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AIRBORNE EXPRESS

December 14, 1995

ORIGINAL
FILE COPY

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
Betty Easley Conference Center
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: **Docket No. 950001-EI**

Dear Ms. Bayo:

Enclosed for filing with the Commission in Docket No. 950001-EI are FPL's monthly fuel reports, as follows:

An original and fifteen copies of FPSC Forms 423-1, 423-1(a) edited and 423-1(b) for the month of October 1995;

An original and fifteen copies of FPSC Forms 423-2, 423-2(a) and 423-2(b) for Plant Scherer for the month of September 1995; and

An original and fifteen copies of FPSC Forms 423-2, 423-2(a) and 423-2(b) for St. Johns River Power Park for the month of October 1995.

- ACK _____
- AFSA _____
- APP _____
- CAF _____
- CHS _____
- CI _____
- E 5 Dndly _____
- I _____
- LI 3 _____
- OC _____
- IS _____
- SEC 1 _____
- WAS _____
- OTH _____

Please date stamp the extra copy of this letter and return it in the stamped self-addressed envelope provided.

If you have any questions regarding this transmittal or the information filed herewith, you may contact me at (305) 552-3924.

Very truly yours,

David L. Smith
Senior Attorney

DLS:sk

Enclosures

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DOCUMENT NUMBER-DATE

12634 DEC 15 95

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: OCTOBER YEAR: 1995

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: K.M. DUBIN, REPLY COPY AFFAIRS, (305)-551-4810

