DURIC OF LINE ION

Commissioners:
SUSAN F. CLARK, CHAIRMAN
J. TERRY DEASON
JULIA L. JOHNSON
DIANE K. KIESLING
JOE GARCIA



DAVID E. SMITH DIRECTOR (904) 413-6245

# Public Service Commission

February 20, 1996

Mr. Carroll Webb Joint Administrative Procedures Committee 120 Holland Building Tallahassee, Florida 32399

Re: Docket No. 960088-GU, Proposed Amendments to Rules 25-7.135, F.A.C., Annual Reports; and 25-7.1351, F.A.C., Diversification Reports

Dear Mr. Webb:

Enclosed are an original and two copies of the following materials concerning the above referenced proposed rules:

ACK		A copy of the rules and the form incorporated by reference into Rule 25-7.135.
AFA	2.	A copy of the F.A.W. notice.
CAF		A statement of facts and circumstances justifying the proposed rules.
CTR		A federal comparison statement.
EAG		A statement of the impact of the rules on small business.
LEG		No economic impact statement was prepared.
	7.	A statement that the agency has chosen the regulatory alternative that imposes the lowest net cost to society.
sec 1	Tf t	there are any questions with respect to these rules, please esitate to call on me.
OTH		Sincerely,
		Mary au Helton
		Mary Anne Helton

Enclosures

CC: Division of Records & Reporting

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BLVD • TALLAHASSEE, FL 32399-0850

An Affirmative Action/Equal Opportunity Employer

U Z U Z 5 FEB 20 G

Associate General Counsel

25-7.135 Annual Reports.

- reports with the Commission on Commission Form PSC/AFA 20 (x/xx) (12/94) which is incorporated by reference into this rule. Form PSC/AFA 20, entitled "Annual Report of Major Natural Gas Utilities Companies", may be obtained from the Commission's Division of Auditing and Financial Analysis. These reports shall be verified by a responsible accounting officer of the company making the report and shall be due on or before April 30 for the preceding calendar year. A utility may file a written request for an extension of time with the Division of Auditing and Financial Analysis no later than April 30. One extension of 31 days will be granted upon request. A request for Commission approval of a longer extension must be accompanied by a statement of good cause and shall specify the date by which the report will be filed.
- (2) The utility shall also file with the original and each copy of the annual report form, or separately within 30 days, a letter or report, signed by an independent certified public accountant, attesting to the conformity in all material respects of the Comparative Balance Sheet. Statement of Income, and Statement of Cash Flows schedules and any their applicable notes listed on the general information page of from Form PSC/AFA 20 with the Commission's applicable uniform system of accounts and published accounting releases.
  - (3) Any utility which is on a fiscal year other than the

CODING: Words underlined are additions; words in struck through type are deletions from existing law.

- 1 -

calendar year may file the above referenced schedules and certification letter required by subsection (2) on a fiscal year basis within 90 days from the close of its fiscal year. A complete annual report, except for the certification letter, shall also be filed on a colendar year basis by these utilities. Specific Authority: 366.05(1), 350.127(2), F.S. Law Implemented: 366.05(1), F.S. History: New 12/27/94, amended 

CODING: Words underlined are additions; words in struck through type are deletions from existing law.

25-7.1351 Diversification Reports.

- (1) Each <u>new</u> investor-owned gas utility shall file information on its affiliates and affiliated transactions on Commission Form PSC/AFA 16 (12/94) which is incorporated into this rule by reference. Form PSC/AFA 16, entitled "Analysis of Diversification Activities", may be obtained from the Commission's Division of Auditing and Financial Analysis.
  - (2) Definitions

- (a) Affiliate Any entity that directly or indirectly through one or more intermediaries, controls, is controlled by, or is under common control with a gas utility. Ownership of 5 percent or more of the voting securities of an entity shall be conclusively deemed to constitute the control thereof.
- (b) Affiliated Transaction Any transaction in which both a gas utility and an affiliate thereof are each participants other than transactions related to the filing of consolidated tax returns.
- (3) Within 45 days of coming under the jurisdiction of the Commission, each investor-owned gas utility shall file Schedules 1, 7, and 8 of Form PSC/AFA 16 with the Division of Auditing and Financial Analysis.
- (4) Each investor owned gas utility shall file Schedules 1
  6 of Form PSC/AFA 16 as an attachment to its annual report.
- (5) Each investor owned gas utility shall keep a detailed backup report of the summary report to facilitate auditing and

CODING: Words underlined are additions; words in struck through type are deletions from existing law.

analysis. Each investor owned gas utility shall maintain a clear audit trail from the summary report through the general ledger to the source documents supporting the reported transactions. Specific Authority: 366.05(1), 350.127(2), F.S. Law Implemented: 366.05(1), F.S. History: New 12/27/94, amended 

CODING: Words underlined are additions; words in etruck through type are deletions from existing law.

# ANNUAL REPORT OF NATURAL GAS UTILITIES

(EXACT NAME OF RESPONDENT)

TO THE

FLORIDA PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 199\_\_\_

Officer or other person to whom correspondence should be addressed concerning this report:

Name Title

Address City State

Telephone No. PSC/AFA 20 ( /96)

	ANNUAL EPORT OF		HUTIES
01	Exact Legal Name of Respondent	IFICATION	02 Year of Report
3	Previous Name and Date of Change (If name changed duri	ng year)	
4	Address of Principal Office at End of Year (Street, City, Stat	e, Zip Code)	
25	Name of Contact Person	O6 Title of C	Contact Person
07	Address of Contact Person (Street, City, State, Zip Code)		
80	Telephone of Contact Person, Including Area Code		09 Date of Report (Mo, Da, Yr)
-	ATTEST	ATION	AND TOWN
	that I have examined the following repoint information, and belief, all statements of and the said report is a correct statement named respondent in respect to each a period from January 1, 199 to Decein I also certify that all affiliated transvere determined consistent with the mappropriate forms included in this repoil am aware that Section 837,06, if Whoever knowingly makes a with the intent to mislead a performance of his official dumisdemeanor of the second 8, 775,082 and 5, 775,083.	of fact contained in the sa ent of the business and a end every matter set forth inber 31, 199, inclusi- ster prices and affiliated ethods reported to this C rt.  Florida Statutes, provides in false statement in writing sublic servant in the enty shall be quilty of a	aid report are true flairs of the above— in therein during the ive.  cost allocations commission on the
	Date	Signature	
		Organical	

Name of Respondent	For the Year Ended
	Dec. 31,
GENERAL IN	FORMATION
<ol> <li>Provide name and title of officer having custody of the general of general corporate books are kept, and address of office where any where the general corporate books are kept.</li> </ol>	corporate books of account and address of office where the other corporate books of account are kept, if different from that
<ol><li>Provide the name of the State under the laws of which responder under a special law, give reference to such law. If not incorporated organized.</li></ol>	nt is incorporated, and date of incorporation. If incorporated it, state that fact and give the type of organization and the date
3. If at any time during the year the property of respondent was held (b) date such receiver or trustee took possession, (c) the authority to (d) date when possession by receiver or trustee ceased.	d by a receiver or trustee, give (a) name of receiver or trustee, by which the receivership or trusteeship was created, and
State the type of utility and nonutility services furnished by respor	ndent during the year in each State in which the respondent
operated.	
Have you engaged as the principal accountant to audit your finan- accountant for your previous year's certified financial statements?	cial statements an accountant who is not the principal
ACCOUNTS OF NOTICE AND A COLUMN STREET, STREET	
(1) YES _Enter the date when such independent accountant was	Initially engaged:
(Z) NO	
100/300004	HERE THE STATE OF
Page	

# ANNUAL REPORT OF NATURAL GAS UTILITIES

(EXACT NAME OF RESPONDENT)

:
(ADDRESS OF RESPONDENT)

TO THE

FLORIDA PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 199\_\_\_

Officer or other person to whom correspondence should be addressed concerning this report:

Name Title

Address City State

Telephone No. PSC/AFA 20 ( /96)

# INSTRUCTIONS FOR FILING THE

# **GENERAL INSTRUCTIONS**

- Prepare this report in conformity with the Uniform System of Accounts (18 CFR 201) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or Mcf) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important.) The truncating of cents is allowed except on the four basic financial statements where rounding to dollars is required. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, aid use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page that is not applicable to the respondent, enter the words "Not Applicable" on the particular page.
- V. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement to the page being supplemented on 8 1/2 by 11 inch paper. Provide the appropriate identification information on the supplemental page, including the title of the page and the page number. Do not change the page numbers.
- VI. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- VII. Wherever schedule pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why different figures were used.
- Vill. Report all gas volumes on a pressure base of 14.73 pala and a temperature base of 60° F.

## DEFINITIONS

- i. Btu per cubic foot —The total heating value expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60° F if saturated with water vapor and under a pressure equivalent to that of 30 inches of mercury at 32° F, and under standard gravitational force (960.665 cm per sec. 5) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state. (Sometimes called gross heating value or total heating value.)
- Respondent The person, corporation, licensee, agency, authority, or other legal entity or instrumentally in whose behalf the report is made.

Bummary of Utility Plant and Accum. Prov. for Depreciation, Amortization, and Depletion Gas Plant in Service
Gas Plant in Service
Gas Plant in Service
Construction Work in Progress — Gas
Construction Overheads — Gas
Construction Overhead Procedure
Accum. Prov. for Depreciation of Gas Utility Plant
Prepayments
Editaordinary Property Losses
Unrecovered Plant and Regulatory Study Costs
Unrecovered Plant and Regulatory Study Costs
Other Regulatory Assets
Miscellaneous Deferred Debts
Maccellaneous Deferred Debts
Maccellaneous Deferred Income Taxes

22-23

# (Liabilities and Other Credits)

Capital Stock Bubsoribed, Capital Stock Liability for Conversion Premium on Capital Stock, and Securities leaved or Assumed and Securities Refunded or Retired During the Year Long—Term Debt
Unemoritzed Debt Exp., Premium and Discount on Long—Term Debt

Taxisble income for Federal Income Taxes
Taxes Acenued, Prepaid and Charged During Year
Accumulated Deferred Investment Tax Credits

norfized Lose and Gain on Resoquired Debt

ion of Ruporiad Nat Income with

Accumulation Determine and Accused Liabilities
Diliver Deferred Credits
Accumulated Deferred Income Taxoo
Other Regulatory Liabilities

# REGULATORY ASSESSMENT FEE

Reconciliation of Gross Operating Revenues —
Annual Report versus Regulatory Assessment Fee Return

9

# DIVERSIFICATION ACTIVITY

New or Amended Contracts with Affiliated Comparise inchildust Affiliated Transactions in Excess of \$25,000 Bummary of Affiliated Transfers and Cost Allocations Assets or Rights Purchased from or Bold to Affiliates & Employee Transfers

Name of Respondent	For the Year Ended
OFUE	RAL INFORMATION Dec. 31,
GENE.	IN-ORMATION
<ol> <li>Provide name and title of officer having custody of the ge general corporate books are kept, and addre of office whe where the general corporate books are kept.</li> </ol>	neral corporate books of account and address of office where the ire any other corporate books of account are kept, if different from that
<ol><li>Provide the name of the State under the laws of which rea under a special law, give reference to such law. If not incorp organized.</li></ol>	pondent is incorporated, and date of incorporation. If incorporated orated, state that fact and give the type of organization and the date
3. If at any time during the year the property of respondent w (b) date such receiver or trustee took possession, (c) the auti (d) date when possession by receiver or trustee ceased.	as held by a receiver or trustee, give (a) name of receiver or trustee, hority by which the receivership or trusteeship was created, and
<ol> <li>State the type of utility and nonutility services furnished by operated.</li> </ol>	respondent during the year in each State in which the respondent
Heve you engaged as the principal accountant to sudit you accountant for your previous year's certified financial stateme	r financial statements an accountant who is not the principal inter?
(1) YESEnter the data when such independent accounts (3) NO	and was initially engaged:
(Z) NO	
	Page 3

Dec. 31, .....

1. If any corporation, business truet, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or years for both the 10-K report and this report are compatible. organization. If control was held by a trustee (s), state name of

trustee (a), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

2. If the above required information is available from the SEC 10K Report Form Bling, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal

		1921 1922	
Name of Respondent		For the Year En	ded
COSSOS MALIS ES	THE SUPERIOR STATE	Dec. 31,	******
COPPORATIONS CO	INTROLLED BY RESPONDENT		
Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by responderit at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.      If control was by other means than a direct holding of voting rights, state in a footnote the mainer in which control was held, naming any intermediaries involved.	state the fact in a footnote and name 4. If the above required information is 10-K Report Form filing, a specific re	the other interests.  s svalishes from the SE oference to the report to issed in column (a) pro-	C
DE	FINITIONS		
1. See the Uniform System of Accounts for a definition of control. 2. Direct control is that which is exercised without interposition of an intermediary. 3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control. 4. Joint control is that in which neither interest can effectively	control or direct action without the co- where the voting control is equally div- or each party holds a veto power over may exist by mutual agreement or un- more parties who together have control definition of control in the Uniform Syr regardiess of the relative voting rights	vided between two hold if the other. Joint control denstanding between to rol within the meaning of stem of Accounts.	wo or
Name of Company Controlled	Kind of Business	Percent Voting	Footnote
(e)	(6)	Stock Owned (c)	Ref.
		6.	
at the second se			
		2. 1	
	N. W. L.	9	
4-10			
31	462		
		£ 4	
	- 2		
		10.7	
		D - 100 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	

Dec. 31, .

# OFFICERS

Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive efficer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policymaking functions.

any position, show name and total remuneration of the previous incumbent, and date the change in incumbency was made.

3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S~K (identified as this page). The substituted page(s) should be the same size as this page.

Line No.	Title (a)	Name of Officer (b)	Selary for Yea (c)
2 3			
6 7			
5 6 7 8 9 10 1 12 13 14 15 16 17 18 19 20 1 22 22 24 25 27 20 29 30 3 32 33 34 55 36 37 88 90 41 42 43			1,4
12			
15 16 17			
18 19 20			
22 23 24			
25 26 27			
29 30 31			
32 33 34			
36 37 38			
39 40 41			1
43			
44 45 48 47 48 49 50 51 52			
50 51			

			For the Year E
	DIRECTORS		Dec. 31,
Report below the information called for co ector of the respondent who held office at ar. Include in solumn (a) abbreviated titles to are officers of the respondent.	any time during the asteriak and the (	nbers of the Executive Chairman of the Execu	Committee by an ritive Committee by
Name (and Title) of Director	Principal Business Address (b)	No. of Directors Meetings During Yr.	Fees During Year (d)

## SECURITY HOLDERS AND VOTING POW

1. Give the names and addresses of the 10 security holders of the respondents who, at the date of the latest closing of the stack book or complication of the list of steekholders of the respondent, prior to the end of the year, had the highcet voting powers in the respondent, and state the number of votes which each would have had the right to east on that date if a meeting were in order. If any such holder held in trust, give in a touriot; the known parsonizes of the trust (whether voting trust, etc.) duration of the trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not complied within one year prior to the end of the year, or if since the previous compliation of a list of stockholders, some other class of security has become vested of "voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

 If any eccurity other than stock carries voting rights, explain in a supplemental statement of circumstances whereby such security became

vested with voting rights and

give other imperiant particulars (details) conce....ing the voting rights of such accurity. State whether voting rights are actual or contingent. If contingent, describe the contingency.

3. If any class or issue of accurity has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

A. Furnish particulars (details) concerning any options, seaments, or rights outstanding at the end of the year for others to purchase securities of the respondent, including prices, explication dates, and other meterial information relating to standard of the options, scarnes, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants or rights were issued on a proreta basis.

