

(3) - 90% of Company's lowest pipeline
supplier commodity rate:

Rate -
90% -

n/a
n/a

Richard W. Reaves
Francis J. Reel, III
Paul A. Strassle

FAX (850) 221-1851
CABLE GRANDLAW
PLEASE REPLY TO
TALLAHASSEE

August 28, 1995

HAND DELIVERED

Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Betty Easley Conference Center, Rm. 110
Tallahassee, Florida 32399-0850

Re: Docket No. 950003-GU, Purchased Gas Adjustment Cost
Recovery.

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket is the original
and ten (10) copies of City Gas Company of Florida's Request for
Specified Confidential Treatment of portions of its purchased gas
filing for the month of July 1995.

Please acknowledge receipt and filing of the above by stamping
the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Sincerely,

Vicki Gordon Kaufman
Vicki Gordon Kaufman

VGK/peg

Enclosures

cc: All Parties of Record (w/encl.)

DOCUMENT NUMBER-DATE
08371 AUG 28 1995
FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas Adjustment) Docket No. 95003-GU
Cost Recovery.)
_____) Filed August 28, 1995

**CITY GAS COMPANY OF FLORIDA'S REQUEST
FOR SPECIFIED CONFIDENTIAL TREATMENT**

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of July 1995.¹ In support thereof, City Gas states:

1. City Gas' PGA filing for the month of July 1995 consists of Schedule A-1, A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of July 1995. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request.

2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of City Gas' filing referenced above.

3. The material for which confidential classification is sought is intended to be and is treated by City Gas as proprietary and has not been publicly disclosed.

4. City Gas requests that the information for which it seeks confidential classification not be declassified for a period of eighteen months as provided in section 366.093 (4), Florida Statutes. The time period requested is necessary to allow City Gas

¹ City Gas' original request was filed on July 20, 1995.

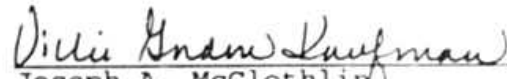
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FPSC-REGULATORY REPORTING

to negotiate future gas purchase contracts with suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Company to negotiate such future contracts) on favorable terms.

WHEREFORE, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."


Joseph A. McGlothlin
Vicki Gordon Kaufman
McWhirter, Reeves, McGlothlin,
Davidson, Rief & Bakas
117 South Gadsden Street
Tallahassee, FL 32301

Attorneys for City Gas
Company of Florida, Inc.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of City Gas Company of Florida's Request for Specified Confidential Treatment has been furnished by Hand Delivery* or by U.S. Mail to the following parties of record this 28th day of August, 1995

Sheila Erstling*
Florida Public Service
Commission
Division of Legal Services
2540 Shumard Oak Boulevard
Gerald L. Gunter Bldg., R. 370
Tallahassee, FL 32399-0850

Ansley Watson, Jr.
MacFarlane, Ferguson
Post Office Box 1531
Tampa, FL 33601

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John Roger Howe
Assistant Public Counsel
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street
Claude Pepper Bldg., Suite 812
Tallahassee, FL 32399

Floyd Self
Messer, Vickers, Caparello,
Madsen, Lewis, Goldman & Metz
Post Office Box 1876
Tallahassee, FL 32302-1876

Stuart Shoaf
St. Joe Natural Gas Co., Inc.
P. O. Box 549
Port St. Joe, FL 32456-0549


Vicki Gordon Kaufman

EXHIBIT "A"
 CITY GAS COMPANY OF FLORIDA
 List of PGA Filing Data Elements for the Month of July 1995 for which Confidential Treatment is Requested, together with Justification

Schedule Number, or Other Identifier	Page	Lines	Columns	Justification (See "Notes" Below)
A-1	1	1-8	A, C, E, G	(2, 3)
		15-22	A, C, E, G	(2, 3)
		28	A, C, E, G	(1)
		31	A, C, E, G	(1)
A-1R	3	1-8	A, C, E, G	(2, 3)
		15-22	A, C, E, G	(2,3)
		28	A, C, E, G	(1)
		31	A, C, E, G	(1)
A-1, Supporting Detail	2	1-40	A, B, C	(3)
A-3	5	1-8	A - K	(4)
A-4	6	1-7	A, C, D, E, F, G, H	(5)
Summary of Gas	9-11	All	All	(7)
Gas Invoices	B1 - B11	All	Volumes, Amounts	(6)
	B12-B21	All	All	(7)
Imbalance Disposition	C10-13	All	All	(9)
	C1-C9	All	Customer name, price, purchase settlement	(8)

Notes To Exhibit "A" Regarding Justification:

- (1) Line 28 and 31 of Schedule A-1 and A-1R contain City Gas' Weighted Average Cost of Gas (WACOG) for the current month. Dissemination of this information could adversely influence the Company's ability to effectively negotiate for low-cost gas supplies. If gas suppliers know the Company's WACOG, they may tend to quote future gas prices at or above the weighted level. Likewise, vendors who previously supplied gas to the Company at prices below the average cost could tend to resist making future price concessions. As a consequence, ratepayers may pay higher gas costs. Public knowledge of City Gas' WACOG "would impair the efforts of the Company to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (2) Disclosure of lines 4 and 18, Schedules A-1 and A-1R, will allow suppliers to derive the price that the Company pays third-party suppliers. Dividing line 4, Cost of Gas Purchased, by line 18, Therms Purchased, yields the WACOG that appears on line 31. As explained above, publication of the information on line 31 could diminish the Company's ability to constructively negotiate for gas supplies. Therefore, any information that could provide competitors with the contents of line 31 should be also granted confidentiality. Public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (3) Lines 1-6, 7-8, 15-22, Schedules A-1 and A-1R, contain components of arithmetical calculations used to derive the per therm price of gas. Disclosure of these numbers is "reasonably likely" to impair the Company's efforts to contract for goods and services on favorable terms. Similarly, the Company further requests confidentiality for Schedule A-1, Supporting Details, with respect to the columns named Therms, Invoice Amount and Cost per Therm. This schedule shows the derivation and arithmetic manipulation of information on Schedule A-1 and A-1R. Publication of the supporting details for these Schedules "would also impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (4) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (5) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company

and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas supply source. As described above, publication of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

- (6) Gas Invoices from Florida Gas Transmission Pipeline contain volumes purchased and total bill amount. These numbers could be manipulated arithmetically to derive the Company's WACOG. As explained above, if made public, this information could impair the Company's efforts to effectively negotiate for low-cost gas supplies.
- (7) The third-party gas invoices attached represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers. Furthermore, as explained in paragraphs 1 through 5 above, release of any information such as the supplier's identity, or price and quantity of gas purchased may "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide this schedule and requests confidential classification for the entire summary document.

- (8) City Gas requests confidential treatment for information with respect to customer name, unit price, purchase settlement amount and City Gas' lowest supplier commodity rate as included on Imbalance Disposition statements between the Company and its customers. The Imbalance Disposition statements contain information regarding gas consumption volumes that is proprietary to the customers named on the statements. Public disclosure of

that information could inhibit potential customers from selecting transportation service. Confidential treatment of the customer name prevents disclosure of customer specific information and, therefore, eliminates the possibility of inappropriately inhibiting customer decisions.

