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Jack L. Haskins
Manager of Rates and Regulatory Matters
Assistant Secretary

the southern electric system

July 21, 1995

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 950001-EI are an original and twenty (20) copies of the following for the month of June 1995 based on actual amounts:

- 1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
- 2. Schedule A2: Calculation of True-up and Interest Provision
- 3. Schedule A3: Generating System Comparative Data by Fuel Type
- 4. Schedule A4: System Net Generation and Fuel Cost
- 5. Schedule A5: System Generated Fuel Cost Inventory Analysis
- 6. Schedule A5a: Calculation of Time-of-Use Spot Rates
- 7. Schedule A6: Power Sold
- 8. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
- 9. Schedule A8: Energy Payments to Qualifying Facilities
- 10. Schedule A9: Economy Energy Purchases

Sincerely,

Jack L. Haskins
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Enclosures

cc: Florida Public Service Commission
Bureau of Auditing
John Grayson
Bureau of Electric Rates
Kenneth Dudley

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DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

"Our business is customer satisfaction"

Ms. Blanca S. Bayo
July 21, 1995
Page Two

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No. 950001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 21st day of July 1995 on the following:

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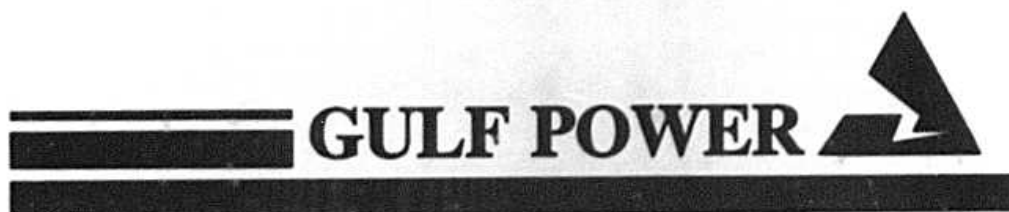
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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 950001-EI

ACTUAL MONTHLY FUEL FILING

JUNE, 1995



DOCUMENT NUMBER-DATE

07041 JUL 24 82

FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
JUNE 1995 CURRENT MONTH

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	17,841,878	20,144,018	(2,302,140)	(11.43)	959,387,000	973,980,000	(14,573,000)	(1.50)	1.8597	2.0683	(0.21)	(10.09)
2 Nuclear Fuel Disposal Costs	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Coal Car Investment	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
5 TOTAL COST OF GENERATED POWER	17,841,878	20,144,018	(2,302,140)	(11.43)	959,387,000	973,980,000	(14,573,000)	(1.50)	1.8597	2.0683	(0.21)	(10.09)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	1,242,435	2,568,000	(1,325,565)	(51.62)	65,215,780	141,030,000	(75,814,220)	(53.76)	1.9051	1.8209	0.08	4.62
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	557,001	0	557,001	NA	27,956,342	0	27,956,342	NA	1.9924	NA	NA	NA
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A9a)	257,809	0	257,809	NA	14,541,339	0	14,541,339	NA	1.7729	NA	NA	NA
12 TOTAL COST OF PURCHASED POWER	2,057,245	2,568,000	(510,755)	(19.89)	107,713,461	141,030,000	(33,316,539)	(23.62)	1.9096	1.8209	0.09	4.89
13 Total Available MWH (Line 5 + Line 12)	19,899,123	22,712,018	(2,812,895)	(12.39)	1,067,100,461	1,114,990,000	(47,889,539)	(4.30)				
14 Fuel Cost of Economy Sales (A6)	(87,351)	(105,000)	17,649	16.81	(4,250,007)	(3,750,000)	(500,007)	(13.33)	(2.0553)	(2.9000)	0.74	26.60
15 Gain on Economy Sales (A6)	(8,415)	(8,800)	385	4.38	(4,250,007)	0	(4,250,007)	NA	(0.1980)	NA	NA	NA
16 Fuel Cost of Unit Power Sales (A7)	(1,535,781)	(2,581,000)	1,045,219	40.50	(87,442,779)	(148,270,000)	60,827,221	41.02	(1.7563)	(1.7407)	(0.02)	(0.90)
17 Fuel Cost of Other Power Sales (A7)	(1,688,029)	(376,000)	(1,312,029)	(348.94)	(77,801,535)	(17,626,000)	(60,175,535)	(341.40)	(2.1697)	(2.1332)	(0.04)	(1.71)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(3,319,576)	(3,070,800)	(248,776)	(8.10)	(169,494,321)	(169,646,000)	(4,098,328)	(2.42)	(1.9585)	(1.8101)	(0.15)	(8.20)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	16,579,547	19,641,218	(3,061,671)	(15.59)	897,606,140	945,344,000	(47,737,860)	(5.05)	1.8471	2.0777	(0.23)	(11.10)
21 Net Unbilled Sales *	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
22 Company Use *	24,903	31,664	(6,762)	(21.35)	1,348,202	1,524,000	(175,798)	(11.54)	1.8471	2.0777	(0.23)	(11.10)
23 T & D Losses *	1,160,578	1,422,061	(261,483)	(18.39)	62,832,430	68,444,000	(5,611,570)	(8.20)	1.8471	2.0777	(0.23)	(11.10)
24 TERRITORIAL KWH SALES	16,579,547	19,641,218	(3,061,671)	(15.59)	833,425,508	875,376,000	(41,950,492)	(4.79)	1.9893	2.2437	(0.25)	(11.34)
25 Wholesale KWH Sales	588,640	655,742	(67,102)	(10.23)	29,590,000	29,225,000	365,000	1.25	1.9893	2.2438	(0.25)	(11.34)
26 Jurisdictional KWH Sales	15,990,907	18,985,476	(2,994,569)	(15.77)	803,835,508	846,151,000	(42,315,492)	(5.00)	1.9893	2.2437	(0.25)	(11.34)
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	16,013,294	19,012,056	(2,998,762)	(15.77)	803,835,508	846,151,000	(42,315,492)	(5.00)	1.9921	2.2469	(0.25)	(11.34)
28 TRUE-UP	495,276	495,276	0	0.00	803,835,508	846,151,000	(42,315,492)	(5.00)	0.0616	0.0585	0.00	5.30
29 TOTAL JURISDICTIONAL FUEL COST	16,508,570	19,507,332	(2,998,762)	(15.37)	803,835,508	846,151,000	(42,315,492)	(5.00)	2.0537	2.3054	(0.25)	(10.92)
30 Revenue Tax Factor									1.01609	1.01609		
31 Fuel Factor Adjusted for Revenue Taxes									2.0867	2.3425	(0.26)	(10.92)
32 GPIF Reward / (Penalty)	3,822	3,822	0	0.00	803,835,508	846,151,000	(42,315,492)	(5.00)	0.0005	0.0005	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.0872	2.3430	(0.26)	(10.92)
33a Special Contract Recovery Cost (Incl. Revenue Taxes)	20,245	20,245	0	0.00	803,835,508	846,151,000	(42,315,492)	(5.00)	0.0025	0.0024	0.00	4.17
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.0897	2.3454	(0.26)	(10.90)
									2.090	2.345		

