

# INDIANTOWN

Gas company, inc.

945



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

June 30, 1995

Ms. Blanca Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Fl. 32399

ORIGINAL  
FILE COPY

Re: Purchased Gas Adjustment True-up  
FPSC Docket No. 950003-GU

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly true-up schedules A-1, A-2, A-3, A-4, A-5, A-6.
2. Vendor Invoices for May 1995.
3. Revised Schedule A-5 for April 1995
4. Final Fuel filing for the period April 1994 - March 1995
5. Reprinted Schedule E-5.

ACK: Thank you for your assistance.

Sincerely,

Brian J. Powers  
General Manager  
Indiantown Gas Co.

3-M  
1  
3  
1

16600 SW WARFIELD BLVD. • P. O. BOX 8, INDIANTOWN, FLORIDA 34956  
TEL. (407) 597-2268 & 597-2168 • FAX (407) 597-2068

DOCUMENT NUMBER-DATE  
06298 JUL-5 95  
FPSC-RECORDS/REPORTING

COMPANY: INDIANTOWN GAS COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 95 Through MARCH 96

SCHEDULE A-1  
(REVISED 8/19/93)

COST OF GAS PURCHASED	CURRENT MONTH: MAY 95				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	264,714	220,598	44,116	20.00	481,155	426,196	54,959	12.90
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10) - (7+8+9)	264,714	220,598	44,116	20.00	481,155	426,196	54,959	12.90
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	256,552	220,598	35,954	16.30	466,019	426,196	39,823	9.34
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	1,155,280	750,000	405,280	54.04	2,182,890	1,500,000	682,890	44.19
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20) - (21+23)	1,155,280	750,000	405,280	54.04	2,182,890	1,500,000	682,890	44.19
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	1,160,274	750,000	410,274	54.70	2,199,676	1,500,000	699,676	46.65
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	22.913	29.413	(6.500)	-22.10	22.246	28.413	(6.167)	-21.70
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	22.913	29.413	(6.500)	-22.10	22.246	28.413	(6.167)	-21.70
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	22.815	29.413	(6.598)	-22.43	21.874	28.413	(6.539)	-23.01
41 TRUE-UP (E-2)	(0.245)	(0.245)	0.000	0.00	(0.245)	(0.245)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	22.570	29.168	(6.598)	-22.62	21.629	28.168	(6.539)	-23.21
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	23.0013	29.7254	(6.7241)	-22.62	22.0423	28.7063	(6.6640)	-23.21
45 PGA FACTOR ROUNDED TO NEAREST .001	23.001	29.725	(6.724)	-22.62	22.042	28.706	(6.664)	-23.21

DOCUMENT NUMBER-DATE

06298 JUL-5 96

FPSC-RECORDS/REPORTING

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996  
CURRENT MONTH: MAY 1995

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline – Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline – Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
<b>SWING SERVICE</b>			
9 Swing Service – Scheduled	0	0.00	0.000
10 Alert Day Volumes – FGT	0	0.00	0.000
11 Operational Flow Order Volumes – FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other – Scheduled FTS	1,155,280	264,713.91	22.913
18 Commodity Other – Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout – FGT	0	0.00	0.000
20 Imbalance Cashout – Other Shippers	0	0.00	0.000
21 Imbalance Cashout – Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	1,155,280	264,713.91	22.913
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
<b>OTHER</b>			
33 Revenue Sharing – FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH: MAY 95				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	264,714	220,598	44,116	20.00	481,155	426,196	54,959	12.90
3 TOTAL	264,714	220,598	44,116	20.00	481,155	426,196	54,959	12.90
4 FUEL REVENUES (NET OF REVENUE TAX)	256,552	220,598	35,954	16.30	466,019	426,196	39,823	9.34
5 TRUE-UP (COLLECTED) OR REFUNDED	1,459	1,459	0	0.00	2,918	2,918	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	258,011	222,057	35,954	16.19	468,937	429,114	39,823	9.28
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 5)	(6,703)	1,459	(8,162)	(559.42)	(12,218)	2,918	(15,136)	(518.71)
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	164	0	164	0.00	366	0	366	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	36,469	17,655	18,814	106.56	43,241	17,655	25,586	144.92
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(1,459)	(1,459)	0	0.00	(2,918)	(2,918)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	28,471	17,655	10,816	61.26	28,471	17,655	10,816	61.26
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	36,469	17,655	18,814	106.56				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	28,307	17,655	10,652	60.33				
14 TOTAL (12+13)	64,776	35,310	29,466	83.45				
15 AVERAGE (50% OF 14)	32,388	17,655	14,733	83.45				
16 INTEREST RATE - FIRST DAY OF MONTH	6.07000%	0.00000%	6.07000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.07000%	0.00000%	6.07000%	0.00				
18 TOTAL (16+17)	12.14000%	0.00000%	12.14000%	0.00				
19 AVERAGE (50% OF 18)	6.07000%	0.00000%	6.07000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.50583%	0.00000%	0.50583%	0.00				
21 INTEREST PROVISION (15x20)	164	0	164	0.00				

