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SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(813) 385-0194

ORIGINAL
FILE COPY

December 17, 1995

Ms Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Purchased Gas Adjustment Schedules
FPSC Docket No. 950003-GU

Dear Ms. Bayo

Enclosed please find the Original and 15 copies of the Purchase Gas Adjustment Clause Schedules for the month of November 1995 for Sebring Gas System, Inc. (the "Company"), consisting of Schedules A-1, A-1S, A-2, A-3, A-4, A-5, and A-6. I am also forwarding copies of the appropriate supporting documents, specifically, Peninsula Energy Services Co. (PESCO) commodity gas bill, the Company's Billing Transaction Summary and the City of Sebring invoice for the charge to transport the Company's gas from Tampa Electric Company's (TECO,s) gate station located in Avon Park to the Company's gate station in Sebring, via the TECO gas line.

If you have any questions concerning the PGA information, please feel free to contact me

Sincerely,

Jerry H. Melendy, Jr.
Sebring Gas System, Inc.

3 - Make Enclosures

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RECEIVED
FLORIDA PUBLIC
SERVICE COMMISSION
1995 DEC 21 AM 8 14
MAIL ROOM

DOCUMENT NUMBER - DATE

12900 DEC 21 88

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTORSCHEDULE A-1
(REVISED 6/8/84)

ESTIMATED FOR THE PERIOD OF:

APRIL 85 Through MARCH 86

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$390	\$387	\$23	(33.81)	\$2,281	\$2,204	\$77	3.49
2 NO NOTICE SERVICE	0	0	0	ERR	6,031	8,390	(2,359)	(28.12)
3 SWING SERVICE	0	0	0	ERR	0	0	0	ERR
4 COMMODITY (Other)	10,283	5,998	4,287	71.50	54,945	45,965	8,980	19.54
5 DEMAND	2,354	2,194	160	7.29	13,787	13,211	576	4.36
6 OTHER - CITY OF SEBRING TRANS CHR.G. FGT/GRI REFUND, FGT ACCOUNT 191 BALANC	1,793	1,683	110	6.54	8,505	10,124	(1,619)	(15.99)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
8 DEMAND	0	0	0	ERR	0	0	0	ERR
9	0	0	0	ERR	0	0	0	ERR
10 FGT 1983-84 PGA REFUND	0	0	0	ERR	0	0	0	ERR
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$14,820	\$10,240	\$4,580	44.73	\$85,549	\$79,894	\$5,655	7.08
12 NET UNBILLED	0	0	0	ERR	0	0	0	ERR
13 COMPANY USE	0	0	0	ERR	0	0	0	ERR
14 TOTAL THERM SALES	\$9,789	\$10,240	(\$451)	(4.41)	\$78,453	\$79,894	(\$1,441)	(1.80)
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	54,350	51,000	3,350	6.57	318,210	306,800	11,410	3.72
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	ERR	0	1,209,000	(1,209,000)	(100.00)
17 SWING SERVICE COMMODITY	0	0	0	ERR	0	0	0	ERR
18 COMMODITY (Other) COMMODITY	54,350	51,000	3,350	6.57	318,210	306,800	11,410	3.72
19 DEMAND BILLING DETERMINANTS ONLY	54,350	51,000	3,350	6.57	318,210	306,800	11,410	3.72
20 OTHER - SEBRING TRANSPORT CHARGE BILLING DETERMINANTS ONLY	55,406	51,000	4,406	8.64	324,389	306,800	17,589	5.73
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22 DEMAND	0	0	0	ERR	0	0	0	ERR
23	0	0	0	ERR	0	0	0	ERR
24 TOTAL PURCHASES (+17+18+)-(21+23)	54,350	51,000	3,350	6.57	318,210	306,800	11,410	3.72
25 NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26 COMPANY USE	0	0	0	ERR	0	0	0	ERR
27 TOTAL THERM SALES (24+26 Estimated Only)	52,589	51,000	1,589	3.12	317,312	306,800	10,512	3.43
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.718	0.720	(0.002)	(0.28)	0.717	0.718	(0.002)	(0.22)
29 NO NOTICE SERVICE (2/16)	0.000	ERR	ERR	ERR	ERR	0.694	ERR	ERR
30 SWING SERVICE (3/17)	0.000	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31 COMMODITY (Other) (4/18)	18.920	11.757	7.163	60.93	17.267	14.982	2.285	15.25
32 DEMAND (5/19)	4.331	4.302	0.029	0.68	4.333	4.308	0.027	0.62
33 OTHER (6/20)	3.236	3.300	(0.064)	(1.94)	2.622	3.300	(0.678)	(20.55)
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35 DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36 (9/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37 TOTAL COST OF PURCHASES (11/24)	27.268	20.078	7.190	35.81	26.884	26.041	0.843	3.24
38 NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39 COMPANY USE (13/26)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
40 TOTAL COST OF THERM SOLD (11/27)	28.181	20.078	8.103	40.35	26.961	26.041	0.920	3.53
41 TRUE-UP (E-2)	(1.81300)	(1.81300)	0.00000	0.00	(1.81300)	(1.81300)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	26.368	18.265	8.103	44.36	25.148	24.228	0.920	3.80
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	26.872	18.614	8.257	44.36	25.629	24.691	0.938	3.80
45 PGA FACTOR ROUNDED TO NEAREST .001	26.872	18.614	8.258	44.36	25.629	24.691	0.938	3.80

