

990001

ATTACHMENT C

Florida Power Corporation
Docket No. 950001-EI

Request for Specified Confidential Treatment

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423 Forms for May, 1995

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DOCUMENT NUMBER-DATE
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FPSC-RECORDS/REPORTING

MONTHLY REPORT OF SORT AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. REPORTING MONTH: Nov 23

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM
JAN SMITH, ACCOUNTING TECHNICIAN (813) 388-5522

2. REPORTING COMPANY: FLORIDA POWER CORPORATION

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *David B. Deville*
DAVID B. DEVILLE, DIRECTOR, REGULATORY ACCOUNTING

5. DATE COMPLETED: 07/14/85

LINE NO. (A)	PLANT NAME (B)	SUPPLIER NAME (C)	DELIVERY LOCATION (D)	DELIVERY DATE (E)	TYPE OIL (F)	VOLUME (GPH) (G)	INVOICE PRICE (PER GALL) (H)	INVOICE AMOUNT (I)	DISCOUNT (J)	NET AMOUNT (K)	NET PRICE (L)	QUALITY ADJUST (M/BBL) (M)	EFFEKTIVE PURCHASE PRICE (N)	TRANSPORT TO TERMINAL (O)	ADDITIONAL TRANSPORT CHARGES (P)	OTHER CHARGES (Q)	DELIVERED PRICE (R)
1	ANDOLTE	BP OIL COMPANY	FOB PLANT	05/95	FD1	4,882	\$22.2317	\$109,420.95	\$0.0000	\$109,420.95	\$22.2317	\$0.0000	\$22.2317	\$0.0000	\$0.0000	\$0.0000	\$22,757.2
2	ADOL PARK PEAKERS	NO DELIVERIES															
3	BAHCOVA	NO DELIVERIES															
4	BARTON NORTH FUEL TERMINAL	COASTAL FUELS MARKETING	FOB TERMINAL	05/95	FD2	227,370	\$36.2127	\$8,244,919.92	\$0.0000	\$8,244,919.92	\$36.2127	\$0.0000	\$36.2127	\$0.0000	\$0.0000	\$0.0000	\$8,282.7
5	BARTON PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	05/95	FD2	10,580	\$23.3091	\$246,868.78	\$0.0000	\$246,868.78	\$23.3091	\$0.0000	\$23.3091	\$0.0000	\$0.0000	\$0.0000	\$24,178.0
6	BARTON SOUTH FUEL TERMINAL	COASTAL FUELS MARKETING	FOB TERMINAL	05/95	FD2	568,855	\$17.7950	\$10,009,534.97	\$0.0000	\$10,009,534.97	\$17.7950	\$0.0000	\$17.7950	\$0.0000	\$0.0000	\$0.0000	\$17,382.0
7	BAYBORD PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	05/95	FD2	28,348	\$23.5682	\$667,970.71	\$0.0000	\$667,970.71	\$23.5682	\$0.0000	\$23.5682	\$0.0000	\$0.0000	\$0.0000	\$24,453.1
8	CRYSTAL RIVER NORTH	BP OIL COMPANY	FOB PLANT	05/95	FD2	4,375	\$22.2844	\$96,462.67	\$0.0000	\$96,462.67	\$22.2844	\$0.0000	\$22.2844	\$0.0000	\$0.0000	\$0.0000	\$19,246.3
9	CRYSTAL RIVER SOUTH	BP OIL COMPANY	FOB PLANT	05/95	FD2	360	\$22.2822	\$7,922.99	\$0.0000	\$7,922.99	\$22.2822	\$0.0000	\$22.2822	\$0.0000	\$0.0000	\$0.0000	\$24,228.9
10	LEGARY PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	05/95	FD2	27,291	\$20.8305	\$568,849.13	\$0.0000	\$568,849.13	\$20.8305	\$0.0000	\$20.8305	\$0.0000	\$0.0000	\$0.0000	\$21,789.4
11	MCOWEN STEAM PLANT	NO DELIVERIES															
12	MOGINS PEAKERS	NO DELIVERIES															
13	INTERSESSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	05/95	FD2	53,896	\$22.3543	\$1,203,775.67	\$0.0000	\$1,203,775.67	\$22.3543	\$0.0000	\$22.3543	\$0.0000	\$0.0000	\$0.0000	\$24,168.5
14	CRYSTAL RIVER NUCLEAR PLANT	NO DELIVERIES															
15	FORT SAINT JOE PEAKERS	BP OIL COMPANY	FOB PLANT	05/95	FD2	720	\$22.3048	\$16,077.95	\$0.0000	\$16,077.95	\$22.3048	\$0.0000	\$22.3048	\$0.0000	\$0.0000	\$0.0000	\$23,719.0
16	RODMAN PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	05/95	FD2	704	\$23.9227	\$16,841.68	\$0.0000	\$16,841.68	\$23.9227	\$0.0000	\$23.9227	\$0.0000	\$0.0000	\$0.0000	\$24,372.9
17	SUNNIBEE STEAM PLANT	COASTAL FUELS MARKETING	FOB PLANT	05/95	FD2	7,128	\$20.0326	\$142,919.73	\$0.0000	\$142,919.73	\$20.0326	\$0.0000	\$20.0326	\$0.0000	\$0.0000	\$0.0000	\$27,147.7