* Include for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

SCHEDULE A1a

**GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A1
 FOR THE MONTH OF:
 JUNE 1995**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$17,841,878
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Schedule A-9 Lines (7+12+13)	1,799,436
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Schedule A-9 Lines 7+12+13	257,809
8	Fuel Cost of Power Sold	Schedule A-6, Line 25	<u>(3,319,576)</u>
9	Total Fuel and Net Power Transactions		<u>\$16,579,547</u>

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
JUNE 1995 PERIOD-TO-DATE

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	EST.	DIFFERENCE AMT.	%
1 Fuel Cost of System Net Generation (A3)	54,100,622	49,627,780	4,472,842	9.01	2,703,869,000	2,418,310,000	285,559,000	11.81	2.0009	2.0522	(0.05)	(2.50)
2 Nuclear Fuel Disposal Costs	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Coal Car Investment	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
5 TOTAL COST OF GENERATED POWER	54,100,622	49,627,780	4,472,842	9.01	2,703,869,000	2,418,310,000	285,559,000	11.81	2.0009	2.0522	(0.05)	(2.50)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	2,922,555	5,894,000	(2,971,445)	(50.41)	155,473,910	328,120,000	(172,646,090)	(52.62)	1.8798	1.7963	0.08	4.65
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	963,776	0	963,776	NA	45,069,153	0	45,069,153	NA	2.1384	NA	NA	NA
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A9a)	807,633	0	807,633	NA	51,274,258	0	51,274,258	NA	1.5751	NA	NA	NA
12 TOTAL COST OF PURCHASED POWER	4,693,964	5,894,000	(1,200,036)	(20.36)	251,817,321	328,120,000	(76,302,679)	(23.25)	1.8640	1.7963	0.07	3.77
13 Total Available MWH (Line 5 + Line 12)	58,794,586	55,521,780	3,272,806	5.89	2,955,686,321	2,746,430,000	209,256,321	7.62				
14 Fuel Cost of Economy Sales (A6)	(192,866)	(266,000)	73,112	(27.49)	(9,005,717)	(11,310,000)	2,304,283	20.37	(2.1418)	(2.3519)	0.21	8.93
15 Gain on Economy Sales (A6)	(17,992)	(27,200)	9,208	(33.85)	(9,005,717)	0	(9,005,717)	NA	(0.1998)	NA	NA	NA
16 Fuel Cost of Unit Power Sales (A7)	(5,348,600)	(5,675,000)	326,400	(5.75)	(302,112,880)	(322,900,000)	20,787,120	6.44	(1.7704)	(1.7575)	(0.01)	(0.73)
17 Fuel Cost of Other Power Sales (A7)	(4,826,629)	(1,536,000)	(3,290,629)	214.23	(232,565,150)	(76,423,000)	(156,142,150)	(204.31)	(2.0754)	(2.0099)	(0.07)	(3.26)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(10,386,109)	(7,504,200)	(2,881,909)	(38.40)	(543,683,747)	(410,633,000)	(142,050,464)	(34.50)	(1.9103)	(1.8275)	(0.08)	(4.53)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	48,408,477	48,017,580	390,897	0.81	2,412,002,574	2,335,797,000	76,205,574	3.26	2.0070	2.0557	(0.05)	(2.37)
21 Net Unbilled Sales *	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
22 Company Use *	88,264	96,900	(10,636)	(10.75)	4,397,814	4,811,000	(413,186)	8.59	2.0070	2.0557	(0.05)	(2.37)
23 T & D Losses *	2,880,690	2,970,939	(90,249)	(3.04)	143,532,140	144,522,000	(989,860)	0.68	2.0070	2.0557	(0.05)	(2.37)
24 TERRITORIAL KWH SALES	48,408,477	48,017,580	390,897	0.81	2,264,072,620	2,186,464,000	77,608,620	(3.55)	2.1381	2.1961	(0.06)	(2.64)
25 Wholesale KWH Sales	1,682,200	1,716,542	(34,342)	(2.00)	78,722,600	78,286,000	436,600	(0.56)	2.1369	2.1927	(0.06)	(2.54)
26 Jurisdictional KWH Sales	46,726,276	46,301,039	425,237	0.92	2,185,350,020	2,108,178,000	77,172,020	3.66	2.1382	2.1963	(0.06)	(2.65)
26a Jurisdictional Loss Multiplier	1.0014	1.0014										
27 Jurisdictional KWH Sales Adj. for Line Losses	46,791,693	46,365,860	425,833	0.92	2,185,350,020	2,108,178,000	77,172,020	(3.66)	2.1412	2.1993	(0.06)	(2.64)
28 TRUE-UP	1,485,828	1,485,828	0	0.00	2,185,350,020	2,108,178,000	77,172,020	(3.66)	0.0680	0.0705	(0.00)	(3.55)
29 TOTAL JURISDICTIONAL FUEL COST	48,277,521	47,851,688	425,833	0.89	2,185,350,020	2,108,178,000	77,172,020	3.66	2.2092	2.2698	(0.06)	(2.67)
30 Revenue Tax Factor									1.01609	1.01609		
31 Fuel Factor Adjusted for Revenue Taxes									2.2447	2.3063	(0.06)	(2.67)
32 GPIF Reward / (Penalty)	11,466	11,466	0	0.00	2,185,350,020	2,108,178,000	77,172,020	3.66	0.0005	0.0005	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.2452	2.3068	(0.06)	(2.67)
33a Special Contract Recovery Cost (Incl. Revenue Taxes)	60,735	60,735	0	0.00	2,185,350,020	2,108,178,000	77,172,020		0.0028	0.0029	(0.00)	(3.45)
									2.2480	2.3097	(0.06)	(2.67)
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.248	2.310		

