

COMPANY:
CITY GAS COMPANY OF FLORIDA

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF:**

SCHEDULE A-1
(REVISED 6/08/94)

		APRIL 95		Through		MARCH 96			
		CURRENT MONTH:		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	54,474	61,686	(7,212)	-11.69	434,826	611,905	(177,079)	-28.94
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	19,522	21,022	(1,500)	-7.14	140,291	152,681	(12,390)	-8.11
3	SWING SERVICE	0	0	0	---	0	0	0	---
4	COMMODITY (Other)	1,783,350	2,051,225	(267,875)	-13.06	13,911,299	20,412,176	(6,500,877)	-31.85
5	DEMAND (Line 32 - 29 A-1 support detail)	967,279	1,189,860	(222,581)	-18.71	8,350,397	10,676,680	(2,326,283)	-21.79
6	OTHER	0	4,830	(4,830)	-100.00	48,618	46,612	2,006	4.30
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	0	1,139	(1,139)	-100.00	9,104	14,087	(4,983)	-35.37
8	DEMAND	0	8,918	(8,918)	-100.00	54,630	104,592	(49,962)	-47.77
9		0	0	0	---	0	0	0	---
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	---	0	0	0	---
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,824,625	3,318,566	(493,941)	-14.88	22,821,697	31,781,375	(8,959,678)	-28.19
12	NET UNBILLED	0	0	0	---	0	0	0	---
13	COMPANY USE	(23,426)	(5,944)	(17,482)	294.11	(42,505)	(62,950)	20,445	-32.48
14	TOTAL THERM SALES	3,053,183	3,315,683	(262,500)	-7.92	22,165,017	31,584,222	(9,419,205)	-29.82
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only	8,317,270	8,520,145	(202,875)	-2.38	70,891,190	86,732,759	(15,841,569)	-18.26
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	2,813,000	2,716,000	97,000	3.57	20,214,500	20,117,500	97,000	0.48
17	SWING SERVICE Commodity	0	0	0	---	325,570	0	325,570	---
18	COMMODITY (Other) Commodity	8,317,270	8,520,145	(202,875)	-2.38	70,891,190	84,732,759	(13,841,569)	-16.34
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	12,871,510	22,124,760	(9,253,250)	-41.82	118,532,090	191,268,070	(72,735,980)	-38.03
20	OTHER Commodity	0	11,660	(11,660)	-100.00	102,767	112,510	(9,743)	-8.66
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	157,378	(157,378)	-100.00	1,269,600	1,951,108	(681,508)	-34.93
22	DEMAND	0	193,200	(193,200)	-100.00	1,269,600	2,304,600	(1,035,000)	-44.91
23		0	0	0	---	0	0	0	---
24	TOTAL PURCHASES (17+18+20)-(21+23)	8,317,270	8,374,427	(57,157)	-0.68	70,049,927	84,894,161	(14,844,234)	-17.49
25	NET UNBILLED	0	0	0	---	0	0	0	---
26	COMPANY USE	(61,714)	(15,000)	(46,714)	311.43	(198,274)	(165,000)	(33,274)	20.17
27	TOTAL THERM SALES (24-26 Estimated only)	8,736,711	8,359,427	377,284	4.51	77,419,798	82,729,170	(5,309,372)	-6.42
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00655	0.00724	-0.00069	-9.53	0.00613	0.00706	-0.00093	-13.17
29	NO NOTICE SERVICE (2/16)	0.00694	0.00774	-0.00080	---	0.00694	0.00000	0.00694	---
30	SWING SERVICE (3/17)	---	---	0.00000	---	0.00000	---	0.00000	---
31	COMMODITY (Other) (4/18)	0.21442	0.24075	-0.02633	-10.94	0.19623	0.24090	-0.04467	-18.54
32	DEMAND (5/19)	0.07515	0.05378	0.02137	39.74	0.07045	0.05582	0.01463	26.21
33	OTHER (6/20)	#DIV/0!	0.41424	#DIV/0!	#DIV/0!	0.47309	0.41429	0.05880	14.19
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.00000	0.00724	-0.00724	-100.00	0.00717	0.00722	-0.00005	-0.69
35	DEMAND (8/22)	0.00000	0.04616	-0.04616	-100.00	0.04303	0.04538	-0.00235	-5.18
36		---	---	0.00000	---	---	---	0.00000	---
37	TOTAL COST (11/24)	0.33961	0.39627	-0.05666	-14.30	0.32579	0.37436	-0.04857	-12.97
38	NET UNBILLED (12/25)	---	---	0.00000	---	---	---	0.00000	---
39	COMPANY USE (13/26)	0.37959	0.39627	-0.01668	-4.21	0.21438	0.38152	-0.16714	-43.81
40	TOTAL THERM SALES (11/27)	0.32331	0.39698	-0.07367	-18.56	0.32579	0.37436	-0.04857	-12.97
41	TRUE-UP (E-2)	(0.00034)	(0.00034)	0.00000	0.00	(0.00187)	(0.00187)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.32297	0.39664	-0.07367	-18.57	0.32392	0.37249	-0.04857	-13.04
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.32418	0.39813	-0.07395	-18.57	0.32514	0.37389	-0.04875	-13.04
45	PGA FACTOR ROUNDED TO NEAREST .001	0.32400	0.39800	-0.07400	-18.59	0.32500	0.37400	-0.04900	-13.10

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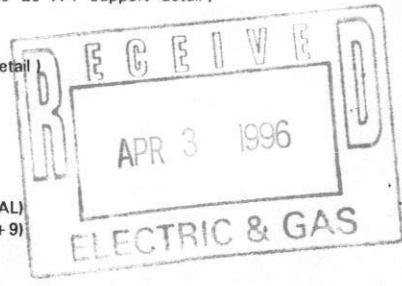
CONFIDENTIAL: REVISED 4/1/96

COMPANY:
CITY GAS COMPANY OF FLORIDA

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1/R
(REVISED 6/08/94)
(Flex Down) PAGE 2 OF 11