Ohre date of the latest closing of the stock book prior to the end year, and state the purpose of such closing:		2. State the total num latest general meetin for the election of dir and number of such Total: By Proxy:	3. Give the date and place of such meeting		
		Number of votes as of (date	VOTING SECURITIES		
Line No.	Name (Title) and Address of Security Holder	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	三十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二			
5	TOTAL number of security holders				
	TOTAL votes of security holders listed below	A CAMP OF			
7 8 9 10 11 12 13 14 15 16 17 16 16 18 25 14 15 25 14 15 25 14 15 25 14 15 25 14 15 25 14 15 25 15 15 15 15 15 15 15 15 15 15 15 15 15					

Dec. 31,

## IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the verts explicit and precise, and number them in accordance with the inquires. Each inquiry should be answered. Enter "none" "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the achedule in which it **ADDRETS** 

 Changes in and important information to tranchise rights:

Describe the actual consideration given therefore and silve from whom the ranchise rights were acquired. If acquired without the payment of

 2. Acquisition of ownership in other companies by reorganization, merger, or the nature and purpose of such changes or amendments to charter: Explain consolidation with other companies: Give name of companies involved, parti – 8. State the estimated annual effect and nature of any important wage transactions, name of the Commission authorizing the scale changes during the year.

2. Acquisition of ownership in other companies by reorganization, merger, or the nature and purpose of such changes or amendments.

3. State the estimated annual effect and nature of any important wage transaction, and reference to Commission authorizing the saion authorization. on, and reference to Commit

2. Purchase or sale of an operating unit or system: Give brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform Bystem of Accounts were submitted to the

4. Important less sholds (other than less sholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization. 5. Important extension or reduction of transmission or distribution system:

State territory added or relinquished and date operations began or cassed give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual company appearing in the annual report to stockholders are applicable in revenues of each class of service. Each natural gas company must also state every respect and furnish the data required by instruction 1 to 11 above, major new continuing sources of gas made available to it from purchases, such notes may be attached to this page.

development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

 Obligations incurred or assumed by respondent as guaranter for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of leave: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization I any was required.

 State the estimated unique effect and nature of any important wage scale changes during the year.
 State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings sulminated during the year.
 State briefly the status of any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 8, voting trustee, seasociated company or known associate of any of these persons was a party or in which are such persons had a material interest. which any such person had a material interest.

11. Estimate increase or decrease in annual revenues due to important rate changes: State effective rate and approximate amount of increase or decrease from each revenue classification. State the number of customers affected.

12. If the important changes during the year relating to the respondent such notes may be attached to this page.

Name	ame of Respondent			For the Year Ende	
				Dec 31,	
714	DMPARATIVE BALANCE SHEET (ASSET	TSANDE RD	EBITS)		
No.	Title of Account	Ref. Page No.	Balance at Beginning of Year (c)	End of Year (d)	
1	UTILITY PLANT		- 15.6 Met 12.7 Met 12.1		
3	Utility Plant (101 – 106, 114)	20-21			
3_4	Construction Work in Progress (107)	20-21			
5	TOTAL Utility Plant (Enter Total of lines 2 and 3)			C 100 (1)	
6	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115) Net Utility Plant (Enter Total of line 4 less 5)	20-21			
7	Net Utility Plant (Enter Total of line 4 less 5) Utility Plant Adjustments (116)	40			
8	Delity Plant Adjustments (116)  Das Stored (117.1, 117.2, 117.3, 117.4)	19			
9	OTHER PROPERTY AND INVESTMENTS	-			
10	Nonutity Property (121)			Charles and the second	
11	(Less) Accum. Prov. for Depr. and Amort. (122)	-			
12	Investments in Associated C Apanies (123)		The second second		
13	Investment in Subsidiary Compenies (123.1)	1 20 - 10	in the second second second		
14	Other Investments (124)	-			
15	Special Funds (125-128)	-			
16	TOTAL Other Property and Investments (Total of lines 10 through 15)	A STATE OF THE STA			
17	CURRENT AND ACCRUED ASSETS	Control Control	A RESIDENCE OF THE PERSON OF T		
18	Cash (131)		<b>国际</b>	M. Carlotte Company	
	Special Deposits (132-134)			STATE OF THE PARTY	
20	Working Funds (135)		discussion of the	A de la contrata	
21	Temporary Cash Investments (136)		- 18 - 245 - 15 - 20 (m) /	W. C.	
22	Notes Receivable (141)	W	7	allo secoles a	
23	Customer Accounts Receivable (142)	7 <b>-</b> 1950		Avenue - The wife	
24	Other Accounts Receivable (143)		Zanta and La V	Charles and the control of	
25	(Less) Accum. Prov. for Uncollectible Acct Credit (144)	100 - 0000		Charles of Chine 2	
26	Notes Receivable from Associated Companies (145)	of the state of	V V		
27	Accounts Receivable from Assoc. Companies (146)			Section of the sectio	
28	Fuel Stock (151)	104 - 134	his comments to		
	Fuel Stock Expense Undistributed (152)			CLIPENIA CONTRA	
30	Residuals (Elec) and Extracted Products (Gas) (153)			THO PAYERS	
31	Plant Material and Operating Supplies (154)		PER CONTROL OF THE PER CONTROL O		
32	Merchandise (155)	-			
	Other Material and Supplies (156)	-		All the second s	
34	Storer Expenses Undetributed (163)	- S	A Walley College	John Stalkyabers	
	Gas Stored Undgrd. & Liq. Nat. Gas Stored (184.1-164.3)	-			
	Prepayments (165)	32	Market State of The State of Th		
37	Advances for Gas (166-167)	-	111200000000000000000000000000000000000		
38	Interest and Dividends Receivable (171)	-	CONTROL OF		
39	Rents Receivable (172)	-			
	Accrued Utility Revenues (173)	- 1	CULTURE TO THE OWNER OF		
	Miscellaneous Current and Accrued Assets (174)	-0.00	ALMINING COMPANY	April 1997	
	TOTAL Current and Accrued Assets (Enter Total of lines 18 through 41)			And the state of	
43	DEFERRED DEBITS				
	Unamortized Debt Expense (181)	-	DI CONTRACTOR		
45	Extraordinary Property Losses (182.1)	32	ATH DIVINOR		
	Unrecovered Plant and Regulatory Study Costs (182.2) Dither Regulatory Assets (182.3)	32			
	Other Regulatory Assets (182.3) Prefire Survey and Investigation Charges (Gas) (183.1, 183.9)	33	40	- 100 AVI	
	Prefirm. Survey and Investigation Charges (Gas) (183.1, 183.2) Clearing Accounts (184)			A STATE OF THE STA	
	Clearing Accounts (184) [Temporary Facilities (185)		(A)	A LANGE OF THE STREET	
			AND THE PARTY OF T		
	Miscellaneous Deferred Debits (186)  Def. Losses from Disposition of Utility Plant. (187)	34			
	Control of the Contro			4	
	Research, Devel, and Demonstration Expend. (188) Unamortized Loss on Rescouled Data (189)	-		A Company	
	Unamortized Loss on Rescouled Debt (189) Accumulated Deferred Income Taxes (190)	35			
	Accumulated Deferred Income Taxes (190) Unrecovered Purchased Gas Costs (191)		The second second		
	Unrecovered Purchased Gas Costs (191) TOTAL Deferred Debits (Enter Total of lines 44 through 56)	-		A CONTRACTOR OF THE PARTY OF TH	
	TOTAL Deferred Debits (Enter Total of lines 44 through 56)			THE COLUMN TWO IS NOT	

Dec. 31, .....

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL		DIA MENDENINA DI PERSE	
2	Common Stock (201, 202, 203, 205, 206, 207)	-		
3	Preferred Stock Issu. J (204)		Della III	
4	Other Paid-In Capital (208-211) & Accounts 212, 213, 214	- U.S.	The same of the sa	
5	Retained Earnings (215, 215.1, 216)	15-16	William P.	
6	Unappropriated Undistributed Subsidiary Earnings (216.1)	15-16		
7	(Less) Reacquired Capital Stock (217)	-	1.00	
8	TOTAL Proprietary Capital (Enter Total of lines 2 through 7)			
9	LONG-TERM DEBT			NAME OF THE OWNER, THE
10	Bonds (221)	37		
11	(Less) Reacquired Bonds (222)	37		
12	Advances from Associated Companies (223)	37		
13	Other Long-Term Debt (224)			
14	Unamortized Premium on Long—Term Debt (225)	37		
15		38	- OHE 2011	100
_	(Less) Unamortized Discount on Long-Term Debt-Dr. (226)	38		
16	TOTAL Long-Term Debt (Enter Total of lines 10 through 15)			-
17	OTHER NONCURRENT LIABILITIES		<b>以</b> 。原、医、应、患、血	
18	Obligations Under Capital Leases - Noncurrent (227)	-	GM (2) HOLD	
19	Accumulated Provision for Property Insurance (228.1)	-	111111111111111111111111111111111111111	
20	Accumulated Provision for Injuries and Damages (228.2)	-	tiber in a	
21	Accumulated Provision for Pensions and Benefits (228.3)	-		
22	Accumulated Miscellaneous Operating Provisions (228.4)	-	What is	
23	Accumulated Provision for Rate Refunds (229)	-		
24	TOTAL Other Noncurrent Liabilities (Enter Total of lines 18 through 23)			
25	CURRENT AND ACCRUED LIABILITIES	HALL STATE		
26	Notes Payable (231)	-	SHIP TO SHIP	
27	Accounts Psyable (232)	-	CHILDREN TO THE	
28	Notes Payable to Associated Companies (233)	-		
29	Accounts Payable to Associated Companies (234)	-		
30	Customer Deposits (235)	·	SAME OF SAME	
31	Taxes Accrued (236)	41		
32	Interest Accrued (237)	-	1000	
33	Dividends Declared (238)	-	-Yellar	
34	Matured Long-Term Debt (239)	-		
35	Matured Interest (240)	-	Sport I	
36	Tax Collections Payable (241)	-(		
37	Miscellaneous Current and Accrued Liabilities (242)	43		
38	Obligations Under Capital Leases-Current (243)	-	SOLD FOR	
39			SHEWAY TOWNSON	
40	TOTAL Current and Accrued Liabilities (Enter Total of lines 26 through 39)			
41	DEFERRED CREDITS		SECRETAL SERVED VALUE	200 May 10 1800
42	Customer Advances for Construction (252)	- [		
43	Other Deferred Credits (253)	43	CONTRACTOR OF THE PARTY OF THE	
44	Other Regulatory Liabilities (254)	45	THE TAX TO SERVICE STATE OF THE PARTY OF THE	
45	Accumulated Deferred Investment Tax Credits (255)	42		
46	Deferred Gains from Disposition of Utility Plant (256)	-	10124000000	
47	Unamortized Gain on Reacquired Debt (257)	39	T de l'Ille l'u	
48	Accumulated Deferred Income Yaxas (281 – 283)	44		
49	TOTAL Deferred Credits (Enter Total of fines 42 through 48)			
50				
51 52	TOTAL Liabilities and Other Credits (Enter Total of lines 8, 16, 24, 40 and 49)	1 5		

# STATEMENT OF INCOME

 Report amounts for Accounts 412 and 413, Revenue and Expenses from Utility Plent Leased to Others, in another utility column (I,k,m,o) in a similar manner to a utility department.
 Spread the amount (e) over lines 01 through 24 as appropriate.
 Include these amounts in columns (c) and (d) totals.

Report amounts in Account 414, Other Utility Operating Income, in the same manner as Accounts 412 and 413 above.

 Report data for lines 7,9,10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.

4. Use page 19 for important notes regarding the statement

of income or any account thereof.

5. Give concise explanations on page 19 concerning

unsettled rate proceedings where a contingency exists such a that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.

 Give concise explanations on page 19 concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting

	Give concise explanations on page 15 concerning			bacceound suecou
Line No.	Account (a)	Ref. Page No. (b)	Total Current Year (c)	Total Previous Year (d)
1	UTILITY OPERATING INCOME		N. Billie (m. 200)	
2	Operating Revenues (400)	46-47		
3	Operating Expenses			VERTICAL PROPERTY.
4	Operation Expenses (401)	49-51		
5	Maintenance Expenses (402)	49-51		Minima
6	Depreciation Expense (403)	59		
7	Amort. & Depl. of Utility Plant (404-405)	59	CENTRAL L	
8	Amort. of Utility Plant Acq. Adj. (406)	59	CHARLESTIC	
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407.1)			
10	Amort. of Conversion Expenses (407.2)			
11	Regulatory Debits (407.3)	- 1	1/51	
12	(Less) Regulatory Credits (407.4)	N - 1	THE VOID	
13	Taxes Other Than Income Taxes (408.1)	41		
14	Income Taxes - Federal (409.1)	41	Lybras San Co	
15	- Other (409.1)	41	25, 199 - 194 T	
16	Provision for Deferred Inc. Taxes (410.1)	35, 44		
17	(Less) Provision for Deferred Income Taxes - Cr.(411.1)	35, 44	The Daniel Control	
18	Investment Tax Credit Adj Net (411.4)	42		
19	(Less) Gains from Disp. of Utility Plant (411.6)	-	Live to	
20	Losses from Disp. of Utility Plant (411.7)	-		
21	(Less) Gains from Disposition of Allowances (411.8)	-		
22	Losses from Disposition of Allows noss (411.9)	-		
23	TOTAL Utility Operating Expenses (Total of lines 4 -22)		HALL CONTRACT	
24	Net Utility Operating Income (Total of line 2 less 23) (Carry forward to page 14, line 25)			nively a

Name of Responde	int	THE REL			For the Year End	ed
		STATEMENT OF	INCOME (Continued	1	Dec. 31,	1100
chases, and a sum balance sheet, inco 7. If any notes a are applicable to th be attached at page 8. Enter on page those changes in a	or costs incurred for p mary of the adjustmer one, and expense acc ppearing in the report is Statement of income a 19. a 19 a concise explan- accounting methods me is on net income, inclu-	oower or gas pur- nts made to counts. to stockholders se, such notes may atton of only sade during the year	allocations and appoint or an area of the columns of the columns utility departments.	ortionments from the tree the approximate of the previous reported in prior is are insufficient for supply the appropried report the information of the properties of the properties are insufficient to the properties of the prope	s dollar effect of such as year's figures reports, reporting additional ate account mation in the blank	h
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	s of Respondent		For the Year En	
_	STATEMENT OF INCOME	(Continued)	Dec. 31,	*12***
		Ref.	101	
ine No.	Account (a)	Page No. (b)	Current Year (c)	Previous Year (d)
25	Net Utility Operating Income (Carried forward from page 12)			OHESPINI
26	Other Income and Deductions			
27	Other Income			A STATE OF THE STA
28	Nonutility Operating Income	No. of the last		
29	Revenues From Merchandising, Jobbing and Contract Work (415)	- 1		
	(Less) Costs and Exp. of Merchandleing, Job & Coniract Work (416)	-		Addition
31	Revenues From Nor , alty Operations (417)	III SE WINNER	(b) (b)(d)(b)(c)(b)	
32	(Less) Expenses of Nonutility Operations (417.1)	- 10/18		
33	Nonoperating Flantal Income (418)			C.U.S.
34	Egulty in Earnings of Subsidiary Companies (418.1)	15-16	E PREPARE LIBERTY	Telegraphic Committee
36	Interest and Dividend Income (419)	237745	La Water San Park	
36	Allowance for Other Funds Used During Construction (418.1)			
37	Miscellaneous Nonoperating Income (421)	-		
38	Gein on Disposition of Property (421.1)	-		
39	TOTAL Other Income (Enter Total of lines 29 through \$8)			
40	Other Income Deductions		William Black of March	MERCH CONSTRUCT
41	Loss on Disposition of Property (421.2)	- 1		
42	Miscellansous Amortization (425)	60		
43	Misceilaneous Income Deductions (428.1-426.5)	60	A STEEL CREEDS	
_		SAME THE PARTY	NATURAL DESIGNATION OF THE PARTY OF THE PART	F7090
44	TOTAL Other Income Deductions (Total of lines 41 through 43) Taxes Applic, to Other Income and Deductions		CONTRACTOR NOTICE AND ADDRESS OF	NAME OF TAXABLE PARTY.
45		41	NAME OF TAXABLE PARTY.	
46	Taxes Other Than Income Taxes (408.2)	41		
47	Income Taxes - Federal (409.2)	41		
48	Income Taxes - Other (409.2) Provision for Deferred Income Taxes (410.2)	35, 44		
49	(Less) Provision for Deferred Income Taxes - Cr. (411.2)	35, 44	AND THE RESIDENCE	
50	Investment Tax Credit Adj Net (411.5)	-		
52	(Less) Investment Tex Credits (420)			
53	TOTAL Taxes on Other Inc. and Ded. (Enter Total of 48 through 52)			
	Net Other Income and Deductions (Enter Total of lines 39,44,53)			
54 55	Interest Charges	A DECEMBER	an arphabation	· · · · · · · · · · · · · · · · · · ·
56	Interest on Long-Term Debt (427)	-		Comment Comments
-	Amortization of Debt Disc, and Expense (426)	36	Value of the second	
57	Amortization of Loss on Reacquired Debt (428.1)	-	17-2-1 11000-01	
58	(Less) Amort. of Premium on Debt - Credit (429)	36	THE 1 ST. NO. 12	
59 60				
		60		
61	Other Interest Expense (431)	60		
63	(Lees) Allow, for Borrowed Funds Used During Const Cr. (432)	-		OF IN
64	Not Interest Charges (Total of lines 56 through 63)			
-	Income Before Extraordinary Items (Enter Total of lines 25, 54 and 64)			
<b>6</b> 5	Edwardinary items			
67	Extreordinary Income (434)	-		
68	(Less) Extraordinary Deductions (435)			Open to the second
69	Net Extraordinary Items (Enter Total of line 67 issee line 66)	3 9 3 7 5 7		
70	Income Taxes - Federal and Other (409.3)	41		
71	Extraordinary Items After Texas (Enter Total of line 60 less line 70)		100	
72	Net Income (Enter Total of lines 85 and 71)			
	The second secon	The second second second		