* Include for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 1995

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
A. Fuel Cost & Net Power Transactions								
1 Fuel Cost of System Net Generation	17,841,877.51	20,144,018	(2,302,140.49)	(11.43)	54,100,621.71	49,627,780	4,472,841.71	9.01
2 Fuel Cost of Power Sold	(3,319,576.02)	(3,070,800)	(248,776.02)	8.10	(10,386,110.00)	(7,504,200)	(2,881,910.00)	38.40
3 Fuel Cost - Purchased Power	0.00	0	0.00	NA	0.00	0	0.00	NA
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	NA	0.00	0	0.00	NA
3b Energy Payments to Qualifying Facilities	257,809.06	0	257,809.06	NA	807,633.05	0	807,633.05	NA
4 Energy Cost-Economy Purchases	1,799,436.31	2,568,000	(768,563.69)	(29.93)	3,886,331.25	5,894,000	(2,007,668.75)	(34.06)
5 Total Fuel & Net Power Transactions	16,579,546.86	19,641,218	(3,061,671.14)	(15.59)	48,408,476.01	48,017,580	390,896.01	0.81
6 Adjustments To Fuel Cost	0.00	0	0.00	NA	0.00	0	0.00	NA
7 Adj. Total Fuel & Net Power Transactions	16,579,546.86	19,641,218	(3,061,671.14)	(15.59)	48,408,476.01	48,017,580	390,896.01	0.81
B. KWH Sales								
1 Jurisdictional Sales	803,835,508	846,151,000	(42,315,492)	(5.00)	2,185,350,020	2,108,178,000	77,172,020	3.66
2 Non-Jurisdictional Sales	29,590,000	29,225,000	365,000	1.25	78,722,600	78,286,000	436,600	0.56
3 Total Territorial Sales	833,425,508	875,376,000	(41,950,492)	(4.79)	2,264,072,620	2,186,464,000	77,608,620	3.55
4 Juris. Sales as % of Total Terr. Sales	96.4496	96.6614	(0.2118)	(0.22)	96.5230	96.4195	0.1035	0.11

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 1995

	CURRENT MONTH				PERIOD - TO - DATE			
	\$		DIFFERENCE		\$		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT (\$)	%	ACTUAL	ESTIMATED	AMOUNT (\$)	%
<i>C. True-up Calculation</i>								
1 Jurisdictional Fuel Revenue	18,350,546.72	19,277,012	(926,465.28)	(4.81)	49,773,784.99	48,234,371	1,539,413.99	3.19
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(495,276.00)	(495,276)	0.00	0.00	(1,485,828.00)	(1,485,828)	0.00	0.00
2b Incentive Provision	(3,822.00)	(3,822)	0.00	0.00	(11,466.00)	(11,466)	0.00	0.00
2c Special Contract Recovery Cost	(19,925.00)	(19,925)	0.00	0.00	(59,775.00)	(59,775)	0.00	0.00
3 Juris. Fuel Revenue Applicable to Period	17,831,523.72	18,757,989.00	(926,465.28)	(4.94)	48,216,715.99	46,677,302	1,539,413.99	3.30
4 Adjusted Total Fuel & Net Power Transactions (Line A7)	16,579,546.86	19,641,218	(3,061,671.14)	(15.59)	48,408,476.01	48,017,580	390,896.01	0.81
5 Juris. Sales % of Total KWH Sales (Line B4)	96.4496	96.6614	(0.2118)	(0.22)	96.5250	96.4252	0.0998	0.10
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0014)	16,013,293.90	19,012,056	(2,998,762.10)	(15.77)	46,791,693.02	46,365,860	425,833.02	0.92
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	1,818,229.82	(254,067)	2,072,296.82	(815.65)	1,425,022.97	311,442	1,113,580.97	357.56
8 Interest Provision for the Month	(15,218.00)	(6,669)	(8,549.00)	128.19	(61,687.34)	(26,865)	(34,822.34)	129.62
9 Beginning True-Up & Interest Provision	(4,157,739.77)	(1,435,790)	(2,721,949.77)	189.58	(4,709,231.45)	(2,971,655)	(1,737,576.45)	58.47
10 True-Up Collected / (Refunded)	495,276.00	495,276.00	0.00	0.00	1,485,828.00	1,485,828.00	0.00	0.00
11 End of Period - Total Net True-Up, Before Adjustment (C7+C8+C9+C10)	(1,859,451.95)	(1,201,250)	(658,201.95)	54.79	(1,860,067.82)	(1,201,250)	(658,817.82)	54.84
12 Interest & Juris. Impact of adjustment to April's System Net Generation made in May.	0	0	0.00	100.00	615.87	0	615.87	100.00
13 End of Period Balance	(1,859,451.95)	(1,201,250.00)	(658,201.95)	54.79	(1,859,451.95)	(1,201,250.00)	(658,201.95)	54.79