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

SPECIFIED CONFIDENTIAL

1. REPORTING MONTH: **May 05**

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: **JAN SMITH, ACCOUNTING TECHNICIAN (512) 355-9822**

2. REPORTING COMPANY: **FLORIDA POWER CORPORATION**

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *David P. DeVellis*
DAVID P. DEVELIS, DIRECTOR, REGULATORY ACCOUNTING

5. DATE COMPLETED: _____

LINE NO.	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL #	VOLUME (BBL) 10	INVOICE PRICE	INVOICE AMOUNT	DISCOUNT	NET AMOUNT	NET PRICE	QUALITY ADJUST	EFFECTIVE PURCHASE PRICE	TRANSPORT TO TERMINAL	ADDITIONAL TRANSPORT CHARGES	OTHER CHARGES	DELIVERED PRICE
							(00)	(\$)	(%)	(\$)	(\$)	(¢/BBL)	(\$)	(\$)	(\$)	(\$)	(\$)
18	SUNWANNEE STEAM PLANT	AMENADA WERS CORPORATION	FOB PLANT	05/05	FT8	8,321	\$19.5231	\$162,408.75	\$1,287.4800	\$161,121.26	\$19.368	\$0.0000	\$19.368	\$0.0000	\$1,500.00	\$0.0000	\$20.868
19	SUNWANNEE STEAM PLANT	COASTAL FUELS MARKETING	FOB PLANT	05/05	FT8	29,140	\$20.0903	\$585,780.00	\$0.0000	\$585,780.00	\$20.0903	\$0.0000	\$20.0903	\$0.0000	\$1,841.70	\$0.0000	\$21.9313
20	SUNWANNEE STEAM PLANT	SELLERS OIL COMPANY	FOB PLANT	05/05	FT8	5,072	\$21.3714	\$108,396.83	\$0.0000	\$108,396.83	\$21.3714	\$0.0000	\$21.3714	\$0.0000	\$0.0000	\$0.0000	\$21.3714
21	SUNWANNEE PEAKERS	BP OIL COMPANY	FOB PLANT	05/05	FT2	5,031	\$22.3238	\$112,316.01	\$0.0000	\$112,316.01	\$22.3238	\$0.0000	\$22.3238	\$0.0000	\$1,342.20	\$0.0000	\$23.6658
22	STANWELL FUEL TERMINAL	NO DELIVERIES															
23	TURNER STEAM PLANT	NO DELIVERIES															
24	TURNER PEAKERS	NO DELIVERIES															
25	UNIVERSITY OF FLORIDA	BP OIL COMPANY	FOB PLANT	05/05	FT2	714	\$29.4257	\$21,022.14	\$0.0000	\$21,022.14	\$29.4257	\$0.0000	\$29.4257	\$0.0000	\$1,000.00	\$0.0000	\$30.4257

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. May Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst—Regulatory
(613) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr.
Delmar J. Clark Jr., Financial Analyst—Regulatory