1. Report all changes in appropriate retained earnings, unappropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.  2. Each credit and debt during the year should be idan—titled as to the retained earnings account in which recorded (Accounts 433, 436—439 inclusive). Show the contra primary account effected in column (b).  3. State the purpose, and amount for each reservation or appropriation of retained earnings.  4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.  Line  Item  Item  (e)  UNAPPROPRIATED RETAINED EARNINGS (Account 216)  1. Balance — Beginning of Year  2. Changes (Identify by prescribed retained earnings (Account 439);  6. Credit:  7. Credit:  8. Credit:  9. TOTAL Credits to Retained Earnings (Account 439) (Enter Total of lines 4 through 8)  10. Debit:  11. Debit:  12. Debit:  13. Debit:  14. Debit:  15. TOTAL Debits to Retained Earnings (Account 439) (Enter Total of lines 4 through 14)  15. Balance Transferred from Income (Account 439) (Enter Total of lines 4 through 14)  15. Balance Transferred from Income (Account 439) (Enter Total of lines 4 through 14)  15. Debit:  16. Debit:  17. TOTAL Debits to Retained Earnings (Account 439) (Enter Total of lines 10 through 14)  18. Balance Transferred from Income (Account 439) (Enter Total of lines 10 through 14)  18. Balance Transferred from Income (Account 439) (Enter Total of lines 10 through 14)  18. Balance Transferred from Income (Account 439) (Enter Total of lines 10 through 14)  19. Debit:  10. Debit:  11. Debit:  12. Debit:  13. Debit:  14. Debit:  15. TOTAL Divisions of Retained Earnings (Account 439)  26. (Enter Total of lines 24 through 27)  27. TOTAL Divisions of Retained Earnings (Account 439)  28. TOTAL Divisions of Retained Earnings (Account 439)  29. (Enter Total of lines 13 through 34)					
1. Report all changes in appropriate retained earnings, unappropriated resished earnings, and unappropriated undistrikuted subsidiary earnings for the year.  2. Each credit and debt during the year should be idan—thisd as to the retained earnings account in which recorded (Accounts 433, 456—439 inclusive). Show the contra primary account affected in column (b)  3. State the purpose, and amount for each reservation or appropriation of resished earnings.  4. Let first Account 439, Adjustments to Retained Earnings.  4. Let first Account 439, Adjustments to Retained Earnings.  Follow by credit, then debt items, in that order.  Line  Line  UNAPPROPRIATED RETAINED EARNINGS (Account 216)  1 Balance – Beginning of Year  C Changes (Identity by prescribed retained earnings eccounts)  3 Adjustments to Retained Earnings (Account 439):  4 Credit:  5 Credit:  6 Credit:  7 Credit:  8 Credit:  9 TOTAL Credits to Retained Earnings (Account 439) (Enter Total of lines 4 through 5)  10 Dabit:  11 Dabit:  12 Debti:  13 Dabit:  14 Debti:  15 TOTAL Debtis to Retained Earnings (Account 439) (Enter Total of lines 10 through 14)  16 Balance Transferred from Income (Account 439) (Enter Total of lines 10 through 14)  17 Appropriations of Retained Earnings (Account 439) (Enter Total of lines 10 through 14)  18 Balance Transferred from Income (Account 439) (Enter Total of lines 10 through 14)  19 Balance Transferred from Income (Account 439) (Enter Total of lines 10 through 14)  19 Balance Transferred from Income (Account 439) (Enter Total of lines 10 through 14)  19 Balance Transferred from Income (Account 439) (Enter Total of lines 10 through 14)  19 Balance Transferred from Income (Account 439)  10 Dabit:  11 Dabit:  12 Debti:  13 Dabit:  14 Debti:  15 TOTAL Dividends Declared — Preferred Stock (Account 437)  24 (Enter Total of lines 18 through 20)  25 (Enter Total of lines 28 through 37)  26 (Enter Total of lines 28 through 34)	Vame	of Respondent		For the Yea	r Ended
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	6	(Enter Total of lines 31 through 34)			MITE -
irransters from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings	7	Fransfers from Acct. 216.1, Unappropriated Undetributed Sut	baldlary Earnings		
38 Balance - End of Year (Enter Total of lines 01, 09, 15, 16, 22, 29, 36 and 37)	8	Salance - End of Year (Enter Total of lines 01, 09, 15, 16, 22.	29, 36 and 37)	1000	
Page 15					

lam	e of Respondent	r the Year Ended
	<b>O</b>	ic. 31,
_	STATEMENT OF RETAINED EARNINGS (Continued)	
ine No.	Item (a)	Amount ,
	APPROPRIATED RETAINED EARNINGS (Account 215)  State halance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.	
39 40 41 42 43 44		
45	TOTAL Appropriated Retained Earnings (Account 215)	
	APPROPRIATED RETAINED EARNINGS — Amortization, Reserve, Federal (Account 215.1)  State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.	
46	TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (Account 215.1)	
47	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Enter Total of lines 45 & 46)	MARKET HEL
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Enter Total of lines 38 and 47)	
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)	
49	Balance - Beginning of Year (Debit or Credit)	
50	Equity in Earnings for Year (Credit) (Account 418.1)	
51		18.28-1-1.1
52		ESCALE IN
53	Balance - End of year	Service of the servic

Vama	of Respondent	
Name	or Respondent	For the Year Ended
		Dec. 31,
	STATEMENT OF	CASH FLOWS
responto this page 1 financia Provide and Ca on the	statement, such notes should be attached to pertain 9. Information about noncash investing and reports	Operating Activities - Other: Include gains and losses ing to operating activities only. Gains and losses ing to investing and financing activities should be and in those activities. Show on page 19 the amounts est paid (net of amounts capitalized) and income laid.
Line No	DESCRIPTION (See Instructions for Expla	nation of Codes) Amounts (b)
	Net Cash Flow From Operating Activities:	
2	Net Income (Line 72(c) on page 14)	
3	Non-Cash Charges (Credits) to Income:	
4	Depreciation and Depletion	BENEFIT THE SECOND OF THE SECOND SECO
5	Amortization of (Specify)	
6		INS THE RESERVE OF THE PARTY OF
7		
8	Deferred Income Taxes (Net)	SE DESCRIPTION OF THE PROPERTY OF THE PARTY
9	Investment Tex Credit Adjustments (Net)	
10	Net (Increase) Decreases in Receivables	
11	Net (Increase) Decreases in Inventory	
12	Net (Increase) Decreases in Allowances Inventory	
13	Net (Decrease) Increase in Payables and Accrued Expens	105
14	Net (Increase) Decreases in Other Regulatory Assets	Commence of the Control of the Contr
15	Net (Decrease) Increase in Other Regulatory Liabilities	
16	(Less) Allowance for Other Funds Used During Constructi	
17	(Less) Undistributed Earnings from Subeldiary Companies	
18	Other:	
19	The second secon	The state of the s
20		
	La Control Broad and La Control Broad Broa	
	let Cash Provided by (Used in) Operating Activities (Total of li	nes 2 through 20)
22		
23	esh Flows from Investment Activities:	
24	Construction and Acquisition of Plant( including land):	
25	Gross Additions to Utility Plant	
26	Gross Additions to Common Utility Plant	The second secon
27	Gross Additions to Nonutility Plant	THE PERSON NAMED IN COLUMN 2
28	(Less) Allowance for Other Funds Used During Construction	on .
29	Other:	March 1 Company of the Sea Harmon Company
30		AND THE RESERVE OF THE PROPERTY OF THE PARTY
31		
32	A STATE OF THE STA	
	cash Outflows for Plant (Total of lines 24 through 32)	
34		
35	Acquisition of Other Noncurrent Assets (d)	
36	Proceeds from Disposal of Noncurrent Areats (d)	
37	Investment in and Advances to Assoc, and Subsidiary Cor	
38	Contributions and Advances from Assoc, and Subsidiary C	Companies
39	Disposition of Investments in (and Advances to)	The second of th
40	Associated and Subsidiary Companies	
41	Purchases of Investment Securities (a)	
42	Proceeds from Sales of Investment Securities (a)	

88 Cash and Cash Equivalents at Beginning of Year

90 Cash and Cash Equivalents at End of Year

Respond	

For the Year Ended

Dec. 31, .....

# NOTES TO THE FINANCIAL STATEMENTS ON A CONSOLIDATED BASIS

1. Use the space below for important notes regarding the Balance Sheet, Statement of income for the year, Statement of Retained Earnings for the year, and Statement of Changes in Financial Position, or any account thereof. Classify the notes thereof. according to each besic statement, providing a subheading for each

statement. 2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a meterial amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock. 3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and

statement except where a note is applicable to more than one

plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition

4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rute treatment given these items. See General Instruction 17 of the Uniform System of Accounts.

5. Give a concise explanation of any retained semings restrict ions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 12-18, such notes may be attached hereto

# SUMMA OF UTILITY PLANT AND ACCUMULATED DVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

UTILITY PLANT  Service  01 Plant in Service (Classified)  01.1 Property Under Capital Leases  02 Plant Purchased or Sold  06 Completed Construction not Classified  03 Experimental Plant Unclassified  04 Leased to Others  05 Held for Future Use  14 Acquisition Adjustments  TOTAL Utility Plant (Enter Total of lines 3 through 10)  07 Construction Work in Progress	(b)	(c)
Service  01 Plant in Service (Classified)  01.1 Property Under Capital Leases  02 Plant Purchased or Sold  06 Completed Construction not Classified  03 Experimental Plant Unclassified  04 Leased to Others  05 Held for Future Use  14 Acquisition Adjustments  TOTAL Utility Plant (Enter Total of lines 3 through 10)		
01.1 Property Under Capital Leases 02 Plant Purchased or Sold 06 Completed Construction not Classified 03 Experimental Plant Unclassified 04 Leased to Others 05 Held for Future Use 14 Acquisition Adjustments TOTAL Utility Plant (Enter Total of lines 3 through 10)		
02 Plant Purchased or Sold 06 Completed Construction not Classified 03 Experimental Plant Unclassified 04 Leased to Others 05 Held for Future Use 14 Acquisition Adjustments TOTAL Utility Plant (Enter Total of lines 3 through 10)		
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04 Leased to Others 05 Held for Future Use 14 Acquisition Adjustments TOTAL Utility Plant (Enter Total of lines 3 through 10)		
05 Held for Future Use 14 Acquisition Adjustments TOTAL Utility Plant (Enter Total of lines 3 through 10)		
14 Acquisition Adjustments TOTAL Utility Plant (Enter Total of lines 3 through 10)	1030V E.O.	
TOTAL Utility Plant (Enter Total of lines 3 through 10)	2008 108	
07 Construction Work in Progress.		
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cum. Prov. for Depr., Amort., & Depl.		Real Section
Net Utility Plant (Enter total of lines 11 plus 12 less line 13)		
DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION		
Service:	<b>国建划国际的基础</b>	
08 Depreciation		
11 Amort. and Dept. of Producing Nat. Gas Land & Land Rights		E TOTAL STREET
11 Amort. of Underground Storage Land and Land Rights		<b>公司</b>
19 Amort, of Other Utility Plant		
TOTAL in Service (Enter Total of lines 17 through 20)		G TESTA
ased to Others		
08 Depreciation		
11 Amortization and Depletion		
TOTAL Leased to Others (Enter Total of lines 23 and 24)	N COLOR SECURI	
ld for Future Use		
08 Depreciation		
11 Amortization	STEEL STEELS	(数据/Jan = 1)(1)
TOTAL Held for Future Use (Enter. Tot. of lines 27 and 28)		
1 Abandonment of Leases (Natural Gas)	- W. 15 P	
5 Amort, of Plant Acquisition Adjustment		
TOTAL Acc. Provisions (Should agree with line 14 above) (Enter Total of lines 21, 25, 29, 30, and 31)		
1	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION Service:  18 Depreciation 11 Amort, and Dept. of Producing Nat. Gas Land & Land Rights 11 Amort, of Underground Storage Land and Land Rights 19 Amort, of Other Utility Plant TOTAL in Service (Enter Total of lines 17 through 20) ased to Others 18 Depreciation 11 Amortization and Depletion TOTAL Leased to Others (Enter Total of lines 23 and 24) 16 for Future Use 18 Depreciation 11 Amortization TOTAL Held for Future Use (Enter, Tot. of lines 27 and 28) 15 Amort, of Plant Acquisition Adjustment TOTAL Acc. Provisions (Should agree with line 14 above) (Enter Total of lines 21, 25, 29, 30, and 31)	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION Service:  28 Depreciation 11 Amort. and Dept. of Producing Nat. Gas Land & Land Rights 11 Amort. of Underground Storage Land and Land Rights 19 Amort. of Other Utility Plant TOTAL in Service (Enter Total of lines 17 through 20) ased to Others 28 Depreciation 11 Amortization and Depletion TOTAL Leased to Others (Enter Total of lines 23 and 24) id for Future Use 28 Depreciation 17 Amortization TOTAL Held for Future Use (Enter. Tot. of lines 27 and 28) 18 Abandonment of Leases (Natural Gas) 18 Amort. of Plant Acquisition Adjustment TOTAL Acc. Provisions (Should agree with line 14 above)

	SUMMARY OF UT FOR DEPRECIATION	TILITY PLANT AND ACC ON, AMORTIZATION A	DUMULATED PROVIS	Dec. 31, ONS inued)
Gas (d)	Water (e)	Other (Specify)	Other (Specify)	Common (h)
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			Perfection				A STATE OF THE PARTY OF		Page 1 of 3
		1		Additions	Redruments	Reclass.	Adjustments	Tempelors	Belance
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Page 2 of 3	Dependent of the second of the
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ice Accou	Polyment Programme Company of the Co
nt in Serv	Additions
Analysis of Plant in Service Accounts	1)
Anah	jā i
company: or the Year Ended December 21,	

# Page 3 of 3 Analysis of Plant in Service Accounts Note: \* The total beginning and ending balances must agree to sect. 101, Plant in Service, Line 3, Page 20. Baianee. Depr. For the Year Ended December 31, .... Acquisition Adjustment Other Utility Plant **Total Utility Plant** Capital Recovery Sohedale Company: And.

For the Year Ended December 31,		VALUE STATES OF THE PARTY OF TH	THE PERSONAL PROPERTY.	CHARLES THE PROPERTY OF STREET	STREET, SQUARE, SALES	CONTRACTOR DESCRIPTION OF THE PERSONS ASSESSMENT	The same of the last of the la	Peg	Page 1 of 3
Acet. Assessed No. Description	Beimmer Beimmer	Anaruals	Plentines.	Pathemento	Gross	Cost of Reserved	Adjustments	Tressiere	Ending Debroom
			a ungarposado		& de la company	29 H 46.			

