00-0
SP

PAGE 6 OF 12
MAR. INVOICES

Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

I N V O I C E

INVOICE NUMBER : 020196 - 01
DATE : 04/18/1995
DUE DATE : 04/26/1995
AMOUNT : \$96,600.00

SOLD TO:
PEOPLES GAS SYSTEM INC
ACCOUNTS PAYABLE
215 MADISON ST.
P. O. BOX 2562
TAMPA, FL 33601-2562

REMIT BY CHECK TO:
COASTAL GAS MARKETING COMPANY
P.O. BOX 651650
CHARLOTTE, NC 28265-1650
REMIT BY WIRE TO: *4-26-95*
COASTAL GAS MARKETING COMPANY
CITIBANK, N.A., NY, NY
ABA NUMBER 0210-0008-9
ACCOUNT NUMBER 4055 2643

PRODUCTION MONTH: 03/01/1995
CONTRACT : 00052289 PEOPLES GAS SYSTEM INC

RATE TYPE	RATE DESCRIPTION	MMBTU	RATE	AMOUNT
	PIPELINE: FLORI			
	LOCATION: NUEGES (VALER/FGT)	70.000		
		70.000		
TIER: 00				
SG1	SALES GAS	70.000 ✓	1.38000 ✓	96,600.00
TOTAL				96,600.00

QUESTIONS: PLEASE CALL BOB REDDING (713) 877-3208.
IF YOU PAY AN AMOUNT DIFFERENT THAN INVOICED PLEASE
FAX AN ADJUSTED COPY WITH SUPPORT TO (713) 297-1489.

#01-90-000-232-02-00-C
[Signature]

I N V O I C E

INVOICE NUMBER : 020197 - 01
DATE : 04/18/1995
DUE DATE : 04/26/1995
AMOUNT : \$333,789.56

SOLD TO:
PEOPLES GAS SYSTEM INC
215 MADISON ST.
P. O. BOX 2562
TAMPA, FL 33601-2562

REMIT BY WIRE TO: *4-26-95*
COASTAL GAS MARKETING COMPANY
CITIBANK, N.A., NY, NY
ABA NUMBER 0210-0008-9
ACCOUNT NUMBER 4055 2643

PRODUCTION MONTH: 03/01/1995
CONTRACT : 00053201 PEOPLES GAS SYSTEM INC

RATE TYPE	RATE DESCRIPTION	MMBTU	RATE	AMOUNT
		14.7300		
	PIPELINE: FLORI			
	LOCATION: JOHNSON BAYOU (UTOS/FLORI)	151.036		
		151.036		
TIER: 00				
SG1	SALES GAS	151.036	2.21000	333,789.56
			TOTAL	333,789.56

QUESTIONS: PLEASE CALL BOB REDDING (713) 977-3208.
IF YOU PAY AN AMOUNT DIFFERENT THAN INVOICED PLEASE
FAX AN ADJUSTED COPY WITH SUPPORT TO (713) 297-1489.

01-90-000-232-02-00-0
[Signature]

HADSON GAS SYSTEMS, INC.

RECEIVED



A HADSON COMPANY

APR 10 1995

GENERAL ACCOUNTING

PEOPLES GAS SYSTEM, INC.
111 MADISON ST
ATTN: RON FRINKLEY
TAMPA, FL 33601

Owner No.: 7313
Location-ID: PGS1
Invoice No.: 24315
Date: 04/05/1995
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION
To invoice for 03/1995 gas purchases:

ZONE 2			
MMBTUs purchased	55,356		
Purchase Price		1.48	81,926.88 ✓
Sub-Total			<u>81,926.88</u>
ZONE 2			
MMBTUs purchased	6,000		
Purchase Price		1.53	9,180.00
Sub-Total			<u>9,180.00</u>
Total			<u><u>\$91,106.88</u></u>

RECEIVED
GENERAL ACCOUNTING
APR 10 1995

Handwritten signature

Please remit payment to:

Hadson Gas Systems, Inc.
P.O. BOX 651529
CHARLOTTE, NC 28265-1529

Or wire transfer: *4-14-95*

Hadson Gas Systems, Inc.
NATIONSBANK
Account # 1290288605
DALLAS, TX
ABA # 111000025

For invoicing questions, call CHARLES BEARDEN at (214)640-6800. [2]

01-90-000-232-02-00-0

Handwritten initials

KOCH

INVOICE

KOCH GAS SERVICES COMPANY

PEOPLES GAS SYSTEM INC.
 P.O. BOX 2562
 TAMPA, FL 33601-2562

Date: 4/5/95
 Due Date: 4/15/95
 Invoice No: 9504591

260-110-001-00- 54302 -9504591-002

March 1995 Gas Volumes

	MMBTU	Price	Dollar Amount
MONTPELIER (UGPL TO FLORIDA GAS)	120,000	1.5900	\$190,800.00
MONTPELIER (UGPL TO FLORIDA GAS)	40,000 35,000	1.5900	\$63,600.00 \$55,650.00