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Eugen Linger*

5. DATE COMPLETED: 29-Nov-95

| LINE NO. | PLANT NAME | SUPPLIER | SHIPPING POINT | PURCHASE TYPE | DELIVERY LOCATION | DELIVERY DATE | TYPE OIL | SULFUR (%) | BTU CONTENT VOLUME | | DELIVERED PRICE (\$/BBL) |
|----------|-----------------|------------|-------------------|---------------|-------------------|---------------|----------|------------|--------------------|--------|--------------------------|
| | | | | | | | | | (BTU/GAL) | (BBL) | |
| 1 | PORT EVERGLADES | COASTAL | HOUSTON | MTC | PORT EVERGLADES | 10/05/95 | FO6 | 0.99 | 151810 | 177121 | 14.9433 |
| 2 | TURKEY POINT | COASTAL | HOUSTON | MTC | FISHER ISLAND | 10/06/95 | FO6 | 0.98 | 151071 | 96997 | 15.4183 |
| 3 | PORT EVERGLADES | COASTAL | CORPUS | MTC | PORT EVERGLADES | 10/17/95 | FO6 | 0.97 | 151905 | 174773 | 15.3433 |
| 4 | TURKEY POINT | COASTAL | CORPUS | MTC | FISHER ISLAND | 10/18/95 | FO6 | 0.96 | 151381 | 102225 | 15.8183 |
| 5 | RIVIERA | TEXACO | CONVENT | MTC | PORT PALM BEACH | 10/02/95 | FO6 | 2.20 | 151333 | 119027 | 13.9158 |
| 6 | RIVIERA | TEXACO | CONVENT | MTC | PORT PALM BEACH | 10/19/95 | FO6 | 2.30 | 151524 | 118079 | 14.2768 |
| 7 | RIVIERA | TEXACO | CONVENT | MTC | PORT PALM BEACH | 10/25/95 | FO6 | 2.20 | 151476 | 117581 | 14.3208 |
| 8 | MANATEE | RIO | HOUSTON | S | PORT MANATEE | 10/07/95 | FO6 | 1.00 | 150381 | 234973 | 14.6675 |
| 9 | FORT MYERS | RIO | NEW ORLEANS | S | BOCA GRANDE | 10/09/95 | FO6 | 1.80 | 147405 | 98199 | 14.4131 |
| 10 | MANATEE | RIO | HOUSTON | S | PORT MANATEE | 10/16/95 | FO6 | 0.95 | 151071 | 216120 | 14.8675 |
| 11 | FORT MYERS | RIO | NEW ORLEANS | S | BOCA GRANDE | 10/20/95 | FO6 | 1.80 | 150548 | 93356 | 14.8031 |
| 12 | MARTIN | RIO | NEW ORLEANS | S | PORT PALM BEACH | 10/20/95 | FO6 | 1.20 | 151429 | 118795 | 15.3079 |
| 13 | MARTIN | RIO | NEW ORLEANS | S | PORT PALM BEACH | 10/23/95 | FO6 | 0.94 | 153071 | 118425 | 15.4679 |
| 14 | MARTIN | RIO | HOUSTON | S | PORT PALM BEACH | 10/29/95 | FO6 | 1.00 | 151286 | 118136 | 15.7079 |
| 15 | FORT MYERS | RIO | NEW ORLEANS | S | BOCA GRANDE | 10/31/95 | FO6 | 1.80 | 150500 | 98199 | 14.8631 |
| 16 | SANFORD | TEXACO | TRINIDAD | S | JACKSONVILLE | 10/28/95 | FO6 | 2.00 | 150833 | 260582 | 15.8303 |
| 17 | PORT EVERGLADES | VITOL | HOUSTON | S | PORT EVERGLADES | 10/26/95 | FO6 | 0.94 | 151690 | 274633 | 14.9683 |
| 18 | PORT EVERGLADES | AMERICAS | NA-TRUCK DELIVERY | STC | PORT EVERGLADES | 10/05/95 | PRO | N/A | N/A | 10 | 35.8630 |
| 19 | TURKEY POINT | AMERICAS | NA-TRUCK DELIVERY | STC | FISHER ISLAND | 10/16/95 | PRO | N/A | N/A | 5 | 37.0060 |
| 20 | MARTIN | INDIANTOWN | NA-TRUCK DELIVERY | STC | PORT PALM BEACH | 10/20/95 | PRO | N/A | N/A | 9 | 29.8278 |
| 21 | SANFORD | SUBURBAN | NA-TRUCK DELIVERY | STC | JACKSONVILLE | 10/30/95 | PRO | N/A | N/A | 14 | 34.0136 |
| 22 | SANFORD | SUBURBAN | NA-TRUCK DELIVERY | STC | JACKSONVILLE | 10/09/95 | PRO | N/A | N/A | 9 | 34.7733 |
| 23 | CAPE CANAVERAL | SUBURBAN | NA-TRUCK DELIVERY | STC | PORT CANAVERAL | 10/16/95 | PRO | N/A | N/A | 8 | 33.4750 |
| 24 | RIVIERA | SYNERGY | NA-TRUCK DELIVERY | STC | PORT PALM BEACH | 10/18/95 | PRO | N/A | N/A | 6 | 31.6633 |

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. REPORTING MONTH: OCTOBER YEAR: 1995
2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: K.M. DUBIN, REGULATORY AFFAIRS, (051)-552-4910
4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *K.M. Dubin*
5. DATE COMPLETED: 29-Nov-95