Page 2 of 3	1)	•	
Page	Treasfers		
6	1		
ortizati	N Contract		
n & Am	3 8		
preciatio	Refrements		
ated De	1		
Accumuk	Accrueis		
Entries in /	Doglanday Dalancy*		
Analysis of Entries in Accumulated Depreciation & Amortization			
Company: For the Year End	And Assessed the Description (Confessed)		

ANT. AMENDER						THE RESERVE	PARTICIPATION AND PARTY	THE RESIDENT AND PARTY OF	
Na. Dosertpdan	[]	Among	Rectner	The same of	Gross	Cont of	-	1	Endling
I									
phil Receivery Schoolston.	This exheritatio chould blomit	and the same of	7	acrery selects	4				
Subtotal List any other lama seconary to reco	melle the tutel degreeslation	m and amortized	on second o	mount to Acet.	. 403, Dapres	dation Diper	me, aboms on p	n on page 12.	
				921					
Subtotal									
Grand Total									

Name of Respondent		For the Year Ended
	•	Dec. 31,

#### CONSTRUCTION WORK IN PROGRESS-GAS (Account 107)

- Report below descriptions and balances at end of year of projects in process of construction (107).
- Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
- 3. Minor projects (less than \$500,000) may be grouped.

e	Description of Project (a)	Construction Work in ProgressGas (Account 107)	Estimated Additional Cost of Project (c)
	**************************************		
		10.39 (10.0)	
		the state of	
1			
1			
1			
TOTAL			

Name of Resp	ondent		For the Year Ended
	CONSTRUCTIO	N OVERHEADS - GAS	Dec. 31,
the titles used professional acment or supen as separate its 2. On page 30 overheads. 3. A responder no overhead according to the superhead according to the	on (a) the kinds of overheads according by the respondent. Charges for outside prvices for engineering fees and manage vision fees capitalized should be shown	and the amounts of a administrative costs, charged to construct 4. Enter on this page administrative,, and a construction, etc. who blanket work order a jobs.	engineering, supervision, and etc. which are directly ion. engineering, supervision, allowance for funds used during the are first assigned to a not then prorated to construction.
Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)	Total Cost of Construction to Which Overheads Were Charged (Exclusive of Overhead Charges) (c)
1 2 3 4 5 6 7			
8 9 10 11 12 13 14 15			
17 18 19 20 21 22 23 24 25			
22 23 24 25 26 27 28 29 30 31 32 33 34			
37			
S8 TOTAL		25 8.91	

Name of Respondent		Harry .						For the Year End
days to a second	GENERAL	DESCRIPTION	ON OF C	ONSTRUCTIO	N OVERHE	PROCED	URF	Dec. 31,
For each construction     see general procedure to     different rates are applied     and (f) whether the overt	overhead explications to determining to determining to determining to determine the determining the determinin	ain: (a) the na	sture and apitalized action, (e	extent of wor				nded to cover, (b), (d) whether of construction,
					The state of the s		2.	

Nam	ne of Respondent			For the Year En	ded
				Dec. 31,	control ton
_	ACCUMULATED PROVISION	FOR DEPRECIATION	ON OF GAS UTILITY PL	ANT (Account 108)	
year 2. Ex amo and colu prop 3. Tr of A	eplain in a footnote any important adjustments of the second of the provisions of th	mn (c) 2 - 27, able rstem	the respondent has at year end which h to the various resen preliminary closing the book cost of the all costs included in end in the appropria 4. Show separately if fund or similar meth	as not been recorde re functional classific entries to tentatively plant retired. In add retirement work in p ate functional classifi- interest credits unde	d and/or classifie cations, make functionalize lition, include progress at year cations.
	Section	A. Balances and C	hanges During Year		3
Line No.	item (e)	Total (c+d+e) (b)	Gas Plant In Service (c)	Gas Plant Held for Future Use (d)	Ges Plant Leased to Other (e)
1	Balance Beginning of Year				
2	Depreciation Provisions for Year, Charged to				ic or its and
3	(403) Depreciation Expense	FF-3/1/2=1 -5/7/2			A REPORT
4	(413) Exp. of Gas Plant. Leas. to Others 3			0号的 55	
5	Transportation Expenses - Clearing	J 1 - 1904		THE RESERVE	Ple line
6	Other Clearing Accounts				
7	Other Accounts (Specify):			VO.	
9	TOTAL Deprec. Prov. for Year (Total of lines 3 through 8)	ask bil s			
10	Net Charges for Plant Retired:	SM THE			
11	Book Cost of Plant Retired		465		
12	Cost of Removal			(Solfalli 1995)	
13	Salvage (Credit) TOTAL Net Charges, for Plant Ret. (Enter Total of lines 11 through 13)				
15	Other Debit or Credit Items (Describe)			1434	Tribal
16					
_					
-					
-					
				1000	
_			-		
_					
-					

Nam	e of Respondent					For the Year Ended
				-		Dec. 31, 1994
			NTS (Account 1	165		
1. R	eport below the particulars (details) on ea	ach prepay	ment.			
Line		Nature of	Prepayment			Balance at End of
No		(4)				Year (In Dollars)
1	Prepaid Insurance	(a)	1 - V. SVEF (1)			(b)
_	Prepaid Rents		THE PART OF	-		
_	Prepaid Taxes (page 41)					
_	Prepaid interest					
4		-				
5	Gas Prepayments Miscellaneous Prepayments					
6						
7	TOTAL					-
	EXTRAORDINA	ARY PROP	ERTY LOSSES			
- 1	Description of Extraordinary Loss				TEN OFF	7.3
Line No.	finclude in the description the date of loss, the date of Commission authoriza- tion to use Account 182.1 and period of	Total Amount of Loss	Losses Recognized During Year	Account Charged	Amount	Balance at End of Year
- 1	amortization (mo, yr, to mo, yr).]	(b)	(c)	(d)	(e)	(n)
2 3 4 5 6 7						
8	PAY11					
9	TOTAL			EARNE DERIVED		
	UNRECOVERED PLA  Description of Unrecovered Plant and	NT AND F	EGULATORY		STS (182.2) EN OFF	
Line	Regulatory Study Costs [Include in the description of costs,	Total Amount	Costs		IG YEAR	
No.	the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr).]	of Charges	Recognized During Year	Account Charged	Amount	Balance at End of Year
	(m)	(b)	(c)	(d)	(e)	
10 11 12						
13 14 15 16 17				- H		V. 7. 18.
18 19 20						
21	TOTAL		age 32	res house		

						For the Year En
	OTHE	R REGULATORY AS	SSETS (Accou	nt 182.3)		
called f which a actions	eporting below the particulars (details) for concerning other regulatory assets are created through the ratemaking are created through the ratemaking of regulatory agencies (and not lible in other amounts).		<ol><li>For regulator period of amor</li></ol>	ry assets bein fization in coli (amounts less	ng amoriized, si lumn (a). s than \$25,000)	
		Helicon Car		C	redits	
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance Beginning of Year (b)	Debits (c)	Account Charged (d)	Amounts (e)	Balance End of Year (f)
1 2 3 4 5 6 7						
8 9 10 11 12 13		Asayo I				
15 16 17 18						
20 21 22 23 24 25						
27 28 29 30 31						
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42						
38 39 40 41 42						
13 TO	TAL	4	III VENI			

Nam	e of Respondent					For the Year Ended Dec. 31,
2.	Report below the particulars ( concerning miscellaneous def For any deferred debit being a period of amortization in colum	details) called for ferred debits. amortized, show	3. Minor items (a by classes.	2.00	) han \$25,000) may	
Line	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	Account Charged (d)	Amount (e)	Balance End of Year (f)
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41						
42 43 44 45 46					17-24	

Misc. Work in Progress
Deferred Regulatory Comm. Expenses
(See Pages 61 - 62)
TOTAL 47 48 49 50

1		ACCUMO	ATED DEFE	RED INCO	JE TAXES (	Account 190				Dec. 31,	***************************************
1. He	Report the information called for below conce accounting for deferred income taxes.     At Other (Specify), include deferrals relating to	w concerning	aming the respondent's 3. If more space is needed, 4. In the space provided be cation, significant items for provident among indicate indicates and cation.	ant's	3. If more sp 4. In the spa cation, signifi-	If more space is needed, use separate in the space provided below, identication, significant items for which defined the indicate instructions amounts listend.    Continued to the instruction is a separate in the instruction in the instruction is a separate in the instruction in the instructi	below, below, or which	dentily Identily It delen	by am	ages as required. amount and class taxes are being pr	ally by amount and classiff— ferred taxes are being provided
30	Account Subdivisions (a)	Balance at Beginning of Year (b)	Amounts Debiled to Acct. 410.1	CHANGES DURING YEAR Amounts Amounts Amount Acci Amount	Amounts Amounts Debited to Acct. 410.2 (e)	Amounts Credited to Acct. 411.2	O NO S	ADOUS	A S S S S	STO	Balance at End of Year
-	ELECTRIC										
04000	TOTAL Electric (Lines 2 4) GAS										
00-MU4											
00/00											
828	Other (Specify) TOTAL (Account 180) TOTAL (Account 180) (Enter Total of thes 5.20 & 21)								H		
4				MOTES					j		

# SECURITIES ISSUED OR ASSUMED A SECURITIES REFUNDED OR RETIRED DURING THE YEAR

 Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, dis counts, premiums, expenses, and related gains or losses. Identity as to Commission authorization numbers and dates.

2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.

Included in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the of the principal underwriting firm through which the security transactions were consummated.

4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General instruction 17 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method.

5. For securities assumed, give the name of the company for which the ilability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company if any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

-	LONG	T (Accoun	ts 221, 222, 223, s	ind 224)	Dec. 31,			
(deta 221, from Debt portion from eren may for b 2. For column ss a 3. For sepa secon in con which 4. For the n which 5. In	port by balance sheet Account the alls) concerning long—term debt inc Bonds, 222, Reacquired Bonds, 22. Associated Companies, and 224, C. If information to meet the stock exing requirement outlined in column the SEC 10—K Report Form Filing, ce to the report form (I.e. year and other ported in column (a) provided oth the 10—K report and this report or bonds assumed by the responder mn (a) the name of the issuing companies of the confidence of the bonds.  The advances from Associated Companies of the court of the devances were received.  The receiver's certificates, show in column of the court and date of court of the such certificates were issued.  The associated court and date of court of the such certificates were issued.  The associated court and date of court of the such certificates were issued.  The associated court and date of court of the such certificates were issued.  The associated court and date of court of the such certificates were issued.	particulars studed in Acc 3, Advances other Long-change re- (a) is available a specific recompany titil the fiscal years compatint, include in pany as well anies, report neces on operation. Include penies from umn (a) order under splanatory proportions of the context of the c	counts  Term  Die of — o) oars ible, n i	show for each company: (a) principal advanced duryear, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission auth ation numbers and dates.  6. If the respondent has piedged any of its long—to debt securities, give particulars (details) in a foot—note, including name of the piedgee and purpose of piedge.  7. If the respondent has any long—term securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.  8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest in column (f). Explain in a footnote any difference between the total of column (f) and the total of Account 427, Interest on Long—Term Debt and Account 430, Interest on Debt to Associated Companies.  9. Give particulars (details) concerning any long—term debt authorized by a regulatory Commission but not yet issued.				
Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of issue (b)	Date of Maturity (c)	Original Amount Issued (d)		Amount (f)	Total Amount Outstanding (g)	
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25								
26				AND THE SECOND	- 20 d			

For the Year Ended

Name of Respondent

Page 37

1. Report under separate subheadings for Unamortized Debt Expense,
Unamortized Premium on Long-Term Debt and Unamortized Discount on
Long-Term Debt, particulare (details) of expense, premium or discount
applicable to each class and series of long-term debt.

2. Show premium amounts by enclosing the figures in parentheses.

3. In column (b) show the principal amount of bonds or other long-term debt.

originally issued.

4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long—turm debt originally issued.

8. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount sasociated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as epecified by the Uniform Bystem of Accounts.

Recount apparently indisposed amounts applicable to issues which were redeemed in prior years.
 Expinin any debits and credits other than amortization debited to Account 426, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt — Credit.

T			<b>送。</b> 加达。原	Amortia	on Fished		Dubře	
	Designation of Long-Torm Date	Principal Amount of Debt lessed (b)	Total Expense Premium or Obscount (t)	Dute From	Date To	Balance at Beginning of Year	Dutito (Credito) During Year	Balance at End of Year)
	90	Debt lasued (b)	Discount	19	60)		tot	N
T								
1								
1						0.0000		
		1000		3				
						1 1	refer to 3	
				a such est				
:		1.0	F 65				The state of	
						The last of		
1			The same of the sa					
•		1				1 1		
4						1		
•		1 1 1 1 1 1		100		1		
6			1			1 1		
•					14 15.	1		
11		1						
22		1		2		A1 = 10.1	-70	
23				18				
14		1		188				
14 155 156 157 158 158 158 158 158 158 158 158 158 158		1						
27								
10								
100		1				1		
100							- 1	
			1 - 1				1	
13								
*							S - 3	
						1 1 5 60	1 350	
17		1 .						
		1						
100				196		1		
61		1	-			8	100	
12					1 O 1		100	
60						5		
66		1	80 11 - 3		James I			
48								

	Total Control of the
Name of Respondent	
Name of Respondent	

For the Year Ended

Dec. 31, .....

#### UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

- Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gain and lose, including maturity date, on reacquisition applicable to each class and series of long—term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
- In column (c) show the principal amount of bonds or other long—term debt reacquired.
- 3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accor. ...noe with

General Instruction 17 of the Uniform Systems of Accounts.

- Show lose amounts by enclosing the figures in parentheses.
- Explain in a footnote any debite and credite other than amortization debited to Account 428.1, Amortization of Lose on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt Credit.

Line No.	Designation of Long - Term Debt	Date Reacquired (b)	Principal of Debt Reacquired (c)	Net Gain or Net Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
2 3						
4 5 6 7						
9 10						
12 13 14 15			4 4 5	H.	E	
16 17 18 19						
20 21 22						
23 24 25 26					2	
27 28 29 30						
31 32 33 34						
35 36 37 38					<b>30.</b> 79	
39 40 41			(18 12			
42 43 44 45				10-1		
46						

Name of Respondent	For the Year Ended
	Dec. 31,
	RTED NET INCOME WITH TAXABLE INCOME DERAL INCOME TAXES

- 1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year, indicate clearly the nature of each reconciling amount.
- 2. If the utility is a member of a group which flies a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of altocation, assignment, or sharing of the consolidated tax among the group members.

ine	Particulars (Details)	Amount
io.	e for the Year (Page 14)	(6)
	g Items for the Year	
3	I tems for the real	
	come Not Reported on Books ,*	- Inchristia Control
	come Not Reponed on Books ;	
5		
6 Padystions	s Recorded on Books Not Deducted for Return	
7 Deductions 8	Recorded on Books Not Deducted for Naturn	- CONTRACTO DE CON
9		
10		
11		
12		
	corded on Books Not Included in Return	300-70-09-09-09-09-09-09-09-09-09-09-09-09-09
14	COLORD OIL DOORS 1121 HARROWS HITTERSHIP	
15		TE COM-WALL
16		
17		
18		
19		
20		
	s on Return Not Charged Against Book Income	
22		
23		
24		
25	The state of the s	Walley Co.
26		
27		Carrier Contract
28		
29		F 4- 90 J.
30 Federal Tax	x Net Income	
31 Show Com	putation of Tax:	
32		
33		
35		
36		
37		- 4.4 3.7

			TAXE 8 AC	CRUED, P	TAXE & ACCRUED, PREPAID AND GIARBEED DURING YEAR	OCHARGE	омвио о	YEAR		Dec. 31.	
Hame of Touling Authority	Faderal	State	Page 1	Tangbie Personal	Personal Presents	BUTA.	Orcosa Receiption	Regulatory	Environ- mental,	į	1
TAXES MCCHLED, PREPAID BEG. OF VEAR											
S I receip Company Company Company											
• 4					1000000	2000					
•											
•		Control of the last of the las									
11									-		
12 TOTAL TAXES CHARGED DURING YEAR				1788	No.	N N	18	- 30000	12		
Taxes Paid During Year	<b>新教育</b>	Sell-Seller	S. HOPE CO.	and the same	THE PERSON NAMED IN						0.00
7					State					Common Co	
2 2											
T. C.		1									
# 9		OLEN SECTION		Water State							
2	Total Control	0000				2000					
2				The same				- 10 May 1			
23 TOTAL TAXES PAID DURING YEAR (Lines 14-22)											
Adjustments (lar)											
27 TOTAL ADJUSTMENTS (Lines 24-25) 28 TAXES (ACCRLED)/PREPAD END OF YEAR											
Ches 1+12-23+/-27											
				DISTREBU	TON OF TA	XES CHAP	DED				
	Federal	Otate Income	Real	Tangble Personal Property	Tangbie Intangbie RCA, Personal Personal BUTA, Ore Property Property FUTA Rece	BUTA.	Gross	Regulatory Assessment Fee	Endron- mental, Excles	100	T A
30 Electric (Account 408.1, 409.1)											
Gas (Account 408.1, 408.1)											
Other became and Deductions (400.1)											
34 Extraordinary floms (Account 408.3)											
Other Utility Operating Income (408.1, 409.1)											
36 Adjust, to Retained Earnings (Account 439)											
37 CMIP (Account 207)											
Other (flat)											
95											
42 TOTAL (Bhould equel Lines 12+/-Line 27.											

