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January 25, 1996

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Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 960001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are fifteen (15) copies of Schedules A1 - A9 for the month of December, 1995.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley
James D. Beasley

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Ms. Blanca S. Bayo
January 25, 1996
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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules A1 - A9 for the month of December, 1995, has been furnished by U. S. Mail or hand delivery (*) on this 25th day of January, 1996 to the following:

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ATTORNEY

TAMPA ELECTRIC COMPANY
DOCKET NO. 960001-EI

TAMPA ELECTRIC COMPANY

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1. Schedule A1 - A9 (DECEMBER, 1995)

15 Pages

DOCUMENT NUMBER-DATE

00957 JAN 25 88

REGISTRATION REPORTING

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER, 1955

	\$				¢				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1. Fuel Cost of System Net Generation (A2)	28,820,834	28,828,690	581,944	2.1	1,422,214	1,379,471	42,743	3.1	2.01240	2.03184	(0.01944)	(1.0)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (Ft. Meade/Wauch. Wheeling Losses)	(2,928)	0	(2,928)	0.0	1,422,214 (w)	1,379,471 (w)	42,743	3.1	(0.00221)	0.00000	(0.00221)	0.0
4b. Adjustments to Fuel Cost (Allow.)	89,294	129,794	(40,500)	(31.2)	1,422,214 (w)	1,379,471 (w)	42,743	3.1	0.00628	0.00941	(0.00313)	(32.3)
4c. Adjustments to Fuel Cost (Polk Proj. Reserve)	(39,544)	0	(39,544)	0.0	1,422,214 (w)	1,379,471 (w)	42,743	3.1	(0.00278)	0.00000	(0.00278)	0.0
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	28,887,456	28,158,484	509,972	1.8	1,422,214	1,379,471	42,743	3.1	2.01569	2.04125	(0.02556)	(1.3)
6. Fuel Cost of Purchased Power - Firm (A7)	350,960	189,600	160,460	84.6	5,031	2,085	2,946	141.4	0.95291	0.99252	(2.12392)	(23.5)
7. Energy Cost of Sch. C, E Economy Purchases (Broker) (A9)	27,214	5,700	21,514	371.4	927	207	720	361.2	2.93571	2.03582	0.89989	3.5
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0 (w)	0 (w)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	522,587	529,100	(15,513)	(2.9)	41,052	39,426	1,626	4.1	1.27542	1.27127	(0.00415)	(4.7)
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	900,861	734,400	166,461	22.7	47,013	41,712	5,301	12.7	1.91628	1.74064	0.15554	8.8
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,469,227	1,421,182	48,044	3.4				
14. Fuel Cost of Economy Sales (A6)	2,322,321	2,725,700	(413,373)	(15.1)	184,915	189,752	(4,837)	(2.5)	1.25589	1.44172	(0.18583)	(12.9)
15. Gain on Economy Sales - 80% (A6)	686,525	376,240	310,285	82.5	184,915 (w)	189,752 (w)	(4,837)	(2.5)	0.37127	0.19820	0.17299	87.2
16. Fuel Cost of Sch. D Separ. Sales (A6)	451,764	465,700	(13,936)	(3.0)	31,647	35,951	(4,304)	(13.6)	1.20000	1.29531	(0.09531)	(7.4)
17. Fuel Cost of Sch. E Jurisd. Sales (A6)	77,506	59,500	18,006	30.3	6,097	4,777	1,320	46.0	1.27122	1.42447	(0.15325)	(10.8)
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	17,650	129,900	(122,250)	(87.4)	924	9,177	(8,253)	(89.9)	1.91011	1.52446	0.38571	25.3
20. Fuel Cost of RPP Sch. D Separ. Sales (A6)	53,966	119,900	(65,934)	(55.0)	2,549	5,255	(2,706)	(51.5)	2.11714	2.28184	(0.16470)	(17.2)
21. Fuel Cost of Other Power Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	3,609,718	3,896,940	(287,202)	(7.4)	232,132	244,312	(12,180)	(5.0)	1.55584	1.59597	(0.04003)	(2.5)
23. Net load/vertant interchange					(89)	0	(89)	0.0				
24. Wheeling Rec'd. less Wheeling Del'd.					(774)	0	(774)	0.0				
25. Interchange and Wheeling Losses					4,024	4,218	(194)	(4.6)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	25,958,579	24,995,944	962,635	3.9	1,232,200	1,172,653	59,545	5.1	2.10667	2.12157	(0.02490)	(1.2)
27. Net Rabbled	2,025,991 (w)	219,744 (w)	1,816,247	826.5	96,645	10,209	86,436	837.5	0.16520	0.01874	0.14646	181.7
28. Company Use	57,322 (w)	56,273 (w)	1,049	1.9	2,721	2,640	81	3.1	0.00530	0.00511	0.00019	3.7
29. T & B Losses	1,063,531 (w)	1,235,671 (w)	(172,140)	(13.9)	50,484	57,970	(7,486)	(13.9)	0.09826	0.12126	(0.02300)	(12.4)
30. System KWH Sales	25,958,579	24,995,944	962,635	3.9	1,082,358	1,101,734	(19,376)	(1.8)	2.29824	2.26878	0.12956	5.7
31. Wholesale KWH Sales	(52,860)	(19,919)	(32,941)	165.4	(2,204)	(878)	(1,326)	151.0	2.29827	2.26868	0.12969	5.7
32. Jurisdictional KWH Sales	25,905,719	24,976,025	929,694	3.7	1,080,154	1,100,856	(20,702)	(1.9)	2.29824	2.26878	0.12956	5.7
33. Jurisdictional Loss Multiplier - 1.0005												
34. Jurisdictional KWH Sales Adjusted for Line Losses	25,910,672	24,980,513	930,159	3.7	1,080,154	1,100,856	(20,702)	(1.9)	2.29953	2.26992	0.12961	5.7
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalised	499,904	499,564	(340)	(0.1)	1,080,154	1,100,856	(20,702)	(1.9)	0.04619	0.04538	0.00081	1.8
36. True-up *	1,487,526	1,487,526	0	0.0	1,080,154	1,100,856	(20,702)	(1.9)	0.13771	0.13512	0.00259	1.9
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	27,905,162	26,975,623	929,539	3.4	1,080,154	1,100,856	(20,702)	(1.9)	2.58244	2.45042	0.13202	5.4
38. Revenue Tax Factor									1.00083	1.00083	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.58558	2.45245	0.13313	5.4
40. GPIF * (Already Adjusted for Taxes)	(78,469)	(78,469)	0	0.0	1,080,154	1,100,856	(20,702)	(1.9)	(0.00726)	(0.00715)	(0.00011)	1.0
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	27,826,693	26,897,154	929,539	3.5	1,080,154	1,100,856	(20,702)	(1.9)	2.57822	2.44532	0.13290	5.4
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.578	2.445	0.133	5.4