		APRIL 95		Through		MARCH 96					
		CURRENT MONTH:		DIFFERENCE		PERIOD TO DATE		DIFFERENCE			
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	84,474	49,380	5,094	10.32	434,826	495,060	(60,234)	-12.17		
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	19,522	19,522	0	0.00	140,291	140,291	0	---		
3	SWING SERVICE	0	0	0	---	0	0	0	---		
4	COMMODITY (Other)	1,783,350	2,273,990	(490,640)	-21.58	13,911,299	16,224,546	(2,313,247)	-14.26		
5	DEMAND (Line 32 - 29 A-1 support detail)	987,279	1,185,844	(218,565)	-18.43	8,380,397	8,507,118	(126,721)	-1.84		
6	OTHER	0	4,823	(4,823)	-100.00	48,618	48,315	303	0.63		
LESS END-USE CONTRACT											
7	COMMODITY (Pipeline)	0	0	0	0.00	9,104	9,104	0	0.00		
8	DEMAND	0	0	0	0.00	54,630	54,630	0	0.00		
9		0	0	0	---	0	0	0	---		
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	---	0	0	0	---		
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,824,625	3,533,559	(708,934)	-20.06	22,821,697	25,351,596	(2,529,899)	-9.98		
12	NET UNBILLED	0	0	0	---	0	0	0	---		
13	COMPANY USE	(23,426)	(6,488)	(16,938)	0.00	(42,505)	(25,567)	(16,938)	0.00		
14	TOTAL THERM SALES	3,053,183	3,524,259	(471,076)	-13.37	22,165,017	25,746,087	(3,581,070)	-13.91		
THERMS PURCHASED											
15	COMMODITY (Pipeline) Billing Determinants Only	8,317,270	8,157,950	159,320	1.95	70,891,190	78,160,784	(7,269,594)	-9.30		
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	2,813,000	2,813,000	0	0.00	20,214,500	20,214,500	0	0.00		
17	SWING SERVICE Commodity	0	0	0	---	328,570	215,980	109,590	---		
18	COMMODITY (Other) Commodity	8,317,270	8,157,950	159,320	1.95	70,891,190	78,160,782	(7,269,592)	-9.30		
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	12,871,510	22,253,324	(9,381,814)	-42.16	118,657,090	129,487,784	(9,830,694)	-7.59		
20	OTHER Commodity	0	11,660	(11,660)	-100.00	102,767	107,009	(4,242)	-3.96		
LESS END-USE CONTRACT											
21	COMMODITY (Pipeline)	0	0	0	0.00	1,269,600	1,269,600	0	0.00		
22	DEMAND	0	0	0	0.00	1,269,600	1,269,600	0	0.00		
23		0	0	0	---	0	0	0	---		
24	TOTAL PURCHASES (17+18+20)-(21+23)	8,317,270	8,169,610	147,660	1.81	81,437,427	88,601,671	(7,164,244)	-8.09		
25	NET UNBILLED	0	0	0	---	0	0	0	---		
26	COMPANY USE	(61,714)	(15,000)	(46,714)	0.00	(198,274)	(151,560)	(46,714)	0.00		
27	TOTAL THERM SALES (24-26 Estimated only)	8,736,711	8,154,610	582,101	7.14	77,419,798	84,164,464	(6,744,666)	-8.01		
CENTS PER THERM											
28	COMMODITY (Pipeline) (1/15)	0.00655	0.00605	0.00050	8.26	0.00613	0.00633	0.00020	-3.16		
29	NO NOTICE SERVICE (2/16)	0.00694	0.00000	0.00694	---	0.00694	0.00000	0.00694	---		
30	SWING SERVICE (3/17)	---	---	0.00000	---	0.00000	0.00000	0.00000	---		
31	COMMODITY (Other) (4/18)	0.21442	0.27875	-0.06433	-23.08	0.19623	0.20758	0.01135	-5.47		
32	DEMAND (5/19)	0.07515	0.05329	0.02186	41.02	0.06979	0.06570	0.00409	6.23		
33	OTHER (6/20)	0.00000	0.41364	-0.41364	-100.00	0.47309	0.45150	0.02159	4.78		
LESS END-USE CONTRACT											
34	COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00717	0.00717	0.00000	0.00		
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.04303	0.04303	0.00000	0.00		
36	(9/23)	---	---	0.00000	---	---	---	0.00000	---		
37	TOTAL COST (11/24)	0.33961	0.43252	-0.09291	-21.48	0.28024	0.28613	-0.00589	-2.06		
38	NET UNBILLED (12/25)	---	---	0.00000	---	---	---	0.00000	---		
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.21438	0.00000	0.00000	0.00		
40	TOTAL THERM SALES (11/27)	0.32331	0.43252	-0.10921	-25.25	0.28024	0.28613	-0.00589	-2.06		
41	TRUE-UP (E-2)	(0.00034)	(0.00034)	0.00000	0.00	(0.00034)	(0.00034)	0.00000	0.00		
42	TOTAL COST OF GAS (40+41)	0.32297	0.43218	-0.10921	-25.27	0.27990	0.28579	-0.00589	-2.06		
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.32418	0.43380	-0.10962	-25.27	0.28095	0.28686	-0.00591	-2.06		
45	PGA FACTOR ROUNDED TO NEAREST .001	0.32400	0.43400	-0.11000	-25.35	0.28100	0.28700	-0.00600	-2.09		



REVISED
4/1/96

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF:

