

ATTACHMENT C  
Revised 8/3/95

Florida Power Corporation  
Docket No. 950001-EI

Request for Specified Confidential Treatment

PER PSC-95-1082-CFC-EI  
**DECLASSIFIED**

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Document No. 7077-95

Staff Audit Workpaper Nos. 60-1, pages 1-3,  
60-1/2, /3, /5, /7, 60-2/1, 60-3/1, /2, /4, /6 and 60-4/1

CONFIDENTIAL COPY

(confidential information denoted with shading)

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DOCUMENT NUMBER-DATE

07452 AUG-4 95

FPSC-RECORDS/REPORTING

Fl. Power Corp  
 Coal Contracts  
 FAC-DHT 940001-UE  
 Dates ended 3/31/95

June 3/20  
 Feb 9/23/95  
 11/24/95

SPECIFIED  
 CONFIDENTIAL

1 Pan Coal Corp - 2/1/91 for 54 months.  
 2 200,000 tons per year @ base price \$27.26  
 3 base price cap of \$1.00 per ton per year - except changes in  
 4 law and severance tax.  
 5 fuel component @ \$1.90 per ton (base year) per PPI no cap.  
 6 Term extended 36 months 4/1/95  
 \* Effective price 11/1/92 @ \$27.87 (b.v.a) and \$27.55 (K<sub>v</sub>)

9 Kentucky May Coal - 2/1/91 - 8/1/95  
 10 200,000 tons per year @ base price \$27.50  
 11 base price cap of \$1.00 per ton per year; all  
 \* Effective price 11/1/92 @ \$28.70 FOB mine and \$28.60 FOB barge.

15 Consolidated Coal - 1/1/94 - 2/31/95  
 16 400,000 tons per year @ base price \$21.55  
 17 25% base price ad. for changes in labor per UMW contract  
 18 25% base price ad. for materials and supplies  
 19 24.1% base price ad. for G & A expense based on GWP, PPI, CPI-U  
 \* Effective price 12/1/94 @ \$24.18 - 10/1/94 @ \$24.02 - 1/1/94 @ \$24.42  
 4/1/94 @ \$24.372

23 Franklin Coal Sales (Shell) - 9/1/87 - 4/30/92  
 24 291,500 tons per year can increase to 441,500 tons  
 25 Third Amendment effective 1/1/95  
 26 base price @ 1/1/95 \$26.25 ad. for labor, other costs, margin, law  
 \* Effective price 11/1/94 @ \$26.48 - 4/1/94 @ \$26.21 - 7/1/94 @ \$26.92 - 1/1/94 @ \$26.80

30 Moseley Coal Sales - 4/15/78 for 20 years  
 31 235,000 tons per year per Third Amendment - 7/1/87  
 32 Fifth Amendment effective 1/1/92  
 33 base price @ \$26.50 ad. for labor, other costs, margin  
 34 effective 1/1/95 and each third year thereafter based on  
 35 new base price for 3 year period. If unable to agree on  
 36 price agreement terminates 5/2  
 \* Effective price 1/1/94 @ \$27.02 - 4/1/94 @ \$27.26 - 7/1/94 @ \$27.45 - 1/1/94 @ \$27.16

Source: Coal Contracts

60-1  
 1043

FL Power Corp

Coal Contracts

FAC-Dkt 94001-01

12 mos ended 3/31/95

Mar 3/22  
Feb 3/23  
Mar 1/95  
1/21/95

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1 Diamond Way Coal Cor 7/1/89 - 12/31/93 (Contracted)  
2 400,000 tons per year amended to 500,000 1/1/90  
3 base price revised to \$25.99 per ton per agreement 9/20/89  
4 agreement extended till 12/31/97 for deliver agreements.