6. Date Completed: July 14, 1995

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	A. T. Massey Coal Co.	08, Wv, 005	LTC	TR&B	3,257	\$28.93	\$15.93	\$42.86	0.66	12,483	9.49	7.94
2.	A. T. Massey Coal Co.	08, Ky, 019	LTC	TR&B	3,967	\$28.93	\$15.93	\$42.86	0.66	12,483	9.49	7.84
3.	A. T. Massey Coal Co.	08, Wv, 005	LTC	TR&B	15,513	\$28.93	\$15.93	\$42.86	0.68	12,487	8.27	7.50
4.	A. T. Massey Coal Co.	08, Ky, 019	LTC	TR&B	22,873	\$28.93	\$15.93	\$42.86	0.68	12,487	8.27	7.50
5.	Pen Coal Company	08, Ky, 019	LTC	B	11,872	\$28.80	\$15.93	\$44.23	1.00	12,485	9.03	6.77
6.	Pen Coal Company	08, Wv, 089	LTC	B	12,328	\$28.40	\$15.93	\$44.23	1.00	12,485	9.03	6.77
7.	Ikerd—Bandy	08, Ky, 193	STC	B	32,468	\$23.64	\$15.93	\$39.77	0.70	12,429	9.22	6.87

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. May Yr 1985
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Financial Analyst-Regulatory
 (813) 824-6491

**SPECIFIED
CONFIDENTIAL**

5. Signature of Official Submitting Report

Delmar J. Clark Jr.
 Delmar J. Clark Jr., Financial Analyst-Regulatory

6. Date Completed: July 14, 1985

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Consolidation Coal Sales	08,Ky,025	LTC	UR	18,918	\$24.32	\$16.77	\$41.03	1.06	11,978	8.19	9.38
2.	Arch of Kentucky	08,Ky,095	LTC	UR	39,407	\$27.59	\$16.58	\$44.17	0.95	13,153	6.97	6.38
3.	Ikerd-Bandy	08,Ky,013	STC	UR	19,419	\$24.34	\$16.58	\$41.16	0.98	12,588	7.39	7.75
4.	New Horizons Coal, Inc.	08,Ky,095	LTC	UR	8,804	\$26.50	\$16.46	\$45.28	0.98	12,174	9.99	8.17
5.	Transfer Facility	N/A	LTC	CB	14,341	\$16.77	\$7.64	\$54.37	0.85	12,387	9.55	6.92

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. May Yr. 1995
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst - Regulatory
(913) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: July 14, 1995

Line No.	Supplier Name	Mina Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Powell Mtn. Joint Venture	08.Va.105	LTC	UR	58,536	\$30.09	\$14.69	\$53.52	0.72	12,415	9.32	7.36
2.	Powell Mtn. Joint Venture	08.Ky.189	LTC	UR	9,429	\$18.79	\$16.58	\$53.52	0.72	12,415	9.32	7.36
3.	Powell Mtn. Joint Venture	08.Ky.119	LTC	UR	9,924	\$18.79	\$16.83	\$53.52	0.72	12,415	9.32	7.36
4.	Golden Oak Mining Co.	08.Ky.189	LTC	UR	69,521	\$17.70	\$17.74	\$46.15	0.67	12,901	7.22	6.70
5.	Franklin Coal Sales	08.Ky.195	S	UR	19,098	\$16.70	\$16.75	\$43.76	0.68	12,815	8.58	6.80
6.	Franklin Coal Sales	08.Ky.195	LTC	UR	19,228	\$16.70	\$16.75	\$43.46	0.67	12,753	8.48	7.42
7.	Franklin Coal Sales	08.Ky.195	LTC	UR	9,572	\$16.70	\$16.75	\$43.46	0.67	12,753	8.48	7.42
8.	Diamond May Coal Company	08.Ky.119	STC	UR	29,588	\$25.42	\$11.74	\$44.16	0.72	12,562	8.23	7.47
9.	Transfer Facility	N/A	LTC	OB	85,587	\$42.13	\$7.60	\$49.73	0.80	12,479	9.18	7.02

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. May Yr. 1995
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility IMT