		APRIL 95		Through MARCH 96		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	54,474	49,380	5,094	10.32	434,826	495,060	(60,234)	-12.17
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	19,522	19,522	0	0.00	140,291	140,291	0	---
3	SWING SERVICE	0	0	0	---	0	0	0	---
4	COMMODITY (Other)	1,783,350	2,273,980	(490,640)	-21.58	13,911,299	16,224,546	(2,313,247)	-14.26
5	DEMAND (Line 32 - 29 A-1 support detail)	967,279	1,185,844	(218,565)	-18.43	8,350,397	8,507,118	(156,721)	-1.84
6	OTHER	0	4,823	(4,823)	-100.00	48,618	48,315	303	0.63
LESS END-USE CONTRACT						0	0		
7	COMMODITY (Pipeline)	0	0	0	0.00	9,104	9,104	0	0.00
8	DEMAND	0	0	0	0.00	54,630	54,630	0	0.00
9		0	0	0	---	0	0	0	---
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	---	0	0	0	---
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,824,625	3,533,559	(708,934)	-20.06	22,821,697	25,351,596	(2,529,899)	-9.98
12	NET UNBILLED	0	0	0	---	0	0	0	---
13	COMPANY USE	(23,426)	(6,488)	(16,938)	0.00	(42,505)	(25,567)	(16,938)	0.00
14	TOTAL THERM SALES	3,053,183	3,524,259	(471,076)	-13.37	22,165,017	25,746,087	(3,581,070)	-13.91
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only	8,317,270	8,157,950	159,320	1.95	70,891,190	78,180,784	(7,289,594)	-9.30
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	2,813,000	2,813,000	0	0.00	20,214,500	20,214,500	0	0.00
17	SWING SERVICE Commodity	0	0	0	---	325,570	215,980	109,590	---
18	COMMODITY (Other) Commodity	8,317,270	8,157,950	159,320	1.95	70,891,190	78,180,784	(7,289,594)	-9.30
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	12,871,510	22,253,324	(9,381,814)	-42.16	119,657,080	129,487,784	(9,830,694)	-7.59
20	OTHER Commodity	0	11,660	(11,660)	-100.00	102,767	107,009	(4,242)	-3.96
LESS END-USE CONTRACT						0	0		
21	COMMODITY (Pipeline)	0	0	0	0.00	1,289,600	1,289,600	0	0.00
22	DEMAND	0	0	0	0.00	1,269,600	1,269,600	0	0.00
23		0	0	0	---	0	0	0	---
24	TOTAL PURCHASES (17+18+20)-(21+23)	8,317,270	8,169,610	147,660	1.81	81,437,427	88,601,671	(7,164,244)	-8.09
25	NET UNBILLED	0	0	0	---	0	0	0	---
26	COMPANY USE	(61,714)	(15,000)	(46,714)	0.00	(198,274)	(151,560)	(46,714)	0.00
27	TOTAL THERM SALES (24-26 Estimated only)	8,736,711	8,154,610	582,101	7.14	77,419,798	84,164,464	(6,744,666)	-8.01
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00655	0.00605	0.00050	8.26	0.00613	0.00633	-0.00020	-3.16
29	NO NOTICE SERVICE (2/16)	0.00694	0.00000	0.00694	---	0.00694	0.00000	0.00694	---
30	SWING SERVICE (3/17)	---	---	0.00000	---	0.00000	0.00000	0.00000	---
31	COMMODITY (Other) (4/18)	0.21442	0.27875	-0.06433	-23.08	0.19623	0.20758	-0.01135	-5.47
32	DEMAND (5/19)	0.07515	0.05329	0.02186	41.02	0.06979	0.06570	0.00409	6.23
33	OTHER (6/20)	0.00000	0.41364	-0.41364	-100.00	0.47309	0.45150	0.02159	4.78
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00717	0.00717	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.04303	0.04303	0.00000	0.00
36		---	---	0.00000	---	---	---	0.00000	---
37	TOTAL COST (11/24)	0.33961	0.43252	-0.09291	-21.48	0.28024	0.28613	-0.00589	-2.06
38	NET UNBILLED (12/25)	---	---	0.00000	---	---	---	0.00000	---
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.21438	0.00000	0.00000	0.00
40	TOTAL THERM SALES (11/27)	0.32331	0.43252	-0.10921	-25.25	0.28024	0.28613	-0.00589	-2.06
41	TRUE-UP (E-2)	(0.00034)	(0.00034)	0.00000	0.00	(0.00187)	(0.00187)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.32297	0.43218	-0.10921	-25.27	0.27837	0.28426	-0.00589	-2.07
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.32418	0.43380	-0.10962	-25.27	0.27942	0.28533	-0.00591	-2.07
45	PGA FACTOR ROUNDED TO NEAREST .001	0.32400	0.43400	-0.11000	-25.35	0.27900	0.28500	-0.00600	-2.11

COMPANY:
CITY GAS COMPANY OF FLORIDA

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: APRIL 95 THROUGH MARCH 96

CURRENT MONTH: 02/96

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS	8,131,440	48,082.00	0.00591
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity Adjustments	185,830	6,392.00	
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	8,317,270	54,474.00	0.00655
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	#DIV/0!
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	8,317,270	1,872,310.00	0.22511
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT		0.00	
20 Imbalance Cashout - Other Shippers		8,898.00	
21 Imbalance Cashout - Transporting Cust.		0.00	
22 Commodity Adjustment		(97,858.00)	
23 No Notice Commodity Adjustment			
24 TOTAL COMMODITY (Other)	8,317,270	1,783,350.00	0.21442
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement	19,487,570	1,413,534.00	0.07254
26 Less Relinquished to End-Users	(6,616,060)	(460,609.00)	0.06962
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice	2,813,000	19,522.00	0.00694
30 Revenue Sharing - FGT		14,354.00	
31 Other - Storage Demand			
32 TOTAL DEMAND	15,684,510	986,801	0.06292
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas	0.00	0.00	#DIV/0!
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	0	0.00	#DIV/0!
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY: CITY GAS COMPANY OF FLORIDA		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 6/08/94) PAGE 4 OF 11			
FOR THE PERIOD OF:		APRIL 95		Through		MARCH 96			
		CURRENT MONTH: 02/96		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4 + 6)	1,783,350	2,278,813	495,463	21.74%	13,959,917	16,272,861	2,312,944	14.21%
2	TRANSP GAS COST (Sch A-1 Flx down line 1 + 2 + 3 + 5)	1,041,275	1,254,746	213,471	17.01%	8,925,513	9,142,468	216,955	2.37%
3	TOTAL	2,824,625	3,533,559	708,934	20.06%	22,885,430	25,415,329	2,529,899	9.95%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	3,053,183	3,524,259	471,076	13.37%	22,123,103	25,704,173	3,581,070	13.93%
5	TRUE-UP (COLLECTED) OR REFUNDED	2,550	2,550	0	0.00%	28,050	28,050	0	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	3,055,733	3,526,809	471,076	13.36%	22,151,153	25,732,223	3,581,070	13.92%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	231,108	(6,750)	(237,858)	3523.82%	(734,277)	316,894	1,051,171	331.71%
8	INTEREST PROVISION-THIS PERIOD (21)	(2,034)	2,570	4,604	179.14%	32,858	43,506	10,648	24.47%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(634,083)	588,275	1,222,358	207.79%	76,672	76,672	0	0.00%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(2,550)	(2,550)	0	0.00%	(28,050)	(28,050)	0	0.00%
10a	Refund (if applicable)	114,886	0	(114,886)	---	360,124	172,523	(187,601)	---
10b	Refund of interim rate increase	0	0	0	---	0	0	0	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7 + 8 + 9 + 10 + 10a)	(292,673)	581,545	874,218	150.33%	(292,673)	581,545	874,218	150.33%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(634,083)	588,275	1,222,358	207.79%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	(290,639)	578,975	869,614	150.20%				
14	TOTAL (12 + 13)	(924,722)	1,167,250	2,091,972	179.22%				
15	AVERAGE (50% OF 14)	(462,361)	583,625	1,045,986	179.22%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05400	0.05400	0.00000	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05170	0.05170	0.00000	0.00%				
18	TOTAL (16 + 17)	0.10570	0.10570	0.00000	0.00%				
19	AVERAGE (50% OF 18)	0.05285	0.05285	0.00000	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00440	0.00440	0.00000	0.09%				
21	INTEREST PROVISION (15x20)	(2,034)	2,570	4,604	179.14%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