8 Powe II Mountain 1/1/83 - 20 years (Contracted)  
9 500,000 tons amended to 850,000 tons per year by agreement  
10 1/1/91 unless 3 years advance notice given  
11 Per Third Amendment and letter dated 1/27/94 price \$28.04 + m Jan 1992  
\* Effective price 1/1/94 @ \$27.46 - 1/1/95 @ \$27.00 - 7/1/94 @ \$27.00 - 1/1/94 @ \$27.40

15 Great Western Coal Inc - 9/1/91 - 12/31/97 (Pow Horizon Coal)  
16 900,000 tons (Mar 1994 850,000 tons Coal Property and 50,000 tons Reduced Price)  
17 Base price \$27.50 per ton 1/1/92 adjusted yearly  
\* Effective price 1/1/94 @ \$28.13

21 Golden Oak 7/1/90 - 12/31/94  
22 1,300,000 tons per year; at Purchaser's option can be varied @:  
23 @ with 12 months notice 925,000 - 1,500,000 tons  
24 @ with 6 months notice 1,500,000 - 2,000,000 tons  
25 Base price \$28.25 per ton amended to \$27.99 effective 1/1/92  
26 maximum inq adjustment \$0.75 yearly  
\* Effective price 1/1/94 @ \$28.41

40 Source: Coal Contracts

607  
28334

FL Power Corp  
 Fuel Oil Contracts  
 FAC - DKT 940001-EJ  
 12 mos ended 3/31/85

June 85  
 July 85  
 11/24/85

1 Enjay, Inc (No 2 oil)

2 Term - 1/1-12/31/84 - option to extend 1 additional year

3 Quantity - minimum 2,000,000 barrels 60% sulfur product

4 minimum 2,000,000 barrels 20% sulfur product

5 Price - (based  
 6 mean of high & low spot price per Platt's and Arco.  
 7 - settling price will be base price plus \$0.91 for 1% and  
 8 base price plus \$1.21 for 2.5%

11 B.P. Exploration and Oil Company, Inc. (No 2 oil)

12 Term - 1/1-12/31/84; option to extend 1 additional year

13 Quantity - not stated in contract; (as needed)

14 Price - Buyer has choice of options as per Exhibit C.

18 Coastal Refining and Marketing, Inc. (No 2 oil)

19 Term - 1/1-12/31/84 - option to extend 1 additional year

20 Quantity - not stated in contract (as needed)

21 Price - varies by location per Article 6 of contract.

24 Coastal Refining and Marketing, Inc (No 2 oil)

25 Term - 1/1-4/31/84 - option to extend 1 additional year

26 Quantity - minimum 1,000,000 barrels

27 maximum 8,000,000 barrels;

28 nominated volume 2,000,000 barrels.

