

Steel Hector & Davis

Tallahassee, Florida

Matthew M. Childs, P.A.
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June 20, 1995

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Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
Betty Easley Conference Center, Rm. 110
4075 Esplanade Way
Tallahassee, FL 32399

RE: DOCKET NO. 950001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, Florida Power & Light Company hereby files twenty (20) copies of Commission Schedules A1 through A9 for the month of May, 1995.

Respectfully submitted,

Matthew M. Childs
Matthew M. Childs, P.A.

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MMC/ml

Enclosures

cc: All Parties of Record

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**CERTIFICATE OF SERVICE
DOCKET NO. 950001-EI**

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Schedules A1 through A9 have been furnished by Hand Delivery** or U.S. Mail this 20th day of June, 1995, to the following:

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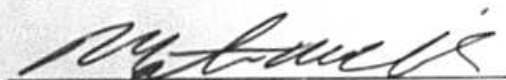
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Matthew M. Childs, P.A.

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: MAY 1995

	DOLLARS				MWH				\$/MWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	107,876,542	79,915,390	27,961,152	35.0	6,421,473	5,509,181	912,292	16.8	1.6799	1.4508	0.2293	15.8
2 Nuclear Fuel Disposal Costs	1,939,892	1,851,133	88,759	4.8	2,078,259	1,982,790	95,469	4.8	0.0933	0.0934	(0.0001)	(0.1)
3 Coal Cost Investment	273,924	280,809	(6,885)	(2.5)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b Gas Pipeline Enhancements	327,131	327,131	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(2,106,224)	(1,301,713)	(804,511)	61.8	0	0	0	0	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	108,311,285	81,072,790	27,238,515	33.6	6,421,473	5,509,181	912,292	16.8	1.6887	1.4716	0.2151	14.8
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	15,198,490	14,418,442	780,048	5.4	713,825	618,033	96,792	15.7	2.1298	1.7042	0.4256	25.0
7 Energy Cost of Sched C & X Econ Purch (Broker) (A8)	2,058,049	1,110,840	947,209	NA	109,354	95,740	13,614	NA	1.8820	1.1603	0.7217	62.2
8 Energy Cost of Other Econ Purch (Non-Broker) (A8)	2,336,117	1,511,820	824,297	NA	99,765	96,448	3,317	NA	2.3415	1.5875	0.7741	49.4
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purches	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A6)	4,035,003	5,340,348	(1,305,345)	(24.4)	370,700	305,262	65,438	21.4	1.0885	1.7494	(0.6609)	(37.8)
12 TOTAL COST OF PURCHASED POWER	23,827,699	22,381,450	1,446,209	5.8	1,293,444	1,343,483	(50,039)	(3.7)	1.8267	1.6659	0.1608	9.7
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	131,938,924	103,454,200	28,484,724	27.5	7,714,917	6,852,664	862,253	12.6	1.7102	1.5097	0.2005	13.3
14 Fuel Cost of Economy Sales (A8)	(592,528)	(1,009,450)	416,922	(41.3)	(22,457)	(45,780)	23,323	(50.9)	2.6385	2.2050	0.4335	19.7
15 Gain on Economy Sales (A8a)	(129,138)	(214,507)	85,369	(39.8)	(22,457)	(45,780)	23,323	(50.9)	0.5750	0.4686	0.1064	22.7
16 Fuel Cost of Unit Power Sales (3L2 Parties) (A8)	(258,704)	(183,794)	(74,910)	40.8	(45,535)	(42,743)	(2,792)	6.5	0.5681	0.4300	0.1381	32.1
17 Fuel Cost of Other Power Sales (A8)	(791,438)	0	(791,438)	NA	(28,841)	0	(28,841)	NA	2.7441	0.0000	2.7441	NA
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(1,771,806)	(1,407,751)	(364,057)	25.9	(96,833)	(88,523)	(8,310)	9.4	1.8298	1.5903	0.2395	15.1
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	130,167,118	102,046,449	28,120,667	27.6	7,618,084	6,764,141	853,943	12.6	1.7087	1.5088	0.2001	13.3
21 Net Unbilled Sales	13,059,867 *	4,044,813 *	9,015,054	NA	764,316	268,117	496,199	NA	0.2072	0.0688	0.1384	NA
22 Company Use	262,525 *	301,795 *	(39,270)	NA	15,364	20,005	(4,641)	NA	0.0042	0.0051	(0.0009)	NA
23 T & D Losses	7,845,677 *	8,063,789 *	(218,092)	NA	459,161	534,520	(75,359)	NA	0.1244	0.1372	(0.0128)	NA
24 SYSTEM KWH SALES (EXCL FXEC & CKW A2.p1)	130,167,118	102,046,449	28,120,667	27.6	6,304,346,860	5,877,330,000	427,016,860	7.3	2.0647	1.7363	0.3284	18.9
25 Wholesale KWH Sales (EXCL FXEC & CKW A2.p1)	534,741	368,561	166,180	45.1	25,935,801	21,227,000	4,708,801	22.2	2.0647	1.7363	0.3284	18.9
26 Jurisdictional KWH Sales	129,632,375	101,677,888	27,954,487	27.5	6,278,411,059	5,856,103,000	422,308,059	7.2	2.0647	1.7363	0.3284	18.9
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00053	1.00053	0	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	129,700,961	101,731,777	27,969,204	27.5	6,278,411,059	5,856,103,000	422,308,059	7.2	2.0658	1.7372	0.3286	18.9
28 TRUE-UP **	(2,435,759)	(2,435,759)	0	0.0	6,278,411,059	5,856,103,000	422,308,059	7.2	(0.0388)	(0.0416)	0.0028	(6.7)
29 TOTAL JURISDICTIONAL FUEL COST	127,265,222	99,296,018	27,969,204	28.2	6,278,411,059	5,856,103,000	422,308,059	7.2	2.0270	1.6956	0.3314	19.5
30 Revenue Tax Factor									1.01609	1.01609	0	-
31 Fuel Factor Adjusted for Taxes									2.0596	1.7229	0.3367	19.5
32 GPIF **	510,859	510,859	0	0.0	6,278,411,059	5,856,103,000	422,308,059	7.2	0.0081	0.0087	(0.0006)	(6.9)
33 Fuel Factor Including GPIF									2.0677	1.7316	0.3361	19.4
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.068	1.732	0.336	19.4

