

# Steel Hector & Davis

Tallahassee, Florida

Matthew M. Childs, P.A.  
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July 28, 1995

ORIGINAL  
FILE COPY

Ms. Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
4075 Esplanade Way, Room 110  
Tallahassee, FL 32399

**RE: DOCKET NO. 950001-EI**

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files twenty (20) copies of Commission Schedules A1 through A9 for the month of June, 1995.

Respectfully submitted,



Matthew M. Childs, P.A.

ACK   
AFC   
AFC  MMC/ml  
CFC  Enclosures  
CFC  cc: All Parties of Record  
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DOCUMENT NUMBER-DATE

07184 JUL 28 95

FPSC-RECORDS-REPORTING

**CERTIFICATE OF SERVICE  
DOCKET NO. 950001-EI**

**I HEREBY CERTIFY** that a true and correct copy of Florida Power & Light Company's Schedules A1 through A9 have been furnished by Hand Delivery\*\* or U.S. Mail this 28th day of July, 1995, to the following:

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Matthew M. Childs, P.A.

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	109,007,348	98,253,930	10,753,418	10.9	6,508,597	6,207,089	301,508	4.9	1.6748	1.5829	0.0919	5.8
2 Nuclear Fuel Disposal Costs	1,961,930	1,906,011	53,919	2.8	2,101,872	2,043,714	58,158	2.8	0.0933	0.0834	(0.0001)	(0.1)
3 Coal Car Investment	266,523	437,543	(171,120)	(39.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b Gas Pipeline Enhancements	325,582	325,582	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(1,951,159)	(1,435,213)	(515,946)	35.9	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	109,810,204	99,489,933	10,120,271	10.2	6,508,597	6,207,089	301,508	4.9	1.6841	1.6028	0.0813	5.1
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	11,194,740	15,615,716	(4,420,976)	(28.3)	700,366	917,142	(216,776)	(23.6)	1.5984	1.7026	(0.1042)	(6.1)
7 Energy Cost of Sched C & X Econ Purch (Broker) (A8)	2,887,491	1,439,100	1,448,391	NA	159,301	80,985	78,316	NA	1.8126	1.7770	0.0356	2.0
8 Energy Cost of Other Econ Purch (Non-Broker) (A8)	1,977,547	1,761,820	215,727	NA	91,144	84,966	6,178	NA	2.1697	2.0736	0.0961	4.6
9 Energy Cost of Sched E Economy Purch (A8)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purches	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	6,263,757	7,085,072	(1,178,885)	16.6	465,857	408,770	56,887	13.9	1.7748	1.7333	0.0413	2.4
12 TOTAL COST OF PURCHASED POWER	24,323,535	25,901,708	(1,578,173)	(6.1)	1,416,468	1,491,863	(75,395)	(5.1)	1.7172	1.7362	(0.0190)	(1.1)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	133,933,739	125,391,641	8,542,098	6.8	7,925,065	7,898,952	226,113	2.9	1.6900	1.6287	0.0613	3.8
14 Fuel Cost of Economy Sales (A8)	(795,126)	(2,514,234)	1,719,108	(66.4)	(31,469)	(101,054)	69,585	(68.9)	2.5267	2.4880	0.0387	1.6
15 Gain on Economy Sales (A8a)	(92,280)	(634,161)	541,901	(85.5)	(31,469)	(101,054)	69,585	(68.9)	0.2932	0.8275	(0.3343)	(53.3)
16 Fuel Cost of Unit Power Sales (BL2 Part(a)) (A8)	(226,302)	(197,854)	(28,448)	14.4	(37,188)	(44,164)	6,976	(15.5)	0.8085	0.4480	0.1605	35.8
17 Fuel Cost of Other Power Sales (A8)	(451,371)	0	(451,371)	NA	(20,079)	0	(20,079)	NA	2.2480	0.0000	2.2480	NA
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(1,565,059)	(3,346,249)	1,781,190	(53.2)	(88,736)	(145,218)	56,482	(38.9)	1.7637	2.3043	(0.5406)	(23.5)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	132,368,680	122,045,392	10,323,288	8.5	7,836,329	7,553,734	282,595	3.7	1.6892	1.6157	0.0735	4.5
21 Net Unbilled Sales	(2,296,417) *	4,994,484 *	(7,290,901)	NA	(135,947)	309,122	(445,069)	NA	(0.0313)	0.0761	(0.1074)	NA
22 Company Use	277,232 *	361,416 *	(84,184)	NA	16,412	22,369	(5,957)	NA	0.0038	0.0055	(0.0017)	NA
23 T & D Losses	8,807,624 *	9,502,853 *	(695,229)	NA	521,408	588,157	(66,749)	NA	0.1199	0.1448	(0.0249)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	132,368,680	122,045,392	10,323,288	8.5	7,346,540,257	6,563,336,000	783,204,257	11.9	1.8018	1.8595	(0.0577)	(3.1)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	1,140,220	453,643	686,577	151.3	63,373,739	24,396,000	38,977,739	159.8	1.8018	1.8595	(0.0577)	(3.1)
26 Jurisdictional KWH Sales	131,228,460	121,591,749	9,636,711	7.9	7,283,166,518	6,538,940,000	744,226,518	11.4	1.8018	1.8595	(0.0577)	(3.1)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00053	1.00053	0	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	131,297,811	121,656,193	9,641,718	7.9	7,283,166,518	6,538,940,000	744,226,518	11.4	1.8028	1.8605	(0.0577)	(3.1)
27 TRUE-UP **	(2,435,759)	(2,435,759)	0	0.0	7,283,166,518	6,538,940,000	744,226,518	11.4	(0.0334)	(0.0373)	0.0039	(10.5)
28 TOTAL JURISDICTIONAL FUEL COST	128,862,152	119,220,434	9,641,718	8.1	7,283,166,518	6,538,940,000	744,226,518	11.4	1.7894	1.8232	(0.0338)	(3.0)
30 Revenue Tax Factor									1.01609	1.01609	0	-
31 Fuel Factor Adjusted for Taxes									1.7979	1.8525	(0.0546)	(2.9)
32 GPIF **	510,859	510,859	0	0.0	7,283,166,518	6,538,940,000	744,226,518	11.4	0.0070	0.0078	(0.0008)	(10.3)
33 Fuel Factor Including GPIF									1.8049	1.8601	(0.0554)	(3.0)
34 FUEL F/C ROUNDED TO NEAREST .001 CENTS/KWH									1.805	1.860	(0.055)	(3.0)

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

DOCUMENT NUMBER-DATE

07184 JUL 28 88

FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: APRIL 1995 THRU JUNE 1995