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst-Regulatory
(813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr.
Delmar J. Clark Jr., Financial Analyst-Regulatory

6. Date Completed: July 14, 1995

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	A. T. Massey Coal Co.	08, Wv, 005	LTC	3,257	\$26.96	\$0.00	\$26.96	\$0.00	\$26.96	(\$0.03)	\$26.93
2.	A. T. Massey Coal Co.	08, Ky, 019	LTC	9,987	\$26.96	\$0.00	\$26.96	\$0.00	\$26.96	(\$0.03)	\$26.93
3.	A. T. Massey Coal Co.	08, Wv, 005	LTC	15,513	\$26.96	\$0.00	\$26.96	\$0.00	\$26.96	(\$0.03)	\$26.93
4.	A. T. Massey Coal Co.	08, Ky, 019	LTC	22,873	\$26.96	\$0.00	\$26.96	\$0.00	\$26.96	(\$0.03)	\$26.93
5.	Pen Coal Company	08, Ky, 019	LTC	11,972	\$27.20	\$0.00	\$27.20	\$0.00	\$27.20	\$0.10	\$27.30
6.	Pen Coal Company	08, Wv, 088	LTC	12,328	\$27.20	\$0.00	\$27.20	\$0.00	\$27.20	\$0.10	\$27.30
7.	Ikard-Bandy	08, Ky, 193	STC	32,488	\$29.60	\$0.00	\$29.60	\$0.00	\$29.60	\$0.24	\$29.84

2722
LTC
1/25/95

2732
LTC
1/25/95
LTC
1/25/95
LTC
1/25/95

2832

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. May Yr. 1995
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form:
Delmar J. Clark Jr., Financial Analyst-Regulatory
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Financial Analyst-Regulatory

6. Date Completed: July 14, 1995

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Consolidation Coal Sales	08,Ky,025	LTC	18,918		\$0.00		\$0.00	\$24.67		\$24.67
2.	Arch of Kentucky	08,Ky,095	LTC	38,407		\$0.00		\$0.00	\$27.25		\$27.25
3.	Ikerd - Bandy	08,Ky,013	STC	19,419		\$0.00		\$0.00	\$24.45		\$24.45
4.	New Horizons Coal, Inc.	08 Ky,095	LTC	9,904		\$0.00		\$0.00	\$28.79	\$0.00	\$28.79
5.	Transfer Facility	N/A	LTC	14,341		\$0.00		N/A	\$46.77	N/A	\$46.77

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. May Yr. 1995
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst-Regulatory
(813) 824-5491

5. Signature of Official Submitting Report

Delmar J. Clark Jr.
Delmar J. Clark Jr., Financial Analyst-Regulatory

6. Date Completed: July 14, 1995

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Powell Mtn. Joint Venture	08,Va.105	LTC	58,536	\$30.89	\$0.00	\$30.89	\$0.00	\$30.89	\$0.00	\$30.89
2.	Powell Mtn. Joint Venture	08,Ky.133	LTC	8,429	\$30.89	\$0.00	\$30.89	\$0.00	\$30.89	\$0.00	\$30.89
3.	Powell Mtn. Joint Venture	08,Ky.119	LTC	9,924	\$30.89	\$0.00	\$30.89	\$0.00	\$30.89	\$0.00	\$30.89
4.	Golden Oak Mining Co.	08,Ky.133	LTC	68,521	\$26.41	\$0.00	\$26.41	\$0.00	\$26.41	\$0.00	\$26.41
5.	Franklin Coal Sales	05,Ky.195	S	19,096	\$27.00	\$0.00	\$27.00	\$0.00	\$27.00	\$0.00	\$27.00
6.	Franklin Coal Sales	08,Ky.195	LTC	19,223	\$26.70	\$0.00	\$26.70	\$0.00	\$26.70	\$0.00	\$26.70
7.	Franklin Coal Sales	08,Ky.185	LTC	9,572	\$26.70	\$0.00	\$26.70	\$0.00	\$26.70	\$0.00	\$26.70
8.	Diamond May Coal Company	05,Ky.119	STC	29,533	\$26.42	\$0.00	\$26.50	\$0.00	\$26.50	(\$0.08)	\$26.42
9.	Transfer Facility	N/A	LTC	85,597	\$42.13	\$0.00	\$42.13	N/A	\$42.13	N/A	\$42.13

