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August 22, 1995

IN REPLY REFER TO:

Matthew R. Costa
P. O. Box 1531
Tampa, FL 33601

Via Federal Express

Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

ORIGINAL
FILE COPY

Re: Docket No. 950003-GU -- Purchased Gas Adjustment (PGA)
Clause -- Request for Confidential Treatment.

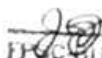
Dear Ms. Bayo:

We submit herewith on behalf of Peoples Gas System, Inc. its purchased gas adjustment filing for the month of July 1995 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) its Open Access Gas Purchased Report for the month, (c) invoices covering Peoples' gas purchases for the month, (d) its Accruals for Gas Purchased Report, (e) its Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior month adjustments, prior period adjustments and cashout/bootout transactions], and request confidential treatment of portions thereof.

This request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "Peoples Gas System, Inc.'s Request for Confidential Treatment", the original and 10 copies of which are also enclosed herewith for filing. The sensitive information contained in the enclosed documents has been shaded in grey or highlighted in yellow.

We enclose a high density computer diskette containing the enclosed request (IBM-DOS 4.0, WP5.1) as required by the Commission's rules.

RECEIVED & FILED


BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

08158 AUG 23 85

FPSC-RECORDS/REPORTING

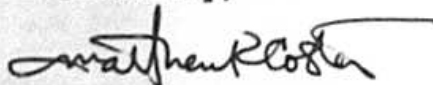
Blanca S. Bayo, Director
August 22, 1995
Page 2

Finally, we enclose for filing 10 "public" copies of the documents identified above on which the sensitive information has been whited out.

Please acknowledge your receipt and filing of the enclosures by stamping the duplicate copy of this letter which is enclosed and returning the same to the undersigned.

Thank you for your assistance.

Sincerely,



MATTHEW R. COSTA

MRC/m
Enclosures

cc: Mr. Hugh M. Grey, III
Ms. Adriene W. Guidry
Mr. W. Edward Elliott
All Parties of Record

ORIGINAL
FILE COPY

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas : Docket No. 950003-GU
Adjustment (PGA) Clause :
: Submitted for Filing: 08-23-95

PEOPLES GAS SYSTEM, INC.'S REQUEST
FOR CONFIDENTIAL TREATMENT

Pursuant to Section 366.093, Florida Statutes, Peoples Gas System, Inc. ("Peoples"), submits the following Request for Confidential Treatment of portions of its purchased gas adjustment filing for the month of July 1995 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, A-6, (b) invoices covering Peoples' gas purchases for the month, (c) an Open Access Gas Purchased Report, (d) an Accruals for Gas Purchased Report, (e) an Accrual/Actual Reconciliation Report and invoices thereto, and (f) invoices reflecting prior month adjustments, prior period adjustments and cashout/bookout transactions] which is submitted for filing in the above docket concurrently herewith:

1. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of Peoples' Schedules, Invoices, Open Access Report, Accrual Report, and Accrual/Actual Reconciliation Report referenced above.

2. The material for which confidential classification is sought is intended to be and is treated by Peoples and its affiliates as private and has not been disclosed.

3. Peoples requests that the information for which it seeks

DOCUMENT NUMBER-DATE

08158 AUG 23 88

FPSC-RECORDS/REPORTING

confidential classification not be declassified until March 23, 1997 (i.e., for a period of 18 months as provided in Section 366.093(4)). The time period requested is necessary to allow Peoples and/or its affiliated companies to negotiate future gas purchase contracts without their suppliers/competitors (and other customers) having access to information which would adversely affect the ability of Peoples and its affiliates to negotiate such future contracts on favorable terms. The period of time requested will ultimately protect Peoples and its customers.

WHEREFORE, Peoples submits the foregoing as its request for confidential treatment of the information identified in Exhibit "A".

Respectfully submitted,



Ansley Watson, Jr.
Matthew R. Costa
MACFARLANE, AUSLEY, FERGUSON & McMULLEN
P. O. Box 1531, Tampa, Florida 33601
(813) 273-4200
Attorneys for Peoples Gas System, Inc.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Request for Confidential Treatment, filed on behalf of Peoples Gas System, Inc., has been furnished by regular U.S. Mail this 22nd day of August, 1995, to all known parties of record in Docket No. 950003-GU.



Matthew R. Costa

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
A-3	10, 15-21	L	(1)
A-3	10, 15-21	E - K	(2)
A-3	10 - 21	B	(3)

(1) This schedule shows the quantities of gas which Peoples purchased from its suppliers during the month, together with the cost of transportation for such purchases. These rates are not publicly known but are, instead, the result of private negotiations between Peoples and numerous producers and gas marketing companies. Purchases are made at varying prices depending on the term of the arrangement, the time of year, the quantities involved, and the nature of the service (firm or interruptible). Prices at which gas is available to Peoples can vary from producer-to-producer or marketer-to-marketer even when non-price terms and conditions of the purchase are not significantly different.

This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. Such suppliers would be less likely to make any price concessions which they might have previously made, and could simply refuse to sell at a price less than those rates shaded here. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) The data are algebraic functions of the rate at which Peoples purchased gas (listed in Column L). See Rationale (1) above. Thus, this information would permit a supplier to determine contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(3) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers, or permit a third party to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
A-4 (pp. 1-2)	1-17, 18 19-32, 36	G-H	(1)
A-4 (pp. 1-2)	1-17, 18 19-32, 36	C-F	(2)
A-4 (pp. 1-2)	1-17, 19-32	A-B	(3)

(1) This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the specific rates at which the purchases were made which Peoples seeks to protect, it is also necessary to protect the volumes or amounts of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Peoples seeks confidential treatment of the names of suppliers and the receipt points at which gas was received. Disclosure of this information would be detrimental to Peoples and its ratepayers because it would help illustrate Peoples' supply infrastructure. Disclosing the receipt points would give competitors information that would allow them to buy or sell capacity at those points. The resulting increase or decrease in available capacity would affect the cost of gas transportation for supply already secured. Disclosing the supplier names would give competitors a list of prospective suppliers and invite the intervention of middlemen. In either case, the end result is reasonably likely to be higher gas and transportation prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
Open Access Report	12, 22-34 38-39	C and E	(1)
Open Access Report	12-14, 22-39	A	(2)

(1) This data is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. The information shows the terms purchased from each supplier for the month and the total cost of the volume purchased. Such information could be used to calculate the actual rates at which Peoples purchased gas from each supplier during the involved month. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide a list of prospective suppliers to Peoples' competitors. If the names were made public, a third party might try to interject itself as a middleman between the supplier and Peoples. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>INVOICES</u>	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
July (9 of 11)	1, 6	Supplier Name	(1)
July (9 of 11)	2-5, 7-9	Supplier Facts	(2)
July (9 of 11)	10-11	Rate	(3)
July (9 of 11)	10-11, 26	Volume/Totals	(4)

(1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.

(3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

competitors with a list of prospective suppliers to Peoples' competitors and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
June Acc. Recon., (pp. 1-2)	1-32	D (Rate)	(1)
June Acc. Recon., (pp. 1-2, 5)	1-32, 93-95	C and E (Thrm/Dollr)	(2)
June Acc. Recon., (pp. 1-2)	1, 3, 5, 7, 9, 11-13 15, 17, 19, 21-23, 25, 27, 29, 31,	A (Supplier)	(3)

(1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and total costs in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective gas suppliers and would facilitate the intervention of middlemen. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>INVOICES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
June Invoices (1-9)	Entire Sheet	(1)

(1) Because of the large amount of proprietary and confidential information contained on these invoices, Peoples has requested confidential treatment of these pages in their entirety. Peoples' has done so to protect two major types of information:

(i) Rates - As noted above, Peoples considers the rates at which it purchases gas confidential because knowledge of the rates would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In addition to protection of the rates, Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates.

(ii) Supplier Names - As noted above, Disclosure of supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of gas suppliers and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In an effort to protect the names of its suppliers, Peoples has also tried to shield any related information (e.g., addresses, phone and fax numbers, contact persons, logos, etc.) that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. In this case, the format of an invoice alone may indicate to persons knowledgeable in the gas industry which suppliers Peoples is dealing with and the frequency with which it does so.

<u>INVOICES</u>	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
Prior Month Adj. (1 of 1)	1, 6	Supplier Name	(1)
Prior Month Adj. (1 of 1)	2-5, 7-9	Supplier Facts	(2)
Prior Month Adj. (1 of 1)	10-11	Rate	(3)
Prior Month Adj. (1 of 1)	10-11 26-28	Volume/Totals	(4)

(1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.