CT

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 1995

	CURRENT MONTH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT (\$)	%
D. <i>Interest Provision</i>				
1 Beginning True-Up Amount (C9)	(4,157,739.77)	(1,435,790)	(2,721,949.77)	189.58
2 Ending True-Up Amount				
Before Interest (C7+C9+C10)	(1,844,233.95)	(1,194,581)	(649,652.95)	54.38
3 Total of Beginning & Ending True-Up Amts.	(6,001,973.72)	(2,630,371)	(3,371,602.72)	128.18
4 Average True-Up Amount	(3,000,986.86)	(1,315,186)	(1,685,800.86)	128.18
5 Interest Rate -				
1st Day of Reporting Business Month	6.0700	6.0700	0.0000	
6 Interest Rate -				
1st Day of Subsequent Business Month	6.1000	6.1000	0.0000	
7 Total (D5+D6)	12.1700	12.1700	0.0000	
8 Annual Average Interest Rate	6.0850	6.0850	0.0000	
9 Monthly Average Interest Rate (D8/12)	0.5071	0.5071	0.0000	
10 Interest Provision (D4*D9)	(15,218.00)	(6,669)	(8,549.00)	128.19

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF : JUNE 1995**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	EST.	DIFFERENCE AMOUNT	%	ACTUAL	EST.	DIFFERENCE AMOUNT	%
FUEL COST-NET GEN.(\$)								
1 HEAVY OIL	0	0	0	NA	0	0	0	NA
2 LIGHTER OIL	25,064	45,651	(20,587)	(45.10)	92,015	136,758	(44,743)	(32.72)
3 COAL	17,742,462	19,731,718	(1,989,256)	(10.08)	53,607,949	49,020,975	4,586,974	9.36
4 GAS	52,174	301,214	(249,040)	(82.68)	356,928	305,850	51,078	16.70
4a GAS (B.L.)	13,594	48,724	(35,130)	(72.10)	35,146	146,172	(111,026)	(75.96)
6 OTHER - C.T.	8,584	16,711	(8,127)	(48.63)	8,584	18,025	(9,441)	(52.38)
7 TOTAL (\$)	17,841,878	20,144,018	(2,302,140)	(11.43)	54,100,622	49,627,760	4,472,862	9.01
SYSTEM NET GEN. (MWH)								
8 HEAVY OIL	0	0	0	NA	0	0	0	NA
9 LIGHTER OIL	0	0	0	NA	0	0	0	NA
10 COAL	956,573	967,120	(10,547)	(1.09)	2,691,118	2,411,320	279,798	11.60
11 GAS	2,682	6,540	(3,858)	(58.99)	12,668	6,670	5,998	89.93
13 OTHER - C.T.	132	300	(168)	(56.00)	83	320	(237)	(74.06)
14 TOTAL (MWH)	959,387	973,960	(14,573)	(1.50)	2,703,869	2,418,310	285,559	11.81
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	NA	0	0	0	NA
16 LIGHTER OIL (BBL)	1,135	1,937	(802)	(41.40)	4,288	5,811	(1,523)	(26.21)
17 COAL (TON)	407,146	444,197	(37,051)	(8.34)	1,252,785	1,135,392	117,393	10.34
18 GAS (MCF)	59,413	143,635	(84,222)	(58.64)	246,494	185,536	60,958	32.86
20 OTHER - C.T. (BBL)	379	717	(338)	(47.14)	379	774	(395)	(51.03)
BTU'S BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	NA	0	0	0	NA
22 LIGHTER OIL	0	0	0	NA	0	0	0	NA
23 COAL + B.L. (OIL & GAS)	10,122,428	10,124,881	(2,453)	(0.02)	28,360,451	25,151,787	3,208,664	12.76
24 GAS	47,133	123,636	(76,503)	(61.88)	221,858	125,539	96,319	76.72
26 OTHER - C.T.	2,206	4,188	(1,982)	(47.07)	2,206	4,498	(2,292)	(50.96)
27 TOTAL (MMBTU)	10,171,767	10,252,685	(80,918)	(0.79)	28,584,515	25,281,824	3,302,691	13.06
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
29 LIGHTER OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
30 COAL + B.L.	99.71	99.30	0.41	0.41	99.53	99.71	(0.18)	(0.18)
31 GAS	0.28	0.67	(0.39)	(58.21)	0.47	0.28	0.19	67.86
33 OTHER - C.T.	0.01	0.03	(0.02)	(66.67)	0.00	0.01	(0.01)	(100.00)
34 TOTAL (% MWH)	100.00	100.00	0.00	0.00	100.00	100.00	0.00	0.00
FUEL COST (\$)/UNIT								
35 HEAVY OIL (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
36 LIGHTER OIL (\$/BBL)	22.08	23.57	(1.49)	(6.32)	21.46	23.53	(2.07)	(8.80)
37 COAL (\$/TON)	43.58	44.42	(0.84)	(1.89)	42.79	43.18	(0.39)	(0.90)
38 GAS (ALL) (\$/MCF)	1.11	2.44	(1.33)	(54.51)	1.59	2.44	(0.85)	(34.84)
40 OTHER - C.T. (\$/BBL)	22.65	23.31	(0.66)	(2.83)	22.65	23.29	(0.64)	(2.75)
FUEL COST (\$)/MMBTU								
41 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
42 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
43 COAL + GAS B.L. + OIL B.L.	1.76	1.96	(0.20)	(10.20)	1.89	1.96	(0.07)	(3.57)
44 GAS - Generation	1.11	2.44	(1.33)	(54.51)	1.61	2.44	(0.83)	(34.02)
46 OTHER - C.T.	3.89	4.01	(0.12)	(2.99)	3.89	4.01	(0.12)	(2.99)
47 TOTAL (\$/MMBTU)	1.75	1.96	(0.21)	(10.71)	1.89	1.96	(0.07)	(3.57)
BTU BURNED / KWH								
48 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
49 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
50 COAL + GAS B.L. + OIL B.L.	10,582	10,469	113	1.08	10,539	10,431	108	1.04
51 GAS - Generation	17,574	18,905	(1,331)	(7.04)	17,513	18,821	(1,308)	(6.95)
53 OTHER - C.T.	16,712	13,893	2,819	20.29	26,578	14,056	12,522	89.09
54 TOTAL (BTU/KWH)	10,602	10,527	75	0.71	10,572	10,454	118	1.13
FUEL COST (¢)/KWH								
55 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
56 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
57 COAL + B.L. (OIL & GAS)	1.86	2.05	(0.19)	(9.27)	2.00	2.04	(0.04)	(1.96)
58 GAS	1.95	4.61	(2.66)	(57.70)	2.82	4.59	(1.77)	(38.56)
60 OTHER - C.T.	6.50	5.57	0.93	16.70	10.34	5.63	4.71	83.66
61 TOTAL (¢/KWH)	1.86	2.07	(0.21)	(10.14)	2.00	2.05	(0.05)	(2.44)