The information with respect to City Gas' lowest supplier commodity rate could adversely influence the Company's ability to effectively negotiate for low-cost gas supplies. If gas suppliers know the Company's lowest supplier commodity rate, they may tend to quote future gas prices at or above that rate and could tend to resist making future price concessions. As a consequence, ratepayers may pay higher gas costs. If gas suppliers know the purchase settlement price paid for overtenders, they could derive the lowest supplier commodity rate. Public knowledge of City Gas' lowest supplier commodity rate or information that could be used to derive that rate "would impair the efforts of the Company to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

- (9) City Gas requests confidential treatment for information with respect to bookout transactions for City Gas' overtenders in the interstate pipeline. These invoices represent negotiated packages and contain data that must be kept confidential according to contractual terms between the Company and trading associates. Furthermore, since these transactions are feasible for on- and off-system customers, any firm capacity holder has the potential of becoming City Gas' competitor. Any public knowledge of the Company's imbalance may give the firm capacity holder a competitive advantage over City Gas. To remain competitive, the Company must ensure that competitors are unable to ascertain the identity of the trader, the price components, or the quantities involved in the transaction. These are contractual information that if made public could "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

	CURRENT MONTH		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)		49,271		-34.12		209,138		-43.98
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)		8,968		-10.34		35,284		-2.64
3 SWING SERVICE		0				0		
4 COMMODITY (Other)		1,572,039		-51.15		6,840,562		-43.66
5 DEMAND (Line 32 - 29 A-1 support detail)		756,827		-12.50		3,136,066		-18.51
6 OTHER		3,381		21.74		15,698		37.73
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)		1,452		5.65		5,359		13.57
8 DEMAND		9,874		-6.18		37,068		-1.80
9		0				0		
10 Second Prior Month Purchase Adj. (OPTIONAL)		0				0		
11 TOTAL COST (1+2+3+4+5+6+10) - (7+8+9)	1,463,965	2,379,190	(915,225)	-38.47	6,540,142	10,194,321	(3,654,179)	-35.85
12 NET UNBILLED	4,486	(5,397)	9,883	-183.12	(1,618)	(21,524)	19,906	-92.48
13 COMPANY USE	1,650,560	2,378,970	(728,410)	-30.56	7,698,598	10,184,714	(2,486,116)	-24.41
14 TOTAL THERM SALES								
THERM'S PURCHASED								
15 COMMODITY (Pipeline)		8,805,365		-31.65		31,101,982		-27.07
16 NO NOTICE SERVICE RESERVATION Billing Determinants Only (Line 29 A-1 support detail)		1,162,500		0.00		4,950,000		0.00
17 SWING SERVICE Commodity		6,805,365		-11.57		29,101,982		-22.06
18 COMMODITY (Other) Commodity		13,354,490		-25.11		55,630,480		-35.52
19 DEMAND Billing Determinants Only (Line 32 - 29 A-1 support detail)		8,162		31.21		37,865		5.26
20 OTHER Commodity		200,599		6.63		745,472		13.85
21 COMMODITY (Pipeline)		213,900		0.00		84,800		0.82
22 DEMAND		0				0		
23		0				0		
24 TOTAL PURCHASES (17+18+20) - (21+23)	5,546,679	6,612,928	(1,066,249)	-16.12	21,901,808	30,394,405	(8,492,597)	-27.94
25 NET UNBILLED	1,703,111	(15,000)	(2,031)	13.54	(69,942)	(60,000)	(9,942)	16.57
26 COMPANY USE	6,233,413	6,597,928	(364,515)	-5.52	26,620,009	28,334,405	(1,714,396)	-6.05
27 TOTAL THERM SALES (24-26 Estimated only)								
CENTS PER THERM								
28 COMMODITY (Pipeline)		0.00560		-3.75		0.00672		-23.07
29 NO NOTICE SERVICE (2/16)	0.00694	0.00774	-0.00080		0.00694	0.00000	0.00694	
30 SWING SERVICE (3/17)	0.00000		0.00000		0.00000		0.00000	
31 COMMODITY (Other) (4/18)	0.06622	0.23100	0.00955	-44.77	0.07125	0.22605	0.14688	-27.71
32 DEMAND (5/19)	0.38435	0.05667	0.00955	16.85	0.04269	0.05637	0.01468	26.40
33 OTHER (6/20)		0.41424	-0.02989	-7.22	0.54204	0.41425	0.12779	30.85
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.00717	0.00724	-0.00007	-0.97	0.00717	0.00719	-0.00002	-0.28
35 DEMAND (8/22)	0.04331	0.04616	-0.00285	-6.17	0.04269	0.04403	-0.00114	-2.58
36 (9/23)			0.00000				0.00000	
37 TOTAL COST (11/24)	0.26394	0.35978	-0.09584	-26.64	0.29661	0.33540	-0.03679	-10.97
38 NET UNBILLED (12/25)	(0.26340)	0.35980	-0.62320	-173.21	0.02313	0.35873	-0.33560	-93.55
39 COMPANY USE (13/26)	0.23486	0.30060	-0.12574	-34.87	0.26661	0.33540	-0.06879	-10.97
40 TOTAL THERM SALES (11/27)	(0.00034)	(0.00034)	0.00000	0.00	(0.00187)	(0.00187)	0.00000	0.00
41 TRUE-UP (E-2) (40+41)	0.23452	0.36026	-0.12574	-34.90	0.26674	0.33553	-0.06679	-11.03
42 TOTAL COST OF GAS	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
43 REVENUE TAX FACTOR	0.2540	0.36161	-0.12621	-34.90	0.29786	0.34178	-0.03692	-11.03
44 PG&E ACTOR ADJUSTED FOR TAXES (42+43)	0.2540	0.36161	-0.12621	-34.90	0.29786	0.34178	-0.03692	-11.03
45 PG&E ACTOR ROUNDED TO NEAREST 0.01	0.2540	0.36200	-0.12700	-35.06	0.29800	0.34500	-0.03700	-11.04

FOR THE PERIOD APRIL 95 THROUGH MARCH 96 CURRENT MONTH 07/95

COMMODITY (Pipeline)	(A) THE RMS	(B) INV AMOUNT	(C) COST PER THERM
8 TOTAL COMMODITY (Pipeline) Sched A-1 Ln 15 Sched A-1 Ln 1 Sched A-1 Ln 28			
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE Sched A-1 Line 17 Schedule A-1 Line 1 Schedule A-1 Line 30			
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS			
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT			
20 Imbalance Cashout - Other Shippers			
21 Imbalance Cashout - Transporting Cust.			
22 Commodity Adjustment			
23 No Notice Commodity Adjustment			
24 TOTAL COMMODITY (Other) Sched A-1 Line 18 Schedule A-1 Line 4 Schedule A-1 Line 31			
DEMAND			
25 Demand (Pipeline) Entitlement			
26 Less Relinquished to End-Users			
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice			
30 Revenue Sharing - FGT			
31 Other - Storage Demand			
32 TOTAL DEMAND Sched A-1 Line 19+16 Sched A-1 Line 5+2 Sched A-1 Line 32 & 29			
OTHER			
33 Other - Monthly purchase from Peoples Gas			
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER Sched A-1 Line 20 Schedule A-1 Line 6 Schedule A-1 Line 33			