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	294,631,725	283,878,306	10,753,419	3.8	18,529,203	18,227,699	301,504	1.7	1.5901	1.5574	0.0327	2.1
2 Nuclear Fuel Disposal Costs (A13)	5,887,907	5,833,987	53,920	0.9	6,307,858	6,249,700	58,158	0.9	0.0933	0.0933	0.0000	0.0
3a Coal Car Investment	789,321	960,441	(171,120)	(17.8)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Gas Pipeline Enhancements	981,392	981,392	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(2,334,503)	(1,818,557)	(515,946)	28.4	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	299,955,842	289,835,569	10,120,273	3.5	18,529,203	18,227,699	301,504	1.7	1.8188	1.5901	0.0287	1.8
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	35,481,064	39,902,040	(4,420,976)	(11.1)	1,982,985	2,169,781	(216,776)	(10.0)	1.8188	1.8390	(0.0222)	(1.2)
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	8,305,741	6,947,350	1,448,391	NA	467,999	389,683	78,316	NA	1.7940	1.7828	0.0112	0.6
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	5,659,135	5,443,408	215,727	NA	256,022	249,844	6,178	NA	2.2104	2.1787	0.0317	1.5
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	18,038,128	16,859,443	1,178,685	7.0	1,174,311	1,117,424	56,887	5.1	1.5361	1.5088	0.0273	1.8
12 TOTAL COST OF PURCHASED POWER	67,574,068	69,152,241	(1,578,173)	(2.3)	3,851,317	3,926,712	(75,395)	(1.9)	1.7546	1.7811	(0.0265)	(0.4)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	367,529,910	358,987,811	8,542,099	2.4	22,380,520	22,154,412	226,108	1.0	1.8422	1.8204	0.0218	1.3
14 Fuel Cost of Economy Sales (A6)	(1,829,936)	(3,349,044)	1,719,108	(51.3)	(66,031)	(135,616)	69,585	(51.3)	2.4884	2.4695	(0.0011)	(0.0)
15 Gain on Economy Sales (A6a)	(265,676)	(807,577)	541,901	(67.1)	(66,031)	(135,616)	69,585	(51.3)	0.4024	0.5905	(0.1931)	(32.4)
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(782,276)	(753,826)	(28,448)	3.8	(129,880)	(136,856)	6,976	(5.1)	0.8023	0.5508	0.0515	9.4
17 Fuel Cost of Other Power Sales (A6)	(1,598,088)	(1,146,717)	(451,371)	39.4	(67,559)	(47,480)	(20,079)	42.3	2.3655	2.4152	(0.0497)	(2.1)
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(4,275,976)	(6,057,166)	1,781,190	(29.4)	(263,470)	(319,952)	56,482	(17.7)	1.8229	1.8931	(0.0702)	(14.3)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	363,253,932	352,930,644	10,323,288	2.9	22,117,050	21,834,459	282,591	1.3	1.8424	1.8164	0.0260	1.6
21 Net Unbilled Sales	(2,232,794)	(13,904,416)	11,671,622	(83.9)	(135,947)	(860,205)	724,258	(84.2)	(0.0117)	(0.0761)	0.0644	NA
22 Company Use	770,171	854,267	(84,096)	(9.8)	46,893	52,850	(5,957)	(11.3)	0.0040	0.0047	(0.0007)	(14.9)
23 T & D Losses	47,952,200	67,173,107	(19,220,907)	(28.6)	2,919,642	4,155,723	(1,236,081)	(29.7)	0.2517	0.3617	(0.1160)	(31.5)
24 SYSTEM KWH SALES(EXCL FKEC & CKW A2.p1)	363,253,932	352,930,644	10,323,288	2.9	19,052,750,896	18,269,546,439	783,204,257	4.3	1.9068	1.8318	(0.0252)	(1.3)
25 Wholesale KWH Sales(EXCL FKEC & CKW A2.p1)	2,070,039	1,344,454	725,585	54.0	108,574,438	69,596,699	38,977,739	56.0	1.9066	1.9318	(0.0252)	(1.3)
26 Jurisdictional KWH Sales	361,183,893	351,586,190	9,597,703	2.7	18,944,176,258	18,199,949,740	744,226,518	4.1	1.9066	1.9318	(0.0252)	(1.3)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00053	1.00053	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	361,378,221	351,773,750	9,604,471	2.7	18,944,176,258	18,199,949,740	744,226,518	4.1	1.9076	1.9328	(0.0252)	(1.3)
28 TRUE-UP **	(7,307,277)	(7,307,277)	0	0.0	18,944,176,258	18,199,949,740	744,226,518	4.1	(0.0386)	(0.0401)	0.0015	(3.7)
29 TOTAL JURISDICTIONAL FUEL COST	354,070,944	344,466,473	9,604,471	2.8	18,944,176,258	18,199,949,740	744,226,518	4.1	1.8690	1.8927	(0.0237)	(1.3)
30 Revenue Tax Factor									1.01609	1.01609	0.0000	-
31 Fuel Factor Adjusted for Taxes									1.8991	1.9232	(0.0241)	(1.3)
32 GPIF **	1,532,577	1,532,577	0	0.0	18,944,176,258	18,199,949,740	744,226,518	4.1	0.0061	0.0064	(0.0003)	(3.6)
33 Fuel Factor Adjusted for Taxes									1.9072	1.9316	(0.0244)	(1.3)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									1.907	1.932	(0.025)	(1.3)