* Based on Jurisdictional Sales (w) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: DECEMBER, 1995

	\$				¢/KWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A2)	84,024,633	84,255,258	(230,625)	(0.3)	4,071,966	4,057,103	14,863	0.4	2.06374	2.07673	(0.01299)	(0.6)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (Pt. Heads/Wauch. Wheeling Losses)	(8,966)	0	(8,966)	0.0	4,071,966 (a)	4,057,103 (a)	14,863	0.4	10.00022	0.00000	(9.99922)	0.0
4b. Adjustments to Fuel Cost (Allow.)	362,917	373,823	(10,906)	(2.7)	4,071,966 (a)	4,057,103 (a)	14,863	0.4	0.00091	0.00021	(0.00070)	(3.3)
4c. Adjustments to Fuel Cost (Pulk Proj. Reserve)	(59,087)	0	(59,087)	0.0	4,071,966 (a)	4,057,103 (a)	14,863	0.4	(0.00145)	0.00000	(0.00145)	(3.3)
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	84,329,557	84,629,081	(299,524)	(0.4)	4,071,966	4,057,103	14,863	0.4	2.07018	2.08595	(0.01497)	(0.7)
6. Fuel Cost of Purchased Power - Firm (A7)	1,733,258	1,080,600	652,658	60.4	23,815	19,330	4,485	23.0	1.27891	0.57290	1.70503	29.6
7. Energy Cost of Sch. C, I Economy Purchases (Broker) (A8)	289,961	36,700	253,261	69.0	0,250	1,742	7,116	572.9	3.46826	2.92271	0.54555	18.7
8. Energy Cost of Other Economy Purchases (Non-Broker) (A8)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A8)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0 (a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	1,642,336	1,705,500	(63,164)	(3.7)	110,536	117,009	1,527	1.3	1.38552	1.45758	(0.07206)	(4.9)
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	3,665,555	2,822,400	843,155	29.9	150,709	127,641	23,068	18.5	2.43221	2.05055	0.38166	18.6
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					4,222,675	4,184,744	37,931	0.7				
14. Fuel Cost of Economy Sales (A6)	5,131,864	6,852,800	(1,720,936)	(25.1)	396,598	460,929	(64,331)	(14.8)	1.29297	1.48674	(0.19377)	(13.0)
15. Gain on Economy Sales - BGC (A6)	3,207,573	1,214,800	2,022,773	7.6	396,598	460,929	(64,331)	(14.8)	0.32870	0.26255	0.06615	25.1
16. Fuel Cost of Sch. B Separ. Sales (A6)	1,363,565	1,415,500	(51,935)	(3.7)	102,810	108,342	3,075	2.8	1.21727	1.29930	(0.08203)	(6.3)
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	197,690	178,000	19,690	11.1	14,860	12,397	2,463	19.9	1.33035	1.43583	(0.10548)	(7.2)
18. Fuel Cost of Sch. C Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	44,100	393,200	(349,100)	(88.8)	2,421	24,971	(22,550)	(90.3)	1.82156	1.57463	0.24693	15.7
20. Fuel Cost of BPP Sch. B Separ. Sales (A6)	151,165	937,700	(786,535)	(83.9)	7,382	41,210	(33,828)	(82.1)	2.84775	2.27542	(0.57167)	(18.0)
21. Fuel Cost of Other Power Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	8,195,957	10,992,000	(2,796,043)	(25.4)	533,279	640,450	(115,171)	(17.8)	1.53690	1.69512	(0.15822)	(9.3)
23. Net Inadvertent Interchange					(999)	0	(999)	0.0				
24. Wheeling Dec'd. less Wheeling Dr'd.					118	0	118	0.0				
25. Interchange and Wheeling Losses					9,430	11,245	(1,815)	(16.3)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	79,799,155	76,459,481	3,339,674	4.4	3,679,085	3,524,949	144,136	4.1	2.16899	2.16296	0.00603	0.3
27. Net Billed	(1,003,418) (a)	(1,495,362) (a)	491,944	(32.9)	(46,262)	(49,135)	22,873	(33.1)	(0.02127)	(0.04238)	0.01503	(35.5)
28. Company Use	193,431 (a)	171,306 (a)	22,125	12.9	0,918	1,920	998	12.6	0.00544	0.00501	0.00043	8.6
29. T & B Losses	3,454,897 (a)	3,830,281 (a)	(383,384)	(10.0)	159,286	177,455	(18,169)	(10.2)	0.09713	0.11227	(0.01514)	(13.5)
30. System KWH Sales	79,799,155	76,459,481	3,339,674	4.4	3,597,142	3,418,709	178,434	4.0	2.24335	2.23650	0.00685	0.3
31. Wholesale KWH Sales	(211,073)	(135,232)	(75,841)	56.1	(9,378)	(6,937)	(2,441)	55.3	2.25073	2.24005	0.01068	0.5
32. Jurisdictional KWH Sales	79,588,082	76,324,249	3,263,833	4.3	3,547,765	3,412,672	135,093	4.0	2.24333	2.23650	0.00683	0.3
33. Jurisdictional Loss Multiplier - 1.0005												
34. Jurisdictional KWH Sales Adjusted for Line Losses	79,627,876	76,362,411	3,265,465	4.3	3,547,765	3,412,672	135,093	4.0	2.24445	2.23761	0.00684	0.3
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalised	1,503,706	1,304,966	(1,760)	(0.1)	3,547,765	3,412,672	135,093	4.0	0.04238	0.04410	(0.00172)	(3.9)
36. True-up *	4,462,578	4,462,578	0	0.0	3,547,765	3,412,672	135,093	4.0	0.12579	0.13076	(0.00497)	(3.8)
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	85,594,160	82,329,955	3,264,205	4.0	3,547,765	3,412,672	135,093	4.0	2.41262	2.41248	0.00014	0.0
38. Revenue Tax Factor									1.00083	1.00083	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.41462	2.41448	0.00014	0.0
40. GPIF * (Already Adjusted for Taxes)	235,407	235,407	0	0.0	3,547,765	3,412,672	135,093	4.0	0.00664	0.00690	(0.00026)	(3.8)
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	85,829,567	82,565,362	3,264,205	4.0	3,547,765	3,412,672	135,093	4.0	2.42126	2.42138	(0.00012)	0.0
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.421	2.421	0.000	0.0