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE				SCHEDULE A-1/R			
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		APRIL 95		Through		MARCH 96		(Flex Down) PAGE 3 OF 11	
		CURRENT MONTH		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG EST	AMOUNT	%	ACTUAL	ORG EST	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment		35,925		-9.65		165,546		-29.23
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)		8,068		0.00		34,354		---
3	SWING SERVICE		0		---		0		---
4	COMMODITY (Other)		954,385		-19.54		3,915,994		-1.58
5	DEMAND (Line 32 - 29 A-1 support detail)		481,585		37.51		2,546,368		0.36
6	OTHER		3,137		31.21		14,959		47.39
<u>LESS END-USE CONTRACT</u>							0		
7	COMMODITY (Pipeline)		1,534		0.00		6,036		0.83
8	DEMAND		9,264		0.00		36,458		-0.16
9		0	0	0	---	0	0	0	---
10	Second Prior Month Purchase Adj (OPTIONAL)	0	0	0	---	0	0	0	---
11	TOTAL COST (1+2+3+4+5+6+10) - (7+8+9)	1,463,965	1,472,302	(8,337)	-0.57	6,540,142	6,634,437	(94,295)	-1.42
12	NET UNBILLED	0	0	0	---	0	0	0	---
13	COMPANY USE	4,486	0	4,486	ERR	(1,618)	0	(1,618)	ERR
14	TOTAL THERM SALES	1,650,560	1,470,407	180,153	12.25	7,698,598	6,628,588	1,072,010	16.18
<u>THERMS PURCHASED</u>									
15	COMMODITY (Pipeline) Billing Determinants Only		5,796,365		3.84		23,873,614		-4.99
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)		1,162,500		0.00		5,075,000		-2.46
17	SWING SERVICE Commodity		0		---		0		---
18	COMMODITY (Other) Commodity		5,796,365		3.84		23,873,614		-4.99
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)		8,632,720		15.85		45,058,220		-20.40
20	OTHER Commodity		8,162		31.21		37,895		5.26
<u>LESS END-USE CONTRACT</u>							0		
21	COMMODITY (Pipeline)		213,900		0.00		841,800		0.82
22	DEMAND		213,900		0.00		841,800		0.82
23		0	0	0	---	0	0	0	---
24	TOTAL PURCHASES (17+18+20) - (21+23)	5,546,679	5,589,627	(42,948)	-0.77	26,851,808	23,069,709	3,782,099	16.39
25	NET UNBILLED	0	0	0	---	0	0	0	---
26	COMPANY USE	(17,031)	0	(17,031)	ERR	(69,942)	0	(69,942)	ERR
27	TOTAL THERM SALES (24-26 Estimated only)	6,233,413	5,589,627	643,786	11.52	26,820,009	23,069,709	3,550,300	15.39
<u>CENTS PER THERM</u>									
28	COMMODITY (Pipeline) (1/15)		0.00620		-13.06		0.00693		-25.40
29	NO NOTICE SERVICE (2/16)	0.00694	0.00000	0.00694	---	0.00694	0.00000	0.00694	---
30	SWING SERVICE (3/17)	0.00000	---	0.00000	---	0.00000	---	0.00000	---
31	COMMODITY (Other) (4/18)		0.16468		-22.52		0.16403		3.59
32	DEMAND (5/19)	0.06622	0.05679	0.01043	18.70	0.07125	0.05651	0.01474	26.08
33	OTHER (6/20)	0.38435	0.38434	0.00001	0.00	0.54204	0.38710	0.15494	40.03
<u>LESS END-USE CONTRACT</u>									
34	COMMODITY Pipeline (7/21)	0.00717	0.00717	0.00000	0.00	0.00717	0.00717	0.00000	0.00
35	DEMAND (8/22)	0.04331	0.04331	0.00000	0.00	0.04289	0.04331	-0.00042	-0.97
36		---	---	0.00000	---	---	---	0.00000	---
37	TOTAL COST (11/24)	0.26394	0.26340	0.00054	0.21	0.24356	0.28758	-0.04402	-15.31
38	NET UNBILLED (12/25)	---	---	0.00000	---	---	---	0.00000	---
39	COMPANY USE (13/26)	(0.26340)	0.00000	-0.26340	0.00	0.02313	ERR	ERR	ERR
40	TOTAL THERM SALES (11/27)	0.23486	0.26340	-0.02854	-10.84	0.24356	0.28758	-0.04402	-15.31
41	TRUE-UP (E-2)	(0.00034)	(0.00034)	0.00000	0.00	(0.00187)	(0.00187)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.23452	0.26306	-0.02854	-10.85	0.24169	0.28571	-0.04402	-15.41
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.23540	0.26406	-0.02866	-10.85	0.24260	0.28678	-0.04418	-15.41
45	PGA FACTOR BOUNDED TO NEAREST 001	0.23500	0.26400	-0.02900	-10.98	0.24300	0.28700	-0.04400	-15.33

	CURRENT MONTH: 07/95		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Ftx down line 4+6)	771,990	957,522	185,532	19.38%	3,875,663	3,930,663	55,000	1.40%
2 TRANSP GAS COST (Sch A-1 Ftx down line 1+2+3+5)	702,773	525,578	(177,195)	-33.71%	2,706,966	2,746,268	39,302	1.43%
3 TOTAL	1,474,763	1,483,100	8,337	0.56%	6,582,629	6,676,931	94,302	1.41%
4 FUEL REVENUES (Sch A-1 Ftx down line 14) (NET OF REVENUE TAX)	1,650,560	1,470,407	(180,153)	-12.25%	7,698,598	6,626,588	(1,072,010)	-16.18%
5 TRUE-UP (COLLECTED) OR REFUNDED	2,550	2,550	0	0.00%	10,200	10,200	0	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,653,110	1,472,957	(180,153)	-12.23%	7,708,798	6,636,788	(1,072,010)	-16.15%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	178,347	(10,143)	(188,490)	1858.33%	1,126,169	(40,143)	(1,166,312)	2905.39%
8 INTEREST PROVISION-THIS PERIOD (21)	5,543	(289)	(5,832)	2017.99%	13,788	(767)	(14,555)	1897.65%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,025,089	(50,600)	(1,075,689)	2125.87%	76,672	(12,472)	(89,144)	714.75%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(2,550)	(2,550)	0	0.00%	(10,200)	(10,200)	0	0.00%
10a FGT - PGA refund (if applicable)	0	0	0	---	0	0	0	---
10b Refund of interim rate increase	0	0	0	---	0	0	0	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	1,206,429	(63,582)	(1,270,011)	1997.44%	1,206,429	(63,582)	(1,270,011)	1997.44%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,025,089	(50,600)	(1,075,689)	2125.87%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	1,200,886	(63,293)	(1,264,179)	1997.34%				
14 TOTAL (12+13)	2,225,975	(113,893)	(2,339,868)	2054.44%				
15 AVERAGE (50% OF 14)	1,112,988	(56,947)	(1,169,935)	2054.43%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.05860	0.06100	0.00240	3.93%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.06100	0.06070	-0.00030	-0.49%				
18 TOTAL (16+17)	0.11960	0.12170	0.00210	1.73%				
19 AVERAGE (50% OF 18)	0.05980	0.06085	0.00105	1.73%				
20 MONTHLY AVERAGE (19/12 Months)	0.00498	0.00507	0.00009	1.79%				
21 INTEREST PROVISION (15x20)	5,543	(289)	(5,832)	2017.99%				

* If line 5 is a refund add to line 4
 If line 5 is a collection () subtract from line 4


**EXHIBIT B
GAS INVOICES**

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENBRON/SOMAT Affiliate

DATE	07/10/95		CUSTOMER WUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account Route
DUE	07/20/95			
INVOICE NO	6310			
TOTAL AMOUNT DUE	\$28,894.84			