ACTUAL FOR THE PERIOD OF:

APRIL 95

Through

MARCH 96

PRESENT MONTH: February '96

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
02/96	FGT		FTS-1					21,542	972,447	54,474	---
2 "	ANGI - 02/96	System Supply	FTS	2,572,781		2,572,781	568,466				22.10
3 "	Amoco - 02/96	System Supply	FTS	1,857,311		1,857,311	455,041				24.50
4 "	Noram - 02/96	System Supply	FTS	3,772,011		3,772,011	753,459				19.97
5 "	Enron - 02/96	System Supply	FTS	202,407		202,407	56,674				28.00
6 "	Amoco - 01/96	System Supply	FTS	(50,717)		(50,717)	(84,919)				---
7 "	Noram - 01/96	System Supply	FTS	(31,486)		(31,486)	(12,939)				---
TOTAL				8,322,307	0	8,322,307	1,735,782	21,542	972,447	54,474	33.46

TRANSPORTATION SYSTEM SUPPLY

FOR THE PERIOD OF: 02/01/96 Through 02/29/96

MONTH: 02/96

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 Amoco	Comp Sta 7	3,630	3,508	105,270	101,732	2.3600	2.4421
2 Amoco	Comp Sta 7	3,630	3,508	105,270	101,732	2.5000	2.5869
3 Amoco	Judge Digby	10,038	9,700	291,102	281,300	2.7500	2.8458
4 Associated	Comp Sta 7	4,563	4,409	132,327	127,861	1.9200	1.9871
5 Enron	Comp Sta 8	12,674	12,248	367,546	355,192	2.8000	2.8974
6 Noram	611	6,799	6,570	197,171	190,530	1.9975	2.0671
7 Noram	8798	6,654	6,430	192,966	186,470	1.9975	2.0671
8 Associated	Comp Sta 11	10,490	10,137	304,210	293,973	2.4200	2.5043
TOTAL		58,478	56,510	1,695,862	1,638,790		
WEIGHTED AVERAGE						2.4240	2.5085

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

CONVERSION FACTOR CALCULATION

CITY GAS COMPANY OF FLORIDA
ACTUAL FOR THE PERIOD OF:

APRIL 95

through

MARCH 96

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 8 OF 11

	(A) APR	(B) MAY	(C) JUN	(D) JUL	(E) AUG	(F) SEP	(G) OCT	(H) NOV	(I) DEC	(J) JAN	(K) FEB	(L) MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0329	1.0330	1.0345	1.0368	1.0348	1.035	1.0342	1.0355	1.0372	1.0385	1.0500	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0680	1.0690	1.0700	1.0720	1.0700	1.0710	1.0700	1.0710	1.0730	1.0740	1.0860	0.0000

Avg. Therms: 100 MCF x 100 = 8,131,440 / 0 = 100 #DIV/0!
 For: March 1996 #DIV/0! x 1.0344 = #DIV/0! Actual

FGT FTS - Contract	MCF	THERMS	RATE	AMOUNT	Checked:
Commodity costs					
Hialeah, Opa Locka, Lake Forest:	FTS 1	1,717,060	0.00717	12,311.32	
End-Use / Pensuoco:	FTS 2	1,921,550	0.00479	9,204.22	
Cutler Ridge, So. Mia, West Miami, SW Div:	FTS 1	904,755	0.00717	6,487.09	
	FTS 2	1,012,505	0.00479	4,849.90	
Total Miami:	0	5,555,870		32,852.53	()
Port St. Lucie	FTS 1	23,251	0.00717	166.71	
	FTS 2	26,019	0.00479	124.63	
Cocoa, Eau Gallie, Indian River:	FTS 1	872,118	0.00717	6,253.09	
End-Use / Merritt Square:	FTS 2	975,982	0.00479	4,674.95	
Titusville:	FTS 1	202,006	0.00717	1,448.38	
	FTS 2	226,064	0.00479	1,082.85	
Melbourne:	FTS 1	118,036	0.00717	846.32	
	FTS 2	132,094	0.00479	632.73	
Total Brevard:	0	2,326,300		14,536.32	()
Total Firm:	0	8,131,440		48,082.19	()

MEMO: FGT Fixed charges paid on 10th of month 0.00

FTS-1 Demand - System supply	Miami	9,856,230	0.04331	424,565.56	()
- Capacity release	Miami	(3,419,390)	---	(239,957.17)	()
- Capacity release	Miami	0	---	0.00	()
- Capacity release	Treasure Coast	291,740	0.04331	12,635.26	()
- Capacity release	Treasure Coast	0	---	0.00	()
- Capacity release	Brevard	5,741,710	0.04331	248,673.46	()
- Capacity release	Brevard	0	---	0.00	()
- Capacity release	Merritt Sq.	0	0.04331	0.00	()
Total FTS-1 demand		12,470,290		445,917.11	
FTS-2 Demand - System supply	Miami	7,025,250	0.07560	529,686.89	()
FTS-2 Demand - Capacity release		(3,196,670)	---	(220,651.87)	
		0	---	0.00	
Total FTS-2 demand		3,828,580		309,035.02	
No Notice Demand - System supply	Miami	1,421,000	0.00694	9,861.74	()
	Brevard	1,392,000	0.00694	9,660.48	()
		2,813,000		19,522.22	
Western Div. / IT Revenue Sharing Cr.				0.00	()
Total fixed charges		19,111,870		774,474.35	