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER, 1995
CURRENT MONTH

SCHEDULE A2
PAGE 1 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	28,620,634	28,028,690	591,944	2.1	84,034,533	84,255,258	(220,625)	(0.3)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	3,609,738	3,896,940	(287,202)	(7.4)	8,195,957	10,992,000	(2,796,043)	(25.4)
3. FUEL COST OF PURCHASED POWER	350,060	189,600	160,460	84.6	1,733,258	1,080,600	652,658	60.4
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	523,587	539,100	(15,513)	(2.9)	1,642,336	1,705,500	(63,164)	(3.7)
4. ENERGY COST OF ECONOMY PURCHASES	27,214	5,700	21,514	377.4	289,961	36,300	253,661	698.8
5. TOTAL FUEL & NET POWER TRANSACTION	25,911,757	24,866,150	1,045,607	4.2	79,504,231	76,085,658	3,418,573	4.5
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(2,928)	0	(2,928)	0.0	(8,966)	0	(8,966)	0.0
6b. ADJUSTMENTS TO FUEL COST (ALLOW.)	89,294	129,794	(40,500)	(31.2)	362,977	373,823	(10,846)	(2.9)
6c. ADJ. TO FUEL COST (Polk Proj. Reserve)	(39,544)	0	(39,544)	0.0	(59,087)	0	(59,087)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. * INCLUDES ECONOMY SALES PROFITS (80%)	25,958,579	24,995,944	962,635	3.9	79,799,155	76,459,481	3,339,674	4.4
B. MWH SALES								
1. JURISDICTIONAL SALES	1,080,154	1,100,856	(20,702)	(1.9)	3,547,765	3,412,672	135,093	4.0
2. NONJURISDICTIONAL SALES	2,204	878	1,326	151.0	9,378	6,037	3,341	55.3
3. TOTAL SALES	1,082,358	1,101,734	(19,376)	(1.8)	3,557,143	3,418,709	138,434	4.0
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9979637	0.9992031	(0.0012394)	(0.1)	0.9973636	0.9982341	(0.0008705)	(0.1)

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER, 1995
CURRENT MONTH

SCHEDULE A2
PAGE 2 OF 3

					PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	25,456,342	25,998,421	(542,079)	(2.1)	83,721,328	80,608,095	3,113,233	3.9
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	(1,487,526)	(1,487,526)	0	0.0	(4,462,578)	(4,462,578)	0	0.0
b. INCENTIVE PROVISION	78,469	78,469	0	0.0	235,407	235,407	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	24,047,285	24,589,364	(542,079)	(2.2)	79,494,157	76,380,924	3,113,233	4.1
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	25,958,579	24,995,944	962,635	3.9	79,799,155	76,459,481	3,339,674	4.4
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE B-4)	0.9979637	0.9992031	(0.0012394)	(0.1)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	25,905,719	24,976,025	929,694	3.7	79,588,082	76,324,249	3,263,833	4.3
6A. JURISDIC. LOSS MULTIPLIER	1.0005	1.0005	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	25,918,672	24,988,513	930,159	3.7	79,627,876	76,362,411	3,265,465	4.3
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	499,982	499,982	0	0.0	1,507,539	1,507,539	0	0.0
6D. (LINE 6C x LINE 5)	498,964	499,584	(620)	(0.1)	1,503,706	1,504,966	(1,260)	(0.1)
6E. JURISDIC. TOTAL FUEL & NET PWR. TRANS. INCL. PEABODY	26,417,636	25,488,097	929,539	3.6	81,131,582	77,867,377	3,264,205	4.2
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6E)	(2,370,351)	(898,733)	(1,471,618)	163.7	(1,637,425)	(1,486,453)	(150,972)	10.2
8. INTEREST PROVISION FOR THE MONTH	(29,874)	(31,611)	1,737	(5.5)	(106,217)	(110,358)	4,141	(3.8)
9. TRUE-UP & INT. PROV. BEG. OF MONTH	232,989	(652,776)	885,765	(135.7)	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	(5,963,794)	(5,963,794)	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	1,487,526	1,487,526	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(6,643,504)	(6,059,388)	(584,116)	9.6	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER, 1995
CURRENT MONTH

SCHEDULE A2
PAGE 3 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(5,730,805)	(6,616,570)	885,765	(13.4)	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(6,613,630)	(6,027,777)	(585,853)	9.7	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(12,344,435)	(12,644,347)	299,912	(2.4)	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(6,172,218)	(6,322,174)	149,956	(2.4)	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.800	6.000	(0.200)	(3.3)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.810	6.000	(0.190)	(3.2)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	11.610	12.000	(0.390)	(3.2)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.805	6.000	(0.195)	(3.3)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.484	0.500	(0.016)	(3.2)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(29,874)	(31,611)	1,737	(5.5)	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: DECEMBER, 1995