CONTRACT 5034 SHIPPER WUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD	RATES			VOLUMES				
POI NO	NAME	POI NO	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	Usage Charge - No Notice For COCOA			06/95	A	COM	0.0259	0.0458		0.0717		
	Usage Charge - No Notice For CUTLER RIDGE			06/95	A	COM	0.0259	0.0458		0.0717		
	Usage Charge - No Notice For HIALEAH			06/95	A	COM	0.0259	0.0458		0.0717		
	Usage Charge - No Notice For MELBOURNE			06/95	A	COM	0.0259	0.0458		0.0717		
	Usage Charge - No Notice For TITUSVILLE			06/95	A	COM	0.0259	0.0458		0.0717		
	Usage Charge	16114	CITY GAS-LAKE FOREST	06/95	A	COM	0.0259	0.0458		0.0717		
	Usage Charge	16116	CITY GAS-OPA LOUIS	06/95	A	COM	0.0259	0.0458		0.0717		
	Usage Charge	16117	CITY GAS-N.W. HIALEAH	06/95	A	COM	0.0259	0.0458		0.0717		
	Usage Charge	16118	CITY GAS-S.E. HIALEAH	06/95	A	COM	0.0259	0.0458		0.0717		
	Usage Charge	16122	CITY GAS-WEST MIAMI	06/95	A	COM	0.0259	0.0458		0.0717		
	Usage Charge	16123	EGC - SW	06/95	A	COM	0.0259	0.0458		0.0717		

TRANSACTION CODE (TC) A - ACTUALS R - REVERSAIS

RATE CODE (RC) COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULING PENALTY IAB - CONTRACT IMBALANCE PENALTY INT - INTEREST
 X - FERC TRIPG ADM - ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENBRON/SOMAT Affiliate



DATE 07/10/95
 DUE 07/20/95
 INVOICE NO 6310
 TOTAL AMOUNT DUE \$28,894.84

CUSTOMER
 NUI CORPORATION
 ATTN: MORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO

Wire Transfer
 MNCB Charlotte NC
 Account
 Route

CONTRACT 5034 SHIPPER NUI CORPORATION
 TYPE FIRM TRANSPORTATION

CUSTOMER NO 11420

PLEASE CONTACT JACK HOWARD
 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD	RATES					VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16124	CITY GAS-SOUTH MIAMI	06/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge		16125	CITY GAS-CUTLER RIDGE	06/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge		16177	CITY GAS-TITUSVILLE	06/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge		16178	CITY GAS-COCOA	06/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge		16179	EAU GALLIE-CITY GAS (COCO	06/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge		16180	CITY GAS-MELBOURNE	06/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge		58921	CITY GAS - PT. ST. LUCIE	06/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge		60606	CITY GAS-INDIAN RIVER	06/95	A	COM	0.0259	0.0458		0.0717		

TOTAL FOR CONTRACT 5034 FOR MONTH OF 06/95.

*** END OF INVOICE 6310 ***

APPROVED: [Signature]
 DATE: 7-12-95
 REVIEWED: [Signature]
 DATE: 7-12-95

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
 X - FERC FILING ADM - ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENBRON/SOMAT Affiliate

DATE 07/10/95
 DUE 07/20/95
 INVOICE NO 6286
 TOTAL AMOUNT DUE \$5,877.82



CUSTOMER
 NUI CORPORATION
 ATTN: MORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

PLEASE REFERENCE THIS INVOICE NO ON YOUR REMITTANCE AND WIRE TO

Wire Transfer
 NCNB Charlotte NC
 Account
 Route

CONTRACT 3608 SHIPPER NUI CORPORATION
 TYPE FIRM TRANSPORTATION

CUSTOMER NO. 11420

PLEASE CONTACT JACK HOWARD
 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

FTS-2

RECEIPTS		DELIVERIES		PROD	RATES				VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16114	CITY GAS-LAKE FOREST	05/95	A	COM	0.0371	0.0108		0.0479		
Usage Charge		16116	CITY GAS-OPA LOCKA	06/95	A	COM	0.0371	0.0108		0.0479		
Usage Charge		16117	CITY GAS-N.W. HIALEAH	06/95	A	COM	0.0371	0.0108		0.0479		
Usage Charge		16118	CITY GAS-S.E. HIALEAH	06/95	A	COM	0.0371	0.0108		0.0479		
Usage Charge		16122	CITY GAS-WEST MIAMI	06/95	A	COM	0.0371	0.0108		0.0479		
Usage Charge		16123	CGC - SW	06/95	A	COM	0.0371	0.0108		0.0479		
Usage Charge		16124	CITY GAS-SOUTH MIAMI	06/95	A	COM	0.0371	0.0108		0.0479		
Usage Charge		16125	CITY GAS-CUTLER RIDGE	06/95	A	COM	0.0371	0.0108		0.0479		
Usage Charge		16177	CITY GAS-TITUSVILLE	06/95	A	COM	0.0371	0.0108		0.0479		
Usage Charge		16178	CITY GAS-COCA	06/95	A	COM	0.0371	0.0108		0.0479		
Usage Charge		16179	EAU GALLIE-CITY GAS (COCO	06/95	A	COM	0.0371	0.0108		0.0479		

TRANSACTION CODE (TC) A - ACTUALS R - REVERSALS

RATE CODE (RC) COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULING PENALTY IAB - CONTRACT IMBALANCE PENALTY INT - INTEREST
 F - FERC FILING ADM - ADMINISTRATIVE FEE

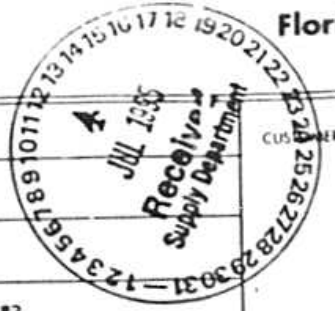
GAS TRANSPORTATION



Florida Gas Transmission Company

An ENBRON/SONAT Affiliate

DATE	07/10/95
DUE	07/20/95
INVOICE NO	6286
TOTAL AMOUNT DUE	\$5,877.82



CUSTOMER
 NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO

Wire Transfer
 NCNB Charlotte NC
 Account
 Route

CONTRACT 3608 SHIPPER NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE FIRM TRANSPORTATION
FTS-2

RECEIPTS POI NO NAME	DELIVERIES POI NO NAME	PROD MONTH	TC	RC	BASE	RATES		NET	VOLUMES	
						SURCHARGES	DISC		MMBTU DRY	AMOUNT
Usage Charge	16180 CITY GAS-MELBOURNE	06/95	A	COM	0.0371	0.0108		0.0479		
Usage Charge	58921 CITY GAS - PT. ST. LUCIE	06/95	A	COM	0.0371	0.0108		0.0479		
Usage Charge	60606 CITY GAS-INDIAN RIVER	06/95	A	COM	0.0371	0.0108		0.0479		

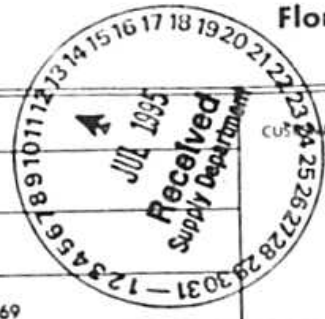
TOTAL FOR CONTRACT 3608 FOR MONTH OF 06/95.