(3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

<u>INVOICES</u>	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
Prior Period Adj. (1 of 4)	1-2, 17	Supplier Name	(1)
Prior Period Adj. (1 of 4)	4, 16, 18-23	Supplier Facts	(2)
Prior Period Adj. (1 of 4)	8, 10, 14-15	Rate	(3)
Prior Period Adj. (1 of 4)	8, 10, 12 14-15	Volume/Totals	(4)
Prior Period Adj. (1 of 4)	8, 10, 11-13	POI/Description	(5)
Prior Period Adj. (2 of 4)	2-3, 12 13, 27	Supplier Name	(1)
Prior Period Adj. (2 of 4)	1, 3-7, 9 30-31, 34	Supplier Facts	(2)
Prior Period Adj. (2 of 4)	15 17-19, 28	Rate	(3)
Prior Period Adj. (2 of 4)	15-25 28-29	Volume/Totals	(4)
Prior Period Adj. (2 of 4)	15, 17-19	POI/Description	(5)

(1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.

(3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing

suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

(5) Peoples seeks confidential treatment of the receipt points at which gas was received. Disclosure of this information would be detrimental to Peoples and its ratepayers because it would help illustrate Peoples' supply infrastructure. Disclosing the receipt points would give competitors information that would allow them to buy or sell capacity at those points. The resulting increase or decrease in available capacity would affect the cost of gas transportation for supply already secured. Disclosing the POI or Description would also indicate to persons knowledgeable in the industry from which suppliers Peoples is purchasing its gas. See Rationale (1) above. In either case, the end result is reasonably likely to be higher gas and transportation prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>INVOICES</u>	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
Cashout/Bookouts (pp. 2-3)	5	Trading Price	(1)
Cashout/Bookouts (pp. 2-3)	5-6	Amounts Due	(2)
Cashout/Bookouts (pp. 2-3)	1	Trading Partner	(3)
Cashout/Bookouts (pp. 2-3)	2-4	Partner Facts	(4)
Cashout/Bookouts (p. 4)	6	Trading Price	(1)
Cashout/Bookouts (p. 4)	6-7	Amounts Due	(2)
Cashout/Bookouts (p. 4)	1	Trading Partner	(3)
Cashout/Bookouts (p. 4)	2-5	Partner Facts	(4)

(1) Since November, 1993, FGT's tariff has required the assessment of charges to those customers which are not in balance on a monthly basis (an "imbalance charge"). This practice has encouraged FGT customers like Peoples to trade ("book-out") imbalances with other FGT customers in an effort to avoid less favorable FGT imbalance charges.

The highlighted information (the price-per-therm for a specific book-out transaction) is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the book-out price-per-therm would give other FGT customers information with which to potentially or actually control the pricing of booked-out imbalances either by all quoting a particular price, or by adhering to a price offered to a particular FGT customer in the past. As a result, an FGT customer which might have been willing to trade imbalances at a Price Per Therm more favorable to Peoples than the price reflected in these lines would likely refuse to do so. The end result is reasonably likely to be higher book-out transaction costs and/or FGT imbalance charges, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) The highlighted information consists of the volumes booked-out and the total cost of each trade. It is necessary to

protect the volumes traded and total costs in order to prevent the use of such information to calculate the price-per-therms in a specific transaction. Peoples therefore seeks confidential treatment of these entries as well. See Rationale (1) above.

(3) Disclosure of the FGT customers that traded imbalances with Peoples would be detrimental to the interests of Peoples and its ratepayers since it would provide other FGT customers with a list of prospective imbalance traders. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the FGT customer. In either case, the end result is reasonably likely to be higher book-out transaction costs and/or FGT imbalance charges, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

Moreover, publishing the names of other pipeline customers with which Peoples traded imbalances would be detrimental to the interests of Peoples and its ratepayers because it would reveal elements of Peoples' capacity strategy (frequency, amount, and vicinity) and help illustrate Peoples' supply and transportation infrastructure. Disclosing the amount of available pipeline capacity at a specific point could encourage the intervention of competing shippers, suppliers, industrial endusers, or capacity brokers, not to mention affect a potential customer's decisions regarding the type of service it desires. In either case, the end result is reasonably likely to be an increased cost of transportation, which would lead in turn to an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples also requests confidential treatment of all addresses, phone and fax numbers, contact persons, logos, and miscellaneous numerical references. To the extent such information might indicate, to persons knowledgeable in the industry, the identity of the otherwise undisclosed FGT customer, Peoples requests confidential treatment of it. See Rationale (3) above.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: JULY 95				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	\$251,197	\$276,422	\$25,225	9.13	\$1,174,149	\$1,193,480	\$19,331	1.62
2 NO NOTICE SERVICE	\$43,028	\$43,028	\$0	0.00	\$169,336	\$169,336	\$0	0.00
3 SWING SERVICE	\$1,308,398	\$921,475	(\$386,923)	(41.99)	\$4,864,153	\$1,936,225	(\$2,927,928)	(151.22)
4 COMMODITY (Other)	\$2,811,289	\$2,292,047	(\$319,222)	(13.93)	\$13,079,064	\$13,941,274	\$862,210	6.18
5 DEMAND	\$2,268,756	\$2,600,274	\$331,518	12.75	\$10,583,136	\$10,964,613	\$401,477	3.66
6 OTHER	\$171,475	\$0	(\$171,475)	0.00	\$287,081	\$0	(\$287,081)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$96,059	\$127,221	\$31,162	24.49	\$471,358	\$461,835	(\$9,523)	(2.06)
8 DEMAND	\$597,037	\$519,318	(\$77,719)	(14.97)	\$2,341,041	\$2,466,527	\$125,486	5.09
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$5,961,026	\$5,486,706	(\$474,320)	(8.64)	\$27,324,520	\$25,276,564	(\$2,047,956)	(8.10)
12 NET UNBILLED	\$107,377	\$0	(\$107,377)	0.00	(\$819,789)	\$0	\$819,789	0.00
13 COMPANY USE	\$24,442	\$0	(\$24,442)	0.00	\$38,107	\$0	(\$38,107)	0.00
14 TOTAL THERM SALES	\$5,983,032	\$5,486,706	(\$496,326)	(9.05)	\$25,019,431	\$25,276,564	\$257,133	1.02

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OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

Page 2 of 3

THERMS PURCHASED	CURRENT MONTH: JULY 95				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	38,517,648	39,689,931	3,172,283	7.99	167,043,708	173,383,533	6,339,825	3.68
16 NO NOTICE SERVICE (Billing Determinants Only)	6,200,000	6,200,000	0	0.00	24,400,000	24,400,000	0	0.00
17 SWING SERVICE (Commodity)	8,324,590	4,495,000	(3,829,590)	(85.20)	28,936,100	9,445,000	(19,491,100)	(206.36)
18 COMMODITY (Other) (Commodity)	15,745,285	17,979,660	2,234,395	12.43	77,611,690	94,090,990	16,479,300	17.51
19 DEMAND (Billing Determinants Only)	43,397,270	49,719,660	6,322,390	12.72	210,449,722	218,545,320	8,095,598	3.70
20 OTHER	0	0	0	0.00	5,950	0	(5,950)	0.00
LESS END-USE CONTRACT		0						
21 COMMODITY (Pipeline)	13,397,350	17,215,271	3,817,921	22.18	62,540,590	63,704,744	1,164,154	1.83
22 DEMAND	15,648,260	17,110,977	1,462,717	8.55	56,465,930	68,036,839	1,570,909	2.31
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	24,069,855	22,474,660	(1,595,195)	(7.10)	106,547,790	103,535,990	(3,011,800)	(2.91)
25 NET UNBILLED	441,679	0	(441,679)	0.00	(3,371,552)	0	3,371,552	0.00
26 COMPANY USE	100,110	0	(100,110)	0.00	156,088	0	(156,088)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	24,240,241	22,474,660	(1,765,581)	(7.86)	106,308,406	103,535,990	(2,772,416)	(2.68)

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

CENTS PER THERM	CURRENT MONTH: JULY 95				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
28 COMMODITY (Pipeline) (1/15)	0.00688	0.00696	0.00009	1.23	0.00703	0.00688	(0.00015)	(2.11)
29 NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00
30 SWING SERVICE (3/17)	0.15717	0.20500	0.04783	23.33	0.16810	0.20500	0.03690	18.00
31 COMMODITY (Other) (4/18)	0.16584	0.12748	(0.03836)	(30.09)	0.16852	0.14817	(0.02035)	(13.74)
32 DEMAND (5/19)	0.05228	0.05230	0.00002	0.04	0.05019	0.05017	(0.00002)	(0.04)
33 OTHER (6/20)	ERR	0.00000	ERR	0.00	48.24883	0.00000	0.00000	0.00
LESS END-USE CONTRACT								
34 COMMODITY (Pipeline) (7/21)	0.00717	0.00739	0.00022	0.00	0.00754	0.00725	(0.00029)	(3.96)
35 DEMAND (8/22)	0.03815	0.03035	(0.00780)	0.00	0.03522	0.03625	0.00103	2.84
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST OF PURCHASES (11/24)	0.24766	0.24413	(0.00353)	(1.44)	0.25645	0.24413	(0.01232)	(5.05)
38 NET UNBILLED (12/25)	0.24311	0.00000	(0.24311)	0.00	0.00000	0.00000	0.00000	0.00
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	0.24591	0.24413	(0.00179)	(0.73)	0.25703	0.24413	(0.01290)	(5.28)
41 TRUE-UP (E-4)	(0.00102)	(0.00102)	0.00000	0.00	(0.00102)	(0.00102)	0.00000	0.00
42 TOTAL COST OF GAS (40+41)	0.24489	0.24311	(0.00179)	(0.73)	0.25601	0.24311	(0.01290)	(5.31)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.24582	0.24403	(0.00178)	(0.73)	0.25697	0.24403	(0.01295)	(5.31)
45 PGA FACTOR ROUNDED TO NEAREST .001	24.582	24.403	(0.17826)	(0.73)	25.697	24.403	(1.29460)	(5.31)