| (A) LINE NO. | (B) PLANT NAME | (C) SUPPLIER | (D) DELIVERY LOCATION | (E) DELIVERY DATE | (F) TYPE OIL | (G) VOLUME (BBLs) | (H) INVOICE PRICE (\$/BBL) | (I) INVOICE AMOUNT (\$) | (J) DISCONT (\$) | (K) NET AMT (\$) | (L) NET PRICE (\$/BBL) | (M) QUALITY ADJUST. (\$/BBL) | (N) EFFECTV. PUR PRICE (\$/BBL) | (O) TRANSP. TO TERM (\$/BBL) | (P) TRANS CHGS (\$/BBL) | (Q) OTHER CHARGES (\$/BBL) | (R) DELIVERED PRICE (\$/BBL) |
|-----------------|-------------------|-----------------|--------------------------|----------------------|-----------------|----------------------|-------------------------------|----------------------------|---------------------|---------------------|---------------------------|---------------------------------|------------------------------------|---------------------------------|----------------------------|-------------------------------|---------------------------------|
| 1 | PORT EVERGLADES | COASTAL | PORT EVERGLADES | 10/05/95 | FO6 | 177121 | | | | | | | 0.0000 | | | | 14.9433 |
| 2 | TURKEY POINT | COASTAL | FISHER ISLAND | 10/06/95 | FO6 | 96997 | | | | | | | 0.0000 | | | | 15.4183 |
| 3 | PORT EVERGLADES | COASTAL | PORT EVERGLADES | 10/17/95 | FO6 | 174773 | | | | | | | 0.0000 | | | | 15.3433 |
| 4 | TURKEY POINT | COASTAL | FISHER ISLAND | 10/18/95 | FO6 | 102225 | | | | | | | 0.0000 | | | | 15.8183 |
| 5 | RIVIERA | TEXACO | PORT PALM BEACH | 10/02/95 | FO6 | 119027 | | | | | | | 0.0000 | | | | 13.9158 |
| 6 | RIVIERA | TEXACO | PORT PALM BEACH | 10/19/95 | FO6 | 118079 | | | | | | | 0.0000 | | | | 14.2768 |
| 7 | RIVIERA | TEXACO | PORT PALM BEACH | 10/25/95 | FO6 | 117581 | | | | | | | 0.0000 | | | | 14.3208 |
| 8 | MANATEE | RIO | PORT MANATEE | 10/07/95 | FO6 | 234973 | | | | | | | 0.0000 | | | | 14.6675 |
| 9 | FORT MYERS | RIO | BOCA GRANDE | 10/09/95 | FO6 | 98199 | | | | | | | 0.0000 | | | | 14.4131 |
| 10 | MANATEE | RIO | PORT MANATEE | 10/16/95 | FO6 | 216120 | | | | | | | 0.0000 | | | | 14.8675 |
| 11 | FORT MYERS | RIO | BOCA GRANDE | 10/20/95 | FO6 | 93356 | | | | | | | 0.0000 | | | | 14.8031 |
| 12 | MARTIN | RIO | PORT PALM BEACH | 10/20/95 | FO6 | 118795 | | | | | | | 0.0000 | | | | 15.3079 |
| 13 | MARTIN | RIO | PORT PALM BEACH | 10/23/95 | FO6 | 118425 | | | | | | | 0.0000 | | | | 15.4679 |
| 14 | MARTIN | RIO | PORT PALM BEACH | 10/29/95 | FO6 | 118136 | | | | | | | 0.0000 | | | | 15.7079 |
| 15 | FORT MYERS | RIO | BOCA GRANDE | 10/31/95 | FO6 | 98199 | | | | | | | 0.0000 | | | | 14.8631 |
| 16 | SANFORD | TEXACO | JACKSONVILLE | 10/28/95 | FO6 | 260582 | | | | | | | 0.0000 | | | | 15.8303 |
| 17 | PORT EVERGLADES | VITOL | PORT EVERGLADES | 10/26/95 | FO6 | 274633 | | | | | | | 0.0000 | | | | 14.9683 |
| 18 | PORT EVERGLADES | AMERIGAS | PORT EVERGLADES | 10/05/95 | PRO | 10 35.8630 | 359 | 359 | 0 | 359 | 35.8630 | 0.0000 | 35.8630 | 0.0000 | 0.0000 | 0.0000 | 35.8630 |
| 19 | TURKEY POINT | AMERIGAS | FISHER ISLAND | 10/16/95 | PRO | 5 37.0060 | 185 | 185 | 0 | 185 | 37.0060 | 0.0000 | 37.0060 | 0.0000 | 0.0000 | 0.0000 | 37.0060 |
| 20 | MARTIN | INDIANTOWN | PORT PALM BEACH | 10/20/95 | PRO | 9 29.8278 | 268 | 268 | 0 | 268 | 29.8278 | 0.0000 | 29.8278 | 0.0000 | 0.0000 | 0.0000 | 29.8278 |
| 21 | SANFORD | SUBURBAN | JACKSONVILLE | 10/30/95 | PRO | 14 34.0136 | 476 | 476 | 0 | 476 | 34.0136 | 0.0000 | 34.0136 | 0.0000 | 0.0000 | 0.0000 | 34.0136 |
| 22 | SANFORD | SUBURBAN | JACKSONVILLE | 10/09/95 | PRO | 9 34.7733 | 313 | 313 | 0 | 313 | 34.7733 | 0.0000 | 34.7733 | 0.0000 | 0.0000 | 0.0000 | 34.7733 |
| 23 | CAPE CANAVERAL | SUBURBAN | PORT CANAVERAL | 10/16/95 | PRO | 8 33.4750 | 268 | 268 | 0 | 268 | 33.4750 | 0.0000 | 33.4750 | 0.0000 | 0.0000 | 0.0000 | 33.4750 |
| 24 | RIVIERA | SYNERGY | PORT PALM BEACH | 10/18/95 | PRO | 6 31.6633 | 190 | 190 | 0 | 190 | 31.6633 | 0.0000 | 31.6633 | 0.0000 | 0.0000 | 0.0000 | 31.6633 |