29 Price - 2.5% sulfur product - blend in Platt's plus \$1.92  
 30 1.0% sulfur content - Platt's plus \$1.16

31 Coastal Refining and Marketing, Inc (No 2 oil)

32 Term - 1/1-12/31/84

33 Quantity - 2, - 3,000,000 barrels.

34 Price - varies per Article 6 of contract

40 Source: Oil Contracts

60-1

3 of 3

MUR 3/22  
 Feb 7/23/95  
 MUR 2/25/95  
 COL 7

COL 1

COL 2

COL 3

COL 4

COL 5

COL 6

COL 7

Line	DESCRIPTION	AUG ACTUAL	SEPT ESTIMATE	SEPT REVISED	SEPT ACTUAL	OCT ESTIMATE		
Line 1	ELECTRIC FUELS CORPORATION						Line 1	
Line 2	ECONOMIC DISPATCH ANALYSIS						Line 2	
Line 3	SEPTEMBER 30, 1994						Line 3	
Line 4	CRYSTAL RIVER 1 AND 2						Line 4	
Line 5	COGS	\$43.77	\$48.03	\$42.11	\$0.00	\$42.00	Line 5	
Line 6	FAS 100 REFUND ADJ.	0.00	(3.64)	0.00	0.00	(4.81)	Line 6	
Line 7	PRE-TAX LOC. INT INCOME	0.00	(5.12)	(5.12)	ERR	(5.12)	Line 7	
Line 8	PRE-TAX MRT INCOME	0.00	0.00	0.00	0.00	0.00	Line 8	
Line 9	OVERHEAD	0.51	1.25	2.21	0.00	2.10	Line 9	
Line 10	OTHER	0.71	0.82	0.84	0.00	0.89	Line 10	
Line 11	TOTAL	46.89	45.79	44.82	ERR	39.81	Line 11	
Line 12	REVENUE ADJUSTMENT	0.00	0.00	(1.03)	0.00	0.00	Line 12	
Line 13	OUTSIDE REVENUES	0.00	0.00	0.00	0.00	0.00	Line 13	
Line 14	EFFECTIVE REVENUE	\$46.74	\$45.79	\$43.79	ERR	\$39.81	Line 14	
Line 15	1. Variance due to change in transportation mix: fewer tons through BRT than originally estimated and more spot coal results in a lower COGS.							Line 15
Line 16								Line 16
Line 17	2. The FAS 100 adjustment is reflected down in the revenue adjustment line, which based on the revised tons comes to (\$3.85)/ton.							Line 17
Line 18								Line 18
Line 19	3. This is the net of the FAS 100 adj. of (\$3.85)/ton and the regular revenue adj. of \$2.82/ton.							Line 19
Line 20	4. This is 1/4 of FAS 100 refund adj. used to reduce price billed to Florida Power by \$680,768.50 or (\$1.81)/ton.							Line 20

(A)  $\frac{680,768.50}{138,600} = 4.91$

Prepared by: CAL  
 02/26/94  
 11:30 AM

SPECIFIED  
 IDENTICAL



60-1  
 2



CRYSTAL RIVER 2	COL 2	COL 3	COL 4	COL 5	COL 6	COL 7	COL 8	COL 9	COL 10	RANGE NAME COL 11	ORIGINAL COL 12	TOTAL	LINE
ORIGINAL COL 1	COL 2	COL 3	COL 4	COL 5	COL 6	COL 7	COL 8	COL 9	COL 10	QUAKERS	COL 12	TOTAL	LINE
OCTOBER 1994	MT-A	NFC	SUN'S	CUMBERS	CONSOL	KY MAY'S	KY MAY'S	KY MAY'S	ARCH'S	QUAKERS	ASPLAND'S	TOTAL	LINE
COAL	MT-A	NFC	SUN'S	CUMBERS	CONSOL	KY MAY'S	KY MAY'S	KY MAY'S	ARCH'S	QUAKERS	ASPLAND'S	TOTAL	LINE
CRYSTAL RIVER 4 AND 5													
ORIGINAL													
OCTOBER 1994	MT-0	MASSEY	GOLDEN OAK	FRANKLIN	CONSOLS	PAU	FRANKSP	SMAYSP	WOLFSP	DA MYSP	CONSOLSP	TOTAL	LINE
COAL	MT-0	MASSEY	GOLDEN OAK	FRANKLIN	CONSOLS	PAU	FRANKSP	SMAYSP	WOLFSP	DA MYSP	CONSOLSP	TOTAL	LINE
DEFERRED													
RAIL FRT													
RIVER TERM													
RIVER FRT													
GULF TERM													
GULF FRT													
TOTAL COST													
TONS													
BTU'S													
\$/MBTU													
CRYSTAL RIVER 4 AND 5													
ORIGINAL													
OCTOBER 1994	MT-0	MASSEY	GOLDEN OAK	FRANKLIN	CONSOLS	PAU	FRANKSP	SMAYSP	WOLFSP	DA MYSP	CONSOLSP	TOTAL	LINE
COAL	MT-0	MASSEY	GOLDEN OAK	FRANKLIN	CONSOLS	PAU	FRANKSP	SMAYSP	WOLFSP	DA MYSP	CONSOLSP	TOTAL	LINE
DEFERRED													
RAIL FRT													
RIVER TERM													
RIVER FRT													
GULF TERM													
GULF FRT													
TOTAL COST													
TONS													
BTU'S													
\$/MBTU													