OTHER CHARGES: Due on or after 20th of month

Imbalances -	Miami			401.01	804.6
Imbalances -	Treas. Coast			401.02	804.6
Imbalances -	Brevard			401.03	804.6
Alert day charges	Miami			401.01	804.6
Alert day charges	Brevard			401.03	804.6
*** Operating Account - Balancing ***	THERMS	0			
Hialeah		0			
Cutler		0			
Cocoa		0			
Titusville		0			
Melbourne		0			
Port St. Lucie		0			
Total costs:		0			

OTHER SUPPLIERS

*** Assoc Nat Gas ***	THERMS	RATE	AMOUNT
Hialeah	0	#DIV/0!	0.00
Cutler	0	#DIV/0!	0.00
Cocoa	0	#DIV/0!	0.00
Titusville	0	#DIV/0!	0.00
Melbourne	0	#DIV/0!	0.00
Port St. Lucie	0	#DIV/0!	0.00
Total costs:	2,572,781		568,466.39

*** Amoco ***	THERMS	RATE	AMOUNT
Hialeah	0	#DIV/0!	0.00
Cutler	0	#DIV/0!	0.00
Cocoa	0	#DIV/0!	0.00
Titusville	0	#DIV/0!	0.00
Melbourne	0	#DIV/0!	0.00
Port St. Lucie	0	#DIV/0!	0.00
Total costs:	1,857,311		455,041.20

*** Noram ***	THERMS	RATE	AMOUNT
Hialeah	0	#DIV/0!	0.00
Cutler	0	#DIV/0!	0.00
Cocoa	0	#DIV/0!	0.00
Titusville	0	#DIV/0!	0.00
Melbourne	0	#DIV/0!	0.00
Port St. Lucie	0	#DIV/0!	0.00
Total costs:	3,772,011		753,459.20

*** ENRON ***	THERMS	RATE	AMOUNT
Hialeah	0	#DIV/0!	0.00
Cutler	0	#DIV/0!	0.00
Cocoa	0	#DIV/0!	0.00
Titusville	0	#DIV/0!	0.00
Melbourne	0	#DIV/0!	0.00
Port St. Lucie	0	#DIV/0!	0.00
Total costs:	202,407		56,673.96

*** ***	THERMS	RATE	AMOUNT
Hialeah	0	#DIV/0!	0.00
Cutler	0	#DIV/0!	0.00
Cocoa	0	#DIV/0!	0.00
Titusville	0	#DIV/0!	0.00
Melbourne	0	#DIV/0!	0.00
Port St. Lucie	0	#DIV/0!	0.00
Total costs:	0		0.00

*** ***	THERMS	RATE	AMOUNT
Hialeah	0	0.00000	0.00
Cutler	0	0.00000	0.00
Cocoa	0	0.00000	0.00
Titusville	0	0.00000	0.00
Melbourne	0	0.00000	0.00
Port St. Lucie	0	0.00000	0.00
Total costs:	0		0.00

*** ***	THERMS	RATE	AMOUNT
Hialeah	0	0.00000	0.00
Cutler	0	0.00000	0.00
Cocoa	0	0.00000	0.00
Titusville	0	0.00000	0.00
Melbourne	0	0.00000	0.00
Port St. Lucie	0	0.00000	0.00
Total costs:	0		0.00

*** Peoples Gas ***	THERMS	RATE	AMOUNT
Hialeah	0	0.00000	0.00
Cutler	0	0.00000	0.00
Cocoa	0	0.00000	0.00
Titusville	0	0.00000	0.00
Melbourne	0	0.00000	0.00
Port St. Lucie	0	0.00000	0.00
Total costs:	0		0.00

Misc adj.	0.0	#DIV/0!	0.00	#DIV/0!
Total costs:	0.0		0.00	#DIV/0!

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 02/96

FGT -	Gross therms billed	Net therms received	----- Amount -----		Vouchers for prev. month	Invoice number	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
FTS-1 Commod. (Mia,Brv,TC) 02/96		8,131,440.0		48,082.19		JV 23		
Reverse FTS-1 Commod accr 01/96		(8,485,900.0)		(50,178.17)		JV 24		
FTS-1 Commodity 01/96		8,671,730.0	56,569.87					
FTS-1 Demand (Mia,Brv,TC) 02/96	19,111,870.0			774,474.35		JV 23		
Reverse FTS-1 Demand accr 01/96	(24,019,110.0)			(1,091,313.80)		JV 24		
FTS-1 Demand 01/96	20,591,750.0		1,289,286.67					
FGT Net Imbalance								
Reverse accrual 6/95 demand						Cancel 6230 - JV 24		
Reverse net imbalances						5825, 5302 - JV 24		Not paid pend
Reverse FTS-1 Commod accr 07/95						6774,6695,6670 - JV 24 -		Not pd pend
Peoples Gas - 12/95		0.0		0.00				
Reverse accrual Peoples - 01/96		(17,623.7)		(8,848.21)				
Peoples Gas - 01/96		17,623.7	8,848.21					
Reverse accr Assoc - 01/96	(2,507,041.0)			(696,765.27)		JV 24		
Assoc - 01/96	2,507,041.0			696,765.27				
Reverse accr Amoco Gas-01/96	(2,122,427.0)			(689,788.78)		JV 24		
Amoco - 01/96	2,071,710.0			604,869.65				
Reverse Accrual Valero 09/95	(201,000.0)			(29,547.00)		JV 24		
Accrue Valero 09/95	201,000.0			29,547.00		JV 23		
Reverse accr Noram - 01/96	(4,120,946.0)			(1,009,058.07)		JV 24		
Noram - 01/96	4,089,460.0		996,119.22					
Reverse Accrual Koch 11/95	(104,735.0)			(17,909.69)		JV 24		
Accrue Koch 11/95	104,735.0			17,909.69				
Reverse Accrual Vesta 10/93				(45,918.29)		JV 24		
Accrue Vesta 10/93				45,918.29				
Reverse Accrual Eron 12/95				(23,454.28)				
Accrue Enron 12/95				23,454.28				
Operating account - balancing		0.0						
Assoc Nat Gas - 02/96	2,572,781.0			568,466.39		JV 23		
Amoco - 02/96	1,857,311.0			455,041.20		JV 23		
Noram - 02/96	3,772,011.0			753,459.20		JV 23		
Enron - 02/96	202,407.0			56,673.96		JV 23		
Reedy Creek 11/95	8,000.0		1,920.00					
Orlando Utilities 12/95	105,000.0		36,750.00					
Total purchases & accruals 02/96 -		8,317,270.0	2,389,493.97	411,879.91	0.00			