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

Page 3 of 3

CENTS PER THERM		CURRENT MONTH: JULY 95				PERIOD TO DATE				
		ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE		
			DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%	
28	COMMODITY (Pipeline)	(1/15)	0.00688	0.00696	0.00009	1.23	0.00703	0.00688	(0.00015)	(2.11)
29	NO NOTICE SERVICE	(2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00
30	SWING SERVICE	(3/17)	0.15717	0.20500	0.04783	23.33	0.16810	0.20500	0.03690	18.00
31	COMMODITY (Other)	(4/18)	0.16584	0.12748	(0.03836)	(30.09)	0.16852	0.14817	(0.02035)	(13.74)
32	DEMAND	(5/19)	0.05228	0.05230	0.00002	0.04	0.05019	0.05017	(0.00002)	(0.04)
33	OTHER	(6/20)	ERR	0.00000	ERR	0.00	48.24883	0.00000	0.00000	0.00
LESS END-USE CONTRACT										
34	COMMODITY (Pipeline)	(7/21)	0.00717	0.00739	0.00022	0.00	0.00754	0.00725	(0.00029)	(3.96)
35	DEMAND	(8/22)	0.03815	0.03035	(0.00780)	0.00	0.03522	0.03625	0.00103	2.84
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES	(11/24)	0.24766	0.24413	(0.00353)	(1.44)	0.25645	0.24413	(0.01232)	(5.05)
38	NET UNBILLED	(12/25)	0.24311	0.00000	(0.24311)	0.00	0.00000	0.00000	0.00000	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL COST OF THERMS SOLD	(11/27)	0.24591	0.24413	(0.00179)	(0.73)	0.25703	0.24413	(0.01290)	(5.28)
41	TRUE-UP	(E-1)	(0.00102)	(0.00102)	0.00000	0.00	(0.00102)	(0.00102)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.24489	0.24311	(0.00179)	(0.73)	0.25601	0.24311	(0.01290)	(5.31)
43	REVENUE TAX FACTOR		1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.24582	0.24403	(0.00178)	(0.73)	0.25697	0.24403	(0.01295)	(5.31)
45	PGA FACTOR ROUNDED TO NEAREST .001		24.582	24.403	(0.17826)	(0.73)	25.697	24.403	(1.29460)	(5.31)

COMPANY: PEOPLES GAS SYSTEM, INC.

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

ESTIMATED FOR THE PERIOD OF: APRIL 95 through MARCH 96
CURRENT MONTH: JULY 1995

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	31,775,680	\$210,068	\$0.00661
2 Commodity Pipeline (SNG/SO GA)	4,153,420	\$29,780	\$0.00717
3 Cashouts-Peoples Transportation Customers	576,778	\$4,136	\$0.00717
4 Commodity Pipeline (SNG/SO GA)-Adj.-Jun. '95	11,770	\$7,214	\$0.61289
5	0	\$0	\$0.00000
6	0	\$0	\$0.00000
7			
8 TOTAL COMMODITY (Pipeline)	38,517,648	\$251,197	\$0.00688
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$75,673	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	8,324,590	\$1,236,070	\$0.14848
11 Swing Service-Demand-3rd Party Suppliers-Jun. '95 Accrual Adj.		\$557	\$0.00000
12 Swing Service-Commodity-3rd Party Suppliers-Jun. '95 Accrual Adj.	0	(\$3,903)	\$0.00000
13			
14			
15			
16 TOTAL SWING SERVICE	8,324,590	\$1,308,398	\$0.15717
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	14,810,940	\$2,501,477	\$0.16889
18 City of Sunrise	11,301	\$6,077	\$0.53776
19 Cashouts-Peoples Transportation Customers	598,984	\$75,265	\$0.12565
20 Purchases from 3rd Party Suppliers-Jun. '95 Accrual Adj.	0	\$6,208	\$0.00000
21 Bookouts-Mar. '95	(681,160)	(\$134,870)	\$0.19800
22 Cashout-(FGT)-Mar. '95	481,060	\$73,121	\$0.00000
22a Purchases from 3rd Party Suppliers-Prior Month Adj.	11,860	\$1,878	\$0.00000
23 Purchases from 3rd Party Suppliers-Prior Period Adj.	512,280	\$82,113	\$0.00000
24			
25 TOTAL COMMODITY (Other)	15,745,265	\$2,611,269	\$0.16584
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
26 Demand (FGT)	57,782,140	\$2,762,802	\$0.04781
27 Demand (SNG/SO GA)	4,167,832	\$329,470	\$0.07905
28 Temporary Acquisition Reservation Charge-(FGT)	5,952,000	\$257,781	\$0.04331
29 Temporary Relinquishment Credit-(FGT)	(25,081,480)	(\$1,086,279)	\$0.04331
30 Cashouts-Peoples Transportation Customers	576,778	\$24,981	\$0.04331
31 Demand (SNG/SO GA)-Prior Period Adj.	0	(\$20,000)	\$0.00000
32	0	\$0	\$0.00000
33	0	\$0	\$0.00000
34			
35 TOTAL DEMAND	43,397,270	\$2,268,756	\$0.05228
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
36 Revenue Sharing-FGT	0	(\$48,017)	\$0.00000
37 Legal Fees	0	\$46,703	\$0.00000
38 Administrative Costs	0	\$172,789	\$0.00000
39	0	\$0	\$0.00000
40	0	\$0	\$0.00000
41	0	\$0	\$0.00000
42			
43 TOTAL OTHER	0	\$171,475	\$0.00000

FOR THE PERIOD OF: APRIL 95 Through MAY 95

CURRENT MONTH: JULY 95 PERIOD TO DATE

	APRIL 95		MAY 95		JULY 95		PERIOD TO DATE	
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
	AMOUNT	AMOUNT	AMOUNT	%	AMOUNT	AMOUNT	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4+9-13)	\$3,895,225	\$3,713,522	(\$681,703)	(\$0.17501)	\$17,905,111	\$15,877,499	(\$2,027,612)	(\$0.11324)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	2,041,360	2,273,185	231,825	0.11356	9,381,303	9,399,067	17,764	0.00189
3 TOTAL	5,936,585	5,986,707	(49,122)	(0.00738)	27,286,414	25,276,566	(2,009,848)	(0.07266)
4 FUEL REVENUES	5,983,032	5,498,706	(484,326)	(0.08096)	25,019,431	25,276,564	257,133	0.01028
(NET OF REVENUE TAX)								
5 TRUE-UP REFUND(COLLECTION)	28,830	28,830	0	0.00000	114,520	114,520	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD *	6,011,662	5,515,336	(496,326)	(0.08256)	25,133,951	25,391,084	257,133	0.01023
(LINE 4 (+ or -) LINE 5)								
7 TRUE-UP PROVISION - THIS PERIOD	75,077	28,830	(46,247)	(0.61167)	(2,152,453)	114,519	2,266,971	(1.95320)
(LINE 6 - LINE 3)								
8 INTEREST PROVISION-THIS PERIOD (21)	12,353	15,898	3,545	0.28688	65,050	63,828	(1,222)	(0.01728)
9 BEGINNING OF PERIOD TRUE-UP AND	2,455,814	3,190,208	734,394	0.29915	4,718,347	3,142,180	(1,576,167)	(0.33377)
INTEREST								
10 TRUE-UP COLLECTED OR (REFUNDED)	(28,830)	(28,830)	0	0.00000	(114,520)	(114,520)	0	0.00000
(REVERSE OF LINE 9)								
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00000	0	0	0	0.00000
11 TOTAL EXTRACT TRUE-UP (7+8+9+10-10a)	2,514,414	3,208,108	693,694	0.27509	2,514,414	3,208,108	693,694	0.27500
11a FGT REFUND	0	0	0	0.00000	0	0	0	0.00000
12 ADJ TOTAL EXTRACT TRUE-UP (11+11a)	2,514,414	3,208,108	693,694	0.27509	2,514,414	3,208,108	693,694	0.27509
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND	2,455,814	3,190,208	734,394	0.29915				
INTEREST PROVISION (9)								
14 ENDING TRUE-UP BEFORE	2,502,081	3,190,208	688,147	0.27503				
INTEREST (13+7-5)								
15 TOTAL (13+14)	4,957,875	6,380,417	1,422,742	0.28698				
16 AVERAGE (50% OF 15)	2,478,937	3,190,208	711,371	0.28698				
17 INTEREST RATE - FIRST	6.10	6.10	0	0.00000				
DAY OF MONTH:								
18 INTEREST RATE - FIRST	5.86	5.86	0	0.00000				
DAY OF SUBSEQUENT MONTH								
19 TOTAL (17+18)	11,960	11,960	0	0.00000				
20 AVERAGE (50% OF 19)	5,980	5,980	0	0.00000				
21 MONTHLY AVERAGE (20x12 Months)	0.498	0.498	0	0.00000				
22 INTEREST PROVISION (15x21)	\$12,353	\$15,898	\$3,545	\$0.28698				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