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: OCTOBER YEAR: 1995
 2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: K.W. DUBIN, REGULATORY AFFAIRS, (305)-552-4910
 4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *K. W. Dubin*
 5. DATE COMPLETED: 19-Nov-95

| LINE NO. | MONTH REPORTED | FORM PLANT NAME | SUPPLIER | ORIGINAL LINE NUMBER | OLD VOLUME (BBL) | FORM NO. | COLUMN DESIGNATOR & TITLE | OLD VALUE | NEW VALUE | NEW DELIVERED PRICE (\$/BBL) | REASON FOR REVISION |
|-------------|-------------------|-----------------------|----------|----------------------------|------------------------|-------------|---------------------------------|--------------|--------------|---------------------------------------|---------------------|
| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) |
| 1 | NONE | | | | | | | | | | |

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

- | | | | |
|-----------------------|-------------------------------|------------|---|
| 1. Reporting Month: | September | Year: 1995 | 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael J. Frank, Principal Accountant (912) 738-0113, ext. 3904. |
| 2. Reporting Company: | FLORIDA POWER & LIGHT COMPANY | | 5. Signature of Official Submitting Report: |
| 3. Plant Name: | R.W.SCHERER | | 6. Date Completed: 27-Nov-95 |

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Purchase Price (\$/Ton) (g) | Effective Transport Charges (\$/Ton) (h) | Total FOB Plant Price (\$/Ton) (i) | Sulfur Content (%) (j) | Btu Content (Btu/lb) (k) | Ash Content (%) (l) | Moisture Content (%) (m) |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|--------------------------------|---|---------------------------------------|---------------------------|-----------------------------|------------------------|-----------------------------|
| (1) | SHELL COAL | 08/WV/059 | MTC | UR | 16,605.35 | 46.793 | 13.30 | 60.093 | 0.61 | 12,150 | 11.48 | 6.53 |
| (2) | DELTA COAL | 08/VA/195 | MTC | UR | 7,872.68 | 35.302 | 11.44 | 46.742 | 0.76 | 13,309 | 8.39 | 4.75 |
| (3) | MINGO LOGAN | 08/WV/059 | MTC | UR | 5,559.88 | 30.722 | 13.03 | 43.752 | 0.66 | 12,616 | 10.10 | 6.68 |
| (4) | KERR MCGEE | 19/WY/005 | S | UR | 75,017.30 | 4.536 | 21.58 | 26.116 | 0.44 | 8,655 | 5.73 | 27.79 |
| (5) | AMAX COAL WEST | 19/WY/005 | S | UR | 101,343.95 | 4.210 | 21.58 | 25.790 | 0.28 | 8,644 | 4.25 | 29.08 |

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | | | |
|-----------------------|-------------------------------|-------|------|---|
| 1. Reporting Month: | September | Year: | 1995 | 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael J. Frank, Principal Accountant (912) 738-0113, ext. 3904. |
| 2. Reporting Company: | FLORIDA POWER & LIGHT COMPANY | | | 5. Signature of Official Submitting Report: |
| 3. Plant Name: | R.W.SCHERER | | | 6. Date Completed: 27-Nov-95 |