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 02/96

FGT -	Gross therms billed	Net therms received	Amount		Vouchers for prev. month	Invoice number	Invoice due	Invoice paid
			This month					
OVERTENDERS / TRANSP. CUSTOMERS								
			Payments	Accruals				
Reverse Merritt Sq - Overtend 11/95						JV 24	---	---
Merritt Sq - Overtenders 11/95						---	---	---
Merritt Sq - Overtenders 12/95						JV 23	---	---
Reverse Wuesthoff - Overt 11/95						JV 24	---	---
Wuesthoff - Overtenders 11/95						---	---	---
Wuesthoff - Overtenders 12/95						JV 23	---	---
Reverse Yorke Dol - Overt 11/95						JV 24	---	---
Yorke Dol - Overtenders 11/95						---	---	---
Yorke Dol - Overtenders 12/95						JV 23	---	---
Reverse Cape Can - Overt 11/95						JV 24	---	---
Cape Can - Overtenders 11/95						---	---	---
Cape Can - Overtenders 12/95						JV 23	---	---
Reverse Atlas - Overtend 11/95						JV 24	---	---
Atlas Paper - Overtend 11/95						---	---	---
Atlas Paper - Overtend 12/95						JV 23	---	---
Reverse Consol. - Overtend 11/95						JV 24	---	---
Consolidated - Overtend 11/95						---	---	---
Consolidated - Overtend 12/95						JV 23	---	---
Reverse Entenmanns-Overtend 11/95						JV 24	---	---
Entenmanns - Overtend 11/95						---	---	---
Entenmanns - Overtend 12/95						JV 23	---	---
Reverse Rudis - Overtend 11/95						JV 24	---	---
Rudis - Overtend 11/95						---	---	---
Rudis - Overtend 12/95						JV 23	---	---
Reverse Sun Trad-Overtend 11/95						JV 24	---	---
Sunl Trading - Overtend 11/95						---	---	---
Sunl Trading - Overtend 12/95						JV 23	---	---
Reverse Skychef-Overtend 11/95						JV 24	---	---
Skychef - Overtend 11/95						---	---	---
Skychef - Overtend 12/95						JV 23	---	---
Reverse Ciba Geigy - Overtend 11/95						JV 24	---	---
Ciba Geigy - Overtender 11/95						---	---	---
Ciba Geigy - Overtender 12/95						JV 23	---	---
Reverse Hia Dye - Overtend 11/95						JV 24	---	---
Hia Dye - Overtender 11/95						---	---	---
Hialeah Dye - Overtender 12/95						JV 23	---	---
Reverse FL Transp - Overtend 11/95						JV 24	---	---
FL Transp - Overtender 11/95						---	---	---
FL Transp - Overtender 12/95						JV 23	---	---
Reverse Rainb Mills-Overtend 11/95						JV 24	---	---
Rainbow Mills - Overtender 11/95						---	---	---
Rainbow Mills - Overtender 12/95						JV 23	---	---
Reverse Colortex - Overtend 11/95						JV 24	---	---
Colortex - Overtender 11/95						---	---	---
Colortex - Overtender 12/95						JV 23	---	---
Reverse Combined Svce-Over 11/95						JV 24	---	---
Combined Svce - Overtender 11/95						---	---	---
Combined Svcs - Overtender 12/95						JV 23	---	---
Reverse Packaging Corp - 11/95						JV 24	---	---
Packagig Corp - Overtender 11/95						---	---	---
Packagig Corp - Overtender 12/95						JV 23	---	---
Reverse Baptist Hosp-Overtend 11/95						JV 24	---	---
Baptist Hosp. - Overtender 11/95						---	---	---
Baptist Hosp. - Overtender 12/95						JV 23	---	---
Reverse Newway - Overtender 11/95						JV 24	---	---
Newway Towel - Overtender 11/95						---	---	---
Newway Towel - Overtender 12/95						JV 23	---	---
Reverse Tin Tex - Overtender 11/95						JV 24	---	---
Tintex - Overtender 11/95						---	---	---
Tintex - Overtender 12/95						JV 23	---	---
Parrish Med						JV 23	---	---
Akzo Salt						JV 23	---	---
Coastal Fuels 11/95						JV 23	---	---
Armen Company						JV 23	---	---
Correct 11/95 Overtenders						JV 23	---	---
Record 12/95 Overtenders						JV 23	---	---
Total overtenders 12/95 -	0.00		0.00	0.00	0.00			
BOOK-OUT TRANSACTIONS								
FGT 9/95			955.44					
NGCH			2,579.08					
Reverse NGCH 10/95				5,362.56				
Total book-outs 02/96 -	0.0		3,534.52	5,362.56	0.00			
STORAGE TRANSACTIONS								
Transco 01/96			9,325.93					
Transco 01/96			830.51					
Hattiesburg - 01/96			4,197.48					
Total storage costs 01/96 -	0.0		14,353.92	0.00	0.00			
			8,317,270.0	2,407,382.41	417,242.47	0.00		
			(a)	(b)	(c)			
Total gas cost - 02/96 (a + b + c):			2,824,624.88					

FLORIDA GAS TRANSMISSION COMPANY *Carroll*
An ENRON/SONAT Affiliate *AB*

B 1

DATE	01/31/96
DUE	02/18/96
INVOICE NO.	9415
TOTAL AMOUNT DUE	\$110,925.52

CUSTOMER: NUI CORPORATION
ATTN: MORENE NAVARRO
CITY GAS CO OF FLORIDA
550 ROUTE 202-206
BEDMINISTER, NJ 07921

Please refer
and wire to:
Wire Transfer
Florida Gas
Nations Bank; Dallas, TX
Account # 3750354511
ABA # 111000012

CONTRACT 3608 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420
TYPE: FIRM TRANSPORTATION PLEASE CONTACT JACK HOWARD
AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
						BASE	SURCHARGES	DISC NET		
	<i>FTS-2</i>									
			01/96	A	RES	0.7488	0.0085	0.7573	146,475 ✓	\$110,925.52
TOTAL FOR CONTRACT 3608 FOR MONTH OF 01/96.										146,475 \$110,925.52
*** END OF INVOICE 9415 ***										