\* For Informational Purposes Only  
\*\* Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION								SCHEDULE A2	
Company: Florida Power & Light Company								Page 2 of 2	
Month of: Jun-95									
CURRENT MONTH					PERIOD TO DATE				
	ACTUAL	UPDATED ESTIMATES (c)	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	UPDATED ESTIMATES (c)	DIFFERENCE AMOUNT	DIFFERENCE %	
<b>C. True-up Calculation</b>									
1. Jurisdictional Fuel Revenues (incl RTP) Net of Revenue Taxes	\$124,900,946	\$112,233,532	\$12,667,414	11.3	\$324,018,704	\$311,351,290	\$12,667,414	4.1	
2. Fuel Adjustment Revenues Not Applicable to Period:									
a. True-up Provision	2,435,759	2,435,759	0	0.0	7,307,276	7,307,276	0	0.0	
b. Incentive Provision, Net of Revenue Taxes (a)	(502,771)	(502,771)	0	0.0	(1,508,313)	(1,508,313)	0	0.0	
3. Jurisdictional Fuel Revenues Applicable to Period	\$126,833,934	\$114,166,520	\$12,667,414	11.1	\$329,817,667	\$317,150,254	\$12,667,414	4.0	
4. Adj Total Fuel Costs & Net Power Transactions (Line A-7)	\$132,368,681	\$122,045,391	\$10,323,290	8.5	\$363,253,932	\$352,930,642	\$10,323,290	2.9	
a. Nuclear Fuel Expense - 100% Retail	189,233	0	189,233	N/A	560,885	371,652	189,233	N/A	
b. D&D Fund Payments & RTP Incremental Fuel -100% Retail	8,054	0	8,054	N/A	8,054	0	8,054	N/A	
c. Adjusted Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items: Nuclear Fuel Expense, DOE's D&D Fund Payments and RTP Incremental Fuel Costs	132,171,394	122,045,391	10,126,002	8.3	362,684,992	352,558,990	10,126,002	2.9	
5. Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.13737%	99.62830%	(0.49093)	(0.5)	N/A	N/A	N/A	N/A	
6. Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4c x C5 x 1.00053(b)) + (Line C4a) + (Line C4b)	\$131,297,977	\$121,656,192	\$9,641,785	7.9	\$361,411,656	\$351,769,871	\$9,641,785	2.7	
7. True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	(\$4,464,043)	(\$7,489,672)	\$3,025,629	(40.4)	(\$31,593,988)	(\$34,619,617)	\$3,025,629	(8.7)	
8. Interest Provision for the Month (Line D10)	(41,711)	(49,098)	7,388	(15.0)	104,258	96,870	7,388	7.6	
9. True-up & Interest Provision Beg. of Month	(17,240,941)	(17,240,941)	(0)	0.0	14,614,552	14,614,552	0	0.0	
9a. Deferred True-up Beginning of Period	12,465,206	12,465,206	0	0.0	12,465,206	12,465,206	0	0.0	
10. True-up Collected (Refunded)	(2,435,759)	(2,435,759)	0	0.0	(7,307,276)	(7,307,276)	0	0.0	
11. End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	(\$11,717,249)	(\$14,750,265)	\$3,033,016	(20.6)	(\$11,717,249)	(\$14,750,265)	\$3,033,016	(20.6)	
<b>D. Interest Provision</b>									
1. Beginning True-up Amount (Lines C9 + C9a)	(\$4,775,736)	N/A	N/A	--	N/A	N/A	N/A	--	
2. Ending True-up Amount Before Interest (C7+C9+C9a+C10)	(\$11,675,538)	N/A	N/A	--	N/A	N/A	N/A	--	
3. Total of Beginning & Ending True-up Amount	(\$16,451,273)	N/A	N/A	--	N/A	N/A	N/A	--	
4. Average True-up Amount (50% of Line D3)	(\$8,225,637)	N/A	N/A	--	N/A	N/A	N/A	--	
5. Interest Rate - First Day Reporting Business Month	6.07000%	N/A	N/A	--	N/A	N/A	N/A	--	
6. Interest Rate - First Day Subsequent Business Month	6.10000%	N/A	N/A	--	N/A	N/A	N/A	--	
7. Total (Line D5 + Line D6)	12.17000%	N/A	N/A	--	N/A	N/A	N/A	--	
8. Average Interest Rate (50% of Line D7)	6.08500%	N/A	N/A	--	N/A	N/A	N/A	--	
9. Monthly Average Interest Rate (Line D8 / 12)	0.50708%	N/A	N/A	--	N/A	N/A	N/A	--	
10. Interest Provision (Line D4 x Line D9)	(\$41,711)	N/A	N/A	--	N/A	N/A	N/A	--	
(a) GPIF REWARD OF \$3,065,156 / 6 Mos. x 98.4167% Revenue Tax Factor = \$502,770.90									
(b) Jurisdictional Loss Multiplier per Schedule E2 filed January 17, 1995.									
(c) Per Estimated/Actual Schedule E-1b, filed June 20, 1995.									



Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

ACTUAL FOR THE PERIOD MONTH OF

JUNE 1995

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NPT CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (¢/UNIT)
1 CAPE CANAVERAL # 1	367	45,262	56.1	98.3	68.4	9,906	#6 OIL	67,190 BBLs	6.358	427,194	1,071,437	2.3672	15.95
2 # 1		121,691					GAS	1,226,649 MCF	1.000	1,226,649	2,840,246	2.3340	2.32
3 # 2	367	48,786	61.5	97.6	67.7	9,979	#6 OIL	73,428 BBLs	6.358	466,855	1,170,911	2.4001	15.95
4 # 2		134,104					GAS	1,358,142 MCF	1.000	1,358,142	3,144,711	2.3450	2.32
5 FT. MYERS # 1	137	32,254	29.9	93.9	46.9	10,662	#6 OIL	54,368 BBLs	6.325	343,878	916,733	2.8422	16.86
6 # 2	367	124,772	42.2	93.1	57.4	9,954	#6 OIL	196,355 BBLs	6.325	1,241,945	3,310,864	2.6535	16.86
7 LAUDERDALE # 4	430	0	95.6	97.7	105.1	7,539	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
8 # 4		303,496					GAS	2,288,084 MCF	1.000	2,288,084	5,297,946	1.7456	2.32
9 # 5	391	0	96.3	97.8	107.6	7,617	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
10 # 5		306,314					GAS	2,333,129 MCF	1.000	2,333,129	5,402,246	1.7636	2.32
11 MANATEE # 1	783	181,758	29.7	98.4	43.7	10,663	#6 OIL	303,630 BBLs	6.383	1,938,070	5,114,144	2.8137	16.84
12 # 2	783	171,349	28.0	83.5	44.3	11,063	#6 OIL	296,980 BBLs	6.383	1,895,623	5,002,136	2.9193	16.84
13 MARTIN # 1	783	81,960	32.7	77.8	53.6	10,418	#6 OIL	127,829 BBLs	6.384	816,060	2,188,889	2.6707	17.12
14 # 1		87,422					GAS	948,639 MCF	1.000	948,639	2,196,527	2.5126	2.32
15 # 2	783	92,563	31.1	91.4	43.1	10,596	#6 OIL	147,178 BBLs	6.384	939,584	2,520,213	2.7227	17.12
16 # 2		95,403					GAS	1,052,014 MCF	1.000	1,052,014	2,435,887	2.5533	2.32
17 # 3	430	0	85.9	83.2	85.9	7,316	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18 # 3		275,935					GAS	2,018,712 MCF	1.000	2,018,712	4,674,229	1.6940	2.32
19 # 4	430	0	89.0	85.0	89.0	7,215	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
20 # 4		279,779					GAS	2,018,704 MCF	1.000	2,018,704	4,674,210	1.6707	2.32
21 PT EVERGLADES # 1	204	16,259	48.6	100.0	59.6	10,812	#6 OIL	26,150 BBLs	6.419	167,857	441,158	2.7134	16.87
22 # 1		61,209					GAS	669,684 MCF	1.000	669,684	1,550,620	2.5333	2.32
23 # 2	204	20,780	58.3	100.0	65.9	10,368	#6 OIL	32,702 BBLs	6.419	209,914	551,693	2.6549	16.87
24 # 2		71,857					GAS	750,536 MCF	1.000	750,536	1,737,829	2.4185	2.32
25 # 3	367	51,389	50.7	85.9	64.4	10,267	#6 OIL	77,991 BBLs	6.419	500,624	1,315,732	2.5604	16.87
26 # 3		93,603					GAS	988,035 MCF	1.000	988,035	2,287,747	2.4441	2.32
27 # 4	367	61,515	51.6	82.8	68.4	10,052	#6 OIL	92,751 BBLs	6.419	595,369	1,564,737	2.5437	16.87
28 # 4		87,228					GAS	899,743 MCF	1.000	899,743	2,083,311	2.3884	2.32