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PBC  
LINE 22

✓ checks to contracts (see W/P/P)  
A = estimated amount prices change quarterly  
B = spot market did not check

① Avg of INTDOM. COAL + VENZ. COAL  
76,400 @ 15.99 + 33,075 @ 1.10

02/27/94  
CO 13  
02:28 PM

01/28/94  
01/29/94  
01/30/94

Line 1  
Line 2  
Line 3  
Line 4  
Line 5  
Line 6  
Line 7  
Line 8  
Line 9  
Line 10  
Line 11  
Line 12  
Line 13  
Line 14  
Line 15  
Line 16  
Line 17  
Line 18  
Line 19  
Line 20  
Line 21

ELECTRIC FUELS CORPORATION  
ESTIMATED ECONOMIC DISPATCH  
ET "ED OVERHEAD CALCULATION

OCTOBER 1994

COL 1

COL 2

COL 3

COL 4

09/27/94  
10:31 AM

3/22/95  
New  
7/24/95

RANGE NAME: ORIGINAL OHM

ORIGINAL

TOTAL

CRYSTAL RIVER  
1 AND 2

CRYSTAL RIVER  
4 AND 5

CHECK

ALLOWABLE EARNINGS

\$200,632.00 BASED ON 1994

\$318,463.48

\$94,072.97

\$224,390.52

\$0.00

LESS:

ALLOWABLE  
EARNINGS SCHEDULE

MRT INCOME

\$0.00 NO LONGER USED

\$0.00

\$0.00

\$0.00

\$0.00

ITC WRITEDACK

\$1,727.00 BASED ON BUDGET

\$2,741.27

\$809.76

\$1,931.51

\$0.00

LOCOMOTIVE INTEREST INCOME

\$58,405.48

\$58,405.48

\$17,252.77

\$41,152.71

\$0.00

PLUS:

OPERATING EXPENSES

RAIL

\$270,000.00

\$270,000.00

\$106,000.00

\$165,000.00

\$0.00

OTHER

\$318,000.00

\$318,000.00

\$93,345.27

\$222,654.73

(\$0.00)

TOTAL

\$588,000.00

\$588,000.00

\$199,345.27

\$387,654.73

(\$0.00)

TOTAL ESTIMATED OHM

\$543,318.74

\$274,355.71

\$558,961.03

(\$0.00)

ESTIMATED TONS

499,300.00

$\frac{60}{11}$  138,600.00

$\frac{60}{2}$  330,600.00

0.00

ESTIMATED COST PER TON

\$1.00

\$1.98

$\frac{60}{2}$  \$1.72

RAIL DELIVERIES - CURRENT MONTH  
FROM OPS SUMM DELV SCHO (EC DISP)

356.40  
1.00

138.60  
0.39

217.80  
0.61

WATER DELIVERIES - PRIOR MONTH  
FROM OPS SUMM DELV SCHO (EC DISP)