SCHEDULE A-4

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: JUNE, 1995

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Plant/Unit Line	Net Cap. (MW) 1995	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) Tons/MBTU	Fuel Heat Value (BTU/Unit) lbs./MBTU	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost/ KWH (\$/KWH)	Fuel Cost/ Unit (\$/Unit)
1 Crst 1	23.0	1,219	7.4	100.0	7.4	8,827	Gas-G	11,760	1,000	10,760	11,911	0.98	1.11
2 1							Oil-G						
3							Gas-S	719	1,000	719	796		1.11
4 Crst 2	25.0	(194)	(1.1)	0.0	0.0	NA	Gas-G	0	1,000	0	0	NA	NA
5 2							Oil-G						
6							Gas-S						
7 Crst 3	33.0	1,602	6.7	100.0	6.7	22,282	Gas-G	35,696	1,000	35,696	39,513	2.47	1.11
8 3							Oil-G						
9							Gas-S	511	1,000	511	566		1.11
10 Crst 4	84.0	55,771	92.2	96.2	95.9	10,291	Coal	23,576	12,172	573,938	1,321,857	2.37	56.07
11 4							Gas-G						NA
12							Gas-S	986	1,000	986	1,092		1.11
13							Oil-S	10	138,500	57	212		21.46
14 Crst 5	81.0	47,824	82.1	91.1	90.1	11,010	Coal	21,529	12,172	526,547	1,212,710	2.54	56.07
15 5		55					Gas-G	677	1,000	677	750	1.36	1.11
16							Gas-S	374	1,000	374	414		1.11
17							Oil-S	147	138,500	853	3,142		21.42
18 Crst 6	317.0	102,676	45.0	99.7	45.1	10,971	Coal	46,271	12,172	1,126,416	2,594,290	2.53	56.07
19 6							Gas-G						NA
20							Gas-S	3,208	1,000	3,208	3,551		1.11
21							Oil-S	88	138,500	512	1,885		21.42
22 Crst 7	504.0	220,001	60.6	98.8	61.4	10,629	Coal	96,054	12,172	2,338,344	5,385,524	2.45	56.07
23 7							Gas-G						NA
24							Gas-S	6,482	1,000	6,482	7,175		1.11
25							Oil-S	398	138,500	2,317	8,530		21.42
26 Scherer 3 (2)	209.8	114,233	75.6	99.7	75.9	10,237	Coal	69,086	8,463	1,169,358	2,008,762	1.76	29.08
27							Oil-S	30	138,000	172	663		22.40
28 Scholz 1	47.0	8,295	24.5	90.8	27.0	12,596	Coal	4,264	12,253	104,485	172,145	2.08	40.37
29							Oil-S	17	138,500	100	400		23.37
30 2	47.0	9,229	27.3	47.0	58.0	12,359	Coal	4,654	12,253	114,058	187,916	2.04	40.37
31							Oil-S	13	138,500	77	309		23.43
32 Smith 1	161.0	104,609	90.2	92.1	98.0	10,171	Coal	45,656	11,652	1,063,974	1,342,730	1.28	29.41
33							Oil-S	205	138,500	1,190	4,999		24.44
34 2	191.0	134,492	97.8	99.9	97.9	10,314	Coal	59,526	11,652	1,387,183	1,750,618	1.30	29.41
35							Oil-S	27	138,500	155	652		24.43
36 A	31.0	132	0.6	98.9	0.6	16,712	Oil	379	138,500	2,206	8,584	6.50	22.65
37 Daniel 1 (1)	255.0	80,222	43.7	98.9	44.2	10,816	Coal	40,582	10,690	867,643	1,733,217	2.16	42.71
38							Oil-S	73	137,019	419	1,544		21.22
39 Daniel 2 (1)	255.0	79,221	43.1	98.3	43.9	10,497	Coal	38,913	10,686	831,610	1,661,935	2.10	42.71
40							Oil-S	129	137,019	740	2,728		21.21
41 Total	2,263.8	959,387	58.9	95.9	61.4	10,602				10,171,767	19,471,120	2.03	

Adjustments:

Notes	(1) Represents Gulf's 50% Ownership	(43,065) Daniel Coal Invt Adj	(1,625,766)
	(2) Represents Gulf's 25% Ownership	Scherer Coal BTU Adj	6,896
	Smith A uses light oil. Negative generation is due to station service	Scherer Coal Invt Adj	4,888
	Gas-G is gas used for generation, Gas-S is gas used for starter	Daniel Railcar Track Depr	(6,911)
	Oil-G is oil used for generation, Oil-S is oil used for starter	Daniel Railcar Lease Premium	(8,350)
			17,841,878

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 1995**

	CURRENT MONTH				PERIOD-TO-DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
HEAVY OIL			AMOUNT	%			AMOUNT	%	
1 PURCHASES:									
2 UNITS (BBL)	0	0	0	NA	0	0	0	NA	
3 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA	
4 AMOUNT (\$)	0	0	0	NA	0	0	0	NA	
5 BURNED:									
6 UNITS (BBL)	0	0	0	NA	0	0	0	NA	
7 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA	
8 AMOUNT (\$)	0	0	0	NA	0	0	0	NA	
9 ENDING INVENTORY:									
10 UNITS (BBL)	31,043	31,043	0	0.00	31,043	31,043	0	0.00	
11 UNIT COST (\$/BBL)	13.60	13.60	0.00	0.00	13.60	13.60	0.00	0.00	
12 AMOUNT (\$)	422,301	422,301	0	0.00	422,301	422,301	0	0.00	
14 DAYS SUPPLY	7	7	0	0.00					
LIGHT OIL									
15 PURCHASES:									
16 UNITS (BBL)	760	2,048	(1,288)	(62.89)	760	2,048	(1,288)	(62.89)	
17 UNIT COST (\$/BBL)	22.75	23.86	(1.11)	(4.65)	22.75	23.86	(1.11)	(4.65)	
18 AMOUNT (\$)	17,291	48,865	(31,574)	(64.61)	17,291	48,865	(31,574)	(64.61)	
20 BURNED:									
21 UNITS (BBL)	1,205	1,937	(732)	(37.79)	1,205	1,937	(732)	(37.79)	
22 UNIT COST (\$/BBL)	22.17	23.57	(1.40)	(5.94)	22.17	23.57	(1.40)	(5.94)	
23 AMOUNT (\$)	26,717	45,651	(18,934)	(41.48)	26,717	45,651	(18,934)	(41.48)	
24 ENDING INVENTORY:									
25 UNITS (BBL)	4,626	6,599	(1,973)	(29.90)	4,626	6,599	(1,973)	(29.90)	
26 UNIT COST (\$/BBL)	21.97	23.50	(1.53)	(6.51)	21.97	23.50	(1.53)	(6.51)	
27 AMOUNT (\$)	101,650	155,083	(53,433)	(34.45)	101,650	155,083	(53,433)	(34.45)	
29 DAYS SUPPLY	NA	NA							
COAL									
30 PURCHASES:									
31 UNITS (TONS)	442,915	409,412	33,503	8.18	442,915	409,412	33,503	8.18	
32 UNIT COST (\$/TON)	42.91	44.25	(1.34)	(3.03)	42.91	44.25	(1.34)	(3.03)	
33 AMOUNT (\$)	19,006,161	18,116,722	889,439	4.91	19,006,161	18,116,722	889,439	4.91	
34 BURNED:									
35 UNITS (TONS)	407,146	444,197	(37,051)	(8.34)	407,146	444,197	(37,051)	(8.34)	
36 UNIT COST (\$/TON)	43.60	44.42	(0.82)	(1.85)	43.60	44.42	(0.82)	(1.85)	
37 AMOUNT (\$)	17,750,381	19,731,718	(1,981,337)	(10.04)	17,750,381	19,731,718	(1,981,337)	(10.04)	
38 ENDING INVENTORY:									
39 UNITS (TONS)	496,509	885,021	(388,512)	(43.90)	496,509	885,021	(388,512)	(43.90)	
40 UNIT COST (\$/TON)	49.84	44.48	5.36	12.05	49.84	44.48	5.36	12.05	
41 AMOUNT (\$)	24,746,667	39,365,392	(14,618,725)	(37.14)	24,746,667	39,365,392	(14,618,725)	(37.14)	
43 DAYS SUPPLY	23	41	(18)	(43.90)					
GAS									
48 BURNED:									
49 UNITS (MCF)	59,413	143,635	(84,222)	(58.64)	59,413	143,635	(84,222)	(58.64)	
50 UNIT COST (\$/MCF)	1.11	2.44	(1.33)	(54.51)	1.11	2.44	(1.33)	(54.51)	
51 AMOUNT (\$)	65,768	349,938	(284,170)	(81.21)	65,768	349,938	(284,170)	(81.21)	
OTHER - C.T. OIL									
62 PURCHASES:									
63 UNITS (BBL)	530	717	(187.00)	(26.08)	530	717	(187.00)	(26.08)	
64 UNIT COST (\$/BBL)	22.42	23.60	(1.18)	(5.00)	22.42	23.60	(1.18)	(5.00)	
65 AMOUNT (\$)	11,884	16,919	(5,035)	(29.76)	11,884	16,919	(5,035)	(29.76)	
66 BURNED:									
67 UNITS (BBL)	379	717	(338)	(47.14)	379	717	(338)	(47.14)	
68 UNIT COST (\$/BBL)	22.65	23.31	(0.66)	(2.83)	22.65	23.31	(0.66)	(2.83)	
69 AMOUNT (\$)	8,584	16,711	(8,127)	(48.63)	8,584	16,711	(8,127)	(48.63)	
70 ENDING INVENTORY:									
71 UNITS (BBL)	2,946	1,265	1,681	132.89	2,946	1,265	1,681	132.89	
72 UNIT COST (\$/BBL)	22.64	23.33	(0.69)	(2.96)	22.64	23.33	(0.69)	(2.96)	
73 AMOUNT (\$)	66,695	29,508	37,187	126.02	66,695	29,508	37,187	126.02	
75 DAYS SUPPLY	37	16	21	131.25					