SCHEDULE A3
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	107,597	21,896	85,701	391.4	672,963	434,651	238,312	54.8
2 LIGHT OIL	20,403	4,760	15,643	328.6	76,234	172,995	(96,761)	(55.7)
3 COAL	28,492,634	28,002,034	490,600	1.8	83,285,436	83,647,612	(362,176)	(0.4)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	28,620,634	28,028,690	591,944	2.1	84,034,633	84,255,258	(220,625)	(0.3)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	1,410	412	998	242.2	16,563	10,511	6,052	57.6
9 LIGHT OIL	193	78	115	147.4	937	2,814	(1,877)	(66.7)
10 COAL	1,420,611	1,378,981	41,630	3.0	4,054,466	4,043,778	10,688	0.3
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,422,214	1,379,471	42,743	3.1	4,071,966	4,057,103	14,863	0.4
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	6,540	855	5,685	664.9	42,046	23,535	18,511	78.7
16 LIGHT OIL (BBL)	863	208	655	314.9	3,243	7,539	(4,296)	(57.0)
17 COAL (TON)	598,544	576,332	22,212	3.9	1,747,953	1,722,631	25,322	1.5
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	41,423	5,394	36,029	667.9	265,814	148,750	117,064	78.7
22 LIGHT OIL	4,996	1,271	3,725	293.1	18,776	45,583	(26,807)	(58.8)
23 COAL	14,270,408	13,745,386	525,022	3.8	41,457,933	40,539,611	918,322	2.3
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	14,316,827	13,752,051	564,776	4.1	41,742,523	40,733,944	1,008,579	2.5
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.10	0.03	0.07	-	0.41	0.26	0.15	-
29 LIGHT OIL	0.01	0.01	0.00	-	0.02	0.07	(0.05)	-
30 COAL	99.89	99.96	(0.07)	-	99.57	99.67	(0.10)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	16.45	25.61	(9.16)	(35.8)	16.01	18.47	(2.46)	(13.3)
36 LIGHT OIL (\$/BBL)	23.64	22.88	0.76	3.3	23.51	22.95	0.56	2.4
37 COAL (\$/TON)	47.60	48.59	(0.99)	(2.0)	47.65	48.56	(0.91)	(1.9)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.60	4.06	(1.46)	(36.0)	2.53	2.92	(0.39)	(13.4)
42 LIGHT OIL	4.08	3.75	0.33	8.8	4.06	3.80	0.26	6.8
43 COAL	2.00	2.04	(0.04)	(2.0)	2.01	2.06	(0.05)	(2.4)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	2.00	2.04	(0.04)	(2.0)	2.01	2.07	(0.06)	(2.9)

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 TAMPA ELECTRIC COMPANY
 FOR THE MONTH OF: DECEMBER, 1995

SCHEDULE A3
 PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	29,778	13,092	16,286	124.4	16,049	14,152	1,897	13.4
49 LIGHT OIL	25,886	16,295	9,591	58.9	20,038	16,199	3,839	23.7
50 COAL	10,045	9,968	77	0.8	10,225	10,025	200	2.0
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,067	9,969	98	1.0	10,251	10,040	211	2.1
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	7.63	5.31	2.32	43.7	4.06	4.14	(0.08)	(1.9)
56 LIGHT OIL	10.57	6.10	4.47	73.3	8.14	6.15	1.99	32.4
57 COAL	2.01	2.03	(0.02)	(1.0)	2.05	2.07	(0.02)	(1.0)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.01	2.03	(0.02)	(1.0)	2.05	2.08	(0.02)	(1.0)

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: DECEMBER, 1995

SCHEDULE 44

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MCI BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	34	187	0.7	98.7	20.1	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	34	197	0.8	98.8	20.5	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	34	241	1.0	98.8	18.8	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	43	48	0.2	98.8	12.6	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	393	0.8	18.8	19.2	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	212	1066	0.7	69.3	3.8	34202	HVY.OIL	5762	6342398	36544.9	89324	8.38	15.50
GAN.#1	119	22974	25.9	92.9	67.3	11332	COAL	10350	25154329	260347.3	558835	2.43	53.99
GAN.#2	119	3817	4.3	14.6	37.6	11935	COAL	1800	25308667	45555.6	97189	2.55	53.99
GAN.#3	155	39224	34.0	80.4	75.3	10955	COAL	17103	25124130	429698.0	923455	2.35	53.99
GAN.#4	189	102655	73.0	98.7	73.0	10880	COAL	43870	25458917	1116882.7	2368706	2.31	53.99
GAN. 1 - 4	582	168670	39.0	75.4	71.2	10983	COAL	73123	25333802	1852483.6	3948185	2.34	53.99
GAN.#5	232	39796	23.1	31.9	88.6	9739	COAL	15428	25120528	387559.5	833016	2.09	53.99
GAN.#6	392	88516	30.4	96.9	82.2	10209	COAL	35816	25230701	903662.8	1933840	2.18	53.99
GAN. 5 & 6	624	128312	27.6	72.7	84.1	10063	COAL	51244	25197531	1291222.3	2766856	2.16	53.99
GANNON STA.	1206	296982	33.1	74.0	76.3	10586	COAL	124367	25277653	3143705.9	6715041	2.26	53.99
B.B.#1	431	274785	85.7	93.5	85.7	9889	COAL	113866	23864240	2717325.6	5185835	1.89	45.54
B.B.#2	431	290880	90.7	98.6	91.2	9872	COAL	120050	23919979	2871593.5	5467475	1.88	45.54
B.B.#3	439	280240	85.8	90.8	85.8	9870	COAL	118325	23376520	2766026.7	5388912	1.92	45.54
B.B. 1 - 3	1301	845905	87.4	94.3	87.5	9877	COAL	352241	23719402	8354945.8	16042222	1.90	45.54
B.B.#4	447	277724	83.5	97.9	83.5	9980	COAL	121936	22731240	2771756.5	5735371	2.07	47.04
B.B. STA.	1748	1123629	86.4	95.2	86.5	9902	COAL	474177	23465293	11126702.3	21777593	1.94	45.93
COAL UNITS	2954	1420611	64.6	86.6	84.3	10045	COAL	598544	23841870	14270408.2	28492634	2.01	47.60
SEB-PHIL.#1(HVY OIL)	17	71	0.6	100.0	37.9	14224	HVY.OIL	161	6272671	1009.9	3783	5.33	23.50
SEB-PHIL.#2(HVY OIL)	17	273	2.2	80.8	2.9	14168	HVY.OIL	617	6269044	3868.0	14490	5.31	23.48
SEB-PHILLIPS TOTAL	34	344	1.4	90.4	3.5	14180	HVY.OIL	778	6269794	4877.9	18273	5.31	23.49
SEB-DINNER LAKE(GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	0	0	-	-	-	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-DINNER LAKE TOTAL	0	0	0.0	0.0	0.0	0	-	-	-	0.0	0	0.00	-
SERRING UNITS (GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	34	344	-	-	-	14180	HVY.OIL	778	6269794	4877.9	18273	5.31	23.49
SERRING UNITS TOTAL	34	344	1.4	90.4	3.5	14180	-	-	-	4877.9	18273	5.31	-
GAN.C.T.#1	17	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#1	17	0	0.0	97.8	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	85	124	0.2	96.7	729.4	25827	LGT.OIL	553	5791139	3202.5	13078	10.55	23.65
B.B.C.T.#3	95	69	0.1	96.7	811.8	25997	LGT.OIL	310	5786452	1793.8	7325	10.62	23.63
C.T. TOTAL	204	193	0.1	96.9	756.9	25888	LGT.OIL	863	5789455	4996.3	20403	10.57	23.64
SYSTEM	3404	1422214	56.2	86.1	83.5	10067	-	-	-	14316827.3	28620634	2.01	-