\$ b			ACCUMULA	TED DEFERRED	WESTMEN	CLANULATED DEFERRED INVESTMENT TAX CREDITS (Account 26K)	Currie OKK)	080.31	
	Report below the Information app Where appropriate, segregate the bit by utility and norusitity operations. E	ation applicable to Act the the belances and stillows. Explain by to	count 255. ransactions trots any		correctio umn (g).	correction adjustment to the account balance shown in col- umn (g). Include in column (i) the everage period over which the tax credits are emortra-d	account balance sh ) the everage perio	siance shown in col- age period over which	
		Balance at		Deferred for Year	Curre	Allocations to Current Year's Income		Balanca at	Augrana Paring
32	Account Subdivisions (a)	Beginning of Year	P & B	Amount	No. Age	Amount	Adjustments	Year	of Allocation to income
-	Gas Utility	CALL STREET, S				W.	(6)	(II)	0
2	3%		CONTRACT		The second				9
6	4%					N A SA			
4	78		1181						
10	10%							5	
9			Transport of the last		100,000	The second second second			The Part of the Part of
7			0.53		S-10683		100 CO 000 CO	8,10,80	
60	TOTAL	THE PROPERTY OF	1000		100				
0	Other List separately and show 3%, 4%, 7%, 10% and TOTAL	NAME AND THE STREET OF THE STR					A son		
	Notes     Liber this space to explain any adjustments made in this period.     Use this space to list by year generated and by amount any ITCs that have not been utilitized and have not expland by the second of the period.	skain any adjustments by year generated an	atments made in this period.	is period.	Notes we not been	on aved bear page to	and and he sha as	1	
9 = 9									
2 0									
# :									
0 0									
17									
6 6									
8									
5									

Name o	Respondent					For the Year End
1. Desc	MISCELLA! cribe and report the amount of d liabilities at the end of year.	NEOUS CURRENT other current and	2	ED LIABILITIES (A. Minor Items (les nder appropriate	s than \$50,000) ma	y be grouped
Line No.			item (a)			Balance at End of Year (b)
1 2 3 4 5 6 7 8						,,,,
7 8 9 10 11					Lines, at	
13 14 15 16 17		٠				
18	TOTAL		N-1-			
deferre	rt below the particulars (details ed credits. ny deferred credit being amort		od of	Minor Items (le classes.  EBITS	ass than \$25,000) m	nay be grouped t
No.	Description of Other Deferred Credit (a)	Beginning of Year (b)	Contra Account (c)	Amount (d)	Credits (e)	Balance at End of Year (f)
1 2 3 4 5						
4 5 6 7 .8 9 10						
12 13 14 15 16						
17 18 19 20	TOTAL					
21	TOTAL	-	THE RESERVED		The state of the s	Statement of the last of the l

Page 43

Manual State Control of the Control	POCENTY  The control of the control		-		-					Dec. 31	
Personal Control Contr	Personal Debated Contact of the Cont		ACCUBING	ULD DEPENSED	BICOSE TAXES	8	200, 2003				
Actual Amount 411, Amount 411, Amount 412, Amount 412, Amount 412, Amount 412, Amount 412, Amount 413,	Supplied Debahild Confidential Amount 1113	1	Balance of	Amounts	Amounta	Amounts	Amounts		dustmen	1 s	Balence
			Of Year	Deblind to Account 410.1	Credited to Associat 411.1	Dubbled to Account 410.2	9 8	1 2		Ancount	35
1 COLAL ACCOLUIT SET (Liber 1 Struct)  1 TOTAL ACCOLUT SET (Liber 1 Struct)  1 TOTAL ACCOLUT SET (Liber 1 Struct)  1 TOTAL ACCOLUT SET	Colora   C	2 ACCOUNT 291 - ACCELENTED ANORTIZATION PROPERTY					150	Will Control			
1 clear    Control   Contr	Colored Colore	3 Bearto	S STATISTICS A			STATE OF THE PERSON	ALICE PARTY OF THE SECOND	Medium 168-au		100	
TOTAL ACCOUNT SET (Liber 3 thru sp.  TOTAL ACCOUNT SET — OTHER (Liber 10 thru sp.  TOTAL ACCOUNT SET — OTHER (Libe	TOTAL ACCOUNT SET (Just 3 tow 9)  ACCOUNT SET - OTHER PROPERTY  Library  ACCOUNT SET - OTHER PROPERTY  TOTAL ACCOUNT SET (Just 3 tow 13)  ACCOUNT SET - OTHER (Just 12 tow 13)  TOTAL ACCOUNT SET (Just 12 tow 13)  TOTAL ACCOUNT SET - OTHER (Just 12 tow 13 tow 13)  TOTAL ACCOUNT SET - OTHER (Just 12 tow 13 tow 13)  TOTAL ACCOUNT SET - OTHER (Just 12 tow 13 tow 13)  TOTAL ACCOUNT SET - OTHER (Just 12 tow 14 tow 13 tow 13)  TOTAL ACCOUNT SET - OTHER (Just 12 tow 14 tow 13 tow 13)  TOTAL ACCOUNT SET - OTHER (Just 12 tow 14	3 2				100					
ACCOUNT SET Libra 1 found  Board  ACCOUNT SET - OTHER PROPERTY  Board  Const.	Account set - oriest recent the op and account set that is here applied to the oriest recent the oriest that oriest the oriest the oriest that ories that oriest that ories the oriest that ories that orie	a common of									
MOCOLANT rate — orhein workern?  Debate  Debat	Description of the property of	7 TOTAL ACCOUNT 281 (Lines 3 thru s)	110000000000000000000000000000000000000	100000					-		
Clearly	Clear	& ACCOUNT ON OTHER SECRETARY						100 C 100 C 100 C	A STATE OF	Name and Address of the Owner, where	
1 Other 2 Other 3 Other 3 Other 4 TOTAL ACCOUNT SEE (Jule 10 few 12) 4 TOTAL ACCOUNT SEE (Jule 10 few 12) 5 Account Table 1 Other 6 Other 7 Other 7 Other Electroic place 37 few 30 7 Other Electroic place 37 few	Coher   TOTAL ACCOUNT SIZE (Jane 10 Peu 12)   TOTAL ACCOUNT SIZE (Jane 10 Peu 12)   Seatest   Coher   Coher	90 Beato						THE REAL PROPERTY.			
1 TOTAL ACCOLART DBE glass to the usp  ACCOLART DBE glass to the usp  ACCOLART DBE CONTROL LIGHT TO the usp  Best Control  Best Best Contr	TOTAL ACCOUNT SEE (Jule 19 New 13)     TOTAL ACCOUNT SEE (Jule 19 New 13)     Description of the control of t	11 00		100000					-	1	
1 TOTAL ACCOUNT SEE (June 10 For 12)  1 DEACH SEE (June 10 For 12)  2 DEACH SEE (June 10 For 12)  2 DEACH SEE (June 10 For 12)  2 DEACH SEE (June 10 For 12)  3 DEACH SEE (June 10 For 12)	1 TOTAL ACCOUNT SIDE (June 17 Per 13)  ACCOUNT SIDE - OTHER (June 17 Per 13)  Business of the side of	12 Other			100 CT 000				-		
TOTAL ACCOUNT SEE glave to the virial content see - Others	TOTAL ACCOUNT SIZE & Lives to their sty   ACCOUNT SIZE - OTHERS   ACCOUNT SIZE - OTHERS   Desire	9							1		
Account as a - others  The Banks  Other  Oth	ACCOUNT 288 - OTHER 1 Bases  1 Office Library  1 TOTAL ACCOUNT 288 - OTHER (June 17 for 28)  1 Statement 188  2 Statement 18	14 TOTAL ACCOUNT 282 (Lines 10 thru 13)	C1100000000000000000000000000000000000	and the state of the	1843		1	1000			
Besets	Beside  Substitute  TOTAL ACCOUNT 2828 - OTHER (Line 17 feru 28)  Substitute	IS ACCOUNT 285 - OTHER			<b>製造 計画</b> を	は最初の				· · · · · · · · · · · · · · · · · · ·	
Other   TOTAL ACCOUNT 283 - OTHER (Jues 17 Sev 29)   ELECTRIC   Chies 10 Sev 29    ELECTRIC   Chies 24 Sev 29    TOTAL ELECTRIC   Chies 24 Sev 29    Other   Chies 25 Sev 25    Other	SECTIVE  SEC	17 Beckt								The second second	
B ELECTRIC CALLER AND STATE OF THE PRINT OF	1 TOTAL ELECTRIC glams 20 tow 20)  1 TOTAL ACCOLART 2021 – OTHER glams 17 tow 20)  1 ELECTRIC Control become Tear  1 TOTAL ELECTRIC glams 20 tow 20)  1 TOTAL ELECTRIC glams 20 tow 20)  1 TOTAL Code glams 20 tow 20)	18 Gas						-			
1 TOTAL ACCOLAT 2818 – OTHER glass 17 Pers 280  1 TOTAL ACCOLAT 2818 – OTHER glass 17 Pers 280  1 TOTAL ELECTRIC glass 50 Pers 280  1 TOTAL GARDEN Parts  1 Total became Trac  1 Total Account 2818  2 Total Account 2818  3 Total Account 2818  4 Total Account 2818  5	1 COTAL ACCOLATE 288 - OTHER glass 17 few 289  ELECTRIC glass 34 few 289  Electron 1 Cotal and 1 Cotal	18 Other	1000000						F		
ELECTIVO  ELECTIVO  ELECTIVO  ELECTIVO  Friend Interest Terre  Total Electron (Lines N fev. step  Total Electron (Lines N fev. step  Total Electron (Lines N fev. step  Total Chief Electron (Lines N fev	TOTAL CHECK (Line 30 for 30)	9	- CONTROL -					300			
ELECTIVIC  Folkeal lections Tex  British Incomes Te	ELECTIVIC  Frabel houses Ter  But because Ter  Chair because Ter  Chair because Ter  Desired places as they sign  Chair because Ter  But because Tere  But because Tere  But because Tere  Chair because Tere	TOTAL ACCOUNT 288 - OTHER (Lines 17 thru 20)		CONTRACTOR OF	10000			N. C. S.		0.0	
State booms Tex  State booms Tex  State booms Tex  Order ELECTRIC glass 36 for 2 ing  Ass  Federal booms Tex  State booms Tex  State booms Tex  State booms Tex  State booms Tex  Order Ass	State I brone Text	B.BOTRIC									
Sinch brooms Tex    Total ELECTRIC glass 34 Bev 389   Total ELECTRIC glass 34 Bev 389   Challed brooms Tex   Sinch brooms Tex   Total Challed brooms Tex   T	State brooms Tox  D TOTAL ELECTRIC glave 30 tov 30)  State brooms Tax  State brooms	M Federal Income Tex					AND DESCRIPTION OF THE PERSON NAMED IN				
P TOTAL ELECTRO (Lines 2N evu stop  P Address Income Text  I Shale become Text  I Total Chief (Lines 20 evu stop  OTHER (L	POTAL ELECTRIC (Librar 34 Save 28)  1 Gable Income Text  1 Main's brooms Text  1 Main's brooms Text  1 OTAL, Child (Librar 38 Save 38)  1 OTAL, OHER (Librar 38 Save 38)  1 OTAL, (Colad of Breaz 7, 14, 21 and Librar 27, 23, 39)  2 Miles  1 OTAL, (Colad of Breaz 7, 14, 21 and Librar 27, 23, 39)	IS State Income Tax	THE PERSON NAMED IN						-		
ProtAt ELECTRIC (Libra 30 tou 30)  Pedand became Tear  Interest to the second Tear  Interest to the sec	POTAL ELECTRIC glass 36 avv 389    Outside Income Text   Outside glass 30 avv 329   OTHER AND CONTRACT   Outside glass 30 avv 329   OTHER AND CONTRACT   Outside glass 30 avv 329   OTHER AND CONTRACT   Outside glass 30 avv 329   OUTside of lates 37, 34, 27 and Libra 27, 33, 309   Outside glass 37, 34, 27 and Libra 27, 33, 309   Outside glass 37, 34, 27 and Libra 27, 33, 309	Mark the state of	CONTRACTOR OF THE	- TOTAL - BY C.	1700	2000			-		
Deskeled income Text  Total data (Lines 20 thru 32)  Total chief the core Text  Total chief the core Text  Total chief (Lines 20 thru 32)  Total chief (Lines 30 thru 32)  Total chief (Lines 27, 33, 39)	Federal bosons Text  Chalcal bosons Text  Total Guid (Line 30 thru 32)  Total Chile (Line 30 thru 33)  Total Chile (Line 31 thru Line 27, 33, 39)	IT TOTAL ELECTRIC (Livus 2N thru 20)			N. Commission						
1 State theorea Text  1 State hecena Text  1 TOTAL (Total of these 7, 14, 21 and Line 27, 33, 39)  1 TOTAL (Total of these 7, 14, 21 and Line 27, 33, 39)	Stacked brooms Tear   Stacked brooms Tear   ToTAL GAM (Lines 20 that 32)   TOTAL CINES (Lines 36 that 33)   TOTAL (Total of Blues 7, 14, 21 and Lines 27, 33, 33)   TOTAL (Total of Blues 7, 14, 21 and Lines 27, 33, 33)	8 948		· · · · · · · · · · · · · · · · · · ·				の語の語の			
# TOTAL Chies to thrus 27, 33, 39) # TOTAL (Total of lines 7, 14, 21 and Lines 27, 33, 39) # TOTAL (Total of lines 7, 14, 21 and Lines 27, 33, 39)	TOTAL GAS (Lines 30 thru 32)  TOTAL GAS (Lines 30 thru 32)  Federal Incores Tex  Stab Incores Tex  Stab Incores Tex  Stab Incores Tex  TOTAL (Total of lines 7, 14, 21 and Lines 27, 33, 39)	00 Federal Income Tax								Name and Address of the Owner, where	Name of the last
S TOTAL GAS (Lines 30 thru stg)  G CFHER Federal Income Tex  Deba income Tex  O Blab income Tex  O TOTAL OTHER (Lines 30 thru stg)  1 TOTAL (Total of lines 7, 14, 21 and Lines 27, 33, 30)  2 TOTAL (Total of lines 7, 14, 21 and Lines 27, 33, 30)	P TOTAL GALS (Libre 30 thru 32)  Folder income Tex  Blash income Tex  Total Others (Libre 30 thru 35)  Total Others (Libre 37, 33, 39)  Total (Total of libre 7, 14, 21 and Libre 27, 33, 39)	11 Stade Income Tax			1				F		
TOTAL OTHER (Lines 30 few 30)   COTAL OTHER (Lines 30 few 30	OTHER Fortunal Income Tex Black Income Tex Total Other (Line 30 thru 30) Total (Total of Brea 7, 14, 21 and Line 27, 33, 30)							10			
6 OTHER Federal Income Tex 7 Blash Income Tex 8 TOTAL OTHER (Linux 30 thru 30) 1 TOTAL (Total of Brus 7, 14, 21 and Linux 27, 33, 30) 2 TOTAL (Total of Brus 7, 14, 21 and Linux 27, 33, 30)	Portional Income Text  State Income Text  State Income Text  Total, (Total of Brea 7, 14, 21 and Lines 27, 33, 30)  Total, (Total of Brea 7, 14, 21 and Lines 27, 33, 30)	TOTAL GMS (Lines 30 flow 30)			100		100000	10000			
Federal Inscense Text	P Federal Inscense Text  9 Bitals Inscense Text  1 OTAL OTHER (Lines 30 thru 30)  1 TOTAL (Total of three 7, 14, 21 and Lines 27, 33, 30)  2 TOTAL (Total of three 7, 14, 21 and Lines 27, 33, 30)	IS OTHER								STATE OF STA	
7 Obtable Inscense Tick:  9 TOTAL OTHER (Lines 30 thru 30)  1 TOTAL (Total of lines 7, 14, 21 and Lines 27, 33, 30)  2 TOTAL (Total of lines 7, 14, 21 and Lines 27, 33, 30)	7 (Stable Incorres Ticor  9 TOTAL OTHER (Lines 30 Shru 30)  1 TOTAL (Total of Shrus 77, 14, 21 and Lines 77, 33, 30)  2 TOTAL (Total of Shrus 7, 14, 21 and Lines 77, 33, 30)	8 Federal Income Tex	1000				NAME OF TAXABLE PARTY.				
# TOTAL OTHER (Lines 36 thru 38)  1 TOTAL (Total of lines 7, 14, 21 and Lines 27, 33, 38)  2 A	1 TOTAL OTHER (Lines 30 thru 30) 1 TOTAL (Total of thrus 7, 14, 21 and Lines 77, 33, 30) 2 1 TOTAL (Total of thrus 7, 14, 21 and Lines 77, 33, 30)	R7 State Income Tax							F		
1 TOTAL OTHER (Lines 20 thru 30) 1 TOTAL (Total of thrus 7, 14, 21 and Lines 77, 33, 30)	1 TOTAL OTHER (Lines 20 fevs 30) 1 TOTAL (Total of Bress 7, 14, 21 and Lines 27, 33, 30) 2 TOTAL (Total of Bress 7, 14, 21 and Lines 27, 33, 30)								-		
1 TOTAL (Total of Bruss 7, 14, 21 and Lines 27, 33, 30)	TOTAL (Total of Bruss 7, 14, 21 and Lines 27, 33, 30)	TOTAL OTHER (Lines 36 thru 36)							-		
A TOTAL COMMENT OF THE CASE OF	TES	TOTAL Charles of the same of t									
ATS		(a)				1					
		)TES							1		