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION							SCHEDULE A2	
Company: Florida Power & Light Company							Page 1 of 2	
Month of:			May-95					
CURRENT MONTH					PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
A. Fuel Costs & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$107,876,542	\$79,915,390	\$27,961,152	35.0	\$185,624,376	\$147,576,220	\$38,048,156	25.8
1a. Nuclear Fuel Disposal Costs	1,939,892	1,851,133	88,759	4.8	3,925,975	3,763,970	162,005	4.3
1b. Coal Cars Depreciation & Return	273,924	280,809	(6,885)	(2.5)	522,798	568,842	(46,044)	(8.1)
1c. Gas Pipelines Depreciation & Return	327,131	327,131	0	0.0	655,830	655,830	0	0.0
1d. DOE D&D Fund Payment	-	0	0	N/A	0	0	0	N/A
2. Fuel Cost of Power Sold	(1,771,808)	(1,407,751)	(364,057)	25.9	(2,710,917)	(2,958,982)	248,065	(8.4)
3. Fuel Cost of Purchased Power	15,198,490	14,418,442	780,048	5.4	24,286,324	26,891,075	(2,604,751)	(9.7)
3a. Demand & Non Fuel Cost of Purchased Power	-	0	0	N/A	0	0	0	N/A
3b. Energy Payments to Qualifying Facilities	4,035,093	5,340,348	(1,305,345)	(24.4)	9,774,371	10,820,983	(1,046,612)	(9.7)
4. Energy Cost of Economy Purchases	4,394,166	2,622,660	1,771,506	67.5	9,189,838	4,494,260	4,695,578	104.5
5. Total Fuel Costs & Net Power Transactions	132,273,339	103,348,162	28,925,177	28.0	231,268,595	191,812,198	39,456,397	20.6
6. Adjustments to Fuel Cost: (Detailed below)								
Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	(1,461,977)	(1,301,713)	(160,264)	12.3	(2,779,312)	(2,547,194)	(232,118)	9.1
Inventory Adjustments	19,004	0	19,004	N/A	49,851	0	49,851	N/A
Non Recoverable Oil/Tank Bottoms	(663,428)	0	(663,428)	N/A	(478,319)	0	(478,319)	N/A
Modifications to Generating Units	177	0	177	N/A	2,824,436	2,754,502	69,934	2.5
7. Adjusted Total Fuel Costs & Net Power Transactions	\$130,167,115	\$102,046,449	\$28,120,666	27.6	\$230,885,251	\$192,019,506	\$38,865,745	20.2
B. kWh Sales								
1. Jurisdictional kWh Sales	6,278,411,059	5,856,103,000	422,308,059	7.2	11,661,009,740	11,561,143,000	99,866,740	0.9
2. Non Jurisdictional Sales (excluding FKEC & CKW)	25,935,801	21,227,000	4,708,801	22.2	45,200,699	42,449,000	2,751,699	6.5
3. Sub-Total Sales (excluding FKEC & CKW)	6,304,346,860	5,877,330,000	427,016,860	7.3	11,706,210,439	11,603,592,000	102,618,439	0.9
4. Non Jurisdictional Sales to Other FERC Customers	74,896,382	64,169,000	10,727,382	16.7	145,794,991	125,566,000	20,228,991	16.1
5. Total Sales	6,379,243,242	5,941,499,000	437,744,242	7.4	11,852,005,430	11,729,158,000	122,847,430	1.0
6. Jurisdictional Sales % of Total kWh Sales (lines B1/B3)	99.58860%	99.63883%	(0.05023)	(0.1)	99.61387%	99.63417%	(0.02030)	(0.0)

CALCULATION OF TRUE-UP AND INTEREST PROVISION							SCHEDULE A2	
Company: Florida Power & Light Company							Page 2 of 2	
Month of: May-95								
CURRENT MONTH					PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
C. True-up Calculation								
1. Jurisdictional Fuel Revenues, Net of Revenue Taxes	\$107,709,462	\$100,513,405	\$7,196,057	7.2	\$199,117,758	\$198,433,984	\$683,774	0.3
2. Fuel Adjustment Revenues Not Applicable to Period:								
a. True-up Provision	2,435,759	2,435,759	0	0.0	4,871,517	4,871,517	0	0.0
b. Incentive Provision, Net of Revenue Taxes (a)	(502,771)	(502,771)	0	0.0	(1,005,542)	(1,005,542)	0	0.0
3. Jurisdictional Fuel Revenues Applicable to Period	\$109,642,450	\$102,446,393	\$7,196,057	7.0	\$202,983,734	\$202,299,960	\$683,774	0.3
4. Adj Total Fuel Costs & Net Power Transactions (Line A-7)	\$130,167,115	\$102,046,449	\$28,120,666	27.6	\$230,885,251	\$192,019,506	\$38,865,745	20.2
a. Nuclear Fuel Expense - 100% Retail	186,292	0	186,292	N/A	371,652	0	371,652	N/A
b. D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
c. Adjusted Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Nuclear Fuel Expense and DOE's D&D Fund Payments	129,980,822	102,046,449	27,934,373	27.4	230,513,598	192,019,506	38,494,092	20.0
5. Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.58860%	99.63883%	(0.05023)	(0.1)	N/A	N/A	N/A	N/A
6. Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4c x C5 x 1.00053(b)) + (Line C4a) + (Line C4b)	\$129,700,980	\$101,731,777	\$27,969,203	27.5	\$230,113,678	\$191,418,894	\$38,694,784	20.2
7. True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	(\$20,058,530)	\$714,616	(\$20,773,146)	(2,906.9)	(\$27,129,945)	\$10,881,066	(\$38,011,011)	(349.3)
8. Interest Provision for the Month (Line D10)	32,570	0	32,570	N/A	145,969	0	145,969	N/A
9. True-up & Interest Provision Beg. of Month	5,220,778	22,345,243	(17,124,465)	(76.6)	14,614,552	14,614,552	0	0.0
9a. Deferred True-up Beginning of Period	12,465,206	0	12,465,206	N/A	12,465,206	0	12,465,206	N/A
10. True-up Collected (Refunded)	(2,435,759)	(2,435,759)	0	0.0	(4,871,517)	(4,871,517)	0	0.0
11. End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	(\$4,775,736)	\$26,624,100	(\$25,399,836)	(123.2)	(\$4,775,736)	\$20,624,100	(\$25,399,836)	(123.2)
D. Interest Provision								
1. Beginning True-up Amount (Lines C9 + C9a)	\$17,685,984	N/A	N/A	--	N/A	N/A	N/A	--
2. Ending True-up Amount Before Interest (C7+C9+C9a+C10)	(\$4,808,305)	N/A	N/A	--	N/A	N/A	N/A	--
3. Total of Beginning & Ending True-up Amount	\$12,877,679	N/A	N/A	--	N/A	N/A	N/A	--
4. Average True-up Amount (50% of Line D3)	\$6,438,839	N/A	N/A	--	N/A	N/A	N/A	--
5. Interest Rate - First Day Reporting Business Month	6.07000%	N/A	N/A	--	N/A	N/A	N/A	--
6. Interest Rate - First Day Subsequent Business Month	6.07000%	N/A	N/A	--	N/A	N/A	N/A	--
7. Total (Line D5 + Line D6)	12.14000%	N/A	N/A	--	N/A	N/A	N/A	--
8. Average Interest Rate (50% of Line D7)	6.07000%	N/A	N/A	--	N/A	N/A	N/A	--
9. Monthly Average Interest Rate (Line D8 / 12)	0.50583%	N/A	N/A	--	N/A	N/A	N/A	--
10. Interest Provision (Line D4 x Line D9)	\$32,570	N/A	N/A	--	N/A	N/A	N/A	--
(a) GPIF REWARD OF \$3,065,156 / 6 Mos. x 98.4167% Revenue Tax Factor = \$502,770.90								
(b) Jurisdictional Loss Multiplier per Schedule E2 filed January 17, 1995.								