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purch. Type (d) | Tons (e) | FOB Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retroactive Price Increase (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|-----------------|----------------------|----------------------|--------------------|-------------|-----------------------------------|--|---|---|-------------------------------|--|---|
| (1) | SHELL COAL | 08/WV/059 | MTC | 16,605.35 | 46.083 | - | 46.083 | - | 46.083 | 0.710 | 46.793 |
| (2) | DELTA COAL | 08/VA/195 | MTC | 7,872.68 | 34.260 | - | 34.260 | - | 34.260 | 1.042 | 35.302 |
| (3) | MINGO LOGAN | 08/WV/059 | MTC | 5,559.83 | 30.479 | - | 30.479 | - | 30.479 | 0.243 | 30.722 |
| (4) | KERR MCGEE | 19/WY/005 | S | 75,017.30 | 4.558 | - | 4.558 | - | 4.558 | (0.022) | 4.536 |
| (5) | AMAX COAL WEST | 19/WY/005 | S | 101,343.95 | 4.132 | - | 4.132 | - | 4.132 | 0.078 | 4.210 |

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED TRANSPORTATION INVOICE INFORMATION**

- | | | | | |
|-----------------------|-------------------------------|-------|------|---|
| 1. Reporting Month: | September | Year: | 1995 | 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael J. Frank, Principal Accountant (912) 738-0113, ext. 3904. |
| 2. Reporting Company: | FLORIDA POWER & LIGHT COMPANY | | | 5. Signature of Official Submitting Report: |
| 3. Plant Name: | R.W.SCHERER | | | 6. Date Completed: 27-Nov-95 |

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Additional Shorthaul & Loading Charges (\$/Ton) (h) | Rail Charges | | Waterborne Charges | | | | Other Related Charges (\$/Ton) (o) | Total Transportation Charges (\$/Ton) (p) | FOG Plant Price (\$/Ton) (q) |
|-----------------|----------------------|----------------------|-----------------------|-----------------------|-------------|---|---|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|--|---|------------------------------------|
| | | | | | | | | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | | | |
| (1) | SHELL COAL | 08/WV/059 | MARROWBONE, WV. | UR | 16,605.35 | 46.793 | - | 13.30 | - | - | - | - | - | - | 13.30 | 60.093 |
| (2) | DELTA COAL | 08/VA/195 | STEERBRANCH, VA. | UR | 7,872.68 | 35.302 | - | 11.44 | - | - | - | - | - | - | 11.44 | 46.742 |
| (3) | MINGO LOGAN | 08/WV/059 | MINGO, WV. | UR | 5,559.88 | 30.722 | - | 13.03 | - | - | - | - | - | - | 13.03 | 43.752 |
| (4) | KERR MCGEE | 19/WY/005 | JACOBS JCTN. WY. | UR | 75,017.30 | 4.536 | - | 21.58 | - | - | - | - | - | - | 21.58 | 26.116 |
| (5) | AMAX COAL WEST | 19/WY/005 | CAMPBELL, WY. | UR | 101,343.95 | 4.210 | - | 21.58 | - | - | - | - | - | - | 21.58 | 25.790 |

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **October 1995**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **November 8, 1995**

| Line No. | Supplier Name | Mine Location | Purchase Type | Transportation Mode | Tons | Effective Purchase Price (\$/Ton) | Total Trans Cost (\$/Ton) | FOB Plant Price (\$/Ton) | As Received Coal Quality | | | |
|----------|------------------------------|---------------|---------------|---------------------|--------|-----------------------------------|---------------------------|--------------------------|--------------------------|----------------------|-----------------|----------------------|
| | | | | | | | | | Sulfur Content (%) | Btu Content (Btu/lb) | Ash Content (%) | Moisture Content (%) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | Carbones de Colombia S.A. | 45,SA,999 | S | UR | 9,178 | 35.97 | 0.00 | 35.97 | 0.60 | 11,802 | 8.70 | 11.90 |
| 2 | Shamrock Coal Company | 08,KY,095 | LTC | UR | 19,400 | 29.93 | 15.84 | 45.77 | 1.29 | 12,858 | 8.50 | 5.90 |
| 3 | Intercor | 45,SA,999 | LTC | UR | 12,130 | 36.31 | 0.00 | 36.31 | 0.62 | 11,818 | 7.30 | 11.40 |
| 4 | Ashland Coal, Inc. | 08,WV,045 | LTC | UR | 9,520 | 27.65 | 17.49 | 45.14 | 0.85 | 12,004 | 13.40 | 6.10 |
| 5 | Cyprus Amax Coal Corporation | 08,KY,095 | S | UR | 7,068 | 22.00 | 15.04 | 37.04 | 1.30 | 12,052 | 11.90 | 6.60 |
| 6 | CONSOL of Kentucky Inc. | 08,KY,133 | LTC | UR | 5,998 | 22.86 | 13.16 | 36.02 | 1.17 | 12,797 | 8.30 | 6.70 |