Name of Respondent	For the Year Ended
	Dec. 31,

OTHER REGULATORY LIABILITIES (Account 254)

 Reporting below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).

For regulatory liabilities being amortized, show period of amortization in column (a). 3. Minor items (5% of the Balance at End of Year for Accol 254 or smounts less than \$50,000, whichever is less) may be grouped by classes.

2275	SECTION DESIGNATION OF THE SECTION O	Balance	Debi	ta		1000
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Beginning of Year (b)	Contra Account (b)	Amount (c)	Credits (d)	Balance End of Yea (e)
1					- 1	
2				- 1		
3		1 0 0		- 1	1	
4		1				
5		La grill 10 to g				
6					7.16	
7				1		
8				- 1		
9				- 1	187 - 1	
10	•	100				
11			W 1		1 10 13	
12				- 1		
13				- 1		
14 15			100	1		
16						
17						
18				-		
19				- 1		
20				- 1	- 1	
21		-		- 1	1	
22				- 1		
23						
24		1			- 1	
25				- 1	1	
26				- 1	1	
27					- 1	
28					1	
29		1			1	
30				- 1		
31				- 1		
32				- 1	- 1	
33					1	
54				1	1	
35		1				
36					364	
38			L. Carlo			
39						
40			1			
	TAL	-				





GAS OPERATING REVENUES (Account 400)

1. Report below natural gas operating revenues for each prescribed account in tototal.

2. Natural gas means either natural gas unmitted or any mixture of natural and manufactured gas.

3. Report number of customers, columns (f) and (g), on the basis of meters,

except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.

4. Report quantities of natural gas sold in therms (14.73 pela at 60 F).

5. Report gas service revenues and therms sold by rate schedule.

		OPERATING REV	ENUES
Line No.	Title of Account (a)	Amount for Year	Amount for Previous Year (c)
1	GAS SERVICE REVENUES		
2	FIRM SALES SERVICE	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	
	480		The state of the s
_	481		
	481		
_	481		
	481		
	461		
9	INTERRUPTIBLE SALES SERVICE		
	481		
	481		Assert and all by the state of the
	FIRM TRANSPORTATION SERVICE		
	489		A CONTRACTOR STREET
	489		
	489		
	INTERRUPTIBLE TRANSPORTATION SERVICE		
	489		
_	489		
19	482 Other Sales to Public Authorities		
20	101110000000000000000000000000000000000		
21	TOTAL Sales to Ultimate Consumers		
22	483 Sales for Resale		
23	Off - System Sales		
24	TOTAL Nat. Gas Service Revenues		
25	TOTAL Gas Service Revenues		And the second s
26	OTHER OPERATING REVENUES		
27			
	487 Forfelted Discounts		
29	488 Misc. Service Revenues	50 HHH, N. G. J./	
30	489 Rev. from Trans. of Gas of Others (not included		
	in above rate schedules)	200	
32			1000
33			CANADA BENEFIT BOOKS
34	495 Other Gas Revenues	Service Was a service of	EL MENTE LE DINEXE LE
35	Initial Connection		THE BELLEY
36	Reconnect for Cause		
37	Collection in lieu of disconnect	and the state of t	
38	Returned Check		
39	Other		
40			
41	TOTAL Other Operating Revenues		
42	TOTAL Gas Operating Revenues		
43			
44	TOTAL Gas Operating Revenues Net of Provision for Refunds	Jan.	
	Sales for Resale		
40	Other Sales to Public Authority	0.00	
47	Interdepartmental Sales		
48	TOTAL	Page 48	

			Dec. 31,	Martin .
previously reported figures, et 7. See page 9, Important Cha	om previous year (columns (c xplain any inconsistencies in a nges During Year, for importa	NUES (ACCOUNT 400) (Contin ),(e), and (g)), are not derived a footnote. nt new territory added and	rom	
Important rate Increases or de	icreases.			
THERMS OF NA	TURAL GAS SOLD	AVG, NO. OF NAT. GAS	CUSTOMERS PER MO.	т
Quantity for Year (d)	Quantity for Previous Year (e)	Number for Year	Number for Previous Year (g)	Line No.
				1 2
				3
				4
and The Assett	Policy Soldy Commercial		Surviu	5
				7
Darth Strike Market				8
				10
<b>光常形态 P.R.</b>				11
			The second secon	13
2000000				14
			Es des risses d'ass	16
	中国 4条 1900年 1915年 1915年 1		DEC-30.1	17
	A-C-CISIII CARRO	The second second		18
				20
				21
				23
			NOTES	24 25
			10100	26
				27
				26 29
				30
				31
				33
				34
				36
				37
				39
				40
				34 35 36 37 38 39 40 41 42 43
		A CONTRACTOR		43
	No. of the last of			45 46
		-		46

Page 47

For the Year Ended

Name of Respondent

Name	of Respondent		For the Year Ended Dec. 31,
	RESIDENTIAL AND COMMERCIAL SPACE HEATIN  A residential space heating customer is a customer whose major tu	THE RESERVE AND ADDRESS OF THE PARTY OF THE	
Line	A residential space neating customer is a customer whose major tu	Residential	Commercial
No.	(a)	(b)	(c)
1	Average Number of Space Heating Customers for the Year (Estimate if not known. Designate with an asterisk if estimated.)		
2	For Space Heating Only, Estimated Average Therms (14.73 psia at 60 degrees F) Per Customer for the Year		
3	Number of Space Heating Customers Added During the Year		
4	Number of Unied Application for Space Heating at End of Year		
1. Rep peak, system to thes 2. Inte or to w of the Line No.	and firm industrial customers on local distribution of government basis on which se customers for the year.  erruptible customers are those to whom service may errupted under terms of the customer's gas contract, whom service is required to be interrupted, regardless contractual arrangements in emergency periods,  item (a)	nce, directive, or oth t authority. State in a h interruptible custon les are seasonal and occur during winterting sure base of gas vol	ner requirement a footnote the mers are d other sales ime demands.
1	Interruptible Customers		
2	Average Number of Customers for the Year		
3	Therms of Gas Sales for the Year		
4	Off Peak Customers		
5	Average Number of Customers for the Year	Land Bed And	
6	Therms of Gas Sales for the Year	12 151	1402
		(68)*()	STATE OF THE STATE
7	Firm Customers		
8	Average Number of Customers for the Year		
9	Therms of Gas Sales for the Year		
10	TOTAL Industrial Customers	J. J. Worlds	
11	Average Number of Customers for the Year	E ESTA	
12	Therms of Gas Sales for the Year		
	The second secon		
_			

Nan	ne of Respondent	For	the Year Ended
		Dec	. 31,
	GAS OPERATION AND MAINTENANCE EXPENSE	8	
	If the amount for previous year is not derived from previously reported figures, ex	rolain in footbates	
ine	Account Account	Amount for	Amount for
10.	The state of the s	Current Year	Previous Yea
1	1. PRODUCTION EXPENSES		
2		· · · · · · · · · · · · · · · · · · ·	
	B. TOTAL Natural Gas Prod. and Gathering (Enter Total of Accts. 750 - 769)	Duta November	
4	The state of the s		
	D. TOTAL Exploration and Development (Enter Total of Accts. 795 through 798)		NO PIEM
_	E. Other Gas Supply Expenses		
7			
8	800 Natural Gas Well Head Purchases		
9	800.1 Natural Gas Well Head Purchases, Intracompany Transfers	The Paris of the P	12 11
10	801 Natural Gas Field Line Purchases		
11			
12		CHERON I	
13	804 Natural Gas City Gate Purchases	APPROXIME TO A	
14	804.1 Liquefied Natural Gas Purchases		
15	805 Other Gas Purchases	115	
16	(Less) 805.1 Purchased Gas Cost Adjustments		
17	TOTAL Purchased Gas (Enter Total of Lines 8 to 16)		
_	806 Exchange Gas	Ref. Statement	VIII EDWARD CO
19	Purchased Gas Expenses		
20	807.1 Well Expenses Purchased Gas		
21	807.2 Operation of Purchased Gas Measuring Stations 807.3 Maintenance of Purchased Gas Measuring Stations		
23	807.4 Purchased Gas Calculations Expenses		
24	807.5 Other Purchased Gas Expenses		
25	TOTAL Purchased Gas Expenses (Enter Total of lines 20 through 24)		
26	808.1 Gas Withdrawn from Storage Debit		
27	(Less) 808.2 Gas Delivered to Storage Credit		
28	809.1 Withdrawals of Liquefied Natural Gas for Processing Debit		
29	(Less) 809.2 Deliveries of Natural Gas for Processing Credit		
30	Gas Used in Utility Operations Credit	OKANINA PROM	
31	810 Gas Used for Compressor Station Fuel Credit		
32			
33	812 Gas Used for Other Utility Operations Credit		
34	TOTAL Gas Used in Utility Operations Credit (Lines 31 through 33)		
35	813 Other Gas Supply Expenses		
36	TOTAL Other Gas Supp. Exp. (Total of Lines 17,18,25,26 through 29,34,35)		STEEDS OF THE
37	TOTAL Production Expenses (Enter Total of Lines 2,3,4,5 and 36)	ALCOHOLOGIC	
38	2. NATURAL GAS STORAGE, TERMINALING		
	AND PROCESSING EXPENSES		
39	A. TOTAL Underground Storage Expenses (Total of Accounts 814 through 837)		TANK A DEFENSE
10	B. TOTAL Other Storage Expenses (Enter Total of Accounts 840 through 843.9)		
11	C. TOTAL Liquefied Nat Gas Terminating & Processing Expenses (Enter Total		
_	of Accounts 844.1 through 847.8)	Land to the state of	
12	TOTAL Natural Gas Storage (Enter Total of lines 39, 40, and 41)		
43	3. TRANSMISSION EXPENSES		
44	TOTAL Transmission Expenses (Enter Total of Accounts 850 through 867)		
65	The second service of the second services of the second second services of the second		
46			

	e of Respondent	Dec	the Year Ended
Line	GAS OPERATION AND MAINTENANCE EXPENSES (Co	ontinued)	
No.	Account	Amount for Current Year	Amount for Previous Year
47	4. DISTRIBUTION EXPENSES		
48	Operation		
49		PASSES CONTRACTOR	
50	871 Distribution Load Dispatching	168/17/7/2020	Use I have been a
51	872 Compressor Station Labor and Expenses	· · · · · · · · · · · · · · · · · · ·	
52	873 Compressor Station Fuel and Power	Sim Panasis	
53		1,682,97	
55		0.00	
56	877 Measuring and Regulating Station Expenses City Gate Check Sta.		
57	878 Meter and House Regulator Expenses		
58	879 Customer installations Expenses	Marie I South Service	
59	880 Other Expenses		
60	881 Rents	all or secretarion	
61	TOTAL Operation (Enter Total of lines 49 through 60)	Children Service	
62	Maintenance		
63	885 Maintenance Supervision and Engineering		
64	886 Maintenance of Structures and Improvements	3115-310	
65	887 Maintenance of Mains		
66	888 Maintenance of Compressor Station Equipment	145-16-24	
67	889 Maintenance of Meas, and Reg. Sta. Equip General		
68	890 Maintenance of Meas, and Reg. Sta. Equip Industrial 891 Maintenance of Meas, and Reg. Sta. Equip City Gate Check Sta.		
70	892 Maintenance of Services		
71	893 Maintenance of Meters and House Regulators		
72	894 Maintenance of Other Equipment		Control of the contro
73	TOTAL Maintenance (Enter Total of Lines 63 through 72)	Inides (88) - 15	Shirt and the
74	TOTAL Distribution Expenses (Enter Total of Lines 61 and 73)	KING MELCH	
75	5. CUSTOMER ACCOUNTS EXPENSES		
	Operation		
77	901 Supervision		
78	902 Meter Reading Expenses		
79	903 Customer Records and Collection Expenses	evi, nietasine	
80	904 Uncollectible Accounts	VI. Francisco	PSemilier
81	905 Miscellaneous Customer Accounts Expenses		
82	TOTAL Customer Accounts Expenses (Enter Total of Lines 77 through 81)	NAME OF THE OWNER, WHEN PERSONS ASSESSMENT	-
83	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		Estate State
84	Operation		
85	907 Supervision	HART THE READ !	
	908 Customer Assistance Expenses	OF LIVE SHOW S	
	909 Informational and Instructional Expenses	Part No. Section 1	
	910 Miscellaneous Customer Service and informational Expenses	WATER TAX THE	WEEKS C
89	TOTAL Customer Service and informational Expenses (Enter Total of Lines 85 through 88)		
90	7. SALES EXPENSES	THE REPORT OF THE PERSON NAMED IN COLUMN TWO IN COLUMN TO THE PERSON NAMED IN COLUMN TO THE PERS	
91	Operation		
92	911 Supervision		
	912 Demonstrating and Selling Expenses	DAVID STATE	7 de 25 5
94	913 Advertising Expenses	Seller Francisco	
	916 Miscellaneous Sales Expenses		
	TOTAL Seres Expenses (Enter Total of lines 92 through 95)		Company of
9/			
94	912 Demonstrating and Selling Expenses 913 Advertising Expenses 916 Miscellaneous Sales Expenses TOTAL Sales Expenses (Enter Total of lines 92 through 95)		

Nam	ne of Respondent	Dec	the Year Ended
	GAS OPERATION AND MAINTENANCE EXPENSES (	Continued)	
Line No.	Account	Amount for Current Year	Amount for Previous Year
98			
99	Operation	The State State	<b>医心质量医生</b>
100	920 Administrative and General Salaries		
101			
102		/	
103			
105	924 Property Insurance 925 Injuries and Damages		
106			
	927 Franchise Requirements		
108	928 Regulatory Commission Expenses		
109	(Less) (929) Duplicate Charges Cr.		
110	930.1 General Advertising Expenses	(a) (b) (b)	
111	930.2 Miscellaneous General Expenses	AN TRANSPORT	
112	931 Rents		
113		or Marking Street, J. Co., St.	
114			
116	TOTAL Administrative and Consent Fire (Total of lines 112 and 115)		
117			
118			
119		No.	
120			
121			
122	A REAL PROPERTY OF THE PROPERT		
124			
125			
126			
127			
128			
129			
130	. NUMBER OF GAS DEPARTMENT EMPLO	SYEES	
133	<ol> <li>The data on number of employees should be reported for payroll period end or any payroll period ending 60 days before or after October 31.</li> </ol>		er 31,
134	2. If the respondent's payroll for the reporting period includes any special con-	struction personnel,	
135	Include such employees on line 3, and show the number of such special co	natruction employees	in a footnote.
136 137 138	<ol><li>The number of employees assignable to the gas department from joint func- may be determined by estimate, on the basis of employee equivalents. Sho equivalent employees attributed to the gas department from joint functions.</li></ol>	w the estimated numb	utilities ber of
139			
-	Peyroll Period Ended (Date)		
	Total Regular Full – Time Employees		
_	A CONTRACTOR OF THE PARTY OF TH		
-	3. Total Part – Time and Temporary Employees		
143	4. Total Employees		
145		Design and the second	
146			
147	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1		
	I That is not a second and the secon		



## GAS PURCHASES (Accounts 600, 600.1, 601, 602, 603, 604, 604.1, 606, 605.1)

 Provide totals for the following accounts:
 Natural Cas Well Head Purchases
 Natural Cas Well Head Purchases, Intracompany Transfers Natural Gas Field Line Purchases Natural Gas Gascline Plant Outlet Purchases 801 802 Natural Clase Transmission Line Purchases
Natural Clase Transmission Line Purchases
Natural Clas City Class Purchases
Liquefied Natural Class Purchases
Other Class Purchases
Purchases Class Cost Adjustments 803 804 804.1 805 805.1

The totals shown in columns (b) and (c) should agree with the books of account. Pisconde any differences in a foot-

note.