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: MAY 1995

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	39,610,736	17,449,908	22,160,828	127.0	57,107,709	30,937,673	26,150,036	84.5
2	* LIGHT OIL	124,677	27,981	96,696	NA	150,006	37,366	112,640	NA
3	COAL	7,074,626	7,561,838	(487,212)	(6.4)	13,204,320	14,233,620	(1,029,300)	(7.3)
4	**GAS	50,653,126	45,694,164	4,958,962	10.9	94,243,861	83,699,990	10,544,271	12.6
5	NUCLEAR	10,413,377	9,181,499	1,231,878	13.4	20,918,480	18,647,971	2,270,509	12.2
6	ORIMULSION	0	0	0	0.0	0	0	0	0.0
7	TOTAL (\$)	107,876,542	79,915,390	27,961,152	35.0	185,624,378	147,576,220	38,048,156	25.8
STEAM NET GENERATION (MWH)									
8	HEAVY OIL	1,570,135	847,750	722,385	85.3	2,285,489	1,529,771	755,718	49.4
9	LIGHT OIL	1,980	442	1,538	NA	2,382	590	1,792	NA
10	COAL	352,507	455,137	(102,630)	(22.5)	714,553	850,068	(135,516)	(15.9)
11	**GAS	2,418,592	2,223,062	195,530	8.8	4,812,198	4,124,056	688,142	16.7
12	NUCLEAR	2,078,259	1,982,790	95,469	4.8	4,205,986	4,031,673	174,313	4.3
13	ORIMULSION	0	0	0	0.0	0	0	0	0.0
14	TOTAL (MWH)	6,421,473	5,509,181	912,292	16.6	12,020,607	10,536,158	1,484,449	14.1
UNITS OF FUEL BURNED									
15	* HEAVY OIL (Bbl)	2,479,948	1,265,228	1,214,720	96.0	3,625,682	2,282,969	1,342,713	58.8
16	* LIGHT OIL (Bbl)	4,818	987	3,831	NA	5,757	1,318	4,439	NA
17	COAL (TON)	224,150	211,557	12,593	6.0	417,753	401,985	15,768	3.9
18	GAS (MCF)	21,684,480	18,926,873	2,757,607	14.6	43,322,281	34,811,292	8,503,989	24.4
19	NUCLEAR (MMBTU)	23,038,535	21,330,342	1,708,193	8.0	46,381,579	43,328,198	3,053,381	7.0
20	ORIMULSION (TON)	0	0	0	0.0	0	0	0	0.0
BTU BURNED (MMBTU)									
21	HEAVY OIL	15,797,175	8,058,954	7,738,221	96.0	23,097,393	14,540,340	8,557,053	58.9
22	LIGHT OIL	27,850	5,733	22,117	NA	33,249	7,656	25,593	NA
23	COAL	4,135,550	4,461,322	(325,772)	(7.3)	7,684,179	8,353,321	(669,142)	(8.0)
24	GAS	21,684,480	18,926,873	2,757,607	14.6	43,322,281	34,811,292	8,503,989	24.4
25	NUCLEAR	23,038,535	21,330,342	1,708,193	8.0	46,381,579	43,328,198	3,053,381	7.0
26	ORIMULSION	0	0	0	0.0	0	0	0	0.0
27	TOTAL (MMBTU)	64,693,590	52,783,224	11,900,366	22.5	120,518,681	101,047,807	19,470,874	19.3
GENERATION MIX (%MWH)									
28	HEAVY OIL	24.45	15.39	9.06	58.9	19.01	14.52	4.49	30.9
29	LIGHT OIL	0.03	0.01	0.02	200.0	0.02	0.01	0.01	100.0
30	COAL	5.49	8.26	(2.77)	(33.5)	5.94	8.07	(2.13)	(26.4)
31	GAS	37.66	40.35	(2.69)	(6.7)	40.03	39.14	0.89	2.3
32	NUCLEAR	32.36	35.99	(3.63)	(10.1)	34.99	38.27	(3.28)	(8.6)
33	ORIMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
35	* HEAVY OIL (\$/MWH)	15.9724	13.7019	2.1805	15.8	15.7509	13.5603	2.1906	16.2
36	* LIGHT OIL (\$/MWH)	25.8774	28.3495	(2.4721)	(8.7)	26.0563	28.3505	(2.2942)	(8.1)
37	COAL (\$/TON)	31.5620	35.2637	(4.1817)	(11.7)	31.6080	35.4083	(3.8003)	(10.7)
38	GAS (\$/MCF)	2.3359	2.4142	(0.0783)	(3.2)	2.1754	2.4039	(0.2285)	(9.5)
39	NUCLEAR (\$/MMBTU)	0.4520	0.4304	0.0216	5.0	0.4510	0.4304	0.0206	4.8
40	ORIMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST PER MMBTU (\$/MMBTU)									
41	* HEAVY OIL	2.5075	2.1653	0.3422	15.8	2.4725	2.1291	0.3434	16.1
42	* LIGHT OIL	4.4768	4.8807	(0.4039)	(8.3)	4.5116	4.8806	(0.3690)	(7.6)
43	COAL	1.7107	1.6990	0.0117	0.9	1.7184	1.7039	0.0145	0.9
44	GAS	2.3359	2.4142	(0.0783)	(3.2)	2.1754	2.4039	(0.2285)	(9.5)
45	NUCLEAR	0.4530	0.4304	0.0216	5.0	0.4510	0.4304	0.0206	4.8
46	ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47	TOTAL (\$/MMBTU)	1.6618	1.5140	0.1478	10.2	1.5402	1.4605	0.0797	5.5
BTU BURNED PER KW (BTU/KWH)									
48	HEAVY OIL	10,061	9,506	555	5.8	10,106	9,505	601	6.3
49	LIGHT OIL	14,064	12,971	1,093	8.4	13,960	12,976	984	7.6
50	COAL	11,733	9,903	1,930	19.7	10,754	9,827	927	9.4
51	GAS	8,966	8,514	452	5.3	9,003	8,443	560	6.6
52	NUCLEAR	11,085	10,758	327	3.0	11,028	10,747	281	2.6
53	ORIMULSION	0	0	0	0.0	0	0	0	0.0
54	TOTAL (BTU/KWH)	10,073	9,581	492	5.1	10,026	9,591	435	4.5
GENERATED FUEL COST PER KWH (\$/KWH)									
55	* HEAVY OIL	2.5228	2.0584	0.4644	22.6	2.4987	2.0237	0.4750	23.5
56	* LIGHT OIL	6.2959	6.3305	(0.0346)	(0.5)	6.2980	6.3332	(0.0352)	(0.6)
57	COAL	2.0069	1.6614	0.3455	20.8	1.8479	1.6744	0.1735	10.4
58	GAS	2.0943	2.0555	0.0388	1.9	1.9584	2.0295	(0.0711)	(3.5)
59	NUCLEAR	0.5011	0.4631	0.0380	8.2	0.4974	0.4625	0.0349	7.5
60	ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61	TOTAL (\$/KWH)	1.6799	1.4506	0.2293	15.8	1.5442	1.4007	0.1435	10.2