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD MONTH OF

JUNE 1995

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)		
1 RIVIERA	# 3	272	87,069	52.6	96.8	66.1	10,185	#6 OIL	135,722	BBLS	6.403	869,028	2,258,663	2.5941	16.64
2	# 3		26,873					GAS	291,461	MCF	1.000	291,461	674,864	2.5113	2.32
3	# 4	275	70,980	44.7	91.5	59.6	10,422	#6 OIL	112,763	BBLS	6.403	722,021	1,876,583	2.6438	16.64
4	# 4		25,842					GAS	287,010	MCF	1.000	287,010	664,558	2.5717	2.32
5 SANFORD	# 3	137	28,080	30.6	83.9	58.6	11,241	#6 OIL	49,981	BBLS	6.273	313,531	846,402	3.0143	16.93
6	# 3		7,814					GAS	89,960	MCF	1.000	89,960	208,298	2.6659	2.32
7	# 4	362	9,132	12.5	32.4	60.7	10,667	#6 OIL	16,013	BBLS	6.273	100,450	271,172	2.9694	16.93
8	# 4		15,175					GAS	161,240	MCF	1.000	161,240	373,343	2.4603	2.32
9	# 5		88,711					GAS	943,890	MCF	1.000	943,890	2,185,531	2.4636	2.32
10	# 5	362	54,650	48.2	100.0	62.5	10,092	#6 OIL	87,922	BBLS	6.273	551,535	1,488,912	2.7245	16.93
		**	*	**											
11 TURKEY POINT	# 1	387	47,761	53.4	99.3	64.0	10,125	#6 OIL	72,249	BBLS	6.416	463,550	1,230,473	2.5763	17.03
12	# 1		113,852					GAS	1,172,841	MCF	1.000	1,172,841	2,715,656	2.3853	2.32
		**	*	**											
13	# 2	367	46,273	48.9	86.5	62.5	10,138	#6 OIL	69,827	BBLS	6.416	448,010	1,189,224	2.5700	17.03
14	# 2		97,173					GAS	1,006,274	MCF	1.000	1,006,274	2,329,978	2.3978	2.32
15 CUTLER	# 5	67	0	33.2	100.0	69.1	12,813	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
16	# 5		16,497					GAS	211,378	MCF	1.000	211,378	489,433	2.9668	2.32
17	# 6	137	0	35.0	97.8	58.0	12,232	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
18	# 6		37,787					GAS	462,219	MCF	1.000	462,219	1,070,243	2.8323	2.32
19 FT MYERS	1-12	565	38	0.0	96.6	48.0	7,237	#2 OIL	47	BBLS	5.844	275	1,342	3.5308	28.55
20 LAUDERDALE	1-12	364	461	1.4	97.2	67.6	17,377	#2 OIL	1,323	BBLS	5.706	7,549	37,192	8.0730	28.11
21	1-12		4,101					GAS	71,725	MCF	1.000	71,725	166,076	4.0493	2.32
22	13-24	364	853	1.9	94.9	64.8	17,585	#2 OIL	2,451	BBLS	5.706	13,985	68,903	8.0739	28.11
23	13-24		5,450					GAS	96,856	MCF	1.000	96,856	224,265	4.1153	2.32
24 EVERGLADES	1-12	364	23	1.9	85.2	68.6	17,882	#2 OIL	78	BBLS	5.820	454	2,129	9.4190	27.29
25	1-12		5,853					GAS	104,605	MCF	1.000	104,605	242,208	4.1385	2.32

\* INCLUDES CRANKING DIESELS

\*\* EXCLUDES CRANKING DIESELS



Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF

JUNE 1995

SCHEDULE A4

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	239	0	78.3	93.9	83.2	9,292	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
2 # 1		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
3 # 1		135,729					GAS	1,261,261 MCF	1.000	1,261,261	2,920,388	2.1516	2.32
4 # 2	239	0	86.6	98.2	88.4	8,985	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
5 # 2		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
6 # 2		153,361					GAS	1,377,909 MCF	1.000	1,377,909	3,190,481	2.0804	2.32
7 ST JOHNS (1) # 1	(A) 125	(B) 85,033	95.4	99.6	95.8	9,393	COAL	33,101 TONS	24.130	798,727	1,419,950	1.6699	42.90
8 # 1		83					#2 OIL	134 BBLs	5.818	780	3,029	3.6497	22.61
9 # 2	(A) 125	(B) 84,961	95.3	100.0	95.3	9,531	COAL	32,798 TONS	24.690	809,783	1,406,960	1.6560	42.90
10 # 2		80					#2 OIL	131 BBLs	5.818	762	2,944	3.6794	22.47
11 SCHERER # 4	(A) 556	(B) 309,995	69.1	73.4	94.4	10,257	COAL	187,500 TONS	16.958	3,179,625	5,391,077	1.7391	28.75
12 # 4		352					#2 OIL	621 BBLs	5.817	3,612	13,919	3.9519	22.41
13 TURKEY POINT # 3	666	482,702	97.3	97.1	97.3	11,243	NUCLEAR	5,426,974 MMBTU	---	5,426,974	2,612,060	0.5411	0.48
14 # 4	666	485,927	97.9	96.9	97.9	11,160	NUCLEAR	5,422,833 MMBTU	---	5,422,833	2,297,946	0.4729	0.42
15 ST LUCIE # 1	839	619,651	99.2	99.5	99.2	10,983	NUCLEAR	6,805,801 MMBTU	---	6,805,801	2,796,625	0.4513	0.41
16 # 2	---	---	---	---	---	---	---	---	---	---	---	---	---
17													
18													
19													
20 SYSTEM TOTALS	15,385	6,508,597	----	----	----	10,034	----	2,045,814 BBLs	----	65,305,009	109,007,348	1.6748	----
21								24,090,700 MCF					
22 *** EXCLUDES PARTICIPANTS								253,399 TONS	COAL				
23 **** INCLUDES PARTICIPANTS								0 TONS	ORIMULSION				
24 (1) CALCULATED ON CALENDAR MONTH PERIOD. OTHER DATA IS FISCAL								23,387,659 MMBTU	NUCLEAR				