*** END OF INVOICE 6286 ***

APPROVED: [Signature]
 DATE: 7-12-95
 REVIEWED: maiano
 DATE: 7-12-95

TRANSACTION CODE (TC) A = ACTUALS R = REVERSALS
 RATE CODE (RC) COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
 X = TERC FILING ADM = ADMINISTRATIVE FEE

Florida Gas Transmission Company
An ENBRON/SONAT Affiliate



DATE	07/10/95
DUE	07/20/95
INVOICE NO	6392
TOTAL AMOUNT DUE	\$4,306.69

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE

Wire Transfer
WNCB Charlotte NC
Account
Route

CONTRACT 5364 SHIPPER MUI CORPORATION CUSTOMER NO 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

FTS-2 TYPE FIRM TRANSPORTATION

RECEIPTS POI NO NAME	DELIVERIES POI NO NAME	PROD MONTH	TC	RC	BASE	RATES		DISC	NET	VOLUMES	
						SURCHARGES	NET			MMBTU DRY	AMOUNT
Usage Charge	16114 CITY GAS-LAKE FOREST	06/95	A	COM	0.0371	0.0108		0.0479			
Usage Charge	16116 CITY GAS-OPA LOCKA	06/95	A	COM	0.0371	0.0108		0.0479			
Usage Charge	16117 CITY GAS-N.W. HIALEAH	06/95	A	COM	0.0371	0.0108		0.0479			
Usage Charge	16118 CITY GAS-S.E. HIALEAH	06/95	A	COM	0.0371	0.0108		0.0479			
Usage Charge	16122 CITY GAS-WEST MIAMI	06/95	A	COM	0.0371	0.0108		0.0479			
Usage Charge	16123 CGC - SW	06/95	A	COM	0.0371	0.0108		0.0479			
Usage Charge	16124 CITY GAS-SOUTH MIAMI	06/95	A	COM	0.0371	0.0108		0.0479			
Usage Charge	16125 CITY GAS-CUTLER RIDGE	06/95	A	COM	0.0371	0.0108		0.0479			
Usage Charge	16177 CITY GAS-TITUSVILLE	06/95	A	COM	0.0371	0.0108		0.0479			
Usage Charge	16178 CITY GAS-COCA	06/95	A	COM	0.0371	0.0108		0.0479			
Usage Charge	16179 EAU GALLIE-CITY GAS (COCO	06/95	A	COM	0.0371	0.0108		0.0479			

TRANSACTION CODE (TC) A - ACTUALS R - REVERSALS

RATE CODE (RC) COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
K - FERC FILING ADM - ADMINISTRATIVE FEE

Florida Gas Transmission Company
 An ENBRON/SONAT Affiliate



DATE	07/10/95
DUE	07/20/95
INVOICE NO	6392
TOTAL AMOUNT DUE	\$4,306.69

SHIPPER
 NJI CORPORATION
 ATTN: MORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO

Wire Transfer
 MCB Charlotte NC
 Account
 Route

CONTRACT 5364 SHIPPER NJI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

FIS-2

RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES	
POI NO.	NAME	POI NO.	NAME				BASE	SURCHARGES	DISC		MMBTU DRY	AMOUNT
Usage Charge		16180	CITY GAS-MELBOURNE	06/95	A	COM	0.0371	0.0108	0.0479			
Usage Charge		58921	CITY GAS - PT. ST. LUCIE	06/95	A	COM	0.0371	0.0108	0.0479			
Usage Charge		00506	CITY GAS-INDIAN RIVER	06/95	A	COM	0.0371	0.0108	0.0479			
TOTAL FOR CONTRACT 5364 FOR MONTH OF 06/95.												

*** END OF INVOICE 6392 ***

APPROVED: [Signature]
 DATE: 7-12-95
 REVIEWED: maurano
 DATE: 7-12-95

TRANSACTION CODE (TC) A - ACTUALS R - REVERSAIS RATE CODE (RC) COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
 F - FERC TRIPG ADM - ADMINISTRATIVE FEE

GAS TRANSPORTATION

1

Florida Gas Transmission Company

A BURNING SOUTHERN COMPANY



Copy sent to [unclear]

PLEASE REFERENCE THIS ACCOUNT NO. ON YOUR INQUIRY AND MAIL TO

CUSTOMER
 MUI CORPORATION
 ATTN: MORENO NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Wire Transfer
 NCB Charlotte NC
 Account
 Route

DATE	06/30/95
DUH	07/10/95
AMOUNT	6269
TOTAL AMOUNT DUE	\$224,928.29

CONTRACT 5034 SHIPPER MUI CORPORATION CUSTOMER NO 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

GETS-1 TYPE FIRM TRANSPORTATION

RECEIPTS	DELIVERIES	PROO	TC	RC	BASE	SURCHARGES	DISC	NET	VOLUMES	AMOUNT
POI NO	NAME	MONTH							MMBTDU DRY	
RESERVATION CHARGE		06/95	A	RES	0.3659	0.0672		0.4331		
CAPACITY RELINQUISHED AT LESS THAN MAX RATE	29,080/DAY	06/95	A	RES	0.3659	0.0600		0.4259		
NO NOTICE RESERVATION CHARGE	3,750/DAY	06/95	A	NR	0.0694			0.0694		
TEMPORARY RELINQUISHMENT CREDIT	Texas OHIO GAS	06/95	A	TRL	0.3659	0.0672		0.4331		
TEMPORARY RELINQUISHMENT CREDIT	Texas OHIO GAS	06/95	A	TRL	0.3659	0.0672		0.4331		
TEMPORARY RELINQUISHMENT CREDIT	CA TEX VITOL GAS	06/95	A	TRL	0.3659	0.0672		0.4331		
TEMPORARY RELINQUISHMENT CREDIT	ASSOCIATED GAS SC	06/95	A	TRL	0.3659	0.0672		0.4331		
TEMPORARY RELINQUISHMENT CREDIT	NATL GAS SCS	06/95	A	TRL	0.3659	0.0672		0.4331		
TEMPORARY RELINQUISHMENT CREDIT	TEXAS OHIO GAS	06/95	A	TRL	0.3659	0.0672		0.4331		
TEMPORARY RELINQUISHMENT CREDIT	CNB/OLYMPIC GAS	06/95	A	TRL	0.2417	0.0672		0.3089		
WESTERN DIVISION REVENUE SHARING CREDIT		06/95	A	TCU						

Capacity Release

TRANSACTION CODE (01) A - ACTUALS F - REVERSALS
 RATE CODE (01) COM - COMMODITY USAGE SV - STRIKE RT - RESERVATION FORWARD FAC - FACILITY
 SCH - SCHEDULED PAYMENT BR - CONTRACT MAINTENANCE PAYMENT INT - INTEREST
 F - FIRM FUND ADM - ADMINISTRATIVE FEE

L

DATE	06/30/95	CUSTOMER MUI CORPORATION ATTN: MORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer MNCB Charlotte NC Account Route
DUE	07/10/95		
INVOICE NO.	6269		
TOTAL AMOUNT DUE	\$224,928.29		

CONTRACT	5034	SHIPPER	MUI CORPORATION	CUSTOMER NO	11420	PLEASE CONTACT JACK HOWARD AT (713)853-5 27 WITH ANY QUESTIONS REGARDING THIS INVOICE
	FTS-1	TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO	NAME	POI NO	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT

MARKET IT REVENUE SHARING CREDIT

06/95 A ITF

TOTAL FOR CONTRACT 5034 FOR MONTH OF 06/95.