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil. Values may not agree with Schedule A5.

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PLANT/UNIT	NET CAPABILITY (MFW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 CAPE CANAVERAL # 1	367	22,787	52.1	88.8	63.0	9,971	#6 OIL	33,747 BBLs	6.356	214,496	524,816	2.3031	15.55
2 # 1		112,834					GAS	1,137,782 MCF	1.000	1,137,782	2,654,350	2.3524	2.33
3 # 2	367	30,068	61.8	96.2	66.9	9,951	#6 OIL	44,778 BBLs	6.356	284,609	696,367	2.3160	15.55
4 # 2		145,146					GAS	1,458,916 MCF	1.000	1,458,916	3,403,528	2.3449	2.33
5 FT. MYERS # 1	137	42,557	44.7	99.3	48.6	10,494	#6 OIL	70,817 BBLs	6.306	446,572	1,162,331	2.7312	16.41
6 # 2	367	143,491	54.9	86.8	59.2	9,834	#6 OIL	223,769 BBLs	6.306	1,411,087	3,672,757	2.5596	16.41
7 LAUDERDALE # 4	430	0	95.3	98.3	105.4	7,547	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
8 # 4		297,006					GAS	2,241,602 MCF	1.000	2,241,602	5,229,469	1.7607	2.33
9 # 5	391	0	97.2	98.2	106.9	7,575	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
10 # 5		302,570					GAS	2,292,060 MCF	1.000	2,292,060	5,347,183	1.7673	2.33
11 MANATEE # 1	783	244,366	45.5	93.0	50.1	10,425	#6 OIL	399,489 BBLs	6.377	2,547,541	6,322,106	2.5871	15.83
12 # 2	783	236,974	44.6	90.7	53.8	10,441	#6 OIL	387,981 BBLs	6.377	2,474,155	6,139,986	2.5910	15.83
13 MARTIN # 1	783	(456)	0.0	100.0	0.0	0	#6 OIL	4 BBLs	6.401	26	65	0.0000	16.27
14 # 1		(456)					GAS	123 MCF	1.000	123	287	0.0000	2.33
15 # 2	783	142,550	47.1	92.5	48.6	10,212	#6 OIL	221,614 BBLs	6.401	1,418,551	3,606,318	2.5299	16.27
16 # 2		122,710					GAS	1,290,309 MCF	1.000	1,290,309	3,010,183	2.4531	2.33
17 # 3	430	0	103.3	100.0	103.3	7,296	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18 # 3		320,275					GAS	2,336,752 MCF	1.000	2,336,752	5,451,446	1.7021	2.33
19 # 4	430	0	69.8	74.1	70.8	7,340	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
20 # 4		208,341					GAS	1,529,134 MCF	1.000	1,529,134	3,567,341	1.7123	2.33
21 PT EVERGLADES # 1	204	30,814	59.5	100.0	63.2	10,565	#6 OIL	49,349 BBLs	6.375	314,600	771,870	2.5049	15.64
22 # 1		55,285					GAS	595,026 MCF	1.000	595,026	1,388,146	2.5109	2.33
23 # 2	204	35,398	62.9	100.0	67.2	10,281	#6 OIL	56,214 BBLs	6.375	358,364	879,246	2.4839	15.64
24 # 2		57,453					GAS	596,226 MCF	1.000	596,226	1,390,945	2.4210	2.33
25 # 3	367	76,989	54.9	87.6	63.3	9,959	#6 OIL	115,941 BBLs	6.375	739,124	1,813,439	2.3555	15.64
26 # 3		75,144					GAS	775,929 MCF	1.000	775,929	1,810,177	2.4090	2.33
27 # 4	367	93,436	65.0	100.0	69.1	9,909	#6 OIL	141,034 BBLs	6.375	899,092	2,205,920	2.3609	15.64
28 # 4		81,192					GAS	831,372 MCF	1.000	831,372	1,939,521	2.3888	2.33