(A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES

MONTH OF JUN 1995

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
===== HEAVY OIL =====								
1 PURCHASES								
2 UNITS (BBL)	3,845,926	1,448,445	2,397,481	100.0	5,626,144	3,228,683	2,397,461	74.3
3 UNIT COST (\$/BBL)	17.5161	16.5671	.9490	5.7	17.4130	16.9106	.5024	3.0
4 AMOUNT (\$)	67,365,574	23,996,800	43,368,774	100.0	97,967,859	54,599,086	43,368,773	79.4
5 BURNED								
6 UNITS (BBL)	2,040,391	1,614,635	425,756	26.4	5,652,247	5,226,491	425,756	8.1
7 UNIT COST (\$/BBL)	16.8171	16.0951	.7220	4.5	16.0861	15.8035	.2826	1.8
8 AMOUNT (\$)	34,313,451	25,987,640	8,325,811	32.0	90,922,481	82,596,670	8,325,811	10.1
9 ENDING INVENTORY								
10 UNITS (BBL)	5,179,933	3,910,263	1,269,670	32.5	5,179,933	3,910,263	1,269,670	32.5
11 UNIT COST (\$/BBL)	16.7882	15.9291	.8591	5.4	16.7882	15.9291	.8591	5.4
12 AMOUNT (\$)	86,961,651	62,287,068	24,674,583	39.6	86,961,651	62,287,068	24,674,583	39.6
13 OTHER USAGE (\$)	55,270				354,455			
14 DAYS SUPPLY	79							
===== LIGHT OIL =====								
15 PURCHASES								
16 UNITS (BBL)	2,037	0	2,037	100.0	4,322	2,285	2,037	89.1
17 UNIT COST (\$/BBL)	22.5601	.0000	22.5601	100.0	27.3764	31.6795	4.2941	13.6
18 AMOUNT (\$)	45,955	0	45,955	100.0	118,321	72,367	45,954	63.5
19 BURNED								
20 UNITS (BBL)	5,342	4,152	1,190	28.7	11,794	10,603	1,191	11.2
21 UNIT COST (\$/BBL)	26.8362	28.5470	1,7108	6.0	26.2220	26.8254	.6034	2.2
22 AMOUNT (\$)	143,359	118,527	24,832	21.0	309,262	284,430	24,832	8.7
23 ENDING INVENTORY								
24 UNITS (BBL)	247,264	233,347	13,917	6.0	247,264	233,347	13,917	6.0
25 UNIT COST (\$/BBL)	29.3711	29.5051	-.1340	-.5	29.3711	29.5051	-.1340	-.5
26 AMOUNT (\$)	7,262,424	6,884,915	377,509	5.5	7,262,424	6,884,915	377,509	5.5
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
===== COAL =====								
29 PURCHASES								
30 UNITS (TON)	241,354	240,696	658	.3	701,640	700,982	658	.1
31 UNIT COST (\$/TON)	38.8978	44.3219	5.4241	12.2	35.9844	37.8241	1.8397	4.9
32 AMOUNT (\$)	9,388,146	10,668,169	1,279,954	12.8	25,234,091	26,514,046	1,279,955	4.0
33 BURNED								
34 UNITS (TON)	253,399	236,251	17,148	7.3	679,152	654,004	17,148	2.4
35 UNIT COST (\$/TON)	32.4310	49.0942	16.6632	33.9	31.9187	37.9246	6.0059	15.8
36 AMOUNT (\$)	8,217,987	11,598,550	3,380,563	29.1	21,422,307	24,802,870	3,380,563	13.6
37 ENDING INVENTORY								
38 UNITS (TON)	286,347	541,155	254,808	47.1	286,347	541,155	254,808	47.1
39 UNIT COST (\$/TON)	56.4683	50.2738	6.1945	12.3	56.4683	50.2738	6.1945	12.3
40 AMOUNT (\$)	16,169,537	27,205,897	11,036,360	40.6	16,169,537	27,205,897	11,036,360	40.6
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								
===== GAS =====								
43 BURNED								
44 UNITS (MCF)	24,090,608	21,005,757	3,084,851	14.7	67,440,865	64,355,924	3,084,941	4.8
45 UNIT COST (\$/MCF)	2.3155	2.3995	.0840	3.5	2.2245	2.2476	.0231	1.0
46 AMOUNT (\$)	55,780,831	50,403,443	5,377,388	10.7	150,024,692	144,647,304	5,377,388	3.7
47 BURNED								
48 UNITS (MMBTU)	23,387,659	22,010,961	1,376,698	6.3	69,789,238	68,392,540	1,376,698	2.0
49 U. COST (\$/MMBTU)	.4510	.4574	.0064	1.4	.4510	.4531	.0021	-.5
50 AMOUNT (\$)	10,548,998	10,067,039	481,959	4.8	31,467,477	30,985,519	481,958	1.6
51 BURNED								
===== ORIMULSION =====								
52 UNITS (TON)	0	0	0	100.0	0	0	0	100.0
53 UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
54 AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
===== PROPANE =====								
55 BURNED								
56 UNITS (GAL)	3,438	100	3,338	100.0	8,867	5,529	3,338	60.4
57 UNIT COST (\$/GAL)	.7920	.0000	.7920	100.0	.8104	.8072	.0032	.4
58 AMOUNT (\$)	2,723	0	2,723	100.0	7,186	4,463	2,723	61.0

LINES 9 &amp; 23 EXCLUDE 0 BARRELS, 0 CURRENT MONTH AND (13,000) BARRELS, \$(470,319) PERIOD-TO-DATE. \*

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$1,961,930 CURRENT MONTH AND \$5,887,906 PERIOD-TO-DATE.