SCHEDULE A-3

Page 1 of 1

TRANSPORTATION PURCHASES

SYSTEM SUPPLY AND END USE

APRIL 95 Through MARCH 96

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JULY 1995

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) THIRD PARTY	(I) COMMODITY COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
1 JULY 1995	FGT	PGS	FTS-1 COMM PIPELINE	24,311,940		24,311,940		\$174,316.81			\$0.72
2 JULY 1995	FGT	PGS	FTS-1 COMM PIPELINE		13,387,350	13,387,350		96,059.02			\$0.72
3 JULY 1995	FGT	PGS	FTS-2 COMM PIPELINE	7,453,740		7,453,740		35,751.31			\$0.48
4 JULY 1995	FGT	PGS	PTS-1 COMM PIPELINE	0	0	0	0	0.00			ERR
5 JULY 1995	FGT	PGS	PTS-1 COMM PIPELINE	0	0	0	0	0.00			ERR
6 JULY 1995	FGT	PGS	FTS-1 DEMAND	30,532,660		30,532,660			\$1,334,968.07		\$4.33
7 JULY 1995	FGT	PGS	FTS-1 DEMAND		13,387,350	13,387,350			537,145.14		\$4.01
8 JULY 1995	FGT	PGS	FTS-2 DEMAND	8,060,000		8,060,000			\$609,336.00		\$7.56
9 JULY 1995	FGT	PGS	NO NOTICE	8,200,000		8,200,000			43,028.00		\$0.69
10 JULY 1995	FGT	PGS	COMM OTHER								
11 JULY 1995	PGS	PGS	SONATISO GA COMM PIPELINE	4,153,420		4,153,420		29,778.66			\$0.72
12 JULY 1995	PGS	PGS	SONATISO GA COMM PIPELINE		0	0		0.00			ERR
13 JULY 1995	PGS	PGS	SONATISO GA DEMAND	4,167,832		4,167,832			329,470.08		\$7.91
14 JULY 1995	PGS	PGS	SONATISO GA DEMAND		2,250,910	2,250,910			49,951.87		\$2.21
15 JULY 1995	PGS	PGS	SWING								
16 JULY 1995	PGS	PGS	COMM OTHER								
17 JULY 1995	PGS	PGS	SWING								
18 JULY 1995	PGS	PGS	COMM OTHER								
19 JULY 1995	PGS	PGS	COMM OTHER								
20 JULY 1995	PGS	PGS	COMM OTHER								
21 JULY 1995	PGS	PGS	COMM OTHER								
22 JULY 1995	CASHOUT CHARGES*	PGS	DEMAND	553,968		553,968			23,993.68		\$4.33
23 JULY 1995	CASHOUT CHARGES*	PGS	COMM PIPELINE	553,968		553,968		3,972.22			\$0.72
24 JULY 1995	CASHOUT CHARGES*	PGS	COMM OTHER	575,314		575,314	72,487.59				\$12.80
25 TOTAL				109,798,408	29,045,810	138,844,218	\$3,810,044.89	\$339,878.82	\$2,993,468.89	\$0.00	\$5.15

*excludes prior month adjustments

COMPANY: PEOPLES GAS SYSTEM, INC. TRANSPORTATION SYSTEM SUPPLY

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

PRESENT MONTH: JULY 1995

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu	(D) NET AMOUNT MMBtu	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (G+E)/F
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
SUBTOTAL							

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 229,129 mmbtu's moved on the Southern Natural Gas pipeline.
 (3) Included in the monthly gross volumes above are 696,919 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.34% per mmbtu.
 (4) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.65% per mmbtu.

COMPANY: PEOPLES GAS SYSTEM, INC. TRANSPORTATION SYSTEM SUPPLY

FOR THE PERIOD OF: APRIL 95 Through MARCH 96
PRESENT MONTH: JULY 1995

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (\$/GGEYF)
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32		0	0	0	0	0.00000	0.00000
33		0	0	0	0	0.00000	0.00000
34		0	0	0	0	0.00000	0.00000
35		0	0	0	0	0.00000	0.00000
36	TOTAL						

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PCS from its supplier(s).
 (2) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 229,139 mmbtu/s moved on the Southern Natural Gas pipeline.
 (3) Included in the monthly gross volumes above are 699,819 mmbtu/s nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.34% per mmbtu.
 (4) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.85% per mmbtu.

FOR THE MONTH OF: JULY 1995 PERIOD TO DATE

	CURRENT MONTH			PERIOD TO DATE			DIFFERENCE	ESTIMATE	DIFFERENCE	%	TOTAL TERM SALES	ESTIMATE	DIFFERENCE	%
	ACTUAL	ESTIMATE	DIFFERENCE	ACTUAL	ESTIMATE	DIFFERENCE								
TERM SALES (FIRM)														
1 RESIDENTIAL	2,260,111	2,162,407	(97,704)	10,087,788	10,519,803	431,817	0.04281							
2 SMALL COMM. SERVICE	239,909	183,843	(76,266)	774,892	716,446	(58,446)	(0.07542)							
3 COMMERCIAL SERVICE	8,842,373	6,608,207	(2,234,166)	28,535,504	28,848,721	311,217	0.01061							
4 COMMERCIAL LV-1	3,220,159	7,559,487	(660,892)	22,966,233	23,975,588	88,265	0.00211							
5 COMMERCIAL LV-2	1,849,896	1,878,477	(179,219)	7,739,609	8,324,102	(601,417)	(0.10355)							
6 COMM. ST. LIGHTING	27,003	18,725	(8,278)	86,589	71,850	(14,739)	(0.17621)							
7 WHOLESALE	7,928	11,400	3,472	52,148	42,800	(9,348)	(0.17826)							
8 NATURAL GAS VEH. SALES	48,829	87,583	38,754	188,328	395,315	206,987	0.98324							
8a OFF SYSTEM SALES	0	0	0	1,253,030	0	(1,253,030)	(1.00000)							
9 TOTAL FIRM SALES	19,499,008	18,300,909	(1,198,099)	81,534,108	89,508,515	(7,974,407)	(0.09138)							
TERM SALES (INTERRUPTIBLE)														
10 INTERRUPTIBLE SMALL	3,288,420	3,656,476	368,057	13,891,298	15,083,728	1,192,430	0.13683							
11 INTERRUPTIBLE LV-1	987,655	822,336	(165,319)	9,858,212	7,877,276	(1,980,936)	(0.20090)							
12 INTERRUPTIBLE LV-2	458,158	4,878,811	(4,420,653)	2,914,787	0	(2,914,787)	(1.00000)							
13 TOTAL INT. SALES	4,744,232	4,878,811	(134,579)	24,874,297	23,326,104	(1,548,193)	(0.06211)							
14 TOTAL SALES	24,243,241	22,879,720	(1,363,521)	106,508,405	103,842,619	(2,665,786)	(0.02515)							
TERMS SALES (TRANSPORTATION)														
15 INTERRUPTIBLE SMALL	1,407,854	1,616,000	208,146	6,316,717	6,882,088	565,371	0.08948							
16 INTERRUPTIBLE LV-1	9,328,156	12,087,898	2,759,742	37,286,431	47,871,841	10,585,410	0.27312							
17 INTERRUPTIBLE LV-2	43,415,622	30,825,400	(12,590,222)	177,879,811	123,713,894	(54,165,917)	(0.30516)							
17a OFF SYSTEM SALES-TRANSP.	1,470,200	0	(1,470,200)	14,508,320	0	(14,508,320)	(1.00000)							
18 TOTAL TRANSPORTATION	85,622,832	44,888,998	(40,733,834)	235,378,479	178,128,435	(57,250,044)	(0.24316)							
19 TOTAL THROUGHPUT	79,852,873	87,388,737	8,535,864	341,678,864	281,951,644	(59,727,220)	(0.17472)							
NUMBER OF CUSTOMERS (FIRM)														
20 RESIDENTIAL	172,980	174,488	1,498	761,972	764,088	2,117	0.00276							
21 SMALL COMMERCIAL	4,587	5,060	473	20,541	20,541	0	0.00000							
22 COMMERCIAL SERVICE	14,603	14,528	(75)	87,893	86,179	(1,714)	(0.00194)							
23 COMMERCIAL LV-1	1,861	1,882	21	6,164	6,382	218	0.03530							
24 COMMERCIAL LV-2	39	31	(8)	158	122	(36)	(0.22765)							
25 COMM. ST. LIGHTING	2	2	0	8	8	0	0.00000							
26 WHOLESALE	15	20	5	8	8	0	0.00000							
27 NATURAL GAS VEH. SALES	0	0	0	0	0	0	0.00000							
27a OFF SYSTEM SALES	0	0	0	0	0	0	0.00000							
28 TOTAL FIRM	193,989	195,783	1,794	786,485	789,489	3,004	0.00382							
NUMBER OF CUSTOMERS (INT.)														
29 INTERRUPTIBLE SMALL	79	83	4	297	282	(15)	(0.05050)							
30 INTERRUPTIBLE LV-1	34	11	(23)	96	44	(52)	(0.54167)							
31 INTERRUPTIBLE LV-2	4	0	(4)	16	0	(16)	(1.00000)							
32 TOTAL INT.	163	74	(89)	409	296	(113)	(0.27623)							
NUMBER OF CUSTOMERS (TRANSP.)														
33 INTERRUPTIBLE SMALL	17	14	(3)	60	56	(4)	(0.06667)							
34 INTERRUPTIBLE LV-1	19	18	(1)	74	72	(2)	(0.02703)							
35 INTERRUPTIBLE LV-2	7	7	0	28	28	0	0.00000							
35a OFF SYSTEM SALES-TRANSP.	1	0	(1)	11	0	(11)	(1.00000)							
36 TOTAL TRANSPORTATION	44	39	(5)	173	166	(7)	(0.04046)							
37 TOTAL CUSTOMERS	194,138	196,576	2,438	787,047	789,821	2,774	0.00352							
TERM USE PER CUSTOMER														
38 RESIDENTIAL	13	12	(1)	14	15	1	0.07143							
39 SMALL COMMERCIAL	48	32	(16)	38	35	(3)	(0.07895)							
40 COMMERCIAL SERVICE	475	464	(11)	484	486	2	0.00412							
41 COMMERCIAL LV-1	8,300	4,748	(3,552)	6,338	5,191	(1,147)	(0.18090)							
42 COMMERCIAL LV-2	47,428	54,177	6,749	49,613	96,870	47,257	0.95227							
43 COMM. ST. LIGHTING	844	851	7	710	816	106	0.14916							
44 WHOLESALE	3,964	6,700	2,736	6,519	5,350	(1,169)	(0.17925)							
45 NATURAL GAS VEH. SALES	3,286	4,879	1,593	4,841	4,841	0	0.00000							
45a OFF SYSTEM SALES	ERR	ERR	ERR	ERR	ERR	ERR	ERR							
46 INTERRUPTIBLE SMALL	43,846	58,039	14,194	45,796	81,264	35,468	0.77478							
47 INTERRUPTIBLE LV-1	41,569	83,849	42,280	94,356	178,818	84,462	0.89251							
48 INTERRUPTIBLE LV-2	114,539	0	(114,539)	125,924	0	(125,924)	(1.00000)							
49 INTERRUPTIBLE SMALL (TRANSP.)	82,815	115,429	32,614	105,279	122,373	17,095	0.16218							
50 INTERRUPTIBLE LV-1 (TRANSP.)	491,008	670,422	179,414	504,952	680,720	175,768	0.34812							
51 INTERRUPTIBLE LV-2 (TRANSP.)	9,202,203	4,403,828	(4,798,375)	8,324,250	4,418,346	(3,905,905)	(0.46915)							
52 OFF SYSTEM SALES- (TRANSP.)	1,470,200	0	(1,470,200)	1,328,039	0	(1,328,039)	(1.00000)							