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (M/W)	NET GENERATION (M/W)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (¢)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)		
1 RIVIERA	# 3	272	126,296	64.8	100.0	69.1	9,972	#6 OIL	195,689	BBLS	6.404	1,253,192	3,137,499	2.4842	16.03
2	# 3		6,905					GAS	75,022	MCF	1.000	75,022	175,020	2.5347	2.33
3	# 4	275	68,043	37.4	63.6	64.3	10,351	#6 OIL	108,896	BBLS	6.404	697,370	1,745,939	2.5659	16.03
4	# 4		6,151					GAS	70,621	MCF	1.000	70,621	164,753	2.6786	2.33
5 SANFORD	# 3	137	28,155	55.2	95.4	61.2	10,819	#6 OIL	46,320	BBLS	6.310	292,279	761,003	2.7029	16.43
6	# 3		25,633					GAS	289,672	MCF	1.000	289,672	675,780	2.6363	2.33
7	# 4	362	(492)	0.0	0.0	0.0	10,655	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
8	# 4		0					GAS	0	MCF	1.000	0	0	0.0000	0.00
9	# 5		77,849					GAS	824,250	MCF	1.000	824,250	1,922,906	2.4701	2.33
10	# 5	362	68,711	53.9	90.3	64.8	10,395	#6 OIL	113,195	BBLS	6.310	714,260	1,859,708	2.7065	16.43
11 TURKEY POINT	# 1	387	80,722	60.0	96.2	69.5	9,872	#6 OIL	120,816	BBLS	6.388	771,773	1,921,286	2.3801	15.90
12	# 1		92,219					GAS	935,481	MCF	1.000	935,481	2,182,399	2.3665	2.33
13	# 2	367	99,727	63.9	98.1	69.0	9,894	#6 OIL	150,295	BBLS	6.388	960,084	2,390,078	2.3966	15.90
14	# 2		74,637					GAS	765,026	MCF	1.000	765,026	1,784,741	2.3912	2.33
15 CUTLER	# 5	67	0	13.7	96.5	67.7	15,592	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
16	# 5		5,333					GAS	83,153	MCF	1.000	83,153	193,989	3.6375	2.33
17	# 6	137	0	37.0	72.2	54.4	12,005	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
18	# 6		35,087					GAS	421,202	MCF	1.000	421,202	1,047,685	2.9860	2.49
19 FT MYERS	1-12	565	685	0.2	99.2	39.6	17,612	#2 OIL	2,098	BBLS	5.750	12,064	59,891	8.7433	28.55
20 LAUDERDALE	1-12	364	24	3.4	92.2	71.4	16,049	#2 OIL	311	BBLS	5.714	1,777	8,671	35.9773	27.88
21	1-12		8,147					GAS	129,359	MCF	1.000	129,359	301,784	3.7043	2.33
22	13-24	364	54	5.0	89.1	68.5	16,702	#2 OIL	290	BBLS	5.714	1,657	8,085	15.0001	27.88
23	13-24		12,016					GAS	199,937	MCF	1.000	199,937	466,436	3.8818	2.33
24 EVERGLADES	1-12	364	0	3.5	82.2	62.8	17,968	#2 OIL	56	BBLS	5.767	323	1,569	0.0000	28.02
25	1-12		8,435					GAS	151,241	MCF	1.000	151,241	352,833	< 1830	2.33

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	239	0	78.9	89.8	78.9	9,407	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
2 PUTNAM # 1		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
3 PUTNAM # 1		138,242					GAS	1,300,453 MCF	1.000	1,300,453	3,033,848	2.1946	2.33
4 PUTNAM # 2	239	0	87.5	98.9	87.5	8,999	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
5 PUTNAM # 2		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
6 PUTNAM # 2		150,439					GAS	1,353,832 MCF	1.000	1,353,832	3,158,376	2.0994	2.33
7 ST JOHNS (1) # 1	(A) 125	(B) 28,432	34.0	37.8	92.6	(B) 8,682	COAL	(C) 10,129 TONS	24.370	246,844	446,658	1.5710	44.10
8 ST JOHNS (1) # 1		767					#2 OIL	1,140 BBLs	5.839	6,656	25,765	3.3605	22.60
9 ST JOHNS (1) # 2	(A) 125	(B) 92,887	98.9	99.9	99.1	(B) 8,682	COAL	(C) 32,625 TONS	24.718	806,425	1,421,197	1.5300	43.56
10 ST JOHNS (1) # 2		137					#2 OIL	203 BBLs	5.839	1,185	4,590	3.3628	22.61
11 SCHERER # 4	(A) 556	(B) 231,188	64.5	86.1	75.0	13,332	COAL	181,396 TONS	16.992	3,082,281	5,206,771	2.2522	28.70
12 SCHERER # 4		314					#2 OIL	720 BBLs	5.817	4,188	16,107	5.1279	22.37
13 TURKEY POINT # 3	666	479,523	99.9	100.0	99.9	11,215	NUCLEAR	5,378,081 MMBTU	---	5,378,081	2,593,246	0.5408	0.48
14 TURKEY POINT # 4	666	483,790	100.8	100.0	100.8	11,157	NUCLEAR	5,397,660 MMBTU	---	5,397,660	2,278,851	0.4710	0.42
15 ST LUCIE # 1	839	608,825	100.7	100.0	100.7	10,896	NUCLEAR	6,634,032 MMBTU	---	6,634,032	2,739,858	0.4500	0.41
16 ST LUCIE # 2	714	506,121	98.2	99.7	98.2	11,121	NUCLEAR	5,628,762 MMBTU	---	5,628,762	2,801,422	0.5535	0.50
20 SYSTEM TOTALS	15,385	6,421,473	----	----	----	10,073	----	2,484,766 BBLs	----	64,683,590	107,876,542	1.6799	----
21								21,684,480 MCF					
22 *** EXCLUDES PARTICIPANTS								224,150 TONS	COAL				
23 **** INCLUDES PARTICIPANTS								0 TONS	ORIMULSION				
24 (1) CALCULATED ON CALENDAR MONTH PERIOD. OTHER DATA IS FISCAL								23,038,535 MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) # 2 OIL - PREVIOUSLY REPORTED AS PART OF COAL.