42.30  
1.00

0.00  
0.00

42.30  
1.00

MRT THROUGHPUT - PRIOR MONTH  
BASED ON YTD AVERAGE

2.00  
1.00

1.00  
0.50

1.00  
0.50

TOTAL DELIVERIES - CURRENT MONTH

499,300  
1.00

138,600  
0.30

330,600  
0.70

ORIGINAL	TOTAL	CRYSTAL RIVER 1 AND 2	CRYSTAL RIVER 4 AND 5	CHECK	
ALLOWABLE EARNINGS \$200,632.00 BASED ON 1994 ALLOWABLE EARNINGS SCHEDULE	\$318,463.48	\$94,072.97	\$224,390.52	\$0.00	Line 1 Line 2
LESS:					<b>SPECIFIED CONFIDENTIAL</b>
MRT INCOME \$0.00 NO LONGER USED	\$0.00	\$0.00	\$0.00	\$0.00	Line 3
ITC WRITEDACK \$1,727.00 BASED ON BUDGET	\$2,741.27	\$809.76	\$1,931.51	\$0.00	Line 4
LOCOMOTIVE INTEREST INCOME \$58,405.48	\$58,405.48	\$17,252.77	\$41,152.71	\$0.00	Line 5
PLUS:					
OPERATING EXPENSES					
RAIL	\$270,000.00	\$106,000.00	\$165,000.00	\$0.00	
OTHER	\$318,000.00	\$93,345.27	\$222,654.73	(\$0.00)	Line 6
TOTAL	\$588,000.00	\$199,345.27	\$387,654.73	(\$0.00)	
TOTAL ESTIMATED OHM	\$543,318.74	\$274,355.71	\$558,961.03	(\$0.00)	Line 7
ESTIMATED TONS	499,300.00	$\frac{60}{11}$ 138,600.00	$\frac{60}{2}$ 330,600.00	0.00	Line 8
ESTIMATED COST PER TON	\$1.00	\$1.98	$\frac{60}{2}$ \$1.72		Line 9
RAIL DELIVERIES - CURRENT MONTH FROM OPS SUMM DELV SCHO (EC DISP)	356.40 1.00	138.60 0.39	217.80 0.61		Line 10
WATER DELIVERIES - PRIOR MONTH FROM OPS SUMM DELV SCHO (EC DISP)	42.30 1.00	0.00 0.00	42.30 1.00		Line 11
MRT THROUGHPUT - PRIOR MONTH BASED ON YTD AVERAGE	2.00 1.00	1.00 0.50	1.00 0.50		Line 12
TOTAL DELIVERIES - CURRENT MONTH	499,300 1.00	138,600 0.30	330,600 0.70		Line 13



60-1  
5

Col 1

Col 2  
RAIL OPERATING EXP  
FPC BUSINESS  
Thru August 1994  
YTD

RANGE NAME: OPEREXP

Col 3

Col 4

09/27/94 10:31 AM  
JUN 3/23  
JUL 3/23/95 Col 6  
7/2/95 disc 1

6140-102 (INT)  
6230-020 (DEPR)  
6710-000 (LEASE)  
6820-000 (MAINT)  
6530-100 (P.TAX)

1,157,858.26  
52,675.00  
704,000.00  
248,000.00

ROUNDED

Sept Actual

Line 2

TOTAL RAIL

2,162,533.26 DIVIDED BY

8

270,316.67

270,000.00

263,513.71

Line 3

OTHER

2,528,946.75 DIVIDED BY

8

316,083.00

316,000.00

50,024.90

Line 4

TOTAL \*\*

4,691,480.01 DIVIDED BY

8

586,400.26

586,000.00

562,648.71

Line 5

4,691,480.01 CK

586,400.26 CK

586,000.00 CK

Line 6

\*\* INCLUDES ALL EXPENSES EXCEPT COST OF COAL AND FREIGHT.  
(5310-5380 ACCTS)

SPECIFIED  
CONFIDENTIAL





Col 1

Col 2

Col 3

Col 4

Col 5

Page 2/23 Col 6  
Jed 7/23/95  
7/21/95

PAGE 2 OF 2

Line 1 ELECTRIC FUELS CORPORATION INCLUDES FAS 100 REFUND ADJUSTMENT  
Line 2 ECONOMIC DISPATCH ANALYSIS  
Line 3 SEPTEMBER 30, 1994