COMPANY: INDIANTOWN GAS COMPANY

TRANSPORATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: APRIL 95 Through MARCH 96

PRESENT MONTH: MAY 95

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
MAY-95	PESCO	SYS SUPPLY	FTS	1,155,280	0	1,155,280	264,714	0	0	0	22.91
APR-95	PESCO	SYS SUPPLY	FTS	1,007,610	0	1,007,610	216,441	0	0	0	21.48
						0					0.00
						0					0.00
						0					0.00
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						0					0.00
						0					0.00
TOTAL				2,162,890	0	2,162,890	481,155	0	0	0	22.25

COMPANY: INDIANTOWN GAS COMPANY

TRANSPORATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF: APRIL 94

Through

MARCH 95

(REVISED 8/19/93)

MONTH: MAY 95

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
PESCO	VARIOUS	3,823	3,727	118,520	115,528	2.233	2.291	
TOTAL		3,823	3,727	118,520	115,528			
						WEIGHTED AVERAGE	2.233	2.291

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORATION CHARGES

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5  
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

CURRENT MONTH: MAY 95

PERIOD TO DATE

ACTUAL ESTIMATE

DIFFERENCE  
AMOUNT %TOTAL THERM SALES  
ACTUAL ESTIMATEDIFFERENCE  
AMOUNT %**THERM SALES (FIRM)**

RESIDENTIAL	12,517	NA	NA	NA	26,703	NA	NA	NA
COMMERCIAL	8,281	NA	NA	NA	15,481	NA	NA	NA
COMMERCIAL LARGE VOL. 1	0	250,000	(250,000)	-100.00	0	500,000	(500,000)	-100.00
COMMERCIAL LARGE VOL. 2	0	0	0	0.00	0	0	0	0.00
<b>TOTAL FIRM</b>	<b>20,798</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>42,184</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>

**THERM SALES (INTERRUPTIBLE)**

SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	1,139,476	800,000	339,476	42.43	2,157,492	1,600,000	557,492	34.84
<b>TOTAL INTERRUPTIBLE</b>	<b>1,139,476</b>	<b>800,000</b>	<b>339,476</b>	<b>42.43</b>	<b>2,157,492</b>	<b>1,600,000</b>	<b>557,492</b>	<b>34.84</b>
<b>TOTAL THERM SALES</b>	<b>1,160,274</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>2,199,676</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>

**NUMBER OF CUSTOMERS (FIRM)**

AVERAGE NO. OF CUSTOMERS PERIOD TO DATE

RESIDENTIAL	595	550	45	8.18	596	550	46	8.36
COMMERCIAL	21	18	3	16.67	21	18	3	16.67
COMMERCIAL LARGE VOL. 1	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE VOL. 2	0	0	0	0.00	0	0	0	0.00
<b>TOTAL FIRM</b>	<b>616</b>	<b>569</b>	<b>47</b>	<b>8.26</b>	<b>617</b>	<b>569</b>	<b>48</b>	<b>8.44</b>