MONTH OF MAY 1995

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
===== HEAVY OIL =====								
1 PURCHASES								
2 UNITS (BBL)	1,663,091	1,696,000	32,909	1.9	1,780,218	2,912,000	1,131,782	58.9
3 UNIT COST (\$/BBL)	17.2029	14.3833	2.8196	19.6	17.1902	14.1744	3.0158	21.3
4 AMOUNT (\$)	28,609,957	24,394,000	4,215,957	17.3	30,602,285	41,275,860	10,673,575	25.9
5 BURNED								
6 UNITS (BBL)	2,454,533	1,265,229	1,189,304	94.0	3,611,856	2,282,970	1,328,886	58.2
7 UNIT COST (\$/BBL)	15.8634	13.7919	2.0715	15.0	15.6731	13.5603	2.1128	15.6
8 AMOUNT (\$)	38,937,118	17,449,908	21,487,210	100.0	56,609,030	30,957,672	25,651,358	82.9
9 ENDING INVENTORY								
10 UNITS (BBL)	3,373,660	4,390,342	1,016,682	23.2	3,373,660	4,390,342	1,016,682	23.2
11 UNIT COST (\$/BBL)	15.9632	14.5380	1.4252	9.8	15.9632	14.5380	1.4252	9.8
12 AMOUNT (\$)	53,854,258	63,826,613	9,972,355	15.6	53,854,258	63,826,613	9,972,355	15.6
13 OTHER USAGE (\$)	8,335				409,725			
14 DAYS SUPPLY	41							
===== LIGHT OIL =====								
15 PURCHASES								
16 UNITS (BBL)	2,065	0	2,065	100.0	2,285	0	2,285	100.0
17 UNIT COST (\$/BBL)	32.8969	.0000	32.8969	100.0	31.6715	.0000	31.6705	100.0
18 AMOUNT (\$)	67,932	0	67,932	100.0	72,367	0	72,367	100.0
19 BURNED								
20 UNITS (BBL)	5,181	987	4,194	100.0	6,452	1,318	5,134	100.0
21 UNIT COST (\$/BBL)	25.6952	28.3495	2,654.3	9.4	25.7134	28.3505	2,637.1	9.3
22 AMOUNT (\$)	133,127	27,981	105,146	100.0	165,903	37,366	128,537	100.0
23 ENDING INVENTORY								
24 UNITS (BBL)	251,003	215,847	35,156	16.3	251,003	215,847	35,156	16.3
25 UNIT COST (\$/BBL)	29.3604	30.2632	.9028	3.0	29.3604	30.2632	.9028	3.0
26 AMOUNT (\$)	7,369,542	6,532,220	837,322	12.8	7,369,542	6,532,220	837,322	12.8
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
===== COAL =====								
29 PURCHASES								
30 UNITS (TON)	250,678	237,000	13,678	9.6	460,286	434,000	26,286	6.1
31 UNIT COST (\$/TON)	34.7487	35.1204	.3717	1.1	34.4263	35.0698	.6435	1.8
32 AMOUNT (\$)	9,023,478	8,325,530	697,948	8.4	15,845,945	15,220,280	625,665	4.1
33 BURNED								
34 UNITS (TON)	226,150	211,557	14,593	6.8	417,753	401,985	15,768	3.9
35 UNIT COST (\$/TON)	31.5620	35.7437	4.1817	11.7	31.6080	35.4083	3,800.3	10.7
36 AMOUNT (\$)	7,074,626	7,561,839	487,213	6.4	13,204,320	14,233,621	1,029,301	7.2
37 ENDING INVENTORY								
38 UNITS (TON)	298,392	379,923	81,531	21.5	298,392	379,923	81,531	21.5
39 UNIT COST (\$/TON)	50.8780	33.9112	16,9668	50.0	50.8780	33.9112	16,9668	50.0
40 AMOUNT (\$)	15,181,586	12,883,646	2,297,940	17.8	15,181,586	12,883,646	2,297,940	17.8
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								
===== GAS =====								
43 BURNED								
44 UNITS (MCF)	21,712,366	18,886,279	2,826,087	15.0	43,350,167	34,749,024	8,601,143	24.8
45 UNIT COST (\$/MCF)	2.5329	2.4168	.1161	3.5	2.1740	2.4061	.2321	9.6
46 AMOUNT (\$)	50,653,126	45,644,620	5,008,506	11.0	94,243,861	83,610,630	10,633,231	12.7
===== NUCLEAR =====								
47 BURNED								
48 UNITS (MMBTU)	23,058,535	21,330,342	1,728,193	8.0	46,381,579	43,328,198	3,053,381	7.0
49 U. COST (\$/MMBTU)	.4520	.4304	.0216	5.0	.4510	.4304	.0206	4.8
50 AMOUNT (\$)	10,413,377	9,181,499	1,231,878	13.4	20,918,480	18,647,971	2,270,509	12.2
===== ORIMULSION =====								
51 BURNED								
52 UNITS (TON)	0	0	0	100.0	0	0	0	100.0
53 UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
54 AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
===== PROPANE =====								
55 BURNED								
56 UNITS (GAL)	2,115	100	2,015	100.0	5,429	200	5,229	100.0
57 UNIT COST (\$/GAL)	.8227	.0000	.8227	100.0	.8221	.0000	.8221	100.0
58 AMOUNT (\$)	1,740	0	1,740	100.0	4,463	0	4,463	100.0

LINE 9 & 23 EXCLUDE (25,000) BARRELS, \$(663,428) CURRENT MONTH AND (13,000) BARRELS, \$(470,319) PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$1,939,892 CURRENT MONTH AND \$3,925,976 PERIOD-TO-DATE.