\*TANK BOTTOMS

SCHEDULE A5 - NOTES

Jun-95

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	\$ 20,887.40	RIVIERA - FUELS RECEIVABLE - ARMS
	\$ 2,073.82	SANFORD - FUELS RECEIVABLE - ARMS
	\$ (4,626.82)	FT. MYERS - FUELS RECEIVABLE - ARMS
	\$ (54,484.38)	PORT EVERGLADES - FUELS RECEIVABLE - ARMS
	\$ (10,639.09)	CANAVERAL - FUELS RECEIVABLE - ARMS
(157)	\$ 1,366.80	TURKEY POINT FOSSIL - FUELS RECEIVABLE - ARMS
		MANATEE - FUELS RECEIVABLE - ARMS
		MARTIN - FUELS RECEIVABLE - ARMS
(354)	\$ (5,890.96)	RIVIERA - TEMP/CAL ADJUSTMENT
(8)	\$ (114.91)	SANFORD - TEMP/CAL ADJUSTMENT
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT. MYERS - INVENTORY ADJUSTMENT
125	\$ 2,108.67	PORT. EVERGLADES - TEMP/CAL ADJUSTMENT
(100)	\$ (1,594.58)	CANAVERAL - TEMP/CAL ADJUSTMENT
217	\$ 3,537.61	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
		MANATEE - TEMP/CAL ADJUSTMENT
(461)	\$ (7,893.46)	MARTIN - TEMP/CAL ADJUSTMENT
(738)	\$ (55,269.90)	TOTAL

COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$ 160,181.15	SCHERER COAL CAR DEPRECIATION
	\$ 22,026.63	SJRPP COAL CAR DEPRECIATION

**SCHEDULE A5 - NOTES**

May-85

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	\$ (22,566.67)	RIVIERA - FUELS RECEIVABLE - ARMS
	\$ 1,120.26	SANFORD - FUELS RECEIVABLE - ARMS
	\$ 10,541.65	FT. MYERS - FUELS RECEIVABLE - ARMS
(102)	\$ (1,586.18)	PORT EVERGLADES - FUELS RECEIVABLE - ARMS
	\$ 2,147.43	CANAVERAL - FUELS RECEIVABLE - ARMS
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - ARMS
		MANATEE - FUELS RECEIVABLE - ARMS
		MARTIN - FUELS RECEIVABLE - ARMS
148	\$ 2,372.86	RIVIERA - TEMP/CAL ADJUSTMENT
(42)	\$ (689.78)	SANFORD - TEMP/CAL ADJUSTMENT
406	\$ 6,663.72	FT. MYERS - TEMP/CAL ADJUSTMENT
603	\$ 9,897.11	FT. MYERS - INVENTORY ADJUSTMENT
		PORT. EVERGLADES - TEMP/CAL ADJUSTMENT
349	\$ 5,427.21	CANAVERAL - TEMP/CAL ADJUSTMENT
(140)	\$ (2,226.28)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
		MANATEE - TEMP/CAL ADJUSTMENT
(170)	\$ (2,766.35)	MARTIN - TEMP/CAL ADJUSTMENT
1,052	\$ 8,334.98	<b>TOTAL</b>

COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$ 139,900.14	SCHERER COAL CAR DEPRECIATION
	\$ 22,026.63	SJRPP COAL CAR DEPRECIATION
(4,451)	\$ (174,962.98)	SJRPP UNITS #1 & 2 AERIAL SURVEY INVENTORY ADJUST. FOR SIX-MONTH PERIOD ENDING 3/31/95. (INCLUDED IN THE ISSUES)

**SCHEDULE A5 - NOTES**

**APRIL, 1995**

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
	\$ 1,144.82	RIVIERA - FUELS RECEIVABLE - ARMS
	\$ (5,889.67)	SANFORD - FUELS RECEIVABLE - ARMS
	\$ 86.39	FT. MYERS - FUELS RECEIVABLE - ARMS
		PORT EVERGLADES - FUELS RECEIVABLE - ARMS
131	\$ 1,268.48	CANAVERAL - FUELS RECEIVABLE - ARMS
(300)	\$ (3,760.24)	TURKEY POINT FOSSIL - FUELS RECEIVABLE - ARMS
25,111	\$ 395,506.29	MANATEE - FUELS RECEIVABLE - ARMS
		MARTIN - FUELS RECEIVABLE - ARMS
(50)	\$ (780.73)	RIVIERA - TEMP/CAL ADJUSTMENT
(106)	\$ (1,577.48)	SANFORD - TEMP/CAL ADJUSTMENT
859	\$ 13,303.93	FT. MYERS - TEMP/CAL ADJUSTMENT
27	\$ 411.95	PORT. EVERGLADES - TEMP/CAL ADJUSTMENT
73	\$ 1,135.11	CANAVERAL - TEMP/CAL ADJUSTMENT
72	\$ 1,104.39	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
		MANATEE - TEMP/CAL ADJUSTMENT
		MARTIN - TEMP/CAL ADJUSTMENT
25,782	\$ 401,390.00	<b>TOTAL</b>

<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON COAL</b>
	\$ 139,900.14	SCHERER COAL CAR DEPRECIATION
	\$ 22,026.63	SJRPP COAL CAR DEPRECIATION