LEGEND:

H.P. = HOOKERS POINT B.B. = BIG BEND
GAN. = GANNON C.T. = COMBUSTION TURBINE
DINNER LAKE STATION WAS PUT INTO LONG TERM RESERVE STANDBY EFFECTIVE MARCH 31, 1994
NA = LESS THAN 1 HOUR OF OPERATION

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER, 1995

CURRENT MONTH					PERIOD TO DATE							
					ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%
					AMOUNT		AMOUNT		AMOUNT		AMOUNT	
HEAVY OIL (1)												
1	PURCHASES:											
2	UNITS	(BBL)			155	855	(700)	(81.9)	81,484	23,535	57,949	246.2
3	UNIT COST	(\$/BBL)			17.50	18.02	(0.52)	(2.9)	15.12	17.70	(2.58)	(14.6)
4	AMOUNT	(\$)			2,713	15,411	(12,698)	(82.4)	1,231,682	416,575	815,107	195.7
5	BURNED:											
6	UNITS	(BBL)			6,540	855	5,685	664.9	42,046	23,535	18,511	78.7
7	UNIT COST	(\$/BBL)			16.45	25.61	(9.16)	(35.8)	16.01	18.47	(2.46)	(13.3)
8	AMOUNT	(\$)			107,597	21,896	85,701	391.4	672,963	434,651	238,312	54.8
9	ENDING INVENTORY:											
10	UNITS	(BBL)			137,748	135,750	1,998	1.5	137,748	135,750	1,998	1.5
11	UNIT COST	(\$/BBL)			15.35	17.11	(1.76)	(10.3)	15.35	17.11	(1.76)	(10.3)
12	AMOUNT	(\$)			2,113,830	2,322,773	(208,943)	(9.0)	2,113,830	2,322,773	(208,943)	(9.0)
13												
14	DAYS SUPPLY:				620	794	(174)	(21.9)	-	-	-	-
LIGHT OIL (2)												
15	PURCHASES:											
16	UNITS	(BBL)			20,072	8,016	12,056	150.4	44,214	30,250	13,964	46.2
17	UNIT COST	(\$/BBL)			33.57	22.77	10.80	47.4	28.05	22.72	5.33	23.5
18	AMOUNT	(\$)			673,836	182,505	491,331	269.2	1,240,377	687,210	553,167	80.5
19	BURNED:											
20	UNITS	(BBL)			863	208	655	314.9	3,243	7,539	(4,296)	(57.0)
21	UNIT COST	(\$/BBL)			23.64	22.88	0.76	3.3	23.51	22.95	0.56	2.4
22	AMOUNT	(\$)			20,403	4,760	15,643	328.6	76,234	172,995	(96,761)	(55.9)
23	ENDING INVENTORY:											
24	UNITS	(BBL)			62,901	49,043	13,858	28.3	62,901	49,043	13,858	28.3
25	UNIT COST	(\$/BBL)			26.67	22.90	3.77	16.5	26.67	22.90	3.77	16.5
26	AMOUNT	(\$)			1,677,439	1,122,906	554,533	49.4	1,677,439	1,122,906	554,533	49.4
27												
28	DAYS SUPPLY: NORMAL				234	155	79	51.0	-	-	-	-
29	DAYS SUPPLY: EMERGENCY				9	7	2	28.6	-	-	-	-
COAL (3)												
30	PURCHASES:											
31	UNITS	(TONS)			486,449	542,200	(55,751)	(10.3)	1,906,575	1,801,200	105,375	5.9
32	UNIT COST	(\$/TON)			47.99	48.49	(0.50)	(1.0)	48.21	48.32	(0.11)	(0.2)
33	AMOUNT	(\$)			23,343,956	26,289,967	(2,946,011)	(11.2)	91,908,117	87,031,973	4,876,144	5.6
34	BURNED:											
35	UNITS	(TONS)			598,544	576,332	22,212	3.9	1,747,953	1,722,631	25,322	1.5
36	UNIT COST	(\$/TON)			47.60	48.59	(0.99)	(2.0)	47.65	48.56	(0.91)	(1.9)
37	AMOUNT	(\$)			28,492,634	28,002,034	490,600	1.8	83,285,436	83,647,612	(362,176)	(0.4)
38	ENDING INVENTORY:											
39	UNITS	(TONS)			703,255	610,443	92,812	15.2	703,255	610,443	92,812	15.2
40	UNIT COST	(\$/TON)			48.58	49.95	(1.37)	(2.7)	48.58	49.95	(1.37)	(2.7)
41	AMOUNT	(\$)			34,162,717	30,489,275	3,673,442	12.0	34,162,717	30,489,275	3,673,442	12.0
42												
43	DAYS SUPPLY:				39	34	5	14.7	-	-	-	-
NATURAL GAS												
44	PURCHASES:											
45	UNITS	(MCF)			0	0	0	0.0	0	0	0	0.0
46	UNIT COST	(\$/MCF)			0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47	AMOUNT	(\$)			0	0	0	0.0	0	0	0	0.0
48	BURNED:											
49	UNITS	(MCF)			0	0	0	0.0	0	0	0	0.0
50	UNIT COST	(\$/MCF)			0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51	AMOUNT	(\$)			0	0	0	0.0	0	0	0	0.0
52	ENDING INVENTORY:											
53	UNITS	(MCF)			0	0	0	0.0	0	0	0	0.0
54	UNIT COST	(\$/MCF)			0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55	AMOUNT	(\$)			0	0	0	0.0	0	0	0	0.0
56												
57	DAYS SUPPLY:				0	0	0	0.0	-	-	-	-
NUCLEAR												
58	BURNED:											
59	UNITS	(MMBTU)			0	0	0	0.0	0	0	0	0.0
60	UNIT COST	(\$/MMBTU)			0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61	AMOUNT	(\$)			0	0	0	0.0	0	0	0	0.0