	CURRENT MONTH	Y - T - D	CONTRACT TO DATE
* DANIEL BUYOUT INTEREST	\$487,109.48	\$4,753,740.72	\$81,909,578.32
	\$22,479.48	\$65,000.42	

**CALCULATION OF TIME OF USE SPOT RATES
FOR THE MONTH :
JUNE, 1995**

				ON-PEAK	OFF-PEAK
SPOT COST				1.548	1.346
-----	x	AVG HEAT RATE = SPOT COST PER KWH	COST PER KWH	1.0014	1.0014
MM BTU			JURIS LOSS FACTOR	-----	-----
\$3,668,137			JURIS FUEL COST	1.5502	1.3479
-----	x	10,602 = 1.398 CENTS PER KWH	TRUE-UP	0.0645	0.0645
2,782,792				-----	-----
20.22	X		REVENUE TAX FACTOR	1.6147	1.4124
-----	=	SO X = 1.15 Y		1.01609	1.01609
17.55	Y		FUEL FACTOR ADJ FOR TAXES	-----	-----
0.2557 X + 0.7443 Y = 13.98			GPIF	0.0005	0.0005
			SPECIAL CONTRACT RECOVERY	0.0026	0.0026
0.2941 Y + 0.7443 Y = 13.98			TOTAL FACTOR	1.6438	1.4502
1.0384 Y = 13.98			ROUNDED TO NEAREST .001	1.644	1.438
Y = 13.464			ADJ FOR LINE LOSS :	ON-PEAK	OFF-PEAK
X = 15.483			LOSS FACTOR (0.9623)	1.582	1.384

AIR PRODUCTS CONTRACT FUEL SAVINGS

FUEL COSTS AT CURRENT PXT RATES	173,772
FUEL COST AT REPLACEMENT ENERGY RATES	<u>124,058</u>
TOTAL MONTHLY SAVINGS :	<u>\$49,714</u>

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 1995

CURRENT MONTH

(1)	(2)	(3)	(4)		(5)		(6)		(7)	(8)
			KWH	WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a) \$ / KWH	(b) FUEL TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$	
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD								
ESTIMATED										
1	So. Co. Interchange	17,626,000	0	17,626,000	2.13	2.45	376,000	432,000		
2	Various Unit Power Sales	148,270,000	0	148,270,000	1.74	1.79	2,581,000	2,658,000		
3	Various Economy Sales	3,750,000	0	3,750,000	2.80	3.04	105,000	114,000		
4	80% Gain on Econ. Sales		0	0	NA	2.42	8,800	11,000		
5	SEPA	0	0	0	NA	NA	0	0		
6	TOTAL ESTIMATED SALES	169,646,000	0	169,646,000	1.81	1.90	3,070,800	3,215,000		
ACTUAL										
7	Southern Company Interchange	73,266,515	0	73,266,515	2.41	2.47	1,764,803	1,810,573		
8	Florida Power Corporation Economy/UPS	20,853,333	0	20,853,333	1.74	1.79	363,455	372,347		
9	Duke Power Company Economy	32,806	0	32,806	2.05	2.40	674	787		
10	S. Carolina Electric & Gas Co. Economy	65,611	0	65,611	1.85	2.35	1,216	1,542		
11	Cajun Economy	132,930	0	132,930	2.00	2.35	2,656	3,126		
12	Florida Power & Light Co. Economy/UPS	54,902,407	0	54,902,407	1.74	1.79	957,203	982,774		
13	Jacksonville Electric Authority Economy/UPS	11,886,698	0	11,886,698	1.74	1.79	207,211	212,589		
14	Entergy (Mid South) Economy	2,535,369	0	2,535,369	2.11	2.43	53,577	61,682		
15	Tennessee Valley Authority Economy	1,145,715	0	1,145,715	1.83	2.24	20,960	25,685		
16	S. Carolina P.S.A. Economy	99,469	0	99,469	1.88	2.17	1,867	2,160		
17	City of Tallahassee Economy/UPS	38,448	0	38,448	2.68	2.88	1,030	1,107		
18	AEC/BRMC	184,318	0	184,318	1.75	1.75	3,222	3,222		
19	Other Transactions	7,795,763	7,372,662	423,101	1.19	1.19	5,020	5,020		
20	Hydro-Loss	0	0	0	NA	NA	0	0		
21	Less: Flow-Thru Energy	(4,267,174)	0	(4,267,174)	(1.99)	(1.99)	(85,017)	(85,017)		
22	U.P.S. Adjustment	0	0	0	NA	NA	13,284	13,284		
23	Economy Energy Sales Cr. (80%)	0	0	0	NA	NA	8,415	8,415		
24	SEPA	822,113	822,113	0	0.00	0.00	0	0		
25	TOTAL ACTUAL SALES	169,494,321	8,194,775	161,299,546	1.96	2.02	3,319,576	3,419,296		
26	Difference in Amount	(151,679)	8,194,775	(8,346,454)	0.15	0.12	248,776	204,296		
27	Difference in Percent	(0.09)	NA	(4.92)	8.29	6.32	8.10	6.35		