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **October 1995**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **November 8, 1995**

| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | FOB Mine Price (\$/Ton) | Short Haul & Loading Charge (\$/Ton) | Original Invoice Price (\$/Ton) | Retro-active Price Increases (\$/Ton) | Base Price (\$/Ton) | Quality Adjustments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|----------|--------------------------|---------------|---------------|--------|-------------------------|--------------------------------------|---------------------------------|---------------------------------------|---------------------|------------------------------|-----------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 | Carbones de Colombia S.A | 45,SA,999 | S | 9,178 | 35.97 | 0.00 | 35.97 | 0.00 | 35.97 | 0.00 | 35.97 |
| 2 | Shamrock Coal Company | 08,KY,095 | LTC | 19,400 | 29.93 | 0.00 | 29.93 | 0.00 | 29.93 | 0.00 | 29.93 |
| 3 | Intercor | 45,SA,999 | LTC | 12,130 | 36.31 | 0.00 | 36.31 | 0.00 | 36.31 | 0.00 | 36.31 |
| 4 | Ashland Coal, Inc. | 08,WV,045 | LTC | 9,520 | 27.65 | 0.00 | 27.65 | 0.00 | 27.65 | 0.00 | 27.65 |
| 5 | Cyprus Amax Coal Corpora | 08,KY,095 | S | 7,068 | 22.00 | 0.00 | 22.00 | 0.00 | 22.00 | 0.00 | 22.00 |
| 6 | CONSOL of Kentucky Inc. | 08,KY,133 | LTC | 5,998 | 22.86 | 0.00 | 22.86 | 0.00 | 22.86 | 0.00 | 22.86 |

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **October 1995**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **November 8, 1995**

| Line No. | Supplier Name | Mine Location | Shipping Point | Transportation Mode | Tons | Effective Purchase Price (\$/Ton) | Short Haul & Loading Charge (\$/Ton) | Rail Charges | | Waterborne Charges | | | | Total Transport Charges (\$/Ton) | FOB Plant Price (\$/Ton) | |
|----------|--------------------------|---------------|----------------|---------------------|--------|-----------------------------------|--------------------------------------|--------------------|-----------------------------|---------------------------|-----------------------------|---------------------------|------------------------------|----------------------------------|--------------------------|--------------------------|
| | | | | | | | | Rail Rate (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans-loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | | | Related Charges (\$/Ton) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) |
| 1 | Carbones de Colombia S.A | 45,SA,999 | Cerrejon North | UR | 9,178 | 35.97 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 35.97 |
| 2 | Shamrock Coal Company | 08,KY,095 | Clover | UR | 19,400 | 29.93 | 0.00 | 15.84 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 15.84 | 45.77 |
| 3 | Intercor | 45,SA,999 | El Cerrejon | UR | 12,130 | 36.31 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 36.31 |
| 4 | Ashland Coal, Inc. | 08,WV,045 | Hobet 07 | UR | 9,520 | 27.65 | 0.00 | 17.49 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 17.49 | 45.14 |
| 5 | Cyprus Amax Coal Corpora | 08,KY,095 | Lost Mountain | UR | 7,068 | 22.00 | 0.00 | 15.04 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 15.04 | 37.04 |
| 6 | CONSOL of Kentucky Inc. | 08,KY,133 | Mill Creek | UR | 5,998 | 22.86 | 0.00 | 13.16 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 13.16 | 36.02 |

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