----- ECONOMIC DISPATCH -----  
CRYSTAL RIVER 4 AND 5  
ALX ACTUAL SEPT ESTIMATE SEPT REVISED SEPT ACTUAL OCT ESTIMATE

CPT SUMMARY:					
	ALX ACTUAL	SEPT ESTIMATE	SEPT REVISED	SEPT ACTUAL	OCT ESTIMATE
Line 5 COGS	\$49.04	\$48.77	\$48.80	\$0.00	\$47.80 3
Line 6 FAS 100 REFUND ADJ.	0.00	(2.71)	0.00 1	0.00	(2.20) 4
Line 7 PRE-TAX LOC. INT INCOME	(0.13)	(0.13)	(0.13)	0.00	(0.12) 5
Line 8 PRE-TAX MRT INCOME	0.00	0.00	0.00	0.00	0.00
Line 9 OVERHEAD	2.17	1.96	2.02	0.00	1.80 3
Line 10 OTHER	0.01	0.30	0.18	0.00	0.24
Line 11 TOTAL	\$1.09	48.21	50.92	0.00	47.65 1
Line 12 REVENUE ADJUSTMENT	(0.21)	0.49	(2.22) 2	0.00	0.97
Line 13 OUTSIDE REVENUES	0.00	0.00	0.00	0.00	0.00
Line 14 EFFECTIVE REVENUE	\$50.88	\$48.70	\$48.70	0.00	\$48.30 100-2

- Line 15 1. The FAS 100 adjustment is reflected down in the revenue adjustment line, which based on the revised tone comes to (\$2.77)/ton.
- Line 16
- Line 17 2. This is the net of the FAS 100 adj. of (\$2.77)/ton and the regular revenue adj. of \$5.55/ton.
- Line 18 3. Lower COGS results from increased deliveries and 25,000 tons of Venezuelan coal which has a freight cost of \$11.70 as compared to the domestic rate of \$23.30.
- Line 19
- Line 20 4. This is 1/4 of FAS 100 refund adj. used to reduce price billed to Florida Power by \$727,287.00 or (\$2.20)/ton.

Prepared by: CAL  
09/28/94  
11:30 AM

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60-2  
1

COL 1

COL 2

COL 3

COL 4

COL 5

COL 6

JUN 1/23  
JEA 3/23/95  
KOL  
7/22/95  
COL 7

PAGE 2 OF 2

Line 1	ELECTRIC FUELS CORPORATION						
Line 2	ECONOMIC DISPATCH ANALYSIS						
Line 3	MAY 21, 1994						
Line 4	CRYSTAL RIVER 1 AND 2	APR ACTUAL	MAY ESTIMATE	MAY REVISED	MAY ACTUAL	JUN ESTIMATE	
Line 5	<b>OPT SUMMARY:</b>						
Line 5	COGS	\$42.99	\$44.01	\$43.82	\$0.00	\$44.87	
Line 6	FRT REFUNDS	0.00	0.00	0.00	0.00	0.00	
Line 7	PRE-TAX LOC. INT INCOME	(0.11)	(0.11)	(0.11)	ERR	(0.19)	
Line 8	PRE-TAX INT INCOME	0.00	0.00	0.00	0.00	0.00	
Line 9	OVERHEAD	1.18	1.84	1.89	0.00	1.81	
Line 10	OTHER	0.35	0.25	0.26	0.00	0.40	
Line 11	TOTAL	44.25	45.79	45.80	ERR	46.85	
Line 12	REVENUE ADJUSTMENT	0.78	0.64	0.57	0.00	0.00	
Line 13	OUTSIDE REVENUES	0.01	0.00	0.00	0.00	0.00	
Line 14	EFFECTIVE REVENUE	\$45.24	\$46.43	\$46.43	ERR	\$48.85	

Prepared by: CAL  
05/25/04  
03:23 PM

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CRYSTAL FIVE AND 2 ORIGINAL (OL) (COL 2)	COL 3	COL 4	COL 5	COL 6	COL 7	COL 8	COL 9	COL 10	COL 11	COL 12	DATE
JUNE 1994	NHC	AMAXS	KMMHYS	CONSOL	PEN	KEN MAYC	RYMAYS	GOLDEN OAK	OTHER	FRANKLIN	06/25/94
COAL Line 1	28.13	28.13	28.13	24.97							07:31 AM
RAIL FRT Line 2	14.88			15.06							06/13
RIVER TERM (see)											TOTAL
RIVER FRT											27.49
Line 5 GULF TERM	15.90										11.01
Line 6 GULF FRT	7.80										0.00
Line 7 TOTAL COST	81.84	43.01	0.00	39.45	0.00	0.00	0.00	0.00	0.00	0.00	4.17
Line 8 TONS	42,300	69,100		29,700							2.00
Line 9 BTUS	12,328	12,343		12,383							44,674
Line 10 SMBTU	210.25	174.23	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00	181.17