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAILFOR THE PERIOD OF: APRIL 95 Through MARCH 96
CURRENT MONTH: NOVEMBER 1995

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (C - PESCO)	54,350	390 \$	0.007
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	54,350	390 \$	0.007
SWING SERVICE	(Schedule A-1 Line 15)	(Schedule A-1 Line 1)	(Schedule A-1 Line 28)
9 Swing Service - Scheduled	0	0	
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	0 \$	0.000
COMMODITY OTHER	(Schedule A-1 Line 17)	(Schedule A-1 Line 3)	(Schedule A-1 Line 30)
17 Commodity Other - Scheduled FTS (BS - PESCO)	54,350	10,001 \$	0.184
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT			
20 Imbalance Cashout - Other Shippers			
21 Imbalance Cashout - Transporting Customers			
22 Commodity Adjustments (PESCO)			
23 Commodity (MS - PESCO)	0	282	0.005
24 TOTAL COMMODITY (Other)	54,350	10,283 \$	0.189
DEMAND	(Schedule A-1 Line 18)	(Schedule A-1 Line 4)	(Schedule A-1 Line 31)
25 Demand (Pipeline) Entitlement (D - PESCO)	54,350	2,354 \$	0.043
26 Less Relinquished to End-Users			
27 Less Relinquished Off System			
28 Less Demand Billed to Others			
29 Other			
30 Other			
31 Other			
32 TOTAL DEMAND	54,350	2,354 \$	0.043
OTHER	(Schedule A-1 Line 19)	(Schedule A-1 Line 5)	(Schedule A-1 Line 32)
33 Revenue Sharing - FGT			
34 Peak Shaving			
35 Other (City of Sebring Transportation Charge)	55,406	1,793 \$	0.032
36 Other (Western Div. Rev. Sharing Cr. - FGT Bill)			
37 Other: FGT REFUND TO ELIMINATE ACCOUNT 191 BALANCE			
38 Other (WACOG true-up)			
39 Other: FLORIDA GAS TRANSMISSION CO. GAS RESEARCH INSTITUTE (GRI) REFUND			
40 TOTAL OTHER	55,406	1,793 \$	0.032
	(Schedule A-1 Line 20)	(Schedule A-1 Line 6)	(Schedule A-1 Line 33)

FOR THE PERIOD OF:

APRIL 95 Through MARCH 96

	CURRENT MONTH: NOV 95				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 1, 4 & 10)	\$10,673	\$6,363	(\$4,310)	(67.74)	\$57,226	\$48,169	(\$9,057)	(18.80)
2 TRANSPORTATION COST(A-1, LINES 2,3,5 & 6)	4,147	3,877	(270)	(6.96)	28,323	31,725	3,402	10.72
3 TOTAL (A-1, LINE 11)	14,820	10,240	(4,580)	(44.73)	85,549	79,894	(5,655)	(7.08)
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	9,789	10,240	451	4.41	78,453	79,894	1,441	1.80
5 TRUE-UP (COLLECTED) OR REFUNDED	917	917	0	0.00	7,336	6,419	(917)	(14.29)
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	10,706	11,157	451	4.04	85,789	86,313	524	0.61
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(4,114)	917	5,031	548.65	240	6,419	6,179	96.26
8 INTEREST PROVISION-THIS PERIOD (21)	13	0	(13)	100.00	158	0	(158)	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	5,227	16,293	11,066	67.92	7,147	16,293	9,146	56.13
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(917)	(917)	0	0.00	(7,336)	(6,419)	917	(14.29)
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$209	\$16,293	\$16,084	98.72	\$209	\$16,293	\$16,084	98.72
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	\$5,227	\$16,293	\$11,066	67.92				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	196	16,293	16,097	98.80				
14 TOTAL (12+13)	5,423	32,586	27,163	83.36				
15 AVERAGE (50% OF 14)	2,711	16,293	13,582	83.36				
16 INTEREST RATE - FIRST DAY OF MONTH	5.81000%	0.00000%	-5.81000%	(100.00)				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.82000%	0.00000%	-5.82000%	(100.00)				
18 TOTAL (16+17)	11.6300%	0.00000%	-11.6300%	(100.00)				
19 AVERAGE (50% OF 18)	5.81500%	0.00000%	-5.81500%	(100.00)				
20 MONTHLY AVERAGE (19/12 Months)	0.48458%	0.00000%	-0.48458%	(100.00)				
21 INTEREST PROVISION (15x20)	\$13	\$0	(\$13.14)	(100.00)				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: SEBRING GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-8
(REVISED 8/1983)

ACTUAL FOR THE PERIOD OF APRIL 1985 through MARCH 1986

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CON}$	1.03471	1.03688	1.04545	1.04248	1.04229	1.04617	1.04629	1.046				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06983	1.07208	1.08094	1.07787	1.07767	1.08168	1.08181	1.08151	0	0	0	0

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 1769

Dover, Delaware 19903-1769

NATURAL GAS INVOICE

Customer	Statement Date	12-Dec-95
Sebring Gas System 3515 US Highway 27 South Sebring, Florida 33870-5452	Payable Upon Receipt	
	Past Due After	22-Dec-95
Attention: Jerry Melendy		

Production month of: **November 1995**

SERVICE	VOLUME*		UNIT PRICE	TOTAL PRICE
BS	5,640	**	\$1.7733 ***	\$10,001.41
D	5,435		\$0.4331	\$2,353.90
C	5,435		\$0.0717	\$389.69
MS	5,640	**	\$0.0500	\$282.00
NNT	0		\$0.0694	\$0.00
TOTAL AMOUNT DUE				\$13,027.00

* MMBtu's
** Includes 3.77% Fuel
*** Estimated

BS - BaseLoad Service
D - Demand
C - FOT Usage
MS - Management Service
PGA - PGA Management
NNT - No Notice Reservation

Please Remit To
Peninsula Energy Services Company
Division of Chesapeake Utilities Corporation
P.O. Box 1769
Dover, Delaware 19903-1769

For Wire Payments
WIRE TRANSFER
Credit PENINSULA ENERGY SERVICES COMPANY
PNC Bank, Delaware
Account:
Routing Number:

For Billing Inquiries call Customer Accounting at
Facsimile Number

(941) 283-8612
(941) 284-3895

TYPE DESCRIPTION	COUNT	G/L #	MTD		G/L #	THERMS
			SALES	PRICE		
RM RESIDENTIAL METER	553		8239.60	1.0219		8062.6
CM COMMERCIAL METER	84		21771.61	.4889		44526.3
SUB-TOTAL	637		30011.21	.5706		52588.9
TOTAL	637		30011.21	.5706		52588.9

SMITH RUDASILL, JR., MAYOR

COUNCIL:

GEORGE HENSLEY, PRESIDENT
A. PAULINE WHITE, PRO-TEMPORE
MARGIE RHOADES
PAT WILK
JIM RICHARDSON

TELEPHONE: 941/471-5100



368 SO. COMMERCE AVE

SHIRLEY KITCHINGS
CITY CLERK

ROBERT H. HOFFMAN
ADMINISTRATIVE ASSISTANT

FAX: 941/471-5142

DECEMBER 1, 1995

SEBRING GAS SYSTEM
3515 US 27 SOUTH
SEBRING, FL 33870-5452

GAS VOLUME TRANSPORTED PER THE COKER NATURAL GAS TRANSPORTATION SYSTEM:

DECEMBER 1, 1995 READING

5123 MCF @ \$.35 PER MCF

\$1,793.05

PLEASE REFERENCE INVOICE NUMBER ON CHECK

INVOICE #0217

REMIT TO: CITY OF SEBRING
ATTENTION: BARBARA HINES
368 SOUTH COMMERCE AVENUE
SEBRING, FL 33870-6694

THANK YOU