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report For: Mo. May Yr. 1995
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility (MT)

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst - Regulatory
(813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr.
Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: July 14, 1995

Line No	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price
																(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	A. T. Massey Coal Co.	08, Wv. 005	Boone, Wv	TR&B	3,257	\$28.96	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$15.93	\$42.86
2.	A. T. Massey Coal Co.	08, Ky, 019	Boyd, Ky	TR&B	8,987	\$28.96	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$15.93	\$42.86
3.	A. T. Massey Coal Co.	08, Wv, 005	Boone, Wv	TR&B	15,513	\$28.93	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$15.93	\$42.86
4.	A. T. Massey Coal Co.	08, Ky, 019	Boyd, Ky	TR&B	22,878	\$28.93	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$15.93	\$42.86
5.	Pen Coal Company	08, Ky, 019	Boyd, Ky	B	11,872	\$28.90	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$15.83	\$44.23
6.	Pen Coal Company	08, Wv, 099	Wayne, Wv	B	12,328	\$28.90	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$15.83	\$44.23
7.	Ikard - Bandy	08, Ky, 198	Perry, Ky	B	32,486	\$28.94	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$15.83	\$39.77

July 25
1995
12/20/96

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report For: Mo. May Yr. 1985
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst - Regulatory
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: July 14, 1985

Line No	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Transportation loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant
																Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	Consolidation Coal Sales	CB, Ky, D25	Breathitt, Ky	UR	18,918	████████	\$0.00	\$15.10	\$1.50	N/A	N/A	N/A	\$0.00	\$0.00	████████	\$41.08
2.	Arch of Kentucky	CB, Ky, 095	Harlan, Ky	UR	89,407	████████	\$0.00	\$15.05	\$1.53	N/A	N/A	N/A	\$0.00	\$0.00	████████	\$44.17
3.	Hard Bandy	CB, Ky, 013	Bell, Ky	UR	18,419	████████	\$0.00	\$15.05	\$1.53	N/A	N/A	N/A	\$0.00	\$0.00	████████	\$41.16
4.	New Horizons Coal, Inc.	CB, Ky, 095	Harlan, Ky	UR	9,904	████████	\$0.00	\$15.05	\$1.53	N/A	N/A	N/A	\$0.00	\$0.00	████████	\$45.28
5.	Transfer Facility	N/A	Plaquemines Parish, La	CB	14,941	████████	\$0.00	N/A	N/A	N/A	N/A	\$7.60	\$0.00	\$0.00	████████	\$54.97

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report For: Mo. May Yr. 1985
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst - Regulatory
(813) 624-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: July 14, 1985

Line No	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Deepen Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant
																Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	Powell Mtn. Joint Venture	08, Va., 105	Lee, Va.	UR	58,536	\$30.49	\$0.00	\$15.05	\$1.58	N/A	N/A	N/A	\$0.00	\$0.00	\$18.83	\$53.52
2.	Powell Mtn. Joint Venture	08, Ky., 138	Letcher, Ky	UR	9,429	\$30.59	\$0.00	\$15.05	\$1.58	N/A	N/A	N/A	\$0.00	\$0.00	\$18.83	\$53.52
3.	Powell Mtn. Joint Venture	08, Ky., 119	Knott, Ky	UR	9,824	\$36.89	\$0.00	\$15.85	\$1.58	N/A	N/A	N/A	\$0.00	\$0.00	\$18.83	\$53.52
4.	Golden Oak Mining Co.	08, Ky., 193	Letcher, Ky	UR	69,521	\$28.41	\$0.00	\$16.16	\$1.58	N/A	N/A	N/A	\$0.00	\$0.00	\$18.74	\$48.15
5.	Franklin Coal Sales	08, Ky., 195	Pike, Ky	UR	19,096	\$27.00	\$0.00	\$15.18	\$1.58	N/A	N/A	N/A	\$0.00	\$0.00	\$18.76	\$48.76
6.	Franklin Coal Sales	08, Ky., 195	Pike, Ky	UR	19,223	\$28.70	\$0.00	\$15.18	\$1.58	N/A	N/A	N/A	\$0.00	\$0.00	\$18.76	\$48.76
7.	Franklin Coal Sales	08, Ky., 195	Pike, Ky	UR	9,572	\$28.70	\$0.00	\$15.18	\$1.58	N/A	N/A	N/A	\$0.00	\$0.00	\$18.76	\$48.76
8.	Diamond May Coal Co.	08, Ky., 119	Knott, Ky	UR	29,539	\$27.42	\$0.00	\$16.16	\$1.58	N/A	N/A	N/A	\$0.00	\$0.00	\$18.74	\$44.16
9.	Transfer Facility	N/A	Plaquemine Parrish, La	DB	85,597	\$12.18	\$0.00	N/A	N/A	N/A	N/A	\$7.60	\$0.00	\$0.00	\$7.60	\$49.73