PEOPLES GAS SYSTEM, INC.
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
 JULY 1996

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	8,200,000	16	\$43,028.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	30,892,680	19	1,324,968.07	5
3 FTS-2 RESERVATION CHARGE	DEMAND	8,060,000	19	609,336.00	5
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	24,311,940	16	174,316.61	1
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	7,463,740	16	36,761.31	1
6 PTS-1 USAGE CHARGE	COMM. PIPELINE	0	16	0.00	1
7 ALERT DAY CHARGE	SWING SERVICE	0	17	0.00	3
8 OPERATIONAL FLOW ORDER CHG.	OTHER	0	20	0.00	6
9 IMBALANCE CASHOUT CHARGE	DEMAND	0	19	0.00	5
9a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	0	16	0.00	1
9b IMBALANCE CASHOUT CHARGE	COMM. OTHER	481,060	18	73,121.12	4
10 REVENUE SHARING	OTHER	0	20	(48,016.75)	6
11 TOTAL FGT		<u>77,109,400</u>		<u>\$2,212,604.36</u>	
12	COMM. OTHER		18		4
13	COMM. PIPELINE	4,163,420	16	29,779.66	1
14	DEMAND	4,167,832	19	329,470.06	5
15 CITY OF SUNRISE	COMM. OTHER	11,301	18	6,077.27	4
16 BOOKOUTS	COMM. OTHER	(681,160)	18	(134,869.68)	4
17 LEGAL FEES	OTHER			46,702.69	6
18 ADMINISTRATIVE COSTS	OTHER			172,789.38	6
19 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	676,778	19	24,981.36	5
20 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	676,778	16	4,136.74	1
21 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	688,884	18	76,266.16	4
22	SWING-DEMAND				3
23	SWING-COMM.		17		3
24	COMM. OTHER		18		4
25	SWING-DEMAND				3
26	SWING-COMM.		17		3
27	COMM. OTHER		18		4
28	COMM. OTHER		18		4
29	COMM. OTHER		18		4
30	COMM. OTHER		18		4
31	SWING-DEMAND		17		3
32	SWING-COMM.		17		3
33	COMM. OTHER		18		4
34	COMM. OTHER*		18		4
35	COMM. PIPELINE*		18	7,213.66	1
36	DEMAND*	0	19	0.01	5
37	DEMAND**	0	19	(20,000.00)	5
38	COMM. OTHER**		18		4
39	COMM. OTHER**		18		4
40 TOTAL		<u>110,184,773</u>		<u>\$6,654,122.68</u>	

*Prior Month Adjustment

**Prior Period Adjustment

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE 1

DATE	07/31/95	CUSTOMER PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer <i>08-10-95</i> NCNB Charlotte NC Account Route
DUE	08/10/95		
INVOICE NO	6500		
TOTAL AMOUNT DUE	\$1,333,446.73		

CONTRACT	5047	SHIPPER	PEOPLES GAS SYSTEM INC	CUSTOMER NO.	4120	PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	RESERVATION CHARGE			07/95	A	RES	0.3659	0.0672		0.4331	4,972,214	\$2,153,465.88
	NO NOTICE RESERVATION CHARGE			07/95	A	NWR	0.0694			0.0694	620,000	\$43,028.00
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	(40,641)	(\$17,601.62)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	(28,706)	(\$12,432.57)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	(106,423)	(\$46,091.80)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	(59,675)	(\$25,845.24)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	(103,447)	(\$44,802.90)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	(13,950)	(\$6,041.75)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	(27,900)	(\$12,083.49)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	(10,385)	(\$4,497.74)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	(7,750)	(\$3,356.53)

01-90-000-232-02-00-0

CO

(IC) A - ACTUALS R - REVERSALS

RATE CODE (RC) COM - COMMODITY/USAGE SKY - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
K - FERC FILING ADM - ADMINISTRATIVE FEE

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PAGE 1 OF 11
JULY INVOICES

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SOENAT Affiliate

PAGE 2

DATE	07/31/95	CUSTOMER PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NOCB Charlotte NC Account Route
DUE	08/10/95		
INVOICE NO.	6500		
TOTAL AMOUNT DUE	\$1,333,446.73		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	(11,904)	(\$5,155.62)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	(8,750)	(\$3,789.63)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	(60,760)	(\$26,315.16)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	(45,694)	(\$19,790.07)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	(52,700)	(\$22,824.37)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	(174,747)	(\$75,682.93)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	(8,959)	(\$3,880.14)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	(7,750)	(\$3,356.53)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	(14,756)	(\$6,390.82)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	(337,621)	(\$146,223.66)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	(153,450)	(\$66,459.20)

PAGE 2 OF 11
JULY INVOICES

(1) A = ACTUALS R = REVERSAIS

RATE CODE (RC) COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
X = FERC FILING ADM = ADMINISTRATIVE FEE

(3)

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SO NAT Affiliate

DATE	07/31/95	CUSTOMER PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCSB Charlotte NC Account # Route #
DUE	08/10/95		
INVOICE NO.	6500		
TOTAL AMOUNT DUE	\$1,333,446.73		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	(217,000)	(\$93,982.70)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	(42,780)	(\$18,528.02)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	(31,000)	(\$13,426.10)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	(939,300)	(\$406,810.83)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	(2,100)	(\$909.51)
	TEMPORARY ACQUISITION RESERVATION CHARGE			07/95	A	TAQ	0.3659	0.0672		0.4331	223,200	\$96,667.92
	TEMPORARY ACQUISITION RESERVATION CHARGE			07/95	A	TAQ	0.3659	0.0672		0.4331	372,000	\$161,113.20
	WESTERN DIVISION REVENUE SHARING CREDIT			07/95	A	TCW						(\$13,685.66)
	MARKET IT REVENUE SHARING CREDIT			07/95	A	ITF						(\$20,863.68)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 07/95.											3,679,266	\$1,333,446.73