2. State in column (b) the volume of purchased gas as finally measured for the purpose of determining the amount payable for the gas, include current year receipts of makeup gas that was paid for in prior years.

3. State in column (c) the deliar amount (cmit cents) poid and proviously paid for the volumes of gas shown in column (c).

4. State in column (d) the average cost per Therm to the nearest hundredth of a cent. (Average means column (c) divided by column (b) multiplied by 100.)

Line No.	Account Title	Gos Purchased— Therms (14.73 pels 60 F) (b)	Cost of Gas (in dollars) (o)	Average Cost Per Therm (To nearest 51 of a cent (d)
1	800 - Natural Gas Well Head Purchases			
2	800.1 - Natural Ges Well Head Purchases, Intracompany Transfers	The Albert		
3	801 - Natural Gas Field Line Purchases	3_15 (4)		ALC: AND L
4	802 - Netural Gas Gasoline Plant Outlet Purchases	10-11-11-11-		
5	803 - Natural Gas Transmission Line Purchases	7 4 6 5	1 2 2 2 2	Light Telephone
6	804 - Netural Gae City Gate Purchases			4- 3-3
7	804.1 - Liquefied Natural Gas Purchases			
	805 - Other Gas Purchasee			
9	805.1 - Purchased Gas Cost Adjustments		T 28.	75 7 1987
10	TOTAL (Enter Total of lines 1 through 9)			KA BARWA

NOTES TO GAS PURCHASES

Name	of Respondent					For the Year	Ended
	QAS USED IN U	TILITY OPER	ATIONS - C	REDIT (Account	810, 811, 812)	Dec. 31,	ESPANAL NATION
year to operat the rec 2. Natu ture of 3. If the	ort below particulars (details) of credits du Accounts 810, 811 and 812 which offset o ing expenses or other accounts for the co- pondent's own supply, and gas means either natural gas unmixed natural and manufactured gas, a reported Therms for any use is an estima uch fact in a footnote.	ring the charges to at of gas from , or any mix-		4. If any nature which a change expense or off (c) the Therms and (a).	al gas was used by ye was not made ther account, list so to of gas used, omi sure base of mea	o the appropria sparately in col tting entries in	ate operating lumn columns (d)
Line No.	Purpose for W. ich Gas Was Used	Account Charged	Therms of Gas Used (c)	Amount of Credit (d)	Amount per Therm (In cents)	Manufac Therme of Gas Used (f)	Amount of Credit
1	810 Gas used for Compressor	(6)	(6)	(6)	. (0)		(g)
2	Station Fuel Cr. 811 Gas used for Products Extraction Cr.		W.				
3	Gas Shrinkage and Other Usage in Respondent's Own Proc.						
4	Gas Shrinkage, Etc. for Respondent's Gas Processed by Others		Colors .	268			
5	812 Gas used for Other Util. Oprs —  Cr. (Report separately for each principal uses. Group minor uses)					•	
6							
7		-					
8							
10				<del>                                     </del>			
11							
12							
13							
14		-		-			
16		-					
17		-					
18		-					
19							
20	TOTAL	THE RIGHT					
				1.77	1		

Nam	e of Respondent	For the Year Ended
		Dec. 31,
	OTHER GAS SUPPLY EXPENSES (Account 813)	
	Report other gas supply expenses by descriptive titles which clearly indicate to of such expenses. Show maintenance expenses separately. Indicate the function and purpose of property to which any expenses relate.	he nature tional
Line No.	Description (a)	Amount (in dollars) (b)
1 2 3 4 5 6 7 8 9 10		
12		
13	TOTAL	
	MISCELLANEOUS GENERAL EXPENSES (Account 930.2)	(Gas)
Line No.	Description (a)	Amount (b)
1	Industry Association Dues	
2	Experimental and General Research Expenses: (a) Gas Research Institute (GRI) (b) Other	
3	Publishing and distributing information and reports to stockholders; trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the Respondent	
4	Other expenses (items of \$5,000 or more must be listed separately in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Amounts of less than \$5,000 may be grouped by classes if the number of items or grouped is shown)	
5		
6		
7		
8		
10		
11		
12		
13		1 1 1 2 2 4
14		
15		
16		
17		
	TOTAL	
-		

	6						
Nan	e of Respondent					For t	he Year Ended
_	EMBERALIVE ALL WAS					Dec.	31,
	DEPRECIATION, DEPL	ETION, AND AMO (Expapt Am	PITIZATION OF C	IAB PLANT (Acco Histor Adjustmen	unts 403,404.1,40 de)	14.2,404.3,405)	
		- Common Substitution					
	Report in Section A the amounts of a to the plant functional groups shown.					loated and classifie	d according
_		Bummary of Dept	reciation, Depleti	on, and Amortizat	on Charges		
Line No.	Functional Classification	Depreciation Expense (Account 403)	Land & Land Rights		Amortzation of Other Limited— term Gas Plant	Amortization of Other Gas Plant (Account 405)	Total
	(m)	(0)	(c)	(d)	(6)	()	(D to 1) (Q)
1	Intangible Plant						
_	Production plant, manufactured gas						
	Production and gathering plant, net. gas						
4	Products extraction plant						
5	Underground gas storage plant						
	Other storage plant	174					
_	Base load LNG term. & proces. plant						
_	Transmission Plant						
_	Distribution Plant		100 N				
-	General Plant	MI TESTICIONE				OWNERS OF THE PARTY OF	
_	Common Plant - Gas	医面部分 产业	AND BE		A STATE OF		
12						i	
13							
15			1 1				
16			1 1				
17				- 1		i i	
18	1		1 1		i		
19				- 1			
20							
21				1			
22					1		
23	1			1	1		
24	1			- 1			
25				- 1			
26				1	- 1		
27				1	1		
28					-		
29	1			1			
30				ı	1		
31	//			1			
33	1			1	I		
34	1		1				
35	1						
26							
1							

-	THE RESERVE OF THE PERSON NAMED IN	
Marrie ed	Planterent	-
Name of	FREEHILD SERVE	PROFE 11

-	-	-	Service of the last	-
FO	III\A	Year	End	47
FOR	u.e	T CHANGE	Eng	ÐΩ

## PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given for the respective income deduction and interest charges accounts. Provide a subheading for each account and total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) — Describe the nature of items included in this account, the contra account charged, the total of amortization charged for the year, and the period of amortization.

(b) Miscellaneous Income Deductions — Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2 Life Insurance; 426.3 Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities: and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$25,000 may be grouped by classes within the above accounts. (c) Interest on Debt to Associated Companies (Account 430) — For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year. (d) Other interest Expense (Account 431) — Report particulars (Details) including the amount and interest rate for each other interest charges incurred during the year.

ine lo.	Item (a)	Amount (b)
1		
2 3 4 5 6 7		
4		
5		1
6		
7		
8 9		
9		
10		
11		
12		
13		
14		1
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		1
26 27		

Name of Respondent		For the Year Ended
		Dec. 31,
	DISTRIBUTION OF SALARIES AND WAGES	The state of the s

#### DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total selarise and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of selaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Une No.	Classification (a)	Direct Psyroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (d)
1	Electric		NEW TOTAL	
2	TOTAL Operation and Msenence - Electric	And the Control of th	THE WORLD CO. LANSING	AND THE PROPERTY OF THE PARTY O
3	Gas	AFRICA AND WASSES	VIOLENCE CONTRACTOR	MANUSCO DE LA COMPANION DE LA
_	Operation			
- 5	Production - Manufid, Gas & Nat. Gas (Inc. Expl. and Dev.); Other	Control of the second of		
_	Gas Supply, Storage, LNG, Termn. & Proces.			
	Transmission			
	Distribution			
_	Customer Accounts			
_	Customer Service and Informational			
_				
-	Sales			
_	Administrative and General			
	TOTAL Operation (Enter Total of lines 5 through 11)			
13	Maintenance :			
14	Production - Manufid. Gas & Nat. Gas (inc. Expl. and Dev.); Other			
	Gas Supply, Storage, LNG, Termn. & Proces.		FOLIA THA CHARACTER	
-	Transmission	LELY TO THE TANK		
16	Distribution			
17	Administrative and General			
18	TOTAL Maintenance (Enter Total of lines 14 through 17)			av sa w
	Total Operation and Maintenance			A to the second street was
	Production - Manufid. Gas & Nat. Gas (Inc. Expl. and Dev.); Other			
20				
-	Gas Supply, Storage, LNG, Termn. & Proces.			
	Transmission (Enter Total of lines 6 and 15)			
	Dietribution (Enter Total of lines 7 and 16)			
24	Customer Service and Informational (Transcribe from line 9)			
26	Administrative and General (Enter Total of lines 11 and 17)			
27	TOTAL Operation and Maint. (Total of lines 20 through 26)		English States	
28	Other Utility Departments	STREET MEANING TO SERVE		STATE IN COLUMN
29	Operation and Maintenance		The second secon	
30	TOTAL All Utility Dept. (Total of lines 2, 27, and 29)			
31	Utility Plant	MARKA ENSEMBLES	SHOW SHOW SHOW SHOW	KISSIN KSS
32	Construction (By Utility Departments)	Est this med to be a	英型化品有效处理	
33	Electric Plant			
34	Gae Plant			
35	Other			
38	TOTAL Construction (Enter Total of lines 33 through 35)		A STATE OF THE STA	
37	Sant Removal (By Utility Department)	<b>放</b> 医 图	SECTION SECTION	的 国际保险等
.38	Electric Plant			100119-1-101/
	Gae Plant			
-	Other			
_	TOTAL Plant Removal (Enter Total of lines 38 through 40)	LESSON CONTRACTOR OF THE	NO THE WAR	
42				WEST WARD NOT
49	Other Accounts (Specify):		THE PARTY OF THE P	The Control Haller
77				
44 48 48 47				
27				
48				
48 49				
50				
51				
52				
	OTAL Other Accounts			
	OTAL SALARIES AND WAGES			
				-

Nam	ne of Respondent	and's	0	For the Year End Dec. 31,		
	REGULATORY COM	MISSION EXPE	NSES (Account 926	)		
Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.		in pre – before	In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.			
	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	of	Total Expenses to Date (d)	Deferred in Account 186 at Beginning of Year (e)	
1						
2						
3			-		-	
5						
6						
7						
8						
9			-			
10			1			
12						
13						
14						
15						
16			1			
18			-			
19			+			
20						
21						
22						
23						
25						
26 27						
28						
29						
30	1					
32						
33			1			
34	4					
35 36						
37						
38			1 1			

39

40 TOTAL

_		-
Name	December	
Maille Of	Respond	ent

For the Year Ended

Dec. 31, .....

## REGULATORY COMMISSION EXPENSES (Account 928) (Continued)

Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.

4. The totals of columns (e), (i), (k), and (i) must agree with the totals shown at the bottom of page 34

for Account 186.

 List in column (f), (g) and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

6. Minor items (less than \$25,000) may be grouped

	EXPENSES INC	IBBED DI IDINO	VEAD	6. Minor Ite	ms (less than \$25,	000) may be group	ped.
CHA	AGED CURRENT	TYTO	-		DURING YEAR	Deferred in	
Department (f)	Account No.	Amount (h)	Deferred to Account 186 (I)	Contra Account (i)	Amount (k)	Account 186 End of Year (f)	Line No.
	!						1.00
			1174	-	-		1
		and the same		-			2
							3
							3 4 5
				a record			6
				5.00			7
		-					8
				-			9
							10
				-			11
				2000		-	12
				15 Page 17 1			13
		23.00	m				15
							16
							17
							18
							19
							20
	1						21 22
		1					23
		- 1			1		24
		1				1	25
1				1	1		26 27
- 1		1		- 1			28
1	1	İ		- 1		- 1	29
	1	- 1				- 1	30
			1	1	1	- 1	31
			1				
	1		1				34
1		1		1			36
					1		37
1				S. 1 1 1 1 1 1	91 - 15	State of the state of	38
				No.			33 34 35 36 97 38 39 40
		-		With the last			40

### CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$25,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain

Civic, Political and Related Activities.

(a) Name and address of person or organization rendering services.

(b) description of services received during year and project or case to which services relate,

(c) basis of charges,

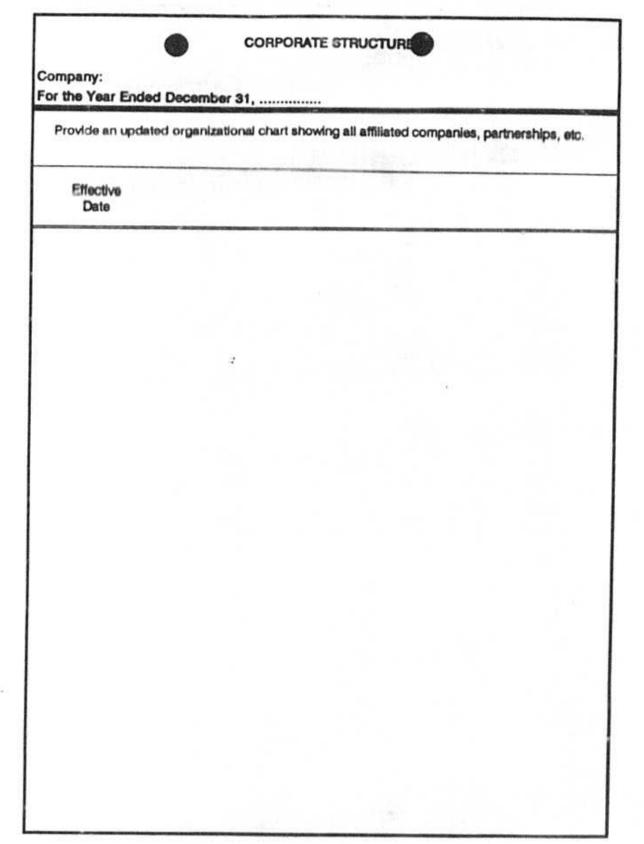
(d) total charges for the year, detailing utility department and account charged.