POWER SOLD
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF MAY 1995

SCHEDULE A6

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) KWH WHEELED FROM OTHER SYSTEMS (000)	(5) KWH FROM OWN GENERATION (000)	(6) cents/KWH		(7) TOTAL \$ FOR FUEL ADJ. (5) X (6)(a)	(8) TOTAL COST \$ (5) X (6)(b)
					(a) FUEL COST	(b) TOTAL COST		
					ESTIMATED:			
	C & OS	45,780	0	45,780	2.205	2.791	1,009,450	1,277,582
	S	0	0	0	0.000	0.000	0	0
ST. LUCIE RELIABILITY		42,743	0	42,743	0.430	0.430	183,794	183,794
80% OF GAIN ON ECONOMY SALES							214,507	
TOTAL		88,523	0	88,523	1.348	1.651	1,407,751 *	1,461,376
ACTUAL:								
ECONOMY		22,457	0	22,457	2.639	3.357	592,528	753,950
FMPA (SL 1)		28,920	0	28,920	0.591	0.591	159,010	159,010
OUC (SL 1)		18,615	0	18,615	0.536	0.536	99,694	99,694
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		423	0	423	2.030	2.334	8,585	9,873
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	0	0	0	0.000	0.000	0	0
FLORIDA POWER CORPORATION	OS	1,941	0	1,941	2.376	3.305	46,122	64,154
UTILITY BOARD OF THE CITY OF KEY WEST	OS	17,012	0	17,012	2.414	3.008	410,712	511,757
CITY OF LAKE WORTH UTILITIES	OS	749	0	749	2.400	3.411	17,973	25,548
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	OS	632	0	632	3.403	4.313	21,507	27,259
OGLETHORPE POWER CORPORATION	OS	100	0	100	1.200	1.400	1,200	1,400
TAMPA ELECTRIC COMPANY	OS	3,818	0	3,818	2.334	3.091	89,095	117,998
CITY OF VERO BEACH	OS	400	0	400	2.423	2.928	9,690	11,710
FLORIDA KEY ELECTRIC COOPERATIVE		3,768	0	3,768	4.954	4.954	188,554	188,554
ECONOMY SUB-TOTAL		22,457	0	22,457	2.639	3.357	592,528	753,950
ST. LUCIE PARTICIPATION SUB-TOTAL		45,535	0	45,535	0.568	0.568	259,704	258,705
80% EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		28,841	0	28,841	2.744	3.318	791,438	956,253
80% OF GAIN ON ECONOMY SALES (SEE SCHED A7a)							129,138	
TOTAL		96,833	0	96,833	1.696	2.033	1,771,808 *	1,968,908
CURRENT MONTH:								
DIFFERENCE		8,310	0	8,310	0.348	0.382	364,057	507,532
DIFFERENCE (%)		9.4	0.0	9.4	25.9	23.2	25.9	34.7
PERIOD TO DATE:								
ACTUAL		174,734	0	174,734	1.452	1.727	2,710,917	3,017,233
ESTIMATED		188,130	0	188,130	1.338	1.632	2,958,981	3,070,474
DIFFERENCE		(13,396)	0	(13,396)	0.116	0.095	(248,064)	(53,241)
DIFFERENCE (%)		(7.1)	0.0	(7.1)	8.7	5.8	(8.4)	(1.7)

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF MAY 1995

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
			ESTIMATED:				
	C	34,288	756,050	1,024,183	2.205	2.987	268,133
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		34,288	756,050	1,024,183	2.205	2.987	214,507
ACTUAL:							
FLORIDA MUNICIPAL POWER AGENCY	C	928	22,238	25,284	2.398	2.725	3,048
FLORIDA POWER CORPORATION	C	13,153	375,217	491,515	2.853	3.737	116,298
FT. PIERCE UTILITIES AUTHORITY	C	54	1,059	1,177	1.961	2.180	118
CITY OF GAINESVILLE	C	263	5,771	6,487	2.194	2.467	716
CITY OF HOMESTEAD	C	355	8,324	9,140	2.345	2.575	816
JACKSONVILLE ELECTRIC AUTHORITY	C	681	21,842	24,513	2.479	2.782	2,671
UTILITY BOARD OF THE CITY OF KEY WEST	C	1,672	33,467	43,543	2.002	2.604	10,076
KISSIMMEE UTILITY AUTHORITY	C	447	11,360	13,407	2.541	2.999	2,047
CITY OF LAKE LAND	C	55	1,320	1,430	2.400	2.600	110
CITY OF LAKE WORTH UTILITIES	C	65	1,789	2,421	2.752	3.725	632
ORLANDO UTILITIES COMMISSION	C	398	9,049	9,834	2.274	2.471	785
REEDY CREEK IMPROVEMENT DISTRICT	C	405	7,551	8,880	1.864	2.193	1,329
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	809	17,376	19,834	2.148	2.452	2,458
SOUTHERN COMPANIES	C	900	14,800	16,900	1.644	1.878	2,100
CITY OF STARKE	C	141	3,142	4,893	2.228	3.470	1,751
TAMPA ELECTRIC COMPANY	C	1,308	40,030	51,428	3.060	3.932	11,398
CITY OF VERO BEACH	C	7	105	112	1.500	1.600	7
SEMINOLE ELECTRIC COOPERATIVE, INC.	X	616	18,088	23,152	2.936	3.758	5,064
SUB-TOTAL		22,457	592,528	753,950	2.639	3.357	161,422
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		22,457	592,528	753,950	2.639	3.357	129,138
CURRENT MONTH:							
DIFFERENCE		(11,831)	(163,522)	(270,233)	0.434	0.370	(85,369)
DIFFERENCE (%)		(34.5)	(21.6)	(26.4)	19.7	12.4	(39.8)
PERIOD TO DATE:							
ACTUAL		34,562	834,810	1,051,579	2.415	3.043	173,416
ESTIMATED		75,978	1,605,653	2,163,099	2.113	2.847	445,957
DIFFERENCE		(41,414)	(770,843)	(1,111,520)	0.302	0.196	(272,541)
DIFFERENCE (%)		(54.5)	(48.0)	(51.4)	14.3	6.9	(61.1)

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF MAY 1985

SCHEDULE A7

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPT- IBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
						ESTIMATED:		
SOUTHERN COMPANIES (UPS & R)		569,278	0	0	569,576	1.888		10,635,900
ST. LUCIE RELIABILITY		43,189	0	0	43,189	0.503		217,242
SJRPP		233,268	0	0	233,268	1.528		3,564,300
TOTAL		846,033	0	0	846,033	1.704		14,418,442
ACTUAL:								
SOUTHERN COMPANIES	UPS	380,985	0	0	380,985	1.863		7,479,843
SOUTHERN COMPANIES	R	164,745	0	0	164,745	1.885		3,105,793
PRIOR MONTH ADJUSTMENT		3,097	0	0	3,097			(120,397)
		548,827	0	0	548,827	1.807		10,465,038
FMFA (SL 2)		26,062	0	0	26,062	0.580		153,742
PRIOR MONTH ADJUSTMENT		(587)	0	0	(587)			(3,817)
		25,475	0	0	25,475	0.589		149,925
OUC (SL 2)		18,023	0	0	18,023	0.551		99,359
PRIOR MONTH ADJUSTMENT		(408)	0	0	(408)			(458)
		17,617	0	0	17,617	0.581		98,203
JACKSONVILLE ELECTRIC AUTHORITY	UPS	132,608	0	0	132,608	3.622		4,870,580
PRIOR MONTH ADJUSTMENT		(11,356)	0	0	(11,356)			(194,610)
		121,252	0	0	121,252	3.891		4,475,964
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		454	0	0	454	1.907		8,659
ST. LUCIE PARTICIPATION SUB-TOTAL		43,082	0	0	43,082	0.577		248,828
TOTAL		713,625	0	0	713,625	2.130		15,198,490
CURRENT MONTH:								
DIFFERENCE		(132,408)	0	0	(132,408)	0.428		780,048
DIFFERENCE (%)		(15.7)	0.0	0.0	(15.7)	25.0		5.4
PERIOD TO DATE:								
ACTUAL		1,252,619	0	0	1,252,619	1.939		24,286,324
ESTIMATED		1,553,531	0	0	1,553,531	1.731		26,891,075
DIFFERENCE		(300,912)	0	0	(300,912)	0.208		(2,604,751)
DIFFERENCE (%)		(19.4)	0.0	0.0	(19.4)	12.0		(9.7)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF MAY, 1995