*** END OF INVOICE 6500 ***

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JULY INVOICES

DE (TC) A - ACTUALS, R - REVERALS

RATE CODE (RC) COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FRING ADM - ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE 1

DATE	07/31/95	CUSTOMER PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer <i>08/10/95</i> N/CNB Charlotte NC Account Route
DUE	08/10/95		
INVOICE NO.	6559		
TOTAL AMOUNT DUE	\$595,868.59		

CONTRACT 5319 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD					RATES		VOLUMES	
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	RESERVATION CHARGE			07/95	A	RES	0.7488	0.0072		0.7560	806,000	\$609,336.00
	WESTERN DIVISION REVENUE SHARING CREDIT			07/95	A	TCM						(\$2,218.46)
	MARKET IT REVENUE SHARING CREDIT			07/95	A	ITF						(\$11,248.95)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 07/95.											806,000	\$595,868.59

*** END OF INVOICE 6559 ***

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JULY INVOICES

CODE (IC) A = ACTUALS R = REVERSAIS RATE CODE (IC) COM = COMMODITY/USAGE SRY = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
SCH = SCHEDULING PENALTY WMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
L = FERC FILING ADM = ADMINISTRATIVE FEE

GAS TRANSPORTATION


Florida Gas Transmission Company
 An ENRON/SONAT Affiliate

PAGE 1

DATE	08/10/95	CUSTOMER PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer <i>08-18-95</i> NCNB Charlotte NC Account Route
DUE	08/20/95		
INVOICE NO	6699		
TOTAL AMOUNT DUE	\$174,316.61		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE FIPM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge - No Notice For JACKSONVILLE				07/95	A	COM	0.0259	0.0458		0.0717	19,012	\$1,363.16
Usage Charge		16102	PALM BEACH PEOPLES GAS	07/95	A	COM	0.0259	0.0458		0.0717	13,376	\$959.06
Usage Charge		16110	PGS-COCONUT CREEK	07/95	A	COM	0.0259	0.0458		0.0717	18,945	\$1,358.36
Usage Charge		16112	PGS-PLANTATION	07/95	A	COM	0.0259	0.0458		0.0717	19,361	\$1,388.18
Usage Charge		16113	PGS-DANIA	07/95	A	COM	0.0259	0.0458		0.0717	35,484	\$2,544.20
Usage Charge		16115	PGS-NORTH MIAMI	07/95	A	COM	0.0259	0.0458		0.0717	90,430	\$6,483.83
Usage Charge		16119	PGS-MIAMI	07/95	A	COM	0.0259	0.0458		0.0717	274,683	\$19,694.77
Usage Charge		16121	PGS-MIAMI BEACH	07/95	A	COM	0.0259	0.0458		0.0717	155,747	\$11,167.06
Usage Charge		16151	PGS-JACKSONVILLE	07/95	A	COM	0.0259	0.0458		0.0717	356,815	\$25,583.64
Usage Charge		16155	PGS-UMATILLA	07/95	A	COM	0.0259	0.0458		0.0717	4,669	\$334.77
Usage Charge		16159	PGS-DAYTONA BEACH	07/95	A	COM	0.0259	0.0458		0.0717	5,864	\$420.45

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(IC) A - ACTUALS R - REVERSALS *CE* RATE CODE (RC) COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
 L - FERC FILING ADM - ADMINISTRATIVE FEE

{6/93}

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JULY INVOICES

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE 2

DATE	08/10/95	CUSTOMER PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCRB Charlotte NC Account Route
DUE	08/20/95		
INVOICE NO	6699		
TOTAL AMOUNT DUE	\$174,316.61		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16161	PGS-EUSTIS	07/95	A	COM	0.0259	0.0458		0.0717	49,598	\$3,556.18
Usage Charge		16169	PGS-ORLANDO	07/95	A	COM	0.0259	0.0458		0.0717	18,746	\$1,344.09
Usage Charge		16170	PGS-ORLANDO EAST	07/95	A	COM	0.0259	0.0458		0.0717	8,266	\$592.67
Usage Charge		16172	PGS-ORLANDO SOUTH	07/95	A	COM	0.0259	0.0458		0.0717	57,291	\$4,107.76
Usage Charge		16173	PGS-ORLANDO SOUTHWEST	07/95	A	COM	0.0259	0.0458		0.0717	45,692	\$3,276.12
Usage Charge		16190	PGS-FROSTPROOF	07/95	A	COM	0.0259	0.0458		0.0717	18,560	\$1,330.75
Usage Charge		16191	PGS-AVON PARK	07/95	A	COM	0.0259	0.0458		0.0717	6,631	\$475.44
Usage Charge		16197	PGS-LAKELAND	07/95	A	COM	0.0259	0.0458		0.0717	60,798	\$4,359.22
Usage Charge		16198	PGS-LAKELAND NORTH	07/95	A	COM	0.0259	0.0458		0.0717	613,616	\$43,996.27
Usage Charge		16203	PGS-TAMPA NORTH	07/95	A	COM	0.0259	0.0458		0.0717	51,952	\$3,724.96
Usage Charge		16207	PGS-ST PETERSBURG NORTH	07/95	A	COM	0.0259	0.0458		0.0717	4,896	\$351.04

(IC) A - ACTUALS R - REVERSALS

RATE CODE (IC) COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE

6/93

PAGE 6 OF 11
JULY INVOICES

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE 3

DATE	08/10/95	CUSTOMER PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCHB Charlotte NC Account Route
DUE	08/20/95		
INVOICE NO.	6699		
TOTAL AMOUNT DUE	\$174,316.61		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
PCI NO.	NAME	PCI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16200	PGS-ST PETERSBURG	07/95	A	COM	0.0259	0.0458		0.0717	16,000	\$1,147.20
Usage Charge		16209	PGS-TAMPA WEST	07/95	A	COM	0.0259	0.0458		0.0717	416	\$29.83
Usage Charge		16525	FP&L-PUTNAM	07/95	A	COM	0.0259	0.0458		0.0717	147,020	\$10,541.33
Usage Charge		58913	PGS LAKE MURPHY	07/95	A	COM	0.0259	0.0458		0.0717	337,326	\$24,186.27
TOTAL FOR CONTRACT 5047 FOR MONTH OF 07/95.											2,431,194	\$174,316.61

*** END OF INVOICE 6699 ***

PAGE 7 OF 11
JULY INVOICES

CODE (TC) A - ACTUALS R - REVERSALS

RATE CODE (RC) COM - COMMODITY/USAGE SVY - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY WMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE 1

DATE	08/10/95	CUSTOMER PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer <i>08-18-95</i> NCNB Charlotte NC Account Route
DUE	08/20/95		
INVOICE NO.	6761		
TOTAL AMOUNT DUE	\$35,751.31		

CONTRACT 5319 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16115	PGS-NORTH MIAMI	07/95	A	COM	0.0371	0.0108		0.0479	241,310	\$11,558.75
Usage Charge		16151	PGS-JACKSONVILLE	07/95	A	COM	0.0371	0.0108		0.0479	343,563	\$16,456.67
Usage Charge		16155	PGS-UMATILLA	07/95	A	COM	0.0371	0.0108		0.0479	80	\$3.83
Usage Charge		16172	PGS-ORLANDO SOUTH	07/95	A	COM	0.0371	0.0108		0.0479	5,080	\$243.33
Usage Charge		16203	PGS-TAMPA NORTH	07/95	A	COM	0.0371	0.0108		0.0479	60,780	\$2,911.36
Usage Charge		16208	PGS-ST PETERSBURG	07/95	A	COM	0.0371	0.0108		0.0479	21,996	\$1,053.61
Usage Charge		59963	ORLANDO TURNPIKE	07/95	A	COM	0.0371	0.0108		0.0479	73,565	\$3,523.76
TOTAL FOR CONTRACT 5319 FOR MONTH OF 07/95.											746,374	\$35,751.31

*** END OF INVOICE 6761 ***

01-90-000-232-02-00-0
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PAGE 8 OF 11
JULY INVOICES

FEEDER (FC) A - ACTUALS R - REVERSAIS

RATE CODE (RC) COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY WAB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FRING ADM - ADMINISTRATIVE FEE

Line

1
2
3

JULY 1995
INVOICE

Line

4
5

August 8, 1995

INVOICE NO.
ACCOUNT NO.