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Report For: Mo. May Yr. 1995
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

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4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst - Regulatory
(813) 624-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: July 14, 1995

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	04/95	CR 4&5	CR 4&5	A. T. Massey Coal Co.	1	22,395	2A	(k) Quality Adjustment	\$0.00	\$0.19	\$43.08	Quality Adjustment
2.	04/95	CR 4&5	CR 4&5	A. T. Massey Coal Co.	2	29,702	2A	(k) Quality Adjustment	\$0.00	\$0.19	\$43.08	Quality Adjustment
3.	02/95	CR 1&2	CR 1&2	Kentucky May Coal Co.	2	30,265	2A	(k) Quality Adjustment	\$0.00	\$0.44	\$45.67	Quality Adjustment
4.	03/95	CR 1&2	CR 1&2	Kentucky May Coal Co.	5	15,097	2A	(k) Quality Adjustment	\$0.00	\$0.47	\$44.46	Quality Adjustment
5.	04/95	CR 1&2	CR 1&2	Kentucky May Coal Co.	4	4,795	2A	(k) Quality Adjustment	\$0.00	\$0.47	\$45.74	Quality Adjustment

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Report For: Mo. May Yr. 1995
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility TQ Systems, Inc.

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Financial Analyst - Regulatory
 (813) 824-8491

5. Signature of Official Submitting Report


 Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: July 14, 1995

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

== NONE ==

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report For: Mo. May Yr. 1995
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

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4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Financial Analyst - Regulatory
 (813) 824-6491

5. Signature of Official Submitting Report


 Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: July 14, 1995

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	03/95	CR 1&2	CR 1&2	Consolidation Coal Sales	2	45,333	2A	(K) Quality Adjustment	\$0.00	\$1.15	\$41.41	Quality Adjustment
2.	04/95	CR 1&2	CR 1&2	Consolidation Coal Sales	1	28,866	2A	(K) Quality Adjustment	\$0.00	\$1.33	\$41.49	Quality Adjustment
3.	04/95	CR 1&2	CR 1&2	Arch of Kentucky	2	48,724	2A	(K) Quality Adjustment	\$0.00	\$0.96	\$44.29	Quality Adjustment

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Report For: Mo. May Yr. 1995
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

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Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: July 14, 1995

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	04/95	CR 4&5	CR 4&5	Golden Oak Mining Co.	9	89,522	2A	(k) Quality Adjustment	\$0.40	\$0.23	\$46.56	Quality Adjustment
2.	04/95	CR 4&5	CR 4&5	Franklin Coal Sales	4	9,662	2A	(k) Quality Adjustment	\$0.06	\$0.28	\$44.22	Quality Adjustment
3.	04/95	CR 4&5	CR 4&5	Franklin Coal Sales	5	19,285	2A	(k) Quality Adjustment	\$0.90	\$0.52	\$44.56	Quality Adjustment
4.	01/95	CR 4&5	CR 4&5	Franklin Coal Sales	1	28,786	2C	(k) New Value	\$0.95	\$0.65	\$48.25	Revised Quality Adjustment (Quality Adjustment originally reported in March 1995)