POWER SOLD  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF JUNE, 1995

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)
					(a) FUEL COST	(b) TOTAL COST		
<b>ESTIMATED:</b>								
	C & OS	101,054	0	101,054	2.488	3.272	2,514,235	3,306,909
	S	0	0	0	0.000	0.000	0	0
ST. LUCIE RELIABILITY		44,164	0	44,164	0.448	0.448	197,854	197,854
80% OF GAIN ON ECONOMY SALES							634,161	
<b>TOTAL</b>		<b>145,218</b>	<b>0</b>	<b>145,218</b>	<b>1.868</b>	<b>2.413</b>	<b>3,346,250 *</b>	<b>3,504,763</b>
<b>ACTUAL:</b>								
ECONOMY		31,469	0	31,469	2.527	2.893	795,126	910,451
FMPA (SL 1)		21,985	0	21,985	0.641	0.641	140,989	140,989
OUC (SL 1)		15,203	0	15,203	0.561	0.561	85,313	85,313
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		50	0	50	2.196	2.526	1,098	1,263
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	407	0	407	3.630	15.178	14,775	61,775
FLORIDA POWER CORPORATION	OS	900	0	900	2.300	2.850	20,700	25,650
UTILITY BOARD OF THE CITY OF KEY WEST	OS	16,431	0	16,431	2.196	3.073	360,752	504,930
CITY OF LAKE WORTH UTILITIES	OS	1,591	0	1,591	2.314	3.506	36,821	55,788
TAMPA ELECTRIC COMPANY	OS	700	0	700	2.461	3.204	17,225	22,425
<b>ECONOMY SUB-TOTAL</b>								
		31,469	0	31,469	2.527	2.893	795,126	910,451
<b>ST. LUCIE PARTICIPATION SUB-TOTAL</b>								
		37,188	0	37,188	0.609	0.609	226,302	226,302
<b>SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL</b>								
		20,079	0	20,079	2.248	3.346	451,371	671,831
<b>80% OF GAIN ON ECONOMY SALES (SEE SCHED A7a)</b>								
							92,260	
<b>TOTAL</b>		<b>88,736</b>	<b>0</b>	<b>88,736</b>	<b>1.660</b>	<b>2.038</b>	<b>1,565,059 *</b>	<b>1,808,584</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		(56,482)	0	(56,482)	(0.208)	(0.375)	(1,781,191)	(1,696,179)
DIFFERENCE (%)		(38.9)	0.0	(38.9)	(11.1)	(15.5)	(53.2)	(48.4)
<b>PERIOD TO DATE:</b>								
ACTUAL		263,470	0	263,470	1.522	1.832	4,275,976	4,825,816
ESTIMATED		319,952	0	319,952	1.633	2.038	6,057,167	6,521,995
DIFFERENCE		(56,482)	0	(56,482)	(0.111)	(0.207)	(1,781,191)	(1,696,179)
DIFFERENCE (%)		(17.7)	0.0	(17.7)	(6.8)	(10.1)	(29.4)	(26.0)

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

GAIN ON ECONOMY ENERGY SALES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF JUNE, 1995

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>							
	C	91,640	2,279,988	3,072,689	2.488	3.353	792,701
80% OF GAIN ON ECONOMY SALES							x .80
<b>TOTAL</b>		91,640	2,279,988	3,072,689	2.488	3.353	634,161
<b>ACTUAL:</b>							
FLORIDA MUNICIPAL POWER AGENCY	C	1,358	31,937	36,292	2.352	2.672	4,355
FLORIDA POWER CORPORATION	C	7,274	203,598	256,938	2.799	3.532	53,340
FT. PIERCE UTILITIES AUTHORITY	C	63	1,055	1,134	1.675	1.800	79
CITY OF GAINESVILLE	C	45	1,050	1,251	2.333	2.780	201
CITY OF HOMESTEAD	C	259	6,171	6,778	2.383	2.617	607
JACKSONVILLE ELECTRIC AUTHORITY	C	473	9,326	10,628	1.972	2.247	1,302
UTILITY BOARD OF THE CITY OF KEY WEST	C	46	907	1,090	1.972	2.370	163
KISSIMMEE UTILITY AUTHORITY	C	796	20,449	25,140	2.569	3.158	4,691
CITY OF LAKE WORTH UTILITIES	C	6	149	220	2.483	3.667	71
ORLANDO UTILITIES COMMISSION	C	1,493	33,555	38,661	2.247	2.589	5,106
REEDY CREEK IMPROVEMENT DISTRICT	C	245	4,384	5,280	1.789	2.155	896
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	638	14,972	16,371	2.347	2.566	1,399
SOUTHERN COMPANIES	C	18,008	447,696	488,635	2.486	2.713	40,939
CITY OF STARKE	C	89	1,952	3,037	2.193	3.412	1,085
CITY OF TALLAHASSEE	C	21	508	552	2.419	2.629	44
TAMPA ELECTRIC COMPANY	C	1,088	32,835	38,497	3.018	3.538	5,662
CITY OF VERO BEACH	C	183	2,670	3,099	1.459	1.693	429
PRIOR MONTH ADJUSTMENT (SEMINOLE ELEC. COOP)	X	(316)	(18,088)	(23,152)	2.936	3.758	(5,064)
<b>SUB-TOTAL</b>		31,469	795,126	910,451	2.527	2.893	115,325
80% OF GAIN ON ECONOMY SALES							x .80
<b>TOTAL</b>		31,469	795,126	910,451	2.527	2.893	92,260
<b>CURRENT MONTH:</b>							
DIFFERENCE		(60,171)	(1,484,862)	(2,162,238)	0.039	(0.460)	(541,901)
DIFFERENCE (%)		(65.7)	(65.1)	(70.4)	1.6	(13.7)	(85.5)
<b>PERIOD TO DATE:</b>							
ACTUAL		66,031	1,629,936	1,962,030	2.468	2.971	265,676
ESTIMATED		126,202	3,114,798	4,124,268	2.468	3.268	807,577
DIFFERENCE		(60,171)	(1,484,862)	(2,162,238)	0.000	(0.297)	(541,901)
DIFFERENCE (%)		(47.7)	(47.7)	(52.4)	0.0	(9.1)	(67.1)

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF JUNE, 1995

SCHEDULE A7

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)/(a) \$
						(a) FUEL COST	(b) TOTAL COST	
						<b>ESTIMATED:</b>		
SOUTHERN COMPANIES (UPS & R)		613,532	0	0	613,532	1.851		11,353,600
ST. LUCIE RELIABILITY		44,160	0	0	44,160	0.534		235,816
SJRPP		259,450	0	0	259,450	1.552		4,026,300
<b>TOTAL</b>		<b>917,142</b>	<b>0</b>	<b>0</b>	<b>917,142</b>	<b>1.703</b>		<b>15,615,716</b>
<b>ACTUAL:</b>								
SOUTHERN COMPANIES	UPS	330,300	0	0	330,300	1.831		6,047,453
SOUTHERN COMPANIES	R	88,022	0	0	88,022	1.839		1,618,296
PRIOR MONTH ADJUSTMENT		9,116	0	0	9,116			137,383
		427,438	0	0	427,438	1.826		7,803,132
FMPA (SL 2)		21,135	0	0	21,135	0.578		122,245
PRIOR MONTH ADJUSTMENT		(76)	0	0	(76)			(3,442)
		21,059	0	0	21,059	0.564		118,803
OUC (SL 2)		14,615	0	0	14,615	0.555		81,071
PRIOR MONTH ADJUSTMENT		(53)	0	0	(53)			318
		14,562	0	0	14,562	0.559		81,389
JACKSONVILLE ELECTRIC AUTHORITY	UPS	185,077	0	0	185,077	2.545		4,710,663
PRIOR MONTH ADJUSTMENT		52,469	0	0	52,469			(1,514,449)
		237,546	0	0	237,546	1.346		3,196,214
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		(239)	0	0	(239)	2.008		(4,798)
<b>ST. LUCIE PARTICIPATION SUB-TOTAL</b>		<b>35,621</b>	<b>0</b>	<b>0</b>	<b>35,621</b>	<b>0.562</b>		<b>200,192</b>
<b>TOTAL</b>		<b>700,366</b>	<b>0</b>	<b>0</b>	<b>700,366</b>	<b>1.598</b>		<b>11,194,740</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		(216,776)	0	0	(216,776)	(0.104)		(4,420,976)
DIFFERENCE (%)		(23.6)	0.0	0.0	(23.6)	(6.1)		(28.3)
<b>PERIOD TO DATE:</b>								
ACTUAL		1,952,985	0	0	1,952,985	1.817		35,481,064
ESTIMATED		2,169,761	0	0	2,169,761	1.839		39,902,040
DIFFERENCE		(216,776)	0	0	(216,776)	(0.022)		(4,420,976)
DIFFERENCE (%)		(10.0)	0.0	0.0	(10.0)	(1.2)		(11.1)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.