PLEASE WIRE TRANSFER PAYMENT TO:

6 PEOPLES GAS SYSTEM, INC.
7 POST OFFICE BOX 2562
8 TAMPA, FLORIDA 33601
9 ATTN: MR. ED ELLIOTT

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES
CONTRACT DATED 09/08/88 (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL
RATE PERIOD W/H RATE AMOUNT
THERMS

10 07/01/95 - 07/31/95

// Total Commodity

TRANSPORT DETAIL
AGREEMENT MMBTU/MCF RATE AMOUNT

12	848510 Peoples SNG Inter Com.	8,018 mmbtu	\$0.29864	\$2,394.49
13	830087 Peoples So Ga Inter Com.	10,922 mmbtu	\$0.17050	\$1,862.26
14	864340 & 864350 SNG Firm Com.	410,577 mmbtu	\$0.02252	\$9,245.78
15	864340 & 864350 SNG Firm Dem.	35,252 mcf	\$9.01800	\$317,902.54
16	831200 & 831210 So Ga Firm Com.	404,420 mmbtu	\$0.02050	\$8,290.33
17	831200 & 831210 So Ga Firm Dem.	35,000 mcf	\$5.70500	\$199,675.00
18	Sonat Marketing SNG Firm Com.	0 mmbtu	\$0.10380	\$0.00
19	Sonat Marketing SNG Inter Com.	0 mmbtu	\$0.02380	\$0.00
20	864350 SNG GSR Demand	25,202 mcf	\$1.40000	\$35,282.80
21	864350 SNG GSR Volumetric	99,835 mmbtu	\$0.08000	\$7,986.80

Credits

22	JEA Transport Credit			\$0.00
23	SNG Brokered Capacity			(\$131,498.22)
24	So. Ga. Brokered Capacity			(\$91,892.04)

25 Total Transport: \$359,249.74

26 TOTAL AMOUNT DUE

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS
ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR
CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

SP Rent

CO 2 VENDOR 1007582
 INVOICE 10001-74500 Jul 95
 PO SP3292346 DUE 7-14
 ATI Y IRAN
 ENTERED _____ AUTH gn

CITY OF SUNRISE
 PUBLIC SERVICE DEPT.
 P.O. BOX 450759
 SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE
 WHEN RENDERED

SERVICE THROUGH	PAST DUE AFTER
7/23/95	7/26/95

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT. NOW DUE
PEOPLES GAS	10001-74500	2,197.28

SERVICE ADDRESS	WATER METER #	GAS METER #
NW 136 AVE & NW 3 ST		9141757

TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS	105434	109547	4113	2,197.28

YOUR CURRENT MONTH BILL TOTAL ----- 2,197.28
 IT WILL BE PAST DUE AFTER 7/28/95

TOTAL AMOUNT DUE----- 2,197.28
 SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

CO 2 VENDOR 1007582
 INVOICE 93305-111588 Jun 95
 PO SP3292396 DUE 7-6
 ATI Y IRAN _____
 ENTERED _____ AUTH. [Signature]

CITY OF SUNRISE
 PUBLIC SERVICE DEPT.
 P.O. BOX 450759
 SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE
WHEN RENDERED

SERVICE THROUGH	PAST DUE AFTER
6/21/95	7/19/95

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT. NOW DUE
PEOPLES GAS	93305-111588	3,879.99
SERVICE ADDRESS	WATER METER #	GAS METER #
JACARANDA SQUARE		2457280

TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS	37657	44543	7188	3,879.99
YOUR CURRENT MONTH BILL TOTAL				3,879.99
IT WILL BE PAST DUE AFTER				7/19/95

TOTAL AMOUNT DUE----- 3,879.99
 SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
JULY 1995

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:			

SWING SERVICE-COMMODITY

9				
10				
11				
12				
13				
14				
15				
16	TOTAL:			

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
JULY 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4				
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
JULY 1995

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	_____	_____	_____

SWING SERVICE-COMMODITY

9				
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	_____	_____	_____

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JULY 1995**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u> </u>	<u> </u>	<u> </u>

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
JULY 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JULY 1995**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<hr/>	<hr/>	<hr/>

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
JULY 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

JUNE 1995

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
1		ACCRUED:			
2		ACTUAL:			
3		ACCRUED:			
4		ACTUAL:			
5		ACCRUED:			
6		ACTUAL:			
7		ACCRUED:			
8		ACTUAL:			
9		ACCRUED:			
10		ACTUAL:			
11		ACCRUED:			
12		ACTUAL:			
13		ACCRUED:			
14		ACTUAL:			
15		ACCRUED:			
16		ACTUAL:			
17		ACCRUED:			
18		ACTUAL:			
19		ACCRUED:			

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

JUNE 1995

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
20		ACTUAL:			
21		ACCRUED:			
22		ACTUAL:			
23		ACCRUED:			
24		ACTUAL:			
25		ACCRUED:			
26		ACTUAL:			
27		ACCRUED:			
28		ACTUAL:			
29		ACCRUED:			
30		ACTUAL:			
31		ACCRUED:			
32		ACTUAL:			
33		ACCRUED:	0.0	0.00000	\$0.00
34		ACTUAL:	0.0	0.00000	\$0.00
35		ACCRUED:	0.0	0.00000	\$0.00
36		ACTUAL:	0.0	0.00000	\$0.00
37		ACCRUED:	0.0	0.00000	\$0.00
38		ACTUAL:	0.0	0.00000	\$0.00

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

JUNE 1995

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
39	ACCRUED:	0.0	0.00000	\$0.00
40	ACTUAL:	0.0	0.00000	\$0.00
41	ACCRUED:	0.0	0.00000	\$0.00
42	ACTUAL:	0.0	0.00000	\$0.00
43	ACCRUED:	0.0	0.00000	\$0.00
44	ACTUAL:	0.0	0.00000	\$0.00
45	ACCRUED:	0.0	0.00000	\$0.00
46	ACTUAL:	0.0	0.00000	\$0.00
47	ACCRUED:	0.0	0.00000	\$0.00
48	ACTUAL:	0.0	0.00000	\$0.00
49	ACCRUED:	0.0	0.00000	\$0.00
50	ACTUAL:	0.0	0.00000	\$0.00
51	ACCRUED:	0.0	0.00000	\$0.00
52	ACTUAL:	0.0	0.00000	\$0.00
53	ACCRUED:	0.0	0.00000	\$0.00
54	ACTUAL:	0.0	0.00000	\$0.00
55	ACCRUED:	0.0	0.00000	\$0.00
56	ACTUAL:	0.0	0.00000	\$0.00
57	ACCRUED:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

JUNE 1995

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
58	ACTUAL:	0.0	0.00000	\$0.00
59	ACCRUED:	0.0	0.00000	\$0.00
60	ACTUAL:	0.0	0.00000	\$0.00
61	ACCRUED:	0.0	0.00000	\$0.00
62	ACTUAL:	0.0	0.00000	\$0.00
63	ACCRUED:	0.0	0.00000	\$0.00
64	ACTUAL:	0.0	0.00000	\$0.00
65	ACCRUED:	0.0	0.00000	\$0.00
66	ACTUAL:	0.0	0.00000	\$0.00
67	ACCRUED:	0.0	0.00000	\$0.00
68	ACTUAL:	0.0	0.00000	\$0.00
69	ACCRUED:	0.0	0.00000	\$0.00
70	ACTUAL:	0.0	0.00000	\$0.00
71	ACCRUED:	0.0	0.00000	\$0.00
72	ACTUAL:	0.0	0.00000	\$0.00
73	ACCRUED:	0.0	0.00000	\$0.00
74	ACTUAL:	0.0	0.00000	\$0.00
75	ACCRUED:	0.0	0.00000	\$0.00
76	ACTUAL:	0.0	0.00000	\$0.00

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

JUNE 1995

	(A)	(B)	(C)	(D)	(E)
<u>SUPPLIER</u>			<u>THERMS</u>	<u>RATE</u>	<u>DOLLARS</u>
77		ACCRUED:	0.0	0.00000	\$0.00
78		ACTUAL:	0.0	0.00000	\$0.00
79		ACCRUED:	0.0	0.00000	\$0.00
80		ACTUAL:	0.0	0.00000	\$0.00
81		ACCRUED:	0.0	0.00000	\$0.00
82		ACTUAL:	0.0	0.00000	\$0.00
83		ACCRUED:	0.0	0.00000	\$0.00
84		ACTUAL:	0.0	0.00000	\$0.00
85		ACCRUED:	0.0	0.00000	\$0.00
86		ACTUAL:	0.0	0.00000	\$0.00
87		ACCRUED:	0.0	0.00000	\$0.00
88		ACTUAL:	0.0	0.00000	\$0.00
89		ACCRUED:	0.0	0.00000	\$0.00
90		ACTUAL:	0.0	0.00000	\$0.00
91		ACCRUED:	0.0	0.00000	\$0.00
92		ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:				
94	TOTAL ACTUAL:				
95	ADJUSTMENT:				

**THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.**

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

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WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

Line

1
2
3

JUNE 1995
INVOICE

Line
4
5

July 11, 1995

INVOICE NO.
ACCOUNT NO.