Amount Due

~~\$254,400.00~~
\$246,450.00
 SP

RECEIVED
 COPIES AVAILABLE
 APR 10 11:10:47

01 -90 -000 -232 -02 -00 -0
 SP

For Question regarding this invoice contact:

Melissa Valentino (713) 229-5153

For Payment by Check:

KOCH GAS SERVICES
 P.O. Box 951219
 Dallas, Texas 75395-1219

For Payment by Wire Transfer:

4-14-95
 First National Bank Chicago
 ABA #071000013
 Chicago, Illinois
 Koch Industries, Inc.
 A/C 51-39058



NATURAL GAS CLEARINGHOUSE

Excellence in Energy Services

13430 NORTHWEST FREEWAY
SUITE 1200
HOUSTON, TEXAS 77040
PHONE: 713/744-1777
FAX: 713/744-5340

INVOICE NO.: 63139-00

INVOICE DATE: 04-11-95

CONTRACT NO.: 94-11-321

CLIENT CONTACT: JWC

TERMS: Net Due On or Before
04-20-95

T O

PEOPLES GAS SYSTEM, INC.
P.O. BOX 2552
111 MADISON ST
TAMPA FL 33601
MR. ED ELLIOT
813-272-0059
#3626100

Table with 4 columns: DESCRIPTION, QUANTITY (MMBTU), RATE, AMOUNT. Includes rows for 'Estimated March 95 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY' and 'TOTAL INVOICE' with handwritten adjustments.

Questions regarding this invoice should be directed to ALISON ALSHEIKH at 713-507-3672. Support for your payment should be Faxed to 713-507-3787. PLEASE PAY PER CONTRACT TERMS.

Hang Tian is now the contact; (713) 507-3909
Alison is no longer with company
01-90-000-232-0d-00-0



WIRE TRANSFER: (Preferred Payment Method)
 Credit To: Scana Hydrocarbons, Inc.
 Account No: 320237407
 Wire To: Wachovia Bank of South Carolina
 4-14-95 Columbia, South Carolina 29229
 ABA # 053900225

MAKE CHECKS PAYABLE AND OVERNIGHT MAIL TO:
 Scana Hydrocarbons, Inc.
 10301 David Taylor Drive
 C/O Wachovia Lockbox Services - 2nd Floor
 Lockbox # 751684
 Charlotte, NC 28262-2334
 USE FEDERAL EXPRESS OVERNITE DELIVERY
 Billing Code # 182-349-755

PEOPLES GAS SYSTEM INC
 P O BOX 2562
 TAMPA, FL 33601-2562

ATTENTION: BONNIE ARENSMEYER
 FAX #: (813) 272-0063

INVOICE: 9503-0029

CONTRACT NUMBER: HS10093N
 PAYMENT TERMS: N10

INVOICE DATE: 04/05/95

GAS SALES INVOICE FOR MARCH, 1995

SALES POINT / DESCRIPTION	SALES UNITS	SALES VOLUME	SALES PRICE	AMOUNT DUE
STATION 11	DTS	155,000	1.4400	\$223,200.00

RECEIVED
 CHECKS PAYABLE
 APR 10 AM 11:03

** TOTAL INVOICE: \$223,200.00
 PRIOR BALANCE: \$.00
 BALANCE DUE SCANA HYDROCARBONS INC. \$223,200.00

THANK YOU FOR YOUR BUSINESS

Please attach a copy of your invoice when remitting payment. This, along with a notation of variances in amount paid versus the amount invoiced, will expedite the application of payment to your account.

01-90-000-232-01-00-0

Line

1 COASTAL GAS MARKETING COMPANY
2 A SUBSIDIARY OF THE COASTAL CORPORATION

I N V O I C E

3
4
5
6

INVOICE NUMBER : 019461 - 01
DATE : 04/04/1995
DUE DATE : 04/20/1995
AMOUNT : \$14,300.00

7 SOLD TO:
8 PEOPLES GAS SYSTEM INC
9 ACCOUNTING
10 215 MADISON ST.
11 P. O. BOX 2562
12 TAMPA, FL 33601-2562
13

REMIT BY CHECK TO:
COASTAL GAS MARKETING COMPANY
P.O. BOX 651650
CHARLOTTE, NC 28265-1650
REMIT BY WIRE TO: 4-25-95
COASTAL GAS MARKETING COMPANY
CITIBANK, N.A., NY, NY
ABA NUMBER 0210-0008-9
ACCOUNT NUMBER 4055 2643