11

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 1995

PERIOD-TO-DATE

(1)	(2)	(3)		(4)	(5)	(6)		(7)	(8)
		TOTAL KWH SOLD	WHEELED FROM OTHER SYSTEMS			(a) FUEL COST	(b) TOTAL COST		
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH	FUEL TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$	
ESTIMATED									
1	Various	So. Co. Interchange	76,423,000	0	76,423,000	2.01	2.30	1,536,000	1,759,000
2	Various	Unit Power Sales	322,900,000	0	322,900,000	1.76	1.81	5,675,000	5,852,000
3	Various	Economy Sales	11,310,000	0	11,310,000	2.35	2.59	266,000	293,000
4		80% Gain on Econ. Sales		0	0	NA	NA	27,200	34,000
5		SEPA	0	0	0	NA	NA	0	0
6	TOTAL ESTIMATED SALES		410,633,000	0	410,633,000	1.83	1.93	7,504,200	7,938,000
ACTUAL									
7	Southern Company Interchange		227,296,469	0	227,296,469	2.27	2.36	5,160,455	5,367,826
8	Florida Power Corporation	Economy/UPS	60,493,387	0	60,493,387	1.75	1.80	1,057,508	1,087,395
9	Duke Power Company	Economy	652,842	0	652,842	1.74	2.10	11,383	13,700
10	S. Carolina Electric & Gas Co.	Economy	170,589	0	170,589	2.11	2.54	3,601	4,326
11	Cajun	Economy	258,382	0	258,382	2.08	2.42	5,384	6,251
12	Florida Power & Light Co.	Economy/UPS	169,909,943	0	169,909,943	1.75	1.81	2,975,595	3,068,678
13	Jacksonville Electric Authority	Economy/UPS	45,356,531	0	45,356,531	1.74	1.80	789,439	817,871
14	Mid South		2,577,491	0	2,577,491	2.12	2.44	54,662	62,912
15	Tennessee Valley Authority	Economy	3,849,189	0	3,849,189	2.00	2.39	77,079	91,861
16	S. Carolina P.S.A.	Economy	351,353	0	351,353	2.27	2.59	7,977	9,095
17	City of Tallahassee	Economy/UPS	31,649,922	0	31,649,922	1.73	1.78	548,179	562,480
18	AEC/BRMC		580,221	0	580,221	1.75	1.75	10,130	10,130
19	Other Transactions		22,334,127	19,886,480	2,447,647	0.36	0.36	8,876	8,876
20	Hydro-Loss		0	0	0	NA	NA	0	0
21	Less: Flow-Thru Energy		(24,323,858)	0	(24,323,858)	(1.81)	(1.81)	(440,531)	(440,531)
22	U.P.S. Adjustment		0	0	0	NA	NA	98,380	98,380
23	Economy Energy Sales Cr. (80%)		0	0	0	NA	NA	17,992	17,992
24	SEPA		2,527,159	2,527,159	0		0.00	0	0
25	TOTAL ACTUAL SALES		543,683,747	22,413,639	521,270,108	1.91	1.98	10,386,109	10,787,242
26	Difference in Amount		133,050,747	22,413,639	110,637,108	0.08	0.05	2,881,909	2,849,242
27	Difference in Percent		32.40	NA	26.94	4.37	2.59	38.40	35.89

SCHEDULE A-7

PURCHASED POWER
 GULF POWER COMPANY
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
 FOR THE MONTH OF: JUNE, 1995

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢ / KWH		
PURCHASED FROM	TYPE & SCHED	TOTAL KWH PURCH.	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (7)x(8)(a)

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES
 GULF POWER COMPANY
 FOR THE MONTH OF: JUNE 1995

CURRENT MONTH

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢/KWH		
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.
ESTIMATED								
1	NONE							
ACTUAL								
2	Bay Resource Management	COG 1	275,995			1.64	1.64	4,525
3	Pensacola Christian College	COG 1	0			NA	NA	0
4	Monsanto	COG 1	14,265,344			1.78	1.78	253,284
5	TOTAL		14,541,339			1.77	1.77	257,809

14

PERIOD-TO-DATE

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢/KWH		
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.
ESTIMATED								
1	NONE							
ACTUAL								
2	Bay Resource Management	COG 1	613,914			1.62	1.62	9,969
3	Pensacola Christian College	COG 1	0			NA	NA	0
4	Monsanto	COG 1	50,660,344			1.57	1.57	797,664
5	TOTAL		51,274,258	0	0	1.58	1.58	807,633

SCHEDULE A-9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 1995

(1) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.
ESTIMATED						
1 Southern Company Interchange	138,050,000	1.81	2,504,000	319,050,000	1.79	5,701,000
2 Unit Power Sales	2,240,000	2.05	46,000	6,350,000	2.11	134,000
3 Economy Energy	670,000	2.69	18,000	2,480,000	2.38	59,000
4 SEPA	70,000	0.00	0	240,000	0.00	0
5 TOTAL ESTIMATED PURCHASES	<u>141,030,000</u>	1.82	<u>2,568,000</u>	<u>328,120,000</u>	1.80	<u>5,894,000</u>
ACTUAL						
6 Southern Company Interchange	60,630,227	2.20	1,333,965	156,060,102	2.19	3,411,909
7 Monsanto	14,265,344	1.78	253,284	50,660,344	1.57	797,664
8 Non-Associated Companies	27,296,005	2.01	548,600	41,657,132	2.25	938,374
9 S.Q.F.	0	NA	0	0	NA	0
10 Alabama Electric Co-op	394,815	2.13	8,401	1,236,380	2.05	25,402
11 Other Wheeled Energy	7,148,422	0.00	0	19,353,140	0.00	0
12 BMRC	275,995	1.64	4,525	613,914	1.62	9,969
13 PCC	0	NA	0	0	NA	0
14 Other Transactions	265,522	0.00	0	2,175,641	0.00	0
15 Less: Flow-Thru Energy	(3,432,830)	2.67	(91,530)	(22,613,575)	2.16	(489,354)
16 SEPA	869,961	0.00	0	2,674,243	0.00	0
17 TOTAL ACTUAL PURCHASES	<u>107,713,461</u>	1.91	<u>2,057,245</u>	<u>251,817,321</u>	1.86	<u>4,693,964</u>
18 Difference in Amount	(33,316,539)	0.09	(510,755)	(76,302,679)	0.06	(1,200,036)
19 Difference in Percent	(23.62)	4.95	(19.89)	(23.25)	3.33	(20.36)