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER, 1995

SCHEDULE A5
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
(1) RECONCILIATION - HEAVY OIL								
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:								
DOLLARS								
IGNITION	6,893							
FUEL ANALYSIS	105							
TOTAL	6,998							
(2) RECONCILIATION - LIGHT OIL								
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:								
	UNITS	DOLLARS						
IGNITION	(3,814)	(90,517)						
OTHER USAGE	(386)	(9,263)						
TOTAL	(4,200)	(99,780)						
(3) RECONCILIATION - COAL								
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:								
DOLLARS								
IGNITION	83,624							
FUEL ANALYSIS	27,402							
AERIAL SURVEY ADJ.	(284,466)							
ADDITIVES	44,973							
TOTAL	(128,467)							

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF DECEMBER, 1995

SCHEDULE A6
PAGE 1 OF 2

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/KWH---		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	BOX GAIN ON ECONOMY ENERGY SALES
					(A)	(B)			
					FUEL COST	TOTAL COST			
ESTIMATED:									
VARIOUS	ECON. ALLOW.	189,752.0	0.0	189,752.0	1.580	1.828	2,997,900.00	3,468,200.00	376,240.00
VARIOUS	JURISDICTIONAL SCH. -D ALLOW.	4,177.0	0.0	4,177.0	1.417	1.417	3,500.00 59,200.00 300.00	3,500.00 59,200.00 300.00	
VARIOUS	SEPARATED SCH. -D ALLOW.	35,951.0	0.0	35,951.0	1.283	1.527	461,200.00 4,500.00	549,000.00 4,500.00	
HARDEE POWER PARTNERS	SEPARATED SCH. -D ALLOW.	5,255.0	0.0	5,255.0	2.280	3.102	119,800.00 100.00	163,000.00 100.00	
VARIOUS	JURISDICTIONAL SCH. -J ALLOW.	9,177.0	0.0	9,177.0	1.523	1.523	139,800.00 100.00	139,800.00 100.00	
TOTAL INCLUDING VARIABLE O & M COSTS	-	244,312.0	0.0	244,312.0	1.550	1.796	3,786,400.00	4,387,700.00	376,240.00
LESS VARIABLE O & M COSTS	-						(265,700.00)		
PLUS BOX OF ECON. ENERGY SALES PROFITS	-						376,240.00		
TOTAL INCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS	-	244,312.0	0.0	244,312.0	1.595	1.796	3,896,940.00	4,387,700.00	376,240.00
ACTUAL:									
FLA. PWR. CORP.	ECON.-C	9,467.0	0.0	9,467.0	1.435	2.351	135,807.44	222,571.07	69,410.90
FLA. PWR. & LIGHT	ECON.-C	80,838.0	0.0	80,838.0	1.383	1.649	1,117,681.40	1,332,988.51	172,245.67
CITY OF LAKELAND	ECON.-C	5,230.0	0.0	5,230.0	1.441	1.901	75,355.60	99,439.26	19,266.93
FT. PIERCE UTIL. AUTH.	ECON.-C	232.0	0.0	232.0	1.331	1.910	3,088.55	4,430.60	1,073.64
CITY OF GAINESVILLE	ECON.-C	6,976.0	0.0	6,976.0	1.386	2.359	96,697.03	164,564.75	54,294.18
CITY OF HONESTEAD	ECON.-C	1,420.0	0.0	1,420.0	1.413	2.225	20,059.41	31,595.78	9,229.10
JACKSONVILLE ELEC. AUTH.	ECON.-C	5,160.0	0.0	5,160.0	1.472	1.916	72,320.09	98,858.16	21,230.46
KISSIMMEE ELEC. UTIL.	ECON.-C	6,535.0	0.0	6,535.0	1.419	2.446	92,733.36	159,832.72	53,679.49
LAKE WORTH UTILITIES	ECON.-C	4.0	0.0	4.0	1.435	3.219	57.40	128.76	57.09
CITY OF NEW SMYRNA BCH.	ECON.-C	89.0	0.0	89.0	1.584	3.648	1,409.48	3,246.70	1,469.78
ORLANDO UTIL. COMM.	ECON.-C	23,841.0	0.0	23,841.0	1.409	1.876	335,854.54	447,171.82	89,053.82
SEMINOLE ELECTRIC CO-OP	ECON.-C	6,403.0	0.0	6,403.0	1.388	1.995	88,887.89	127,726.13	31,070.59
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TALLAHASSEE	ECON.-C	4,215.0	0.0	4,215.0	1.402	2.271	59,084.07	95,737.32	29,322.60
CITY OF VERO BEACH	ECON.-C	6,986.0	0.0	6,986.0	1.382	2.090	96,565.65	146,026.90	39,569.00
FWPA	ECON.-C	15,056.0	0.0	15,056.0	1.420	1.887	213,848.05	284,109.30	56,209.00
KEY WEST	ECON.-C	23.0	0.0	23.0	1.456	2.301	334.82	529.17	155.48
REEDY CREEK	ECON.-C	12,359.0	0.0	12,359.0	1.370	1.762	169,308.92	217,814.34	38,804.34
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FWPA	SEPAR. SCH. -D	7,440.0	0.0	7,440.0	1.200	1.440	89,280.00	107,136.00	
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	7,268.0	0.0	7,268.0	1.200	1.440	87,216.00	104,659.20	
REEDY CREEK	SEPAR. SCH. -D	7,440.0	0.0	7,440.0	1.200	1.440	89,280.00	107,136.00	
WAUCHULA	SEPAR. SCH. -D	4,675.0	0.0	4,675.0	1.200	1.440	56,100.00	67,320.00	
FT. MEADE	SEPAR. SCH. -D	3,384.0	0.0	3,384.0	1.200	1.440	40,608.00	48,729.60	
CITY OF ST. CLOUD	SEPAR. SCH. -D	7,440.0	0.0	7,440.0	1.200	1.440	89,280.00	107,136.00	
HARDEE POWER PARTNERS	SEPAR. SCH. -D	2,549.0	0.0	2,549.0	2.154	2.871	54,905.46	73,181.79	
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD.SCH. -D	5,372.0	0.0	5,372.0	1.271	1.271	68,273.35	68,273.35	
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD.SCH. -D	725.0	0.0	725.0	1.273	1.273	9,232.26	9,232.26	
FLA. PWR. CORP.	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FWPA	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF HONESTEAD	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KEY WEST	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF LAKELAND	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
ORLANDO UTIL. COMM.	JURISD.SCH. -J	404.0	0.0	404.0	2.052	2.052	8,290.08	8,290.08	
REEDY CREEK	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SEMINOLE ELECTRIC CO-OP	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF VERO BEACH	JURISD.SCH. -J	520.0	0.0	520.0	1.800	1.800	9,360.00	9,360.00	
CITY OF ST. CLOUD	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF DECEMBER, 1995