**NUMBER OF CUSTOMERS (INTERRUPTIBLE)**

AVERAGE NO. OF CUSTOMERS PERIOD TO DATE

SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
<b>TOTAL INTERRUPTIBLE</b>	<b>2</b>	<b>1</b>	<b>1</b>	<b>100.00</b>	<b>2</b>	<b>1</b>	<b>1</b>	<b>100.00</b>
<b>TOTAL CUSTOMERS</b>	<b>618</b>	<b>570</b>	<b>48</b>	<b>8.42</b>	<b>619</b>	<b>570</b>	<b>49</b>	<b>8.60</b>

**THERM USE PER CUSTOMER**

RESIDENTIAL	21.0	NA	NA	NA	44.8	NA	NA	NA
COMMERCIAL	394.3	NA	NA	NA	737.2	NA	NA	NA
COMMERCIAL LARGE VOL. 1	0.0	250,000.0	(250,000.0)	-100.00	0.0	500,000.0	(500,000.0)	-100.00
COMMERCIAL LARGE VOL. 2	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	569,738.0	800,000.0	(230,262.0)	-28.78	1,078,746.0	1,600,000.0	(521,254.0)	-32.58





PENINSULA ENERGY SERVICES CO.  
 DIVISION OF CHESAPEAKE UTILITIES  
 P. O. BOX 1769  
 DOVER, DELAWARE 19903-1769

Natural Gas Invoice

Customer

Statement Date:

June 12, 1995

Indiantown Gas Company, Inc.  
 P.O. Box 8  
 Indiantown, Florida 34958

**RECEIVED**  
 JUN 13 1995  
 BY: 16256

Attention: Brian Powers

Production month of: May, 1995

Service	Volume *	Unit Price	Total Price
BS	118,520 **	1.6770 ***	198,758.04
D	115,528	0.4331	50,035.18
C	115,528	0.0717	8,283.36
MS	118,520 **	0.0500	5,926.00
NNT	8,080	0.0894	559.36
	563 Alert Days May 17 & 18	0.3920	220.70
	WACOG trueup December, 1994		1523.62
	WACOG trueup January, 1995		-592.35
<b>Total Amount Due:</b>			<b><u>\$264,713.91</u></b>

\* MMBtu

\*\*Includes 2.59% fuel

\*\*\*Estimated

**PAYABLE UPON RECEIPT**

**PAST DUE AFTER: June 22, 1995**

PLEASE REMIT TO:  
 PENINSULA ENERGY SERVICES CO.  
 P.O. BOX 1769  
 DOVER, DELAWARE 19903-1769

Direct Billing Inquires To:  
 Peninsula Energy Services  
 P.O. Box 960  
 Winter Haven, Florida 33882-0960  
 (813)293-8612  
 Attn: Customer Accounting

BS - Baselead Service  
 D - Demand

C - CWT usage  
 MS - Management Service

PGA - PGA Management  
 NNT - No Notice Reservation

*ser*  
 6/12/95

ESTIMATED FOR THE PROJECTED PERIOD:

APRIL 95 Through MARCH 98

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	TOTAL
<b>THEM SALES (F50)</b>													
RESIDENTIAL	12,780	10,216	12,136	12,710	8,885	11,100	11,586	12,000	13,800	12,780	10,216	12,136	144,841
COMMERCIAL	8,012	8,381	5,384	4,424	3,012	5,394	5,587	6,000	6,500	8,816	7,582	8,885	64,883
COMMERCIAL LARGE VOL. 1	250,000	250,000	15,000	15,000	15,000	15,000	15,000	125,000	250,000	250,000	250,000	250,000	1,700,000.0
COMMERCIAL LARGE VOL. 2	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL FROM	298,792	298,597	32,539	32,134	28,878	31,500	32,183	143,000	299,500	299,595	297,782	298,941	1,878,824
<b>THEM SALES (INTERRUPTIBLE)</b>													
SMALL INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
LARGE INTERRUPTIBLE	800,000	800,000	500,000	800,000	500,000	0	0	500,000	500,000	500,000	0	0	4,500,000
TOTAL INTERRUPTIBLE	800,000	800,000	500,000	800,000	500,000	0	0	500,000	500,000	500,000	0	0	4,500,000
TOTAL THEM SALES	1,098,792	1,098,597	82,539	82,134	828,878	31,500	32,183	643,000	799,500	299,595	297,782	298,941	6,378,648
<b>NUMBER OF CUSTOMERS (F50)</b>													
RESIDENTIAL	550	550	550	550	550	550	550	550	550	550	550	550	550
COMMERCIAL	18	18	18	18	18	18	18	18	18	18	18	18	18
COMMERCIAL LARGE VOL. 1	1	1	1	1	1	1	1	1	1	1	1	1	1
COMMERCIAL LARGE VOL. 2	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL FROM	569	569	569	569	569	569	569	569	569	569	569	569	569
<b>NUMBER OF CUSTOMERS (INT.)</b>													
SMALL INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
LARGE INTERRUPTIBLE	1	1	1	1	1	1	1	1	1	1	1	1	1
TOTAL INTERRUPTIBLE	1	1	1	1	1	1	1	1	1	1	1	1	1
TOTAL CUSTOMERS	570	570	570	570	570	570	570	570	570	570	570	570	570
<b>THEM USE PER CUSTOMER</b>													
RESIDENTIAL	23.2	18.6	22.1	23.1	18.1	20.2	21.1	21.8	23.8	23.2	18.8	22.1	234.7
COMMERCIAL	334.0	354.5	289.7	245.8	217.4	298.7	310.4	333.3	361.1	378.8	420.5	333.6	2828.5
COMMERCIAL LARGE VOL. 1	250000.0	250000.0	150000.0	150000.0	150000.0	150000.0	150000.0	1250000.0	2500000.0	2500000.0	2500000.0	2500000.0	17000000.0
COMMERCIAL LARGE VOL. 2	0	0	0	0	0	0	0	0	0	0	0	0	0
SMALL INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
LARGE INTERRUPTIBLE	800000.0	800000.0	500000.0	800000.0	500000.0	0.0	0.0	5000000.0	5000000.0	5000000.0	0.0	0.0	41000000.0

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5  
(REVISED 8/19/93)**REVISED**

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH: APRIL 95				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
RESIDENTIAL	14,186	NA	NA	NA	14,186	NA	NA	NA
COMMERCIAL	7,200	NA	NA	NA	7,200	NA	NA	NA
COMMERCIAL LARGE VOL. 1	0	250,000	(250,000)	-100.00	0	250,000	(250,000)	-100.00
COMMERCIAL LARGE VOL. 2	0	0	0	0.00	0	0	0	0.00
<b>TOTAL FIRM</b>	<b>21,386</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>21,386</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	1,018,016	800,000	218,016	27.25	1,018,016	800,000	218,016	27.25
TOTAL INTERRUPTIBLE	1,018,016	800,000	218,016	27.25	1,018,016	800,000	218,016	27.25
TOTAL THERM SALES	1,039,402	NA	NA	NA	1,039,402	NA	NA	NA
<b>NUMBER OF CUSTOMERS (FIRM)</b>								
	<b>AVERAGE NO. OF CUSTOMERS PERIOD TO DATE</b>							
RESIDENTIAL	596	550	46	8.36	596	550	46	8.36
COMMERCIAL	21	18	3	16.67	21	18	3	16.67
COMMERCIAL LARGE VOL. 1	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE VOL. 2	0	0	0	0.00	0	0	0	0.00
<b>TOTAL FIRM</b>	<b>617</b>	<b>569</b>	<b>48</b>	<b>8.44</b>	<b>617</b>	<b>569</b>	<b>48</b>	<b>8.44</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>								
	<b>AVERAGE NO. OF CUSTOMERS PERIOD TO DATE</b>							
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL CUSTOMERS	619	570	49	8.60	619	570	49	8.60
<b>THERM USE PER CUSTOMER</b>								
RESIDENTIAL	23.8	NA	NA	NA	23.8	NA	NA	NA
COMMERCIAL	342.9	NA	NA	NA	342.9	NA	NA	NA
COMMERCIAL LARGE VOL. 1	0.0	250,000.0	(250,000.0)	-100.00	0.0	250,000.0	(250,000.0)	-100.00
COMMERCIAL LARGE VOL. 2	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	509,008.0	800,000.0	(290,992.0)	-36.37	509,008.0	800,000.0	(290,992.0)	-36.37