*** END OF INVOICE 6269 ***

APPROVED: Ma Navaro
 DATE: 7-5-95
 REVIEWED: Ma Navaro
 DATE: 7-5-95

TRANSACTION CODE (TC) : A = ACTUALS R = REVERSALS
 RATE CODE (RC) : COM = COMMODITY USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
 X = FERC TRNG ADM = ADMINISTRATIVE FEE

Copy sent to Navarro 7/16/95

Florida Gas Transmission Company

A. ENBRON/SONAT Affiliates



DATE	06/30/95
DUE	07/10/95
INVOICE NO	6230
TOTAL AMOUNT DUE	\$100,948.19

CUSTOMER
 MUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO
 Wire Transfer
 WCNB Charlotte NC
 Account #
 Route #

CONTRACT 5364 SHIPPER MUI CORPORATION CUSTOMER NO. 11420
 TYPE FIRM TRANSPORTATION
 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

FTS-1

RECEIPTS POI NO NAME	DELIVERIES POI NO NAME	PROD MONTH	TC	RC	BASE	RATES		NET	VOLUMES		
						SURCHARGES	DISC		MMBTU DRY	AMOUNT	
RESERVATION CHARGE	5.500/day	06/95	A	RES	0.7488	0.0072		0.7560			
TEMPORARY RELINQUISHMENT CREDIT	NGC Transport Inc.	06/95	A	TRL	0.3006	0.0072		0.3078			
WESTERN DIVISION REVENUE SHARING CREDIT		06/95	A	TCW							
MARKET IT REVENUE SHARING CREDIT		06/95	A	ITF							
TOTAL FOR CONTRACT 5364 FOR MONTH OF 06/95.											

*** END OF INVOICE 6230 ***

APPROVED: Navarro
 DATE: 7-5-95
 REVIEWED: Navarro
 DATE: 7-5-95

* Capacity Release

Copy sent to me

Florida Gas Transmission Company

An ENBRON/SOHAY Affiliate

DATE	06/30/95	CUSTOMER MJI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCRB Charlotte NC Account # Route #
DUE	07/10/95		
INVOICE NO	6275		
TOTAL AMOUNT DUE	\$100,407.54		

CONTRACT 5364 SHIPPER MJI CORPORATION CUSTOMER NO 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

FTS-2 TYPE FIRM TRANSPORTATION

RECEIPTS POI NO NAME	DELIVERIES POI NO NAME	PROD MONTH	TC	RC	RATES			NET	VOLUMES	
					BASE	SURCHARGES	DISC		MMBTU DRY	AMOUNT
RESERVATION CHARGE	<i>2.917/DAY</i>	06/95	A	RES	0.7488	0.0072	0.7560			
		06/95	A	RES	0.7488		0.7488			
TEMPORARY RELINQUISHMENT CREDIT	<i>NGC TRANSPORT</i>	06/95	A	TRL	0.3006	0.0072	0.3078			
WESTERN DIVISION REVENUE SHARING CREDIT		06/95	A	TCW						
MARKET IT REVENUE SHARING CREDIT		06/95	A	ITF						
TOTAL FOR CONTRACT 5364 FOR MONTH OF 06/95.										

*** END OF INVOICE 6275 ***

APPROVED: *[Signature]*
 DATE: 7-5-95
 REVIEWED: *[Signature]*
 DATE: 7-5-95

* CAPACITY RELEASE

TRANSACTION CODE (TC) A = ACTUALS R = REVERSALS RATE CODE (RC) COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
 K = FERC TRIPLES ADM = ADMINISTRATIVE FEE

GAS TRANSPORTATION

Copy sent to the

Florida Gas Transmission Company



An ENBRON/SOMAT Affiliate

DATE	06/30/95	CUSTOMER MUI CORPORATION ATTN: MORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer MNCB Charlotte NC Account Route
DUE	07/10/95		
INVOICE NO.	6260		
TOTAL AMOUNT DUE	\$153,563.60		

CONTRACT 3608 SHIPPER MUI CORPORATION CUSTOMER NO 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 FTS-2 TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		
POI NO	NAME	POI NO.	NAME				BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	RESERVATION CHARGE			06/95	A	RES	0.7488	0.0072		0.7560		
	VOLUME RELINQUISHED AT LESS THAN MAX RATE.		8,500/DAY	06/95	A	RES	0.7488			0.7488		
	TEMPORARY RELINQUISHMENT CREDIT		ASSOCIATED GAS SCS.	06/95	A	TRL	0.3200	0.0072		0.3272		
	WESTERN DIVISION REVENUE SHARING CREDIT			06/95	A	TCW						
	MARKET IT REVENUE SHARING CREDIT			06/95	A	ITF						
TOTAL FOR CONTRACT 3608 FOR MONTH OF 06/95.												

*** END OF INVOICE 6260 ***

APPROVED: *Mauro*
 DATE: 7-5-95
 REVIEWED: *mauro*
 DATE: 7-5-95

* Capacity Release

TRANSACTION CODE (TC) A = ACTUALS R = REVERSALS

RATE CODE (RC) COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY WAB = CONTRACT IMBALANCE PENALTY INT = INTEREST
 E = FERC FUNDING ADM = ADMINISTRATIVE FEE

Transco

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

ACCOUNTING MONTH: JUNE, 1995
INVOICE NO: 199506-0082
INVOICE DATE: JULY 01, 1995
DUE DATE: JULY 10, 1995

INVOICE

06/30/95

Page B12

CONTRACT NO 000 0737
DOCUMENT NO 000 0737
CUSTOMER NO 007391
CUSTOMER NUI CORPORATION
ATTENTION: NORENE NAVARRO
ELIZABETHTOWN GAS COMPANY DIVISION
550 ROUTE 202-206
BEDMINSTER NJ 07921-0760

1072721707

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK

(713) 439-3315

demand

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ESS-DEM EMINENCE STORAGE DEM	06/01-06/30	\$.41	\$ [REDACTED]	
ESS-CAP EMINENCE STORAGE CAP	06/01-06/30	.0509	[REDACTED]	
GSS-DMD STORAGE DEMAND	06/01-06/30	2.5918	[REDACTED]	
GSS-CAP STORAGE CAPACITY	06/01-06/30	.0154	[REDACTED]	
LGA-DMD LIQ DEMAND	06/01-06/30	.7055	[REDACTED]	
LGA-CAP CAPACITY	06/01-06/30	.1359	[REDACTED]	
LSS DEMAND CREDIT	06/01-06/30	8.2947	[REDACTED]	
LSS-DMD DEMAND	06/01-06/30	.0243	[REDACTED]	
LSS-CAP CAPACITY	06/01-06/30		[REDACTED]	
S2-CAP CAPACITY	07/01-07/31	.1369	[REDACTED]	
S2-DEM DEMAND	07/01-07/31	5.2021	[REDACTED]	
SS1-DEM DEMAND	06/01-06/30	9.3109	[REDACTED]	
SS1-CAP CAPACITY	06/01-06/30	.0182	[REDACTED]	
WSS DEMAND D-1	06/01-06/30	.785	[REDACTED]	
WSS-CAP STORAGE CAPACITY	06/01-06/30	.0092	[REDACTED]	
TOTAL CURRENT MONTH CHARGES			\$ [REDACTED]	
TOTAL AMOUNT DUE			\$ [REDACTED]	

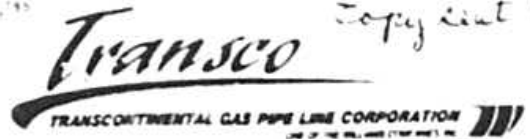
* requested LSS demand credit support

APPROVED: [Signature]
DATE: 7-5-95
REVIEWED: [Signature]
DATE: 7-5-95

118.795

Copy sent to: Carl H. ... 11/6/95

06/30/95



INVOICE

ACCOUNTING MONTH: JUNE, 1995
INVOICE NO: 199506-0115
INVOICE DATE: JULY 01, 1995
DUE DATE: JULY 10, 1995



CONTRACT NO: 000 0858
DOCUMENT NO: 000 0858
CUSTOMER NO: 026510
CUSTOMER: NORTH CAROLINA GAS SERVICE
ATTN: GAS ACCOUNT'NG
P O BOX 779
REIDSVILLE NC