ENERGY PAYMENT TO QUALIFYING FACILITIES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF JUNE, 1995

SCHEDULE A8

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUP- TIBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>								
QUALIFYING FACILITIES		408,770	0	0	408,770	1.733	1.733	7,085,072
TOTAL		408,770	0	0	408,770	1.733	1.733	7,085,072
<b>ACTUAL:</b>								
ROYSTER COMPANY		4,895	0	0	4,895	1.682	1.682	82,363
DOWNTOWN GOVERNMENT CENTER		0	0	0	0	0.000	0.000	0
BIO-ENERGY PARTNERS, INC.		6,442	0	0	6,442	1.973	1.973	127,132
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		20,008	0	0	20,008	1.639	1.639	327,894
TROPICANA PRODUCTS, INC.		261	0	0	261	2.374	2.374	6,197
FLORIDA CRUSHED STONE		90,599	0	0	90,599	1.820	1.820	1,648,703
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		30,369	0	0	30,369	2.029	2.029	616,240
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		32,560	0	0	32,560	2.050	2.050	667,473
U. S. SUGAR CORPORATION - BRYANT		0	0	0	0	0.000	0.000	0
U. S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0.000	0.000	0
GEORGIA PACIFIC CORPORATION		122	0	0	122	2.218	2.218	2,706
CEDAR BAY GENERATING COMPANY		262,753	0	0	262,753	1.666	1.666	4,377,330
LEE COUNTY RESOURCE RECOVERY		17,648	0	0	17,648	2.310	2.310	407,729
TOTAL		465,657	0	0	465,657	1.775	1.775	8,263,757
CURRENT MONTH: DIFFERENCE		56,887	0	0	56,887	0.041	0.041	1,178,685
DIFFERENCE (%)		13.9	0.0	0.0	13.9	2.4	2.4	16.6
PERIOD TO DATE: ACTUAL		1,174,311	0	0	1,174,311	1.536	1.536	18,038,128
ESTIMATED		1,117,424	0	0	1,117,424	1.509	1.509	16,859,443
DIFFERENCE		56,887	0	0	56,887	0.027	0.027	1,178,685
DIFFERENCE (%)		5.1	0.0	0.0	5.1	1.8	1.8	7.0

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF JUNE, 1995

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
					<b>ESTIMATED:</b>		
FLORIDA SOUTHERN COMPANY	C	80,985	1.777	1,439,100	2.000	1,619,701	180,601
	C	84,968	2.074	1,761,820	2.297	1,951,661	189,841
<b>TOTAL</b>		<b>165,951</b>	<b>1.929</b>	<b>3,200,920</b>	<b>2.152</b>	<b>3,571,362</b>	<b>370,442</b>
<b>ACTUAL:</b>							
FLORIDA POWER CORPORATION	C	28,505	1.733	493,865	1.950	555,811	61,946
FT. PIERCE UTILITIES AUTHORITY	C	367	2.238	8,214	2.477	9,089	875
CITY OF GAINESVILLE	C	5,678	1.912	108,588	2.108	119,673	11,105
JACKSONVILLE ELECTRIC AUTHORITY	C	11,884	2.061	247,274	2.322	275,995	28,721
CITY OF LAKE WORTH UTILITIES	C	490	1.925	9,431	2.101	10,295	864
ORLANDO UTILITIES COMMISSION	C	1,758	2.576	45,280	2.805	49,316	4,036
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	22,066	1.649	363,771	1.854	409,062	45,291
CITY OF TALLAHASSEE	C	2,229	2.258	50,325	2.458	54,798	4,473
TAMPA ELECTRIC COMPANY	C	82,704	1.762	1,457,295	2.026	1,675,861	218,566
CITY OF VERO BEACH	C	179	2.258	4,041	2.432	4,354	313
SEMINOLE ELECTRIC COOPERATIVE, INC.	X	618	3.758	23,152	4.581	28,216	5,064
TAMPA ELECTRIC COMPANY	X	2,825	2.700	76,275	2.950	83,338	7,063
SOUTHERN COMPANIES	C	2,534	3.258	82,565	3.487	88,373	5,808
ENTERGY SERVICES, INC.	OS	2,969	2.581	76,641	4.478	132,945	56,304
MUNICIPAL ELECTRIC AUTHORITY OF GEORGIA	OS	21,410	2.335	499,818	2.797	598,793	98,975
OGLETHORPE POWER CORPORATION	OS	64,231	2.053	1,318,523	2.602	1,671,590	353,067
<b>FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL</b>		<b>159,301</b>	<b>1.813</b>	<b>2,887,491</b>	<b>2.056</b>	<b>3,275,808</b>	<b>388,317</b>
<b>NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL</b>		<b>91,144</b>	<b>2.170</b>	<b>1,977,547</b>	<b>2.734</b>	<b>2,491,701</b>	<b>514,154</b>
<b>TOTAL</b>		<b>250,445</b>	<b>1.943</b>	<b>4,865,038</b>	<b>2.303</b>	<b>5,767,509</b>	<b>902,471</b>
<b>CURRENT MONTH:</b>							
DIFFERENCE		84,494	0.014	1,664,118	0.151	2,198,147	532,029
DIFFERENCE (%)		50.9	0.7	52.0	7.0	61.5	143.6
<b>PERIOD TO DATE:</b>							
ACTUAL		724,021	1.941	14,054,876	2.338	16,827,855	2,872,979
ESTIMATED		639,527	1.937	12,390,758	2.304	14,731,708	2,340,950
DIFFERENCE		84,494	0.004	1,664,118	0.035	2,196,147	532,029
DIFFERENCE (%)		13.2	0.2	13.4	1.5	14.9	22.7