SCHEDULE A6
PAGE 2 OF 2

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/kwh (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	BOX GAIN ON ECONOMY ENERGY SALES
HARDEE PWR. PARTNERS TO FPC	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO FP&L	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO REEDY CREEK	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO GAINESVILLE	ECON.-C	21.0	0.0	21.0	2.549	2.782	535.29	584.14	39.08 *
HARDEE PWR. PARTNERS TO JACKSONVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO KISSIMMEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO NEW SMYRNA BCH	ECON.-C	6.0	0.0	6.0	2.549	3.479	152.94	208.75	44.65 *
HARDEE PWR. PARTNERS TO ORLANDO	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO SEMINOLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO TALLAHASSEE	ECON.-C	41.0	0.0	41.0	2.549	3.439	1,045.09	1,410.07	291.98 *
HARDEE PWR. PARTNERS TO LAKE LAND	ECON.-C	13.0	0.0	13.0	2.295	2.362	298.35	307.09	6.99 *
HARDEE PWR. PARTNERS TO ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
ADJUSTMENTS TO NOV. 1995									
HARDEE POWER PARTNERS	SEPAR. SCH. -D	(1,540.0)	0.0	(1,540.0)	2.215	2.934	(34,111.00)	(45,183.60)	
HARDEE POWER PARTNERS	SEPAR. SCH. -D	1,540.0	0.0	1,540.0	2.154	2.871	33,171.60	44,213.40	
SUB-TOTAL ECONOMY POWER SALES		184,915.0	0.0	184,915.0	1.396	1.860	2,581,125.37	3,439,281.34	686,524.77
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		37,647.0	0.0	37,647.0	1.200	1.440	451,764.00	542,116.80	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		6,097.0	0.0	6,097.0	1.271	1.271	77,505.61	77,505.61	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		924.0	0.0	924.0	1.910	1.910	17,650.08	17,650.08	
SUB-TOTAL HARDEE POWER PART. SCH. D SALES-SEPAR.		2,549.0	0.0	2,549.0	2.117	2.833	53,966.06	72,211.59	
SUB-TOTAL OTHER POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL INCLUDING VARIABLE O & M COSTS		232,132.0	0.0	232,132.0	1.371	1.787	3,182,011.12	4,148,765.42	686,524.77
LESS VARIABLE O & M COSTS							(258,767.60)		
LESS VARIABLE O & M COSTS - HARDEE							(29.97)		
PLUS 80% OF ECON. ENERGY SALES PROFITS							686,524.77		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		232,132.0	0.0	232,132.0	1.555	1.787	3,609,738.32	4,148,765.42	686,524.77
CURRENT MONTH:									
DIFFERENCE		(12,180.0)	0.0	(12,180.0)	(0.040)	(0.009)	(287,201.68)	(238,934.58)	310,284.77
DIFFERENCE %		(5.0)	0.0	(5.0)	(2.5)	(0.5)	(7.4)	(5.4)	82.5
PERIOD TO DATE:									
ACTUAL		533,290.0	11.8	533,278.2	1.537	1.763	8,195,957.34	9,401,271.98	1,307,572.43
ESTIMATED		648,450.0	0.0	648,450.0	1.695	1.935	10,992,000.00	12,547,400.00	1,214,800.00
DIFFERENCE		(115,160.0)	11.8	(115,171.8)	(0.158)	(0.172)	(2,796,042.66)	(3,146,128.02)	92,772.43
DIFFERENCE %		(17.8)	0.0	(17.8)	(9.3)	(8.9)	(25.4)	(25.1)	7.6

* THE PROFITS REFLECTED ARE ONLY ON TEC 40%. SEC 60% OR \$717.57 HAS BEEN EXCLUDED.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF DECEMBER, 1995