COMPANY: INDIANTOWN GAS COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 94 Through MARCH 95

SCHEDULE A-1  
(REVISED 8/19/93)

COST OF GAS PURCHASED	CURRENT MONTH: MARCH 95				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	0	6,858	(6,858)	-100.00	(102,133)	(76,285)	(25,848)	33.88
2 NO NOTICE SERVICE	0	1,046	(1,046)	-100.00	0	4,082	(4,082)	-100.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	209,637	157,300	52,337	33.27	1,569,862	1,224,189	345,673	28.24
5 DEMAND	0	28,152	(28,152)	-100.00	0	106,110	(106,110)	-100.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10) - (7+8+9)	209,637	193,356	16,281	8.42	1,467,729	1,258,096	209,633	16.66
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	192,275	193,356	(1,081)	-0.56	1,531,471	1,296,602	234,869	18.11
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	0	650,000	(650,000)	-100.00	0	2,450,000	(2,450,000)	-100.00
16 NO NOTICE SERVICE	0	150,000	(150,000)	-100.00	0	588,000	(588,000)	-100.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	1,057,340	650,000	407,340	62.67	6,746,590	4,921,770	1,824,820	37.08
19 DEMAND	0	650,000	(650,000)	-100.00	0	2,450,000	(2,450,000)	-100.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20) - (21+23)	1,057,340	650,000	407,340	62.67	6,746,590	4,921,770	1,824,820	37.08
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	1,039,423	650,000	389,423	59.91	6,752,646	4,930,352	1,822,294	36.96
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.000	1.055	(1.055)	-100.00	0.000	(3.114)	3.114	-100.00
29 NO NOTICE SERVICE (2/16)	0.000	0.894	(0.894)	-100.00	0.000	0.894	(0.894)	-100.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	19.827	24.200	(4.373)	-18.07	23.269	24.873	(1.604)	-6.45
32 DEMAND (5/19)	0.000	4.331	(4.331)	-100.00	0.000	4.331	(4.331)	-100.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	19.827	29.747	(9.920)	-33.35	21.755	25.562	(3.807)	-14.89
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	20.169	29.747	(9.578)	-32.20	21.736	25.517	(3.781)	-14.82
41 TRUE-UP (E-2)	0.068	0.068	0.000	0.00	0.068	0.068	0.000	0.00
42 TOTAL COST OF GAS (40+41)	20.237	29.815	(9.578)	-32.12	21.804	25.585	(3.781)	-14.78
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	20.6237	30.3848	(9.7611)	-32.12	22.2207	26.0739	(3.8532)	-14.78
45 PGA FACTOR ROUNDED TO NEAREST .001	20.624	30.385	(9.761)	-32.12	22.221	26.074	(3.853)	-14.78

COMPANY:

## CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2  
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

	CURRENT MONTH: MARCH 95				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	209,637	193,356	16,281	8.42	1,467,729	1,258,096	209,633	16.66
3 TOTAL	209,637	193,356	16,281	8.42	1,467,729	1,258,096	209,633	16.66
4 FUEL REVENUES (NET OF REVENUE TAX)	192,275	193,356	(1,081)	(0.56)	1,531,471	1,296,602	234,869	18.11
5 TRUE-UP (COLLECTED) OR REFUNDED	(256)	(256)	0	0.00	(3,072)	(3,072)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	192,019	193,100	(1,081)	(0.56)	1,528,399	1,293,530	234,869	18.16
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 5)	(17,818)	(256)	(17,562)	8,782.03	60,670	35,434	25,236	71.22
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	262	83	179	215.66	1,070	720	350	48.61
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	60,341	17,572	42,769	243.39	(21,571)	(21,571)	0	0.00
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	256	256	0	0.00	3,072	3,072	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	43,241	17,655	25,586	144.92	43,241	17,655	25,586	144.92
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	60,341	17,572	42,769	243.39				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	42,979	17,572	25,407	144.59				
14 TOTAL (12+13)	103,320	35,144	68,176	193.99				
15 AVERAGE (50% OF 14)	51,660	17,572	34,088	193.99				
16 INTEREST RATE - FIRST DAY OF MONTH	6.05000%	5.66000%	0.39000%	6.89				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.12000%	5.66000%	0.46000%	8.13				
18 TOTAL (16+17)	12.17000%	11.32000%	0.85000%	7.51				
19 AVERAGE (50% OF 18)	6.09000%	5.66000%	0.43000%	7.60				
20 MONTHLY AVERAGE (19/12 Months)	0.50750%	0.47167%	0.03583%	7.60				
21 INTEREST PROVISION (15x20)	262	83	179	215.66				





COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5  
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

	CURRENT MONTH:		MARCH 95		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
RESIDENTIAL	14,762	16,500	(1,738)	-10.53	151,140	149,700	11,440	7.64
COMMERCIAL	6,940	6,500	440	6.77	68,937	59,500	9,437	15.86
COMMERCIAL LARGE VOL. 1	0	0	0	0.00	0	0	0	0.00
COMMERCIAL LARGE VOL. 2	0	0	0	0.00	0	0	0	0.00
<b>TOTAL FIRM</b>	<b>21,702</b>	<b>23,000</b>	<b>(1,298)</b>	<b>-5.64</b>	<b>230,077</b>	<b>209,200</b>	<b>20,877</b>	<b>9.98</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	1,017,721	627,000	390,721	62.32	6,522,569	4,285,800	2,236,769	52.19
LARGE INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
<b>TOTAL INTERRUPTIBLE</b>	<b>1,017,721</b>	<b>627,000</b>	<b>390,721</b>	<b>62.32</b>	<b>6,522,569</b>	<b>4,285,800</b>	<b>2,236,769</b>	<b>52.19</b>
<b>TOTAL THERM SALES</b>	<b>1,039,423</b>	<b>650,000</b>	<b>389,423</b>	<b>59.91</b>	<b>6,752,646</b>	<b>4,495,000</b>	<b>2,257,646</b>	<b>50.23</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVERAGE NO. OF CUSTOMERS PERIOD TO DATE</b>			
RESIDENTIAL	596	543	53	9.76	570	542	28	5.17
COMMERCIAL	21	19	2	10.53	20	18	2	11.11
COMMERCIAL LARGE VOL. 1	0	0	0	0.00	0	0	0	0.00
COMMERCIAL LARGE VOL. 2	0	0	0	0.00	0	0	0	0.00
<b>TOTAL FIRM</b>	<b>617</b>	<b>562</b>	<b>55</b>	<b>9.79</b>	<b>590</b>	<b>560</b>	<b>30</b>	<b>5.36</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVERAGE NO. OF CUSTOMERS PERIOD TO DATE</b>			
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	2	1	1	100.00	1	1	0	0.00
LARGE INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
<b>TOTAL INTERRUPTIBLE</b>	<b>2</b>	<b>1</b>	<b>1</b>	<b>100.00</b>	<b>1</b>	<b>1</b>	<b>0</b>	<b>0.00</b>
<b>TOTAL CUSTOMERS</b>	<b>619</b>	<b>563</b>	<b>56</b>	<b>9.95</b>	<b>591</b>	<b>561</b>	<b>30</b>	<b>5.35</b>
<b>THERM USE PER CUSTOMER</b>								
RESIDENTIAL	24.8	30.4	(5.6)	-18.42	282.7	276.2	6.5	2.35
COMMERCIAL	330.5	342.1	(11.6)	-3.39	3,445.9	3,305.6	141.3	4.27
COMMERCIAL LARGE VOL. 1	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
COMMERCIAL LARGE VOL. 2	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	508,860.5	627,000.0	(118,139.5)	-18.84	6,522,569.0	4,285,800.0	2,236,769.0	52.19
LARGE INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00