PLEASE WIRE TRANSFER PAYMENT TO:
7-24-95

6 PEOPLES GAS SYSTEM, INC.
7 POST OFFICE BOX 2562
8 TAMPA, FLORIDA 33601
9 ATTN: MR. ED ELLIOTT

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

=====

COMMODITY DETAIL
RATE PERIOD W/H
THERMS RATE AMOUNT

10 06/01/95 - 06/30/95

11 Total Commodity

TRANSPORT DETAIL
AGREEMENT MMBTU/MCF RATE AMOUNT

12	348510 Peoples SNG Inter Com.	58,555	mmbtu	\$0.30954	\$17,917.15
13	330087 Peoples So Ga Inter Com.	27,811	mmbtu	\$0.17050	\$4,742.11
14	364340 & 364350 SNG Firm Com.	379,823	mmbtu	\$0.02368	\$8,989.83
15	364340 & 364350 SNG Firm Dem.	35,252	mcf	\$9.01800	\$317,883.60
16	331200 & 331210 So Ga Firm Com.	823,030	mmbtu	\$0.02050	\$16,872.11
17	331200 & 331210 So Ga Firm Dem.	35,000	mcf	\$5.70500	\$200,000.00
18	Sonat Marketing SNG Firm Com.	419,223	mmbtu	\$0.10380	\$43,417.00
19	Sonat Marketing SNG Inter Com.	0	mmbtu	\$0.02380	\$0.00
20	364350 SNG GSR Demand	25,202	mcf	\$1.40000	\$35,282.80
21	364350 SNG GSR Volumetric	72,944	mmbtu	\$0.08000	\$5,835.52

Credits:

22	JEA Transport Credit				\$1,000.00
23	SNG Brokered Capacity				\$2,000.00
24	So. Ga. Brokered Capacity				\$2,000.00
25	Total Transport				\$5,000.00

26 TOTAL AMOUNT DUE

27 *Less Amount Shown in June '95 PGA Filing*
PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.
Adjustment

28

Received 7-24-95

113

Line
1
2

INVOICE

Line

3 Peoples Gas System, Inc.
4 P.O. Box 2562
5 Tampa, FL 33601-2562
6 Attn: Bonnie Arensmeyer

Invoice Date 07-Jun-95
Invoice NO: 200-95
Prod. Mo: Jan-95

QTY	Description	Volume	Price	Total
7	Gas Sold to Peoples Gas System			
8	Jan 95			
9	Peoples Gas System and Invoice number			
10	Jan 95			
11	Months volume received at			
12	Jan 95			
13	Amount due for equivalent gas			
14	received by Peoples Gas System Jan 95			

Payment due upon receipt

If you have any questions call

813-950-2000 x 22 = 22-22-95

Line
17
18
19
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21

Send Wire Transfer To: 22-22-95

22
22
22

Line

REVISED

NATURAL GAS SALES INVOICE - REVISED

Remit Wire to:

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3
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6

7
8
9
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PEOPLES GAS SYSTEM INC
P O BOX 2562
TAMPA, FL 33601-2562

INVOICE NUMBER
INVOICE DATE
CONTRACT
DELIVERY MONTH

11 Payment Due: WITHIN 10 DAYS OF RECEIPT
12 Please include invoice number on all remittances.

Natural gas delivered during 11/94. Calculations are based on nominations.

Line	Delivery Point Description/ Pipeline Measurement Pt	ID#	Quantity mmBtu	Price \$/mmBtu	Amount Due \$
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					

REVISED AMOUNT
PREVIOUS AMOUNT
NET CHANGE AMOUNT

Comments:
Previous Amount = Amount Paid by Peoples Gas Systems for 11/94 sales.
Net Change Amount = Amount Due

28 Less Net Underapply

29 # 01-90-000-231-02-00-0

BE

30 If you have any questions, please contact _____ at _____
31 or send a facsimile to _____ When remitting
32 an amount different than the total amount billed, please fax the
33 appropriate support to document your change.

34



MISCELLANEOUS CASH RECEIVABLE

Check issued by: Southern Natural Gas Company

Check Number 383855 Check Date 6-15-95

Explain purpose of check: Check Amount 10,000⁰⁰

Refund of prepayment on FT service no longer required by tariff.

Distribution:

01-90-000-143-01-00-0
Employee Receivable

— or —

01-90-000-143-02-00-0
Miscellaneous Receivable

ACCOUNT NUMBER							AMOUNT	
CO	DIV	AFE/ AFR	TYPE PROJ	PROJ NO	EXP			
								10,000 ⁰⁰

Received by W. Edward Smith Date Received 7-6-95

Check Number 383855	From SOUTHERN NATURAL GAS COMPANY PO Box 2563 Birmingham, AL 35202 2563	Trust Company Bank Atlanta GA or Trust Company Bank of Cobb County, N.A.
Vendor No. P2908 SONAT	Pay to the Order of PEOPLES GAS SYSTEM, INC. ATTN: MR. DOUG CATES 111 MADISON STREET TAMPA, FL 33602	Date 06 15 95
Disbursement Account VOID after one year	Exactly TEN THOUSAND DOLLARS ----- NO CENTS	Dollars/Cents *****10,000.00
	Authorized Signature 	



MISCELLANEOUS CASH RECEIVABLE

Check issued by: South Georgia Natural Gas Company

Check Number 383941 Check Date 6-15-95

Explain purpose of check: Check Amount 10,000.00

Refund of prepayment required on FT Service. No longer required by tariff.

Distribution:

01-90-000-143-01-00-0
Employee Receivable

— or —

01-90-000-143-02-00-0
Miscellaneous Receivable

ACCOUNT NUMBER							AMOUNT	
CO	DIV	AFE/ AFR DEPT	TYPE PROJ MAJOR	PROJ NO SUB	EXP			
								10,000.00

Received by W. Edward Elliott Date Received 7-6-95

Check Number 383941	From SOUTH GEORGIA NATURAL GAS COMPANY PO Box 2563 Birmingham, AL 35202 2563	Trust Company Bank Atlanta GA or Trust Company Bank of Cobb County, N.A.
Vendor No. P2908 SONAT	Pay to the Order of PEOPLES GAS SYSTEM, INC. ATTN: MR. DOUG CATES 111 MADISON STREET TAMPA, FL 33602	Date 06 15 95
		Dollars/Cents *****10,000.00

Disbursement Account
VOID after one year

Exactly
TEN THOUSAND DOLLARS-----NO CENTS

Authorized Signature

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENBRON/SONAT Affiliate

PAGE 1

DATE	08/07/95	CUSTOMER PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer 08-17-95 NCNB Charlotte NC Account Route
DUE	08/17/95		
INVOICE NO.	6652		
TOTAL AMOUNT DUE	\$73,121.12		

CONTRACT SHIPPER CUSTOMER NO. 4120 PLEASE CONTACT LAURA ROSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE CASH IN/CASH OUT

RECEIPTS		DELIVERIES		RATES						VOLUMES		
POI NO.	NAME	POI NO.	NAME	PROD MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	Net Receipt Imbalance			03/95		NR1	1.5200			1.5200	3,248	\$4,936.96
	Net No Notice Imbalance			03/95		NN1	1.5200			1.5200	44,858	\$68,184.16
TOTAL FOR MONTH OF 03/95.											48,106	\$73,121.12

*** END OF INVOICE 6652 ***

PAGE 1 OF 4
CASHOUTS/BOOKOUTS

#01-90-000-232-02-00-0
EE

CODE (IC) A = ACTUALS R = REVERSAIS RATE CODE (RC) COM = COMMODITY/USAGE SVF = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
SCH = SCHEDULING PENALTY WAB = CONTRACT WAIVER/PENALTY INT = INTEREST
R = FERC FILING ADM = ADMINISTRATIVE FEE



Invoice

Line
1
2
3

Statement Date: 07/24/95

4

Attention:

Invoice for Imbalance Book-Out for the Month of March 1995

5

Description	Volume (in MMBtu's)	Price	Amount Due
Delivery	19,153		_____

6

Total Amount Due Payable Upon Receipt _____

SEND REMITTANCE TO: PEOPLES GAS SYSTEM, INC
Post Office Box 2562
Tampa, FL 33601-9990
ATTN: TREASURY DEPT

Please contact Greg Cadone at (813) 272-0055 with any questions regarding this invoice.

01 40 000 143 02 0 0 0



Invoice

Line

1
2
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Statement Date

07/24/95

Attention:

Invoice for Imbalance Book-Out for the Month of March 1995

	Description	Volume (in MMBtu's)	Price	Amount Due
5	Delivery	4,105		_____
6	Total Amount Due Payable Upon Receipt			_____

SEND REMITTANCE TO:

PEOPLES GAS SYSTEM, INC
Post Office Box 2562
Tampa, FL 33601-9990
ATTN: TREASURY DEPT

Please contact Greg Capone at (813) 272-0055 with any questions regarding this invoice



Invoice

Line

1
2
3
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Statement Date

07/24/95

5

Attention:

Invoice for Imbalance Book-Out for the Month of March 1995

Description	Volume (in MMBtu's)	Price	Amount Due
6 Delivery	44,858		_____

7

Total Amount Due Payable Upon Receipt _____

SEND REMITTANCE TO:

PEOPLES GAS SYSTEM, INC.
Post Office Box 2562
Tampa, FL 33601-9990
ATTN: TREASURY DEPT

Please contact Greg Capone at (813) 272-0555 with any questions regarding this invoice