SCHEDULE A7

(1) ----- PURCHASED FROM -----	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPT- TIBLE	(6) MWH FOR FIRM	(7) ----- CENTS/KWH (A) (B) FUEL TOTAL COST COST -----		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A) -----
ESTIMATED:								
VARIOUS	EMER.	45.0	0.0	33.0	12.0	5.000	5.000	600.00
HARDEE POWER PARTNERS	IPP	2,063.0	0.0	0.0	2,063.0	9.123	9.123	188,200.00
ST. CLOUD	PEAKING	10.0	0.0	0.0	10.0	8.000	8.000	800.00
TOTAL	-	2,118.0	0.0	33.0	2,085.0	9.094	9.094	189,600.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	4,953.0	0.0	0.0	4,953.0	5.001	5.001	247,697.21
HARDEE PWR. PART.-OTHERS	IPP	81.0	0.0	0.0	81.0	2.471	2.508	2,001.70
ADJUSTMENTS TO NOV. 1995								
HARDEE PWR. PART.-NATIVE	IPP	(193.0)	0.0	0.0	(193.0)	31.370	31.370	(60,544.06)
HARDEE PWR. PART.-NATIVE	IPP	193.0	0.0	0.0	193.0	83.371	83.371	160,905.07
TOTAL	-	5,034.0	0.0	0.0	5,034.0	6.954	6.955	350,060.02
CURRENT MONTH:								
DIFFERENCE	-	2,916.0	0.0	(33.0)	2,949.0	(2.140)	(2.139)	160,460.02
DIFFERENCE %	-	137.7	0.0	(100.0)	141.4	(23.5)	(23.5)	84.6
PERIOD TO DATE:								
ACTUAL	-	24,422.0	0.0	607.0	23,815.0	7.278	7.282	1,733,258.08
ESTIMATED	-	20,133.0	0.0	743.0	19,390.0	5.573	5.573	1,080,600.00
DIFFERENCE	-	4,289.0	0.0	(136.0)	4,425.0	1.705	1.709	652,658.08
DIFFERENCE %	-	21.3	0.0	(18.3)	22.8	30.6	30.7	60.4

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF DECEMBER, 1995

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPT- IBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT 5)X(7)(A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	39,426.0	0.0	0.0	39,426.0	1.367	1.367	539,100.00
TOTAL	-	39,426.0	0.0	0.0	39,426.0	1.367	1.367	539,100.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	2,716.0	0.0	0.0	2,716.0	1.378	1.378	37,425.40
McKAY BAY REFUSE	COGEN.	10,330.0	0.0	0.0	10,330.0	1.262	1.262	130,334.11
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	100.0	0.0	0.0	100.0	1.351	1.351	1,351.38
HILLSBOROUGH COUNTY	COGEN.	20,149.0	0.0	0.0	20,149.0	1.262	1.262	254,329.83
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	198.0	0.0	0.0	198.0	1.408	1.408	2,787.69
FARMLAND HYDRO LP	COGEN.	55.0	0.0	0.0	55.0	1.360	1.360	748.21
IMC-AGRICO-S. PIERCE	COGEN.	1,452.0	0.0	0.0	1,452.0	1.408	1.408	20,442.28
AUBURNDALE POWER PARTNERS	COGEN.	348.0	0.0	0.0	348.0	1.305	1.305	4,542.17
ORANGE COGENERATION L.P.	COGEN.	5,704.0	0.0	0.0	5,704.0	1.256	1.256	71,662.65
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR DEC., 1995	-	41,052.0	0.0	0.0	41,052.0	1.276	1.276	523,623.72
ADJUSTMENTS FOR OCT., 1995								
IMC-AGRICO-NICHOLS	COGEN.							
McKAY BAY REFUSE	COGEN.	(9,561.0)	0.0	0.0	(9,561.0)	1.475	1.475	(141,037.05)
MULBERRY PHOSPHATES INC.	COGEN.	9,561.0	0.0	0.0	9,561.0	1.475	1.475	141,028.85
CARGILL RIDGEWOOD	COGEN.							
IMC-AGRICO-NEW WALES	COGEN.							
HILLSBOROUGH COUNTY	COGEN.	(19,431.0)	0.0	0.0	(19,431.0)	1.481	1.481	(287,766.32)
CARGILL MILLPOINT	COGEN.	19,431.0	0.0	0.0	19,431.0	1.481	1.481	287,748.72
CF INDUSTRIES INC.	COGEN.							
FARMLAND INDUSTRIES	COGEN.							
IMC-AGRICO-S. PIERCE	COGEN.							
AUBURNDALE POWER PARTNERS	COGEN.							
ORANGE COGENERATION L.P.	COGEN.	(6,440.0)	0.0	0.0	(6,440.0)	1.540	1.540	(99,180.57)
AS AVAILABLE ASSIGNMENT	COGEN.	6,440.0	0.0	0.0	6,440.0	1.540	1.540	99,169.59
SUB-TOTAL FOR OCT., 1995 ADJ.	-	0.0	0.0	0.0	0.0	0.000	0.000	(36.78)
GRAND TOTAL		41,052.0	0.0	0.0	41,052.0	1.275	1.275	523,586.94
CURRENT MONTH:								
DIFFERENCE	-	1,626.0	0.0	0.0	1,626.0	(0.092)	(0.092)	(15,513.06)
DIFFERENCE %	-	4.1	0.0	0.0	4.1	(6.7)	(6.7)	(2.9)
PERIOD TO DATE:								
ACTUAL		118,563.0	0.0	27.0	118,536.0	1.386	1.386	1,642,335.17
ESTIMATED		117,009.0	0.0	0.0	117,009.0	1.458	1.458	1,705,500.00
DIFFERENCE	-	1,554.0	0.0	27.0	1,527.0	(0.072)	(0.072)	(63,164.83)
DIFFERENCE %	-	1.3	0.0	0.0	1.3	(4.9)	(4.9)	(3.7)

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF DECEMBER, 1995

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACT. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(B)-(5)
					(A) cents/KWH	(B) \$	
ESTIMATED:							
VARIOUS	ECON.	201.0	2.836	5,700.00	3.582	7,200.00	1,500.00
TOTAL	-	201.0	2.836	5,700.00	3.582	7,200.00	1,500.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	807.0	2.917	23,536.58	3.703	29,883.82	6,347.24
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	120.0	3.065	3,677.89	4.022	4,826.08	1,148.19
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	927.0	2.936	27,214.47	3.744	34,709.90	7,495.43
CURRENT MONTH:							
DIFFERENCE	-	726.0	0.100	21,514.47	0.162	27,509.90	5,995.43
DIFFERENCE %	-	361.2	3.5	377.4	4.5	382.1	399.7
PERIOD TO DATE:							
ACTUAL	-	8,358.0	3.469	289,962.04	4.439	371,019.46	81,057.42
ESTIMATED	-	1,242.0	2.923	36,300.00	3.382	42,000.00	5,700.00
DIFFERENCE	-	7,116.0	0.546	253,662.04	1.057	329,019.46	75,357.42
DIFFERENCE %	-	572.9	18.7	698.8	31.3	783.4	1,322.1

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