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CRYSTAL RIVER 4 AND 5 ORIGINAL	MASSEY	GOLDEN OAK	FRANKLIN	AMQ/S	FRANKS	FRANKSP	BARYS/SP	EBIT MAYC	DA MAY/SP	DA MAY/C	TOTAL
JUNE 1994	28.41	28.41	28.82	28.00	28.00	28.00	28.70	28.50	28.50	28.50	50.82
COAL	15.00	15.00	15.00	14.06	15.06	15.06	15.06	16.05	16.05	16.05	0.00
DEFERRED											11.74
RAIL FRT											0.00
RIVER TERM											0.00
RIVER FRT											3.78
GULF TERM	15.90										Line 17
GULF FRT	7.80										1.80
TOTAL COST	51.25	0.00	44.48	41.90	0.00	41.06	41.78	0.00	42.85	0.00	47.92
TONS	70,300	59,400	39,700	36,100	19,300	18,800	9,350	18,800	18,800	18,800	60,300
BTUS	12,858	12,818	12,751	12,333	12,700	12,654	12,654	12,300	12,300	12,300	12,801
SMBTU	223.28	172.00	164.50	214.79	161.73	165.35	170.20	170.20	170.20	170.20	190.14
Line 11											Line 11
Line 12											Line 12
Line 13											Line 13
Line 14											Line 14
Line 15											Line 15
Line 16											Line 16
Line 17											Line 17
Line 18											Line 18
Line 19											Line 19
Line 20											Line 20
Line 21											Line 21
Line 22											Line 22



Line 18 = checked to contract (See p 60)  
A = spot market. Did not elect

12/2/93

ELECTRIC FUELS CORPORATION  
 ESTY TO ECONOMIC DISPATCH  
 ESTL D OVERHEAD CALCULATION

RANGE NAME: ORIGINAL

05/25/94  
 07:51 AM

*5-  
 Jcd 3/23/95  
 HAD  
 3/24/95*

JUNE 1994

COL 1

COL 2

COL 3

COL 4

COL 5

ORIGINAL

TOTAL

CRYSTAL RIVER  
 1 AND 2

CRYSTAL RIVER  
 4 AND 5

CHECK

Line 1

ALLOWABLE EARNINGS

\$210,893.00 BASED ON 1994

\$334,750.79

\$117,414.22

\$217,336.57

(\$0.00)

LESS:

ALLOWABLE  
 EARNINGS SCHEDULE

Line 2

MRT INCOME

\$0.00 BASED ON BUDGET

\$0.00

\$0.00

\$0.00

\$0.00

Line 3

ITC WRITEBACK

\$1,727.00 BASED ON BUDGET

\$2,741.27

\$961.50

\$1,779.77

\$0.00

Line 4

LOCOMOTIVE INTEREST INCOME

\$58,405.48

\$58,405.48

\$20,485.79

\$37,919.69

\$0.00

Line 5

PLIS:

OPERATING EXPENSES

RAIL

\$287,000.00

\$287,000.00

\$91,542.80

\$175,457.14

(\$0.00)

OTHER

\$282,000.00

\$282,000.00

\$98,911.82

\$183,088.18

\$0.00

TOTAL

\$569,000.00

\$569,000.00

\$190,454.62

\$358,545.32

(\$0.00)

Line 6

TOTAL ESTIMATED O/M

\$622,204.04

\$220,421.91

\$401,782.13

(\$0.00)

Line 7

ESTIMATED TONS

458,300.00

181,100.00

298,200.00

0.00

Line 8

ESTIMATED COST PER TON

\$1.79

\$1.78

\$1.80

**SPECIFIED  
 CONFIDENTIAL**

Line 9

RAIL DELIVERIES - CURRENT MONTH  
 FROM OPS SUMM DELV SCHED (EC DISP)