RESERVATION CHARGE
↑ DEMAND

4725/day

APPROVED: *Mauro*
DATE: *2-2-96*
REVIEWED: *Mauro*
DATE: *2-2-96*



FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

B 2

ATE	01/31/96
DE	02/28/96
INVOICE NO.	9581
TOTAL AMOUNT DUE	\$731,492.17

CUSTOMER: NUI CORPORATION
ATTN: NORENE NAVARRO
CITY GAS CO OF FLORIDA
550 ROUTE 202-206
BEDMINISTER, NJ 07921

Please referen
and wire to:
Wire Transfer
Florida Gas Tr.
Nations Bank; Dallas, TX
Account # 3750354511
ABA # 111000012

ONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

DI NO.	RECEIPTS NAME	FTS-1	DELIVERIES POJ NO.	NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
								BASE	SURCHARGES	DISC		
	RESERVATION CHARGE				01/96	A	RES	0.3659	0.0685	0.4344	1,698,552 ✓	\$737,850.99
	CAPACITY RELINQUISHMENT AT LESS THAN MAX RATE				01/96	A	RES		0.0085	0.0085	(131,130)-	(\$1,114.61)
	NO NOTICE RESERVATION CHARGE				01/96	A	NNR	0.0694		0.0694	300,700 ✓	\$20,868.58
	TEMPORARY RELINQUISHMENT CREDIT				01/96	A	TRL	0.0822	0.0685	0.1507	(5,580) ✓	(\$840.91)
	TEMPORARY RELINQUISHMENT CREDIT				01/96	A	TRL	0.3659	0.0685	0.4344	(5,580) ✓	(\$2,423.95)
	TEMPORARY RELINQUISHMENT CREDIT				01/96	A	TRL	0.0215	0.0685	0.0900	(48,050) ✓	(\$4,324.50)
	TEMPORARY RELINQUISHMENT CREDIT				01/96	A	TRL	0.0215	0.0685	0.0900	(77,500) ✓	(\$6,975.00)
	WESTERN DIVISION REVENUE SHARING CREDIT				01/96	A	TCH					(\$11,548.43)
TOTAL FOR CONTRACT 5034 FOR MONTH OF 01/96.											1,731,412	\$731,492.17

*** END OF INVOICE 9581 ***

APPROVED: Norene Navarro
DATE: 2-2-96
REVIEWED: Mauro
DATE: 2/2/96



FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

B 3

DATE	01/31/96
DUE	02/10/96
INVOICE NO.	9590
TOTAL AMOUNT DUE	\$446,868.98

CUSTOMER: NUI CORPORATION
ATTN: NORENE NAVARRO
CITY GAS CO OF FLORIDA
550 ROUTE 202-206
BEDMINISTER, NJ 07921

Please refer
and wire to:
Wire Transfe
Florida Gas
Nations Bank
Account # 3750354511
ABA # 111000012

CONTRACT 5364 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST
TYPE: FIRM TRANSPORTATION

DI NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
						BASE	SURCHARGES	DISC NET		
	RESERVATION CHARGE		01/96	A	RES	0.7488	0.0085	0.7573	604,500	\$457,787.85
	CAPACITY RELINQUISHMENT AT LESS THAN MAX RATE		01/96	A	RES		0.0085	0.0085	(211,606)	(\$1,798.65)
	TEMPORARY RELINQUISHMENT CREDIT		01/96	A	TRL	0.0346	0.0085	0.0431	(211,606)	(\$9,120.22)
TOTAL FOR CONTRACT 5364 FOR MONTH OF 01/96.									181,288	\$446,868.98

19,500/day
KOCH GAS

*** END OF INVOICE 9590 ***

APPROVED: *N. Navarre*
DATE: *2-2-96*
REVIEWED: *M. Navarro*
DATE: *2-2-96*



I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

2/5/96

B 4

DATE	01/31/96
DUE	02/10/96
INVOICE NO.	9391
TOTAL AMOUNT DUE	\$955.44

CUSTOMER: *City Gas of Florida*
 NUI CORPORATION
 ATTN: TINA SEGRETTO
 PO BOX 3175
 UNION, NJ 07083-1975

Please re
 and wire
 Wire Tran
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT SHIPPER: CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 TYPE: CASH IN/CASH OUT AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		POI NO.	NAME				BASE	SURCHARGES	DISC			NET
	Net Market Delivery Imbalance			09/95		NDM	2.1749	0.0785		2.2534	424	\$955.44
				TOTAL FOR MONTH OF 09/95.							424	\$955.44

*** END OF INVOICE 9391 ***

APPROVED: *[Signature]*
 DATE: *02-09-96*
 REVIEWED: *Manzano/TS*
 DATE: *2/2/96*



I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

B 5

forward to Aw

DATE	02/10/96
DUE	02/20/96
INVOICE NO.	9849
TOTAL AMOUNT DUE	\$44,688.80

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please refer to
 and wire to
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			NET	VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DISC			
Usage Charge - No Notice For COCOA		01/96	A	COM	0.0259	0.0461		0.0720	90	\$6.48
Usage Charge - No Notice For CUTLER RIDGE		01/96	A	COM	0.0259	0.0461		0.0720	712	\$51.26
Usage Charge - No Notice For HIALEAH		01/96	A	COM	0.0259	0.0461		0.0720	19,981	\$1,438.63
Usage Charge - No Notice For MELBOURNE		01/96	A	COM	0.0259	0.0461		0.0720	(3,034)	(\$218.45)
Usage Charge - No Notice For TITUSVILLE		01/96	A	COM	0.0259	0.0461		0.0720	3,813	\$274.54
Usage Charge	16114 CITY GAS-LAKE FOREST	01/96	A	COM	0.0259	0.0461		0.0720	18,905	\$1,361.16
Usage Charge	16116 CITY GAS-OPA LOCKA	01/96	A	COM	0.0259	0.0461		0.0720	43,448	\$3,128.26
Usage Charge	16117 CITY GAS-N.W. HIALEAH	01/96	A	COM	0.0259	0.0461		0.0720	99,687	\$7,177.46
Usage Charge	16118 CITY GAS-S.E. HIALEAH	01/96	A	COM	0.0259	0.0461		0.0720	74,949	\$5,396.33
Usage Charge	16122 CITY GAS-WEST MIAMI	01/96	A	COM	0.0259	0.0461		0.0720	49,292	\$3,549.02
Usage Charge	16123 CGC - SW	01/96	A	COM	0.0259	0.0461		0.0720	29,914	\$2,153.81
Usage Charge	16124 CITY GAS-SOUTH MIAMI	01/96	A	COM	0.0259	0.0461		0.0720	37,667	\$2,712.02