COASTAL GAS MARKETING COMPANY
1000 W. WASHINGTON ST.
CHARLOTTE, NC 28202
TEL: 704-383-1000
FAX: 704-383-1001

14 PRODUCTION MONTH: 02/01/1995
CONTRACT : 00052289 PEOPLES GAS SYSTEM INC

RATE		MMBTU		
TYPE	RATE DESCRIPTION	14.7300	RATE	AMOUNT
15	PIPELINE: FLORI			
16	LOCATION: BRATH VERMILION NGPL/FGT	10,000		
17		10,000		
18	TIER: 00 SG1 SALES GAS	10,000	1.43000	14,300.00
19			TOTAL	14,300.00

20 DIRECT INQUIRIES TO ED MROSKI AT (713) 877-3588.
WHEN PAYING AN AMOUNT DIFFERENT THAN INVOICED, PLEASE
21 FAX AN ADJUSTED COPY WITH SUPPORT TO (713) 297-1489.

01-90-000-232-02-00-C

SP

Line

1 SEMINOLE GAS MARKETING
2 P.O. BOX 2563
3 BIRMINGHAM, ALABAMA 35202-2563

MARCH 1995
INVOICE

Line

4 April 21, 1995

INVOICE NO. 03-883.40-95
ACCOUNT NO. 11300 01 VP2908 142

PLEASE WIRE TRANSFER PAYMENT TO:

4-25-95

6 PEOPLES GAS SYSTEM, INC.
7 POST OFFICE BOX 2562
8 TAMPA, FLORIDA 33601
9 ATTN: MR. ED ELLIOTT

SEMINOLE GAS MARKETING
AMSOUTH BANK BIRMINGHAM AL.
ABA 062000019
ACCOUNT NO. 30313104


=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES
CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
10 03/01/95 - 03/31/95		9,014,380	0.1419933	\$1,279,982.00
11 Total Commodity		9,014,380	0.1419933	\$1,279,982.00

TRANSPORT DETAIL				
AGREEMENT	MMBTU/MCF		RATE	AMOUNT
848510 Peoples SNG Inter Com.	891 mmbtu		\$0.30774	\$274.20
830087 Peoples So Ga Inter Com.	2,494 mmbtu		\$0.17050	\$425.23
864340 & 864350 SNG Firm Com.	53,377 mmbtu		\$0.02351	\$1,255.00
864340 & 864350 SNG Firm Dem.	35,252 mcf		\$9.01800	\$317,902.54
831200 & 831210 So Ga Firm Com.	929,880 mmbtu		\$0.02050	\$19,062.54
831200 & 831210 So Ga Firm Dem.	35,000 mcf		\$5.70500	\$199,675.00
Sonat Marketing SNG Firm Com.	885,608 mmbtu		\$0.10380	\$91,926.11
Sonat Marketing SNG Inter Com.	0 mmbtu		\$0.39280	\$0.00
864350 SNG GSR Demand	25,202 mcf		\$1.40000	\$35,282.80
864350 SNG GSR Volumetric	54,294 mmbtu		\$0.08000	\$4,343.52

Credits:

JEA Transport Credit		\$0.00
SNG Brokered Capacity	# 01-90-000-222-02-00-0	(\$38,690.56)
So. Ga. Brokered Capacity		(\$21,727.29)

Total Transport \$609,729.09

12 TOTAL AMOUNT DUE \$1,889,711.09

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS
ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR
CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

Line
1 Invoice

***** REVISED *****



2 Chevron U.S.A. Production Company

Attach copy of invoice or refer to invoice number on payment

3 Charge to
PEOPLES GAS SYSTEMS, INC.
P.O. BOX 2562
TAMPA, FL 33601

Show →

Invoice Number
017676-~~3~~

Reference: MWWO Invoice Date: 03/31/95

Terms:
Net Cash
No Discount

COPY

This invoice includes all federal and state fuel taxes applicable to the sale of products hereunder which have been or will be paid when due.

Description

TO BILL YOU FOR PURCHASES OF NATURAL GAS MADE DURING THE MONTH OF MAY 1994.

	MCF Volume	MMBTU Volume	Weighted Price	Total Due
5 Original	553,354	553,354	2,2399	1,239,449.84
6 Reversal	-553,354	-553,354	-2,2399	-1,239,449.84
7 Revised	558,502	558,502	2,2400	1,251,051.38
Payments				1,239,449.84

8 Amount Due $5,655 @ 2.305 = 13,034.78$
 9 $(673) @ 2.125 = (1,410.13)$
 10 $(1,681) @ 2.305 = (3,874.71)$

Adjustment Amount Due $\$ 7,729.94$ CS

Please include Chevron's invoice number in the text field of your wire transfer. Thank you.