346.80  
 1.00

118.80  
 0.34

227.70  
 0.66

Line 10

WATER DELIVERIES - PRIOR MONTH  
 FROM OPS SUMM DELV SCHED (EC DISP)

42.30  
 1.00

0.00  
 0.00

42.30  
 1.00

Line 11

BM THROUGHPUT - PRIOR MONTH  
 BASED ON YTD AVERAGE

2.00  
 1.00

1.00  
 0.50

1.00  
 0.50

Line 12

TOTAL DELIVERIES - CURRENT MONTH

458,300  
 1.00

181,100  
 0.35

298,200  
 0.65

Line 13



RAIL OPERATING BY  
FPC BUSINESS  
Thru April 1994

RANGE NAME: OPEREXP

Page 1 of 3  
05/25/94  
07:51 AM  
Jed  
4/23/95  
11/20/95 Line 1

Line 1	COL 1	YTD	COL 2	COL 3	COL 4
Line 2	6140-102 (INT) 6230-020 (DEPR) 6710-000 (LEASE) 6820-000 (MAINT) 6530-100 (P.TAX)	579,042.77 12,000.00 352,000.00 124,000.00			
Line 3	TOTAL RAIL	1,047,042.77	DIVIDED BY 4	261,760.69	261,760.69
Line 4	OTHER	1,120,000.00	DIVIDED BY 4	280,000.00	280,000.00
Line 5	TOTAL **	2,167,042.77	DIVIDED BY 4	541,760.69	541,760.69
Line 6		2,167,042.77	CK	541,760.69	541,760.69

ROUNDED

60-3  
4  
↓

Line 2  
Line 3  
Line 4  
Line 5  
Line 6

\*\* INCLUDES ALL EXPENSES EXCEPT COST OF COAL AND FREIGHT.  
(5310-5370 ACCTS)

SPECIFIED  
CONFIDENTIAL



60-3  
6

COL 1

COL 2

COL 3

COL 4

COL 5

COL 6

Page 2 of 2  
COL 7  
Feb 7/23/95  
Hille  
9/24/95  
Line 1  
Line 2

PAGE 2 OF 2

Line 1 ELECTRIC FUELS CORPORATION

Line 2 ECONOMIC DISPATCH ANALYSIS

Line 3 MAY 31, 1994

----- ECONOMIC DISPATCH -----

Line 4 CRYSTAL RIVER 4 AND 8

APR  
ACTUAL

MAY  
ESTIMATE

MAY  
REVISED

MAY  
ACTUAL

JUN  
ESTIMATE

Line 5 CPT SUMMARY:

	APR ACTUAL	MAY ESTIMATE	MAY REVISED	MAY ACTUAL	JUN ESTIMATE	
Line 5	COGS	\$48.88	\$48.37	\$48.04	\$0.00	60.3 \$47.92
Line 6	FRT REFUNDS	0.00	0.00	0.00	0.00	0.00
Line 7	PRE-TAX LOC. INT INCOME	(0.11)	(0.11)	(0.11)	0.00	(0.11)
Line 8	PRE-TAX INT INCOME	0.00	0.00	0.00	0.00	0.00
Line 9	OVERHEAD	1.17	1.38	1.38	0.00	1.38
Line 10	OTHER	0.08	0.20	(0.14)	0.00	0.28
Line 11	TOTAL	60.70	60.08	48.98	0.00	48.67
Line 12	REVENUE ADJUSTMENT	(0.24)	(1.84)	(1.78)	0.00	0.43
Line 13	OUTSIDE REVENUES	0.01	0.00	0.00	0.00	0.00
Line 14	EFFECTIVE REVENUE	\$50.47	\$48.22	\$48.22	0.00	\$50.47

SPECIFIED  
CONFIDENTIAL

Prepared by: CAL  
05/25/94  
03:23 PM

BC

60-4  
1