COMPANY: INDIANTOWN GAS COMPANY

CONVERSION FACTOR CALCULATION  
ACTUAL FOR THE PERIOD OF: APRIL 94 Through MARCH 95SCHEDULE A-6  
(REVISED 6/19/93)

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS</b>												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVG BTU CONTENT}$	1.04040	1.04680	1.04150	1.04020	1.03550	1.04200	1.03530	1.03340	1.03240	1.03300	1.03470	1.03180
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000
PRESSURE CORRECTION FACTOR (a/b) psia	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.076	1.083	1.077	1.076	1.071	1.078	1.071	1.069	1.068	1.068	1.070	1.067

PENINSULA ENERGY SERVICES CO.  
DIVISION OF CHESAPEAKE UTILITIES  
P. O. BOX 1769  
DOVER, DELAWARE 19903-1769

Natural Gas Invoice

Customer Statement Date: Apr. 11, 1995

Indiantown Gas Company, Inc.  
P.O. Box 8  
Indiantown, Florida 34956

Attention: Brian Powers

Production month of: March, 1995

Service	Volume *	Unit Price	Total Price
BS	108,028 **	1.3854 ***	149,661.99
D	105,734	0.4331	45,793.40
C	105,734	0.0717	7,581.13
MS	108,028 **	0.0500	5,401.40
NNT	15,066	0.0694	1,045.58

WACOG trueup Oct, 94 76.75

Total Amount Due: \$209,560.25

\* MMBtu  
\*\*Includes 2.17% fuel  
\*\*\*Estimated

*pd. H-18-95 #16019*

PAYABLE UPON RECEIPT  
PAST DUE AFTER: Apr. 21, 1995

PLEASE REMIT TO:  
PENINSULA ENERGY SERVICES CO.  
P.O. BOX 1769  
DOVER, DELAWARE 19903-1769

Direct Billing Inquires To:  
Peninsula Energy Services  
P.O. Box 960  
Winter Haven, Florida 33882-0960  
(813)293-8612  
Attn: Customer Accounting

BS - Baseload Service  
D - Demand

C - FGT usage  
MS - Management Service

PGA - PGA Management  
NNT - No Notice Reservation

COMPANY: INDIANTOWN GAS COMPANY		FINAL FUEL OVER/UNDER RECOVERY		SCHEDULE A-7 (REVISED 8/19/93)
FOR THE PERIOD:		APRIL 94	THROUGH	MARCH 95
LINE #	DESCRIPTION			APRIL 94 - MARCH 95
1	TOTAL ACTUAL FUEL COST FOR THE PERIOD		A-2 Line 3	1,531,471
2	TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD		A-2 Line 6	1,528,399
3	ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (2 - 1)			(3,072)
4	INTEREST PROVISION		A-2 Line 8	1,070
5	ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (3 + 4)			(2,002)
6	LESS: ESTIMATED/ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD APRIL THROUGH MARCH (FROM SCHEDULE E-2) WHICH WAS INCLUDED IN THE CURRENT APRIL THROUGH MARCH PERIOD		E-4 Line 4 Col. 4	36,804
7	FINAL FUEL OVER/UNDER RECOVERY TO BE INCLUDED IN THE PROJECTED APRIL THROUGH MARCH PERIOD (5 - 6)			(38,806)