 For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.

3. Designate with an esteriek associated companies.

	Description	Amoun
1	(a)	(c)
2		
3		
4		
4 5 6 7		
6		
7		
8		
9		1
10		1
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		1
25		
26		
27		
28		
29		1
30		
31		
12		
13		
H		
16		
96		
17		1

For the Year Ended December 1999; revenues as reported on the utility revenues as reported on the utility a reported on the utility and putting the restaur. Explain and putting the restaur to recommend the reported grees operating revenues in column (i).  (d) Grees Operating revenues in column (ii).  (d) Grees Operating revenues in column (iii).  (d) G	For the ourself year, recovers, the	Annual Report versus Regulatory Assessment Fee Return	ng Revenues ssment Fee Retu	u.	
Westerness as reported on the utility's regulation's secondarial or Page 48 of Column (1) (2) (3) (4) (460 - 462, 484) (460 -	Spines over-at		Fort	he Year Ended Deck	ember 3
Common per Character (450 - 452, 454)  Market Common per Character	any differences between the reported gross operated	e regulatory assessmenting revenues in column	on Page 48 of this rey ant fee return. Explain n.m.	oort with the s and justify	
(650–462, 454) Manage 46 M	Description	Information and	Advented interests	(9)	
65669	Total States to Ultimate C.	Challes for Reseats	Gross Operating	П	
	88		Roversian	per RW Astern	<b>8</b> 1
	Total Natural Gas Service Flevenuses				
Total Gross Operating Revenues Provision for Rate Refunds (400)  Other (Speedy)  Total Gross Operating Nevenues					
6 Provision for Rate Pathnota (400) 7 Other (Specify) 8 Of Total Grose Operating Nevenses	cotta Other Operating Revenues (485 –495)				
Other (Specify) Other (Specify) Total Otrose Operating Revenues	Total Gas Operating Revenues				1
Total Gross Operating Revenises	Provision for Rate Refunds (496)				
Total Gross Operating Nevenses	Other (Specify)				
Total Gross Operating Revenues					
Notes:					
	otal Gross Operating Revenues				



# OR AMENDED CONTRACTS WITH AFFILIATED COMPANIES

#### COMPANY:

For the Year Ended December 31, .....

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated Company (a)	Synopsis of Contract (b)
•-	

INDIVIDU mpany: r the Year Ended Dece	MAL AFFILIATED TRANSACTIONS IN EXCESS OF THE PROPERTY OF T	)F \$25,000
Elated transactions which owever, each land or pro	arding individual affiliated transactions in excess of the exceed \$25,000 per month should be reported an operty sales transaction even though similar sales rethe period in which it occurs.	nnually in the aggregate.
Name of Affliate	Description of Transaction (b)	Dollar Amount (c)

# SHAMARY OF AFFILIATED TRANSFERS AS COST ALLOCATIONS

Company:

For the Year Ended December 31, .....

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

(b) Give description of type of service, or name the product involved.

(c) Enter contract or agreement effective dates.

(d) Enter the letter "p" if the service or product is a purchased by the Respondent: "s" if the service or

(e) Enter utility account number in which charges are recorded.

(f) Enter total : nount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

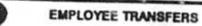
	Type of Service	Relevant Contract		Total Charge	for Year
Name of Affiliate (a)	and/or Name of Product (b)	or Agreement and Effective Date (c)	(g) .o. o.	Account Number (e)	Dollar Amount
				1	
1					
1					

### ASSETS OR RIGHTS FURCHASED FROM OR SOLD TO AFFILIATES

Company:	
For the Year Ended December 31,	AL
	the state of the s

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig.	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase Price	Passed Yes/No
Purchases from Affili -tes:		\$	*	\$	\$	\$	
Total Sales to Affiliates:		\$		\$	\$	\$ Sales Price	
Total							



-					
Cor	2	n	•	•	•
~	**	r	-	-	

For the Year Ended December 31, .....

List employees earning more than \$30,000 annually transferred to/from the utility to/from an affiliate company.

Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment	Transfer Permanen or Temporary and Duration

			I	ND	BX								17141										
Accumulated provision for deprec	iat	io	n i	and	1 4	Lm	ort	:1:	EAT	10	on										_		
of gas utility plant					9.00									2				2	20	150			31
Advances		•	•	•	٠	٠		•	٠	٠	٠	٠	٠						٠			20	)-21
from associated companies Amortisation																							37
miscellaneous						•	٠	٠			•											*	56
Or Ocher des Diene in SelAi	-		100		1																		55
and depletion of production Associated companies	na	Eu.	ra.	1 9	jas		lar	a	an	a	14	mo	r	ig	ht	8	٠		٠	٠		$\sim$	55
advances from																4 3	¥101						37
control over respondent .	9 9		12	1.2	0				0.0	20	100												4
corporations controlled by a	ces	DO	ođ.	ent					111			25			3 3	8 8							
interest on debt to					14						200	2.7											27
service contracts charges .												_											60
Changes		•	•	•	٠	*	•		•	•		٠	•	•		•				٠	٠		37
important during the year . Construction		*	•	•	•	•	٠	٠	*	٠	•	* 1	٠	٠									. 9
overhead, gas								4			20	20											20
Overnead procedures, deneral	. a	<b>e</b> a c	3F 1	LDE	10	MD.	Of																30
work in progress - gas						1.0				-													28
mory in brodiess - Orugh first	.11	CV.	Œε	BOS	rt	me	nt						-									20	-21
Control																			•				60
corporations controlled by r over respondent	es	pon	de	nt		٠							•	*			8 9				•		. 5
security holders and voting	DO!			•	•		•	•		*	•		•	•	•	•		•	•				. :
Current and accrued																							
liabilities, miscellaneous . Deferred					*	٠		٠		٠.	•				٠.					٠		•	43
credits, other																							
debits, miscellaneous	•			•	•	૽	•	•	•	•	•		•	٠.									*3
Depreciation		•	1	•	•	૽	•	•	•	•	*												34
gas plant									u - 0		200	2000	2000										
gas plant in service																					ij., j		31
Directors																							7
Earnings, retained					8		0.0		9				000			3 3				8 :		15.	-16
expenses, gas operation and maint	en	anc	e														8 8		d 2	41	9 (	49.	-51
gas operation and maintenance	٠,	su	HE SI	ar	Y	*					. :		900	· ·					6 9		. /	49	-51
Extraordinary property losses Gas					•	٠	•																32
purchases, natural and other used in utility operations,	·	4	:	•	•	•	*	•	•		•	٠.					8	£0 9	F 3				52
plant in service		Bul	-	*	*	•	*	•	•	1	•	٠,			•				5 3	*	•		53
General description of constructi	on.	ov	ir	ha		٠.	-	٠.			:	• •						8.			٠,	22.	27
Important changes during year Income	•					. "			•						•						:	٠.	. 9
deductions - details																					-		
from utility plant leased to	ot	he	·-	•	•	•	*	*	•										8 1	3	/··	30,	56
statement of, for year	Τ,		-		•			•	•		•										* ;		14
Interest	i.	20	-			7			•		•	•		ं	•						•		**
charges, other					•												eru:	502					56
on debt to associated compani on long-term debt, advances,																	•		9 1	8		•	56
Interruptible, off-peak and firm			-4.	nd			i		٠.			٠.	*	*		*				1	٠,		48
Investment tax credits generated	and	u	-1	111	200	1		•					•										42
Investments								8		1		•	•		•	•	•		6 9	•	- 7		10
Legal proceedings during year		•												•									9
Long-term debt													i			-						8 0	37
assumed during year											١.												36
reacquired																						9	36
retained during weer																							20

	I	NDI	X																	
Management and engineering contracts Miscellaneous general expense									-						- 1	-		- 1		-
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FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 960088-GU

RULE TITLE:

RULE NO. :

Annual Reports

25-7.135

Diversification Reports

25-7.1351

PURPOSE AND EFFECT: The purpose of the amendments to Rule 25-7.135 is to incorporate by reference a revised annual report form for natural gas utilities. The effect is that there will be a streamlined annual report that will be less burdensome for the natural gas utilities to complete. The purpose of the amendments to Rule 25-7.1351 is to strike those requirements that were incorporated into the revised annual report form. The effect will be that natural gas utilities will no longer be required to file a separate diversification report on an annual basis.

SUMMARY: The proposed amendments to Rule 25-17.135 incorporate by reference revised Form PSC/AFA 20, entitled "Annual Report of Natural Gas Utilities." Schedules that were struck from the existing form related to gas pipelines, nonutility property, investments, preliminary surveys and investigations, capital stock, investment tax credits, income from plant leased, research and development activities, system maps, and footnote data. In addition, the revised annual report form merges some of the schedules so that the information reported on two or more schedules will now be reported on one.

The amendments to Rule 25-7.1351 strike the requirement placed on natural gas utilities to file a diversification report on an annual basis.

RULEMAKING AUTHORITY: 366.05(1), 350.127(2), F.S.

LAW IMPLEMENTED: 366.05(1), F.S.

WRITTEN COMMENTS OR SUGGESTIONS ON THE PROPOSED RULE MAY BE SUBMITTED TO THE FPSC, DIVISION OF RECORDS AND REPORTING, WITHIN 21 DAYS OF THE DATE OF THIS NOTICE FOR INCLUSION IN THE RECORD OF THE PROCEEDING.

IF REQUESTED WITHIN 21 DAYS OF THE DATE OF THIS NOTICE, A HEARING WILL BE HELD AT THE DATE AND PLACE SHOWN BELOW:

TIME AND DATE: 9:30 A.M., April 9, 1996.

PLACE: Room 152, Betty Easley Conference Center, 4075 Esplanade Way, Tallahassee, Florida.

THE PERSON TO BE CONTACTED REGARDING THESE RULES AND THE ECONOMIC IMPACT STATEMENT IS: Director of Appeals, Florida Public Service Commission, 2540 Shumard Oak Blvd., Tallahassee, Florida 32399.

THE FULL TEXT OF THESE RULES IS:

25-7.135 Annual Reports.

(1) Each investor-owned natural gas utility shall file annual reports with the Commission on Commission Form PSC/AFA 20 (x/xx) (12/94) which is incorporated by reference into this rule. Form PSC/AFA 20, entitled "Annual Report of Major Natural Gas Utilities Companies", may be obtained from the Commission's Division of Auditing and Financial Analysis. These reports shall be verified by a responsible accounting officer of the company making the report and shall be due on or before April 30 for the preceding calendar year. A utility may file a written request for an extension of time with the Division of Auditing and Financial Analysis no later than April 30. One extension of 31 days will be

granted upon request. A request for <u>Commission approval of</u> a longer extension must be accompanied by a statement of good cause and shall specify the date by which the report will be filed.

- (2) The utility shall also file with the original and each copy of the annual report form, or separately within 30 days, a letter or report, signed by an independent certified public accountant, attesting to the conformity in all material respects of the Comparative Balance Sheet. Statement of Income, and Statement of Cash Flows schedules and any their applicable notes listed on the general information page of from Form PSC/AFA 20 with the Commission's applicable uniform system of accounts and published accounting releases.
- (3) Any utility which is on a fiscal year other than the calendar year may file the above referenced schedules and certification letter required by subsection (2) on a fiscal year basis within 90 days from the close of its fiscal year. A complete annual report, except for the certification letter, shall also be filed on a calendar year basis by these utilities.

Specific Authority: 366.05(1), 350.127(2), F.S.

Law Implemented: 366.05(1), F.S.

History: New 12/27/94, amended ...

25-7.1351 Diversification Reports.

(1) Each <u>new</u> investor-owned gas utility shall file information on its affiliates and affiliated transactions on Commission Form PSC/AFA 16 (12/94) which is incorporated into this rule by reference. Form PSC/AFA 16, entitled "Analysis of Diversification Activities", may be obtained from the Commission's

Division of Auditing and Financial Analysis.

- (2) Definitions
- (a) Affiliate Any entity that directly or indirectly through one or more intermediaries, controls, is controlled by, or is under common control with a gas utility. Ownership of 5 percent or more of the voting securities of an entity shall be conclusively deemed to constit te the control thereof.
- (b) Affiliated Transaction Any transaction in which both a gas utility and an affiliate thereof are each participants other than transactions related to the filing of consolidated tax returns.
- (3) Within 45 days of coming under the jurisdiction of the Commission, each investor-owned gas utility shall file Schedules 1, 7, and 8 of Form PSC/AFA 16 with the Division of Auditing and Financial Analysis.
- (4) Each investor owned gas utility shall file Schedules 1

  6 of Form PSC/AFA 16 as an attachment to its annual report.
- (5) Each investor owned ges utility shall keep a detailed backup report of the summary report to facilitate auditing and analysis. Each investor owned gas utility shall maintain a clear audit trail from the summary report through the general ledger to the source documents supporting the reported transactions.

Specific Authority: 366.05(1), 350.127(2), F.S.

Law Implemented: 366.05(1), F.S.

History: New 12/27/94, amended

NAME OF PERSON ORIGINATING PROPOSED RULES: Dale Mailhot, Division of Auditing and Financial Analysis.

NAME OF SUPERVISOR OR PERSON(S) WHO APPROVED THE PROPOSED RULES: Florida Public Service Commission.

DATE PROPOSED RULES APPROVED: February 6, 1996.

If any person decides to appeal any decision of the Commission with respect to any matter considered at the rulemaking hearing, if held, a record of the hearing is necessary. The appellant must ensure that a verbatim record, including testimony and evidence forming the basis of the appeal is made. The Commission usually makes a verbatim record of rulemaking hearings.

Any person requiring some accommodation at this hearing because of a physical impairment should call the Division of Records and Reporting at (904) 413-6770 at least five calendar days prior to the hearing. If you are hearing or speech impaired, please contact the Florida Public Service Commission using the Florida Relay Service, which can be reached at: 1-800-955-8771 (TDD).

Rules 25-7.135 and 25-7.1351 Docket No. 960088-GU

## STATEMENT OF FACTS AND CIRCUMSTANCES JUSTIFYING RULE

Rule 25-7.135 requires investor-owned natural gas utilities to file an annual report, which is incorporated into the rule by reference. The current annual report is the same as FERC Form No. 2. The proposed rule incorporates a revised annual report that eliminates 44 schedules from the current form. The information in these schedules is either no longer needed, or is provided in significant det il in the remaining report schedules. In addition, the revised annual report form merges some of the FERC schedules so that the information reported on two or more schedules will now be reported on one. The gas utilities will be able to obtain the revised annual report in Lotus format, which will make it much easier to complete. The changes to the rule will result in a streamlined annual report that is less burdensome.

In addition, the proposed revised annual report requires gas utilities to provide a break down of rate schedules for Firm Sales Service, Interruptible Sales Service, Firm Transportation Service, and Interruptible Transportation Service on the Gas Operating Revenues (Account 400) Schedule on page 46 of the revised form. The utilities that have more than one rate schedule for these types of services have been providing this information to the Commission in Docket No. 960003-GU (Purchased Gas Adjustment (PGA) True-Up) on a monthly basis. This addition will provide a one source document where accurate year end figures can be found.

Rule 25-7.1351, Diversification Reports, requires gas utilities to file information concerning their affiliates and affiliated transactions on Form PSC/AFA 16. The proposed amendment clarifies that subsection (1) applies to new gas utilities only. In addition, the proposed amendments strike subsections (4) and (5). The information required by subsection (4) has been incorporated into the revised annual report form. Instead of filing an annual report and a diversification report on an annual basis, gas utilities will now be required to file only the annual report. The information required by subsection (5) relates to subsection (4) and is no longer necessary since subsection (4) is being eliminated.

#### STATEMENT ON FEDERAL STANDARDS

The proposed rule is no more restrictive than federal standards.

#### STATEMENT OF IMPACT ON SMALL BUSINESS

The proposed amendment should have no impact on small business.

STATEMENT THAT THE AGENCY HAS CHOSEN THE REGULATORY ALTERNATIVE THAT IMPOSES THE LOWEST NET COST ALTERNATIVE TO SOCIETY

The Commission has chosen the regulatory alternative that imposes the lowest net cost to society.