SCHEDULE A8

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPT- IBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
						ESTIMATED:		
QUALIFYING FACILITIES		305,262	0	0	305,262	1.749	1.749	5,340,348
TOTAL		305,262	0	0	305,262	1.749	1.749	5,340,348
ACTUAL:								
ROYSTER COMPANY		5,173	0	0	5,173	1.643	1.643	84,978
DOWNTOWN GOVERNMENT CENTER		0	0	0	0	0.000	0.000	0
BIO-ENERGY PARTNERS, INC.		7,286	0	0	7,286	1.890	1.890	137,729
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		28,544	0	0	28,544	1.319	1.319	389,719
TROPICANA PRODUCTS, INC.		0	0	0	0	0.000	0.000	0
FLORIDA CRUSHED STONE		88,358	0	0	88,358	1.768	1.768	1,561,921
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		43,182	0	0	43,182	1.936	1.936	838,017
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		35,955	0	0	35,955	1.933	1.933	695,145
U. S. SUGAR CORPORATION - BRYANT		0	0	0	0	0.000	0.000	0
U. S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0.000	0.000	0
GEORGIA PACIFIC CORPORATION		84	0	0	84	1.831	1.831	1,538
CEDAR BAY GENERATING COMPANY		142,415	0	0	142,415	(0.018)	(0.018)	(28,295)
LEE COUNTY RESOURCE RECOVERY		18,705	0	0	18,705	1.894	1.894	354,253
TOTAL		370,700	0	0	370,700	1.088	1.088	4,035,003
CURRENT MONTH:								
DIFFERENCE		65,438	0	0	65,438	(0.661)	(0.661)	(1,305,345)
DIFFERENCE (%)		21.4	0.0	0.0	21.4	(37.8)	(37.8)	(24.4)
PERIOD TO DATE:								
ACTUAL		708,654	0	0	708,654	1.379	1.379	9,774,371
ESTIMATED		595,418	0	0	595,418	1.817	1.817	10,820,983
DIFFERENCE		113,236	0	0	113,236	(0.438)	(0.438)	(1,046,612)
DIFFERENCE (%)		19.0	0.0	0.0	19.0	(24.1)	(24.1)	(9.7)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF MAY 1995

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
ESTIMATED:							
FLORIDA SOUTHERN COMPANY	C	95,740	1.160	1,110,840	1.329	1,272,386	161,546
NON-FLORIDA	C	170	2.147	3,650	2.321	3,945	295
TOTAL		96,278	1.566	1,508,170	1.735	1,670,429	162,259
		192,188	1.365	2,622,660	1.533	2,946,760	324,100
ACTUAL:							
FLORIDA POWER CORPORATION	C	5,188	1.631	84,608	1.783	92,476	7,868
FT. PIERCE UTILITIES AUTHORITY	C	750	2.547	19,104	3.006	22,542	3,438
CITY OF GAINESVILLE	C	6,792	2.008	136,275	2.249	152,770	16,495
CITY OF HOMESTEAD	C	20	4.615	923	5.085	1,017	94
JACKSONVILLE ELECTRIC AUTHORITY	C	6,112	2.421	147,959	2.710	165,611	17,652
KISSIMEE UTILITY AUTHORITY	C	61	1.821	1,111	2.052	1,252	141
CITY OF LAKE WORTH UTILITIES	C	748	2.214	16,563	2.566	19,190	2,627
ORLANDO UTILITIES COMMISSION	C	1,762	4.078	71,853	4.635	81,670	9,817
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	15,857	1.678	265,704	1.874	297,128	31,422
CITY OF TALLAHASSEE	C	1,028	2.767	28,448	3.272	33,638	5,188
TAMPA ELECTRIC COMPANY	C	69,822	1.804	1,259,395	2.072	1,447,048	187,653
CITY OF VERO BEACH	C	1,216	2.147	26,105	2.455	29,856	3,750
SOUTHERN COMPANY	C	2,249	3.474	78,134	4.235	95,240	17,106
ENRON POWER MARKETING, INC.	OS	1,500	2.510	37,650	2.755	41,325	3,675
ENTERTAINMENT SERVICE, INC.	OS	1,260	2.477	31,210	4.378	55,167	23,957
LG & E POWER MARKETING, INC.	OS	6,720	2.403	161,488	2.629	176,656	15,168
MUNICIPAL ELECTRIC AUTHORITY OF GEORGIA	OS	12,030	2.620	315,192	3.156	379,618	64,426
OGLETHORPE POWER CORPORATION	OS	76,006	2.253	1,712,443	2.955	2,246,098	533,655
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		109,354	1.882	2,058,049	2.144	2,344,194	286,145
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		99,765	2.342	2,336,117	3.001	2,994,104	657,987
TOTAL		209,119	2.101	4,394,166	2.553	5,338,298	944,132
CURRENT MONTH:							
DIFFERENCE		16,931	0.737	1,771,506	1.019	2,391,538	620,032
DIFFERENCE (%)		8.8	54.0	67.5	66.5	81.2	191.3
PERIOD TO DATE:							
ACTUAL		473,576	1.941	9,189,838	2.357	11,160,346	1,970,508
ESTIMATED		318,153	1.413	4,494,260	1.578	5,021,014	526,754
DIFFERENCE		155,423	0.528	4,695,578	0.778	6,139,332	1,443,754
DIFFERENCE (%)		48.9	37.4	104.5	49.3	122.3	274.1