27323-0779

Penn + Southern

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT KIM PATEK

(713) 439-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ESS-DEM EMINENCE STORAGE DEM	06/01-06/30	.41	\$ [REDACTED]	
ESS-CAP EMINENCE STORAGE CAP	06/01-06/30	.0509	[REDACTED]	
GSS-DMD STORAGE DEMAND	06/01-06/30	2.5918	[REDACTED]	
GSS-CAP STORAGE CAPACITY	06/01-06/30	.0154	[REDACTED]	
LGA-DMD LIQ DEMAND	06/01-06/30	.7055	[REDACTED]	
LGA-CAP CAPACITY	06/01-06/30	.1359	[REDACTED]	
WSS DEMAND D-1	06/01-06/30	.785	[REDACTED]	
WSS-CAP STORAGE CAPACITY	06/01-06/30	.0092	[REDACTED]	
TOTAL CURRENT MONTH CHARGES			\$ [REDACTED]	
TOTAL AMOUNT DUE			\$ [REDACTED]	

APPROVED: *[Signature]*
DATE: *7-5-95*
REVIEWED: *Mallario*
DATE: *7-5-95*

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]



[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

APPROVED: 70-10101
DATE: 7-19-94
REVIEWED: MANUANO
DATE: 7-19-94

[REDACTED]

[REDACTED]

[REDACTED]



[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

*Do not process
no match on
FGT statement of
delinquencies*

APPROVED: _____
DATE: _____
REVIEWED: _____
DATE: _____

7/12/95



DESCRIPTION	QTY	PRICE	AMOUNT
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
		APPROVED: <u>Mauro</u>	
		DATE: <u>7-11-95</u>	
		REVIEWED: <u>Mauro</u>	
		DATE: <u>7-11-95</u>	

[REDACTED]

[REDACTED]



[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

APPROVED: *[Signature]*
 DATE: 7-5-95
 REVIEWED: *Mauano*
 DATE: 7-5-95

PLEASE REMIT PAYMENT TO

Peoples Gas

BOX 2562
MIAMI FLORIDA 33601-2562

3 A

00648097

1,534.56

07/03/95

PAYABLE UP

Page B20

010122 00648097 000153456

CITY GAS CO OF FLA
955 E 25TH ST
HIALEAH FL 33013-3403

WRITE OR ENDORSE
PAID FOR THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF CHECK, OR MONEY ORDER AND RETURN THE CHECK WITH THIS NOTICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. SO PLEASE WRITE YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU.

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS

Peoples Gas

SEE REVERSE SIDE FOR
ADDRESSES AND PHONE NUMBERS

SERVICE 19401 NE 22ND AVE REAR
ADDRESS NORTH MIAMI BEACH FL 33180-2107

AMOUNT DUE

1,534.56

DATE DUE

07/24/95

METER NUMBER

00648097

***** THIS MONTHS BILLING DATES *****

-- SERVICE PERIOD--
TO

06/30/95

NUMBER
OF DAYS

30

STATEMENT
DATE

07/03/95

***** THIS MONTHS METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV	= CCF	-----FACTORS----- X BTU X CONVER	= THERMS USED
ZT078579	60889 57111	3778	1.05400 1.00260	3992.4
TOTAL THERMS =				3992.4

***** THIS MONTHS BILLING INFORMATION *****

WHOLESALE SERVICE - (WHS)	0.00
CUSTOMER CHARGE	563.97
ENERGY SERV 3992.4 THMS @	0.14126 970.59
PGA 3992.4 THMS @	0.24311
TOTAL GAS CHARGES	1534.56
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	0.00
TOTAL TAXES AND FEES	0.00
PREVIOUS BALANCE	1253.51
PAYMENT	1253.51
TOTAL BALANCE DUE	1534.56

AVERAGE DAILY
SYSTEM USAGE

JUN 95	133.1
MAY 95	105.2
APR 95	117.9
MAR 95	179.6
FEB 95	195.1
JAN 95	134.3
DEC 94	191.6
NOV 94	115.8
OCT 94	114.8
SEP 94	105.6
AUG 94	97.8
JUL 94	100.2
JUN 94	123.6

PLEASE REMIT PAYMENT TO

Peoples Gas

PO BOX 2162
MIAMI FLORIDA 33601-2562

3 A

00648071

4,678.23

07/03/95

PAYABLE UPON

Page B21

010122 00648071 000467823

CITY GAS CO OF FLA
955 E 25TH ST
HIALEAH FL 33013-3403

WRITE OR SIGNIFY
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION
OF THIS TWICE WITH YOUR PAYMENT MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED SO PLEASE
YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE THANK YOU

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS

Peoples Gas

SEE REVERSE SIDE FOR
ADDRESSES AND PHONE NUMBERS

SERVICE 10 NE 125TH ST REAR
ADDRESS NORTH MIAMI FL 33161-4501

AMOUNT DUE

4,678.23

DUPLICATE DATE

07/24/95

ACCOUNT NUMBER

00648071

***** THIS MONTHS BILLING DATES *****

--SERVICE PERIOD--
TO

NUMBER
OF DAYS

STATEMENT
DATE

06/30/95

30

07/03/95

***** THIS MONTHS METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV	= CCF	-----FACTORS----- X BTU X CONVEP	= THERMS USED
ZSM08935	3593 97237	6356	1.05400 1.00260	6716.6
TOTAL THERMS =				6716.6

***** THIS MONTHS BILLING INFORMATION *****

WHOLESALE SERVICE - (WHS)	0.00	
CUSTOMER CHARGE	948.79	
ENERGY SERV 6716.6 THMS @	0.14126	1632.87
PGA 6716.6 THMS @	0.24311	
TOTAL GAS CHARGES		2581.66
TAXES AND FEES		
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
GROSS RECEIPTS TAX	0.00	
TOTAL TAXES AND FEES		0.00
PREVIOUS BALANCE		4225.78
PAYMENT		4225.78
MISC CHR/ADJUSTMENT		2096.57
TOTAL BALANCE DUE		4678.23

MONTH	AMOUNT
JUN 95	223.9
MAY 95	178.7
APR 95	204.4
MAR 95	290.3
FEB 95	351.3
JAN 95	285.9
DEC 94	253.3
NOV 94	203.9
OCT 94	189.0
SEP 94	45.4
AUG 94	103.8
JUL 94	108.2
JUN 94	193.1

EXHIBIT C
IMBALANCE DISPOSITIONS

CITY GAS COMPANY OF FLORIDA
 BALANCE DISPOSITION
 July 1995

CUSTOMER: [REDACTED]

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to [REDACTED]	Overtenders * (Undertenders)		
07/95	155,000.0	150,723.2	4,276.8	[REDACTED]	[REDACTED]
Total -	155,000.0	150,723.2	4,276.8		[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

* Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

07/95

- | | | |
|---|------------------|--------------------------|
| 1) - Customer price: | | Not known |
| 2) - 90% of Company's lowest
supplier commodity rate: | Rate -
90 % - | [REDACTED]
[REDACTED] |
| 3) - 90% of Company's lowest pipeline
supplier commodity rate: | Rate -
90 % - | n/a
n/a |

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 July 1995

CUSTOMER: [REDACTED]