Please remit by wire on or before April 13, 1995
4-5-95

13 To: CHEVRON U.S.A., INC. FEIN:25-0527925
 14 ACCT. #59-51704, ABA #071000013
 15 FIRST NATIONAL BANK OF CHICAGO
 16 CHICAGO, IL 60673
 17 INVOICE REFERENCE: 017676-04

#01-90-000-232-02-00-0 SQ

If you have any questions concerning the amounts on this invoice, please contact the accountant noted below.

18 Contact: MICHAEL WOODY Phone: (510)827-7136

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE 1

DATE	04/30/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer <i>5-10-95</i> NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	05/10/95		
INVOICE NO	5305		
TOTAL AMOUNT DUE	\$60,053.16		

CONTRACT SHIPPER CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY
AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE CASH IN/CASH OUT

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Market Del. Netted Transportation				12/94		NTM	0.4376			0.4376	315,350	\$137,997.16
Net No Notice Imbalance				12/94		NNI	1.6000			1.6000	(48,715)	(\$77,944.00)
TOTAL FOR MONTH OF 12/94.											266,635	\$60,053.16

*** END OF INVOICE 5305 ***

PAGE 1 OF 5
CASHOUTS/BOOKOUTS

01-90-000-232-02-00-0
SR

TRANSACTION CODE (IC): A - ACTUALS R - REVERSAIS

Line
1
2
3

FLORIDA GAS UTILITY

7328 W. University Avenue, Suite A, Gainesville, FL 32607

Phone: (904) 333-2500 Fax: (904) 333-2524

Peoples Gas Systems, Inc.
Attention: Accounting Department
P. O. Box 2562
Tampa, FL 33601-2562
Fax (813) 272-0061

05/02/95

Production Month: January 1995 Imbalance

28,998 MMBtu's @ \$1.4700 \$42,627.06

Total Due: \$42,627.06

Due Date: 05/12/95

Payment Instructions:

Send Wire Transfer to: 5-12-95

SunBank N.A.

ABA Routing No. 063102152

For Further Credit to:

SunBank of Gainesville

ABA Routing No. 063100507

For Credit to:

Florida Gas Utility

Account No. 0050-000115316

#01-90-000-232-02-00-0

13 For further information, contact Nancy Holloway at (904) 333-2510.

Line

1 **CENTRAL FLORIDA GAS COMPANY**

2 DIVISION OF CHESAPEAKE UTILITIES CORPORATION

3 P.O. Box 960

4 Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	04-May-95
Peoples Gas System, Inc. P.O. Box 2562 Tampa, Florida 33601-2562	Due Date	24-May-95
Attention:	Ms. Bonnie Arensmeyer	

Production month of: January, 1995

Party Receiving Book-Out Volume

Legal Entity Number	4120			
Legal Entity Name	Peoples Gas System, Inc.			
Posting Number	1634			
		Volume	Price	Total
5 No Notice Imbalance (MMBtus)		11,354	\$1.4700	\$16,690.38 ✓

Parties Providing Book-Out Volumes

6 Legal Entity Number	4175
7 Legal Entity Name	Chesapeake Utilities Corporation
8 Posting Number	1460

9 Please Remit To	For Wire Payments
CENTRAL FLORIDA GAS COMPANY	WIRE TRANSFER
10 Division of Chesapeake Utilities Corporation	credit CENTRAL FLORIDA GAS COMPANY
11 P.O. Box 960	BARNETT BANK
12 Winter Haven, Florida 33881-0960	TRANSIT ROUTING #063106006
13	ACCOUNT # 1396082988

14 For Billing Inquiries call Customer Accounting at	(813) 293-8612
15 Facsimile Number	(813) 294-3895

Invoice

Statement Date: 05/18/95

Estimated Invoice for Imbalance Book-Out for the Month of Jan. 1995

<u>Line</u>	Description	Volume (in MMbtu's)	Price	Amount Due
1	NO NOTICE	1,427	\$1.4700	<u>\$2,097.69</u>
2	Total Amount Due Chevron			<u><u>\$2,097.69</u></u>

Invoice

Statement Date: 05/18/95

Estimated Invoice for Imbalance Book-Out for the Month of Jan. 1995

<u>Line</u>	Description	Volume (in MMbtu's)	Price	Amount Due
1	NO NOTICE	23,570	\$1.4700	<u>\$34,647.90</u>
2	Total Amount Due Citrus			<u><u>\$34,647.90</u></u>