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to [REDACTED]	Overtenders * (Undertenders)		
07/95	20,000.0	19,253.1	746.9	[REDACTED]	[REDACTED]
Total -	20,000.0	19,253.1	746.9		[REDACTED]

- * Overtenders - Gas to be purchased by Company from Customer.
- Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>07/95</u>
(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -	[REDACTED] [REDACTED]
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90 % -	n/a n/a

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 July, 1995

CUSTOMER: [REDACTED]

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to [REDACTED]	Overtenders * (Undertenders)		
07/95	25,500.0	7,997.1		Acc. 1-51-99-00955-1	
07/95	---	15,972.8		Acc. 1-51-99-00960-1	
Total -	25,500.0	23,969.9	1,530.1	[REDACTED]	[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

- | | | |
|--|-----------------|--------------------------|
| | | <u>07/95</u> |
| (1) - Customer price: | | Not known |
| (2) - 90% of Company's lowest
supplier commodity rate: | Rate -
90% - | [REDACTED]
[REDACTED] |
| (3) - 90% of Company's lowest pipeline
supplier commodity rate: | Rate -
90% - | n/a
n/a |

**CITY GAS COMPANY OF FLORIDA
 BALANCE DISPOSITION
 July 1995**

CUSTOMER: [REDACTED]

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to [REDACTED]	Overtenders * (Undertenders)		
07/95	34,060.0	32,556.6	1,503.4	[REDACTED]	[REDACTED]
Total -	34,060.0	32,556.6	1,503.4		[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

- | | | |
|---|------------------|--------------------------|
| | | <u>07/94</u> |
| 1) - Customer price: | | Not known |
| 2) - 90% of Company's lowest
supplier commodity rate: | Rate -
90 % - | [REDACTED]
[REDACTED] |
| 3) - 90% of Company's lowest pipeline
supplier commodity rate: | Rate -
90 % - | n/a
n/a |

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
July 1995**

CUSTOMER: [REDACTED]

THERMS

<u>Month/ Year</u>	<u>Actual Monthly Receipts for</u> [REDACTED]	<u>Actual Monthly Deliveries to</u> [REDACTED]	<u>Overtenders * (Undertenders)</u>	<u>Price **</u>	<u>Purchase settlement</u>
07/95	45,940.0	31,538.2		Acc. 1-51-99-820-2	
07/95	---	11,931.4		Acc. 1-51-99-825-1	
Total -	45,940.0	43,469.6	2,470.4	[REDACTED]	[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

- (a) Correct volume per revised Gas Control logs.
- (b) Original volume used in 2/94 calculation.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

07/95

- | | | |
|--|------------------|--------------------------|
| (1) - Customer price: | | Not known |
| (2) - 90% of Company's lowest
supplier commodity rate: | Rate -
90 % - | [REDACTED]
[REDACTED] |
| (3) - 90% of Company's lowest pipeline
supplier commodity rate: | Rate -
90 % - | n/a
n/a |

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 July 1995

CUSTOMER: [REDACTED]

Month/ Year	THERMS		Overtenders * (Undertenders)	Price **	Purchase settlement
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to [REDACTED]			
07/95	143,200.0	139,017.0	4,183.0	[REDACTED]	[REDACTED]
Total -	143,200.0	139,017.0	4,183.0		[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

07/95

- | | | |
|---|------------------|--------------------------|
| 1) - Customer price: | | Not known |
| 2) - 90% of Company's lowest
supplier commodity rate: | Rate -
90 % - | [REDACTED]
[REDACTED] |
| 3) - 90% of Company's lowest pipeline
supplier commodity rate: | Rate -
90 % - | n/a
n/a |

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 July, 1995

CUSTOMER: [REDACTED]

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to [REDACTED]	Overtenders * (Undertenders)		
07/95	213,900.0	194,857.4	19,042.6	[REDACTED]	[REDACTED]
Total -	213,900.0	194,857.4	19,042.6		[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

	<u>07/95</u>
1) - Customer price:	
FGT - Mustang Island (Tivoli) ***	0.00000
Price mark - up per agreement	Not known
Total -	0.00000
2) - 90% of Company's lowest supplier commodity rate:	[REDACTED]
3) - 90% of Company's lowest pipeline supplier commodity rate:	n/a

*** Spot Price on Interstate Pipeline Systems as published in
 Natural Gas Week, first week of the month issue.

CITY GAS COMPANY OF FLORIDA
 BALANCE DISPOSITION
 July 1995

CUSTOMER: [REDACTED]

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to [REDACTED]	Overtenders * (Undertenders)		
07/95	27,350.0	26,521.3	828.7	[REDACTED]	[REDACTED]
Total -	27,350.0	26,521.3	828.7		[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

- | | | |
|--|------------------|--------------------------|
| | | <u>07/95</u> |
| (1) - Customer price: | | Not known |
| (2) - 90% of Company's lowest
supplier commodity rate: | Rate -
90 % - | [REDACTED]
[REDACTED] |
| (3) - 90% of Company's lowest pipeline
supplier commodity rate: | Rate -
90 % - | n/a
n/a |

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 July 1995

CUSTOMER: [REDACTED]

Month/ Year	THERMS				Price **	Purchase settlement
	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders * (Undertenders)			
07/95	23,820.0	23,691.2	128.8	[REDACTED]	[REDACTED]	

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

07/95

(1) - Customer price:

Not known

(2) - 90% of Company's lowest
 supplier commodity rate:

Rate -
 90 % -

[REDACTED]

(3) - 90% of Company's lowest pipeline
 supplier commodity rate:

Rate -
 90 % -

n/a
 n/a

CONFIDENTIAL
IMBALANCE DISPOSITION

CONFIDENTIAL
IMBALANCE DISPOSITION

550 Route 202-206
 P.O. Box 750
 Bedminster
 New Jersey 07921-0760
 Tel: (908) 781-0500
 Fax: (908) 781-0718
INVOICE
 INVOICE DATE : July 17, 1995
 INVOICE MONTH : March 1995
 PAYMENT DUE DATE : July 27, 1995
RECEIPT IMBALANCE BOOK-OUT
 [REDACTED]
 [REDACTED]
 [REDACTED]

<u>Legal Entity No.</u>	<u>Posting No.</u>	<u>Book-Out Vol/MMBtu</u>	<u>Price Per \$/MMBtu</u>	<u>Amount Due</u>
4997	1867	3,369	[REDACTED]	[REDACTED]

Balance Due City Gas Company [REDACTED]

 NUI Corporation -
 City Gas Company of Florida division
 955 East 25th Street
 Hialeah, Florida 33013
 Attention: Rosie Abreu

For further information contact Tina Segreto at (908) 719-4240.



550 Route 202-206
P.O. Box 760
Bedminster
New Jersey 07921-0760
Tel: (908) 781-0500
Fax: (908) 781-0718

INVOICE

INVOICE DATE : July 17, 1995
INVOICE MONTH : March 1995
PAYMENT DUE DATE : July 27, 1995

RECEIPT IMBALANCE BOOK-OUT

<u>Legal Entity No.</u>	<u>Posting No.</u>	<u>Book-Out Vol/MMBtu</u>	<u>Price Per \$/MMBtu</u>	<u>Amount Due</u>
6268	1841	[REDACTED]	[REDACTED]	[REDACTED]
<u>Balance Due City Gas Company</u>				[REDACTED]

NUI Corporation -
City Gas Company of Florida division
955 East 25th Street
Hialeah, Florida 33013
Attention: Rosie Abreu

For further information contact Tina Segreto at (908) 719-4240.