Commodity to page 10 - payment

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

B 6

DATE	02/10/96	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please refer to and wire Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	02/20/96		
INVOICE NO.	9849		
TOTAL AMOUNT DUE	\$44,688.80		

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC		
Usage Charge	16125	CITY GAS-CUTLER RIDGE	01/96	A	COM	0.0259	0.0461	0.0720	24,542	\$1,767.02
Usage Charge	16177	CITY GAS-TITUSVILLE	01/96	A	COM	0.0259	0.0461	0.0720	38,345	\$2,760.84
Usage Charge	16178	CITY GAS-COCOA	01/96	A	COM	0.0259	0.0461	0.0720	61,736	\$4,444.99
Usage Charge	16179	EAU GALLIE-CITY GAS (COCO	01/96	A	COM	0.0259	0.0461	0.0720	70,582	\$5,081.90
Usage Charge	16180	CITY GAS-MELBOURNE	01/96	A	COM	0.0259	0.0461	0.0720	20,050	\$1,443.60
Usage Charge	58921	CITY GAS - PT. ST. LUCIE	01/96	A	COM	0.0259	0.0461	0.0720	7,324	\$527.33
Usage Charge	60606	CITY GAS-INDIAN RIVER	01/96	A	COM	0.0259	0.0461	0.0720	22,675	\$1,632.60
TOTAL FOR CONTRACT 5034 FOR MONTH OF 01/96.									620,678	\$44,688.80

*** END OF INVOICE 9849 ***

APPROVED: [Signature]
 DATE: 2-13-96
 REVIEWED: Mauarra
 DATE: 2/13/96

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

B 7

DATE	02/10/96	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921		Please re and wire Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	02/20/96			
INVOICE NO.	9633			
TOTAL AMOUNT DUE	\$3,027.39			

CONTRACT	3608	SHIPPER: NUI CORPORATION	CUSTOMER NO. 11420	PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
Usage Charge	16114	CITY GAS-LAKE FOREST	01/96	A	COM	0.0371	0.0111		0.0482	1,919	\$92.50
Usage Charge	16116	CITY GAS-OPA LOCKA	01/96	A	COM	0.0371	0.0111		0.0482	4,594	\$221.43
Usage Charge	16117	CITY GAS-N.W. HIALEAH	01/96	A	COM	0.0371	0.0111		0.0482	10,394	\$500.99
Usage Charge	16118	CITY GAS-S.E. HIALEAH	01/96	A	COM	0.0371	0.0111		0.0482	7,713	\$371.77
Usage Charge	16122	CITY GAS-WEST MIAMI	01/96	A	COM	0.0371	0.0111		0.0482	5,099	\$245.77
Usage Charge	16123	CGC - SW	01/96	A	COM	0.0371	0.0111		0.0482	3,047	\$146.87
Usage Charge	16124	CITY GAS-SOUTH MIAMI	01/96	A	COM	0.0371	0.0111		0.0482	3,813	\$183.79
Usage Charge	16125	CITY GAS-CUTLER RIDGE	01/96	A	COM	0.0371	0.0111		0.0482	2,493	\$120.16
Usage Charge	16177	CITY GAS-TITUSVILLE	01/96	A	COM	0.0371	0.0111		0.0482	4,104	\$197.81
Usage Charge	16178	CITY GAS-COCOA	01/96	A	COM	0.0371	0.0111		0.0482	6,603	\$318.26
Usage Charge	16179	EAU GALLIE-CITY GAS (COCO	01/96	A	COM	0.0371	0.0111		0.0482	7,615	\$367.04
Usage Charge	16180	CITY GAS-MELBOURNE	01/96	A	COM	0.0371	0.0111		0.0482	2,188	\$105.46

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

B 8

DATE	02/10/96	CUSTOMER: NUI CORPORATION ATTN: MORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please ref and wire t Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	02/20/96		
INVOICE NO.	9633		
TOTAL AMOUNT DUE	\$3,027.39		

CONTRACT	3608	SHIPPER: NUI CORPORATION	CUSTOMER NO. 11420	PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC		
Usage Charge	58921	CITY GAS - PT. ST. LUCIE	01/96	A	COM	0.0371	0.0111		0.0482	762 \$36.73
Usage Charge	60606	CITY GAS-INDIAN RIVER	01/96	A	COM	0.0371	0.0111		0.0482	2,465 \$118.81
TOTAL FOR CONTRACT 3608 FOR MONTH OF 01/96.									62,809	\$3,027.39

*** END OF INVOICE 9633 ***

APPROVED: *[Signature]*
 DATE: 2-13-96
 REVIEWED: *[Signature]*
 DATE: 2/13/96

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

B 9

DATE	02/10/96	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please refer and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	02/20/96		
INVOICE NO.	9738		
TOTAL AMOUNT DUE	\$8,853.68		

CONTRACT	5364	SHIPPER: NUI CORPORATION	CUSTOMER NO. 11420	PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DISC NET		
Usage Charge	16114 CITY GAS-LAKE FOREST	01/96	A	COM	0.0371	0.0111	0.0482	6,080	\$293.06
Usage Charge	16116 CITY GAS-OPA LOCKA	01/96	A	COM	0.0371	0.0111	0.0482	13,258	\$639.04
Usage Charge	16117 CITY GAS-N.W. HIALEAH	01/96	A	COM	0.0371	0.0111	0.0482	30,353	\$1,463.01
Usage Charge	16118 CITY GAS-S.E. HIALEAH	01/96	A	COM	0.0371	0.0111	0.0482	22,489	\$1,083.97
Usage Charge	16122 CITY GAS-WEST MIAMI	01/96	A	COM	0.0371	0.0111	0.0482	14,662	\$706.71
Usage Charge	16123 CGC - SW	01/96	A	COM	0.0371	0.0111	0.0482	8,803	\$424.30
Usage Charge	16124 CITY GAS-SOUTH MIAMI	01/96	A	COM	0.0371	0.0111	0.0482	11,080	\$534.06
Usage Charge	16125 CITY GAS-CUTLER RIDGE	01/96	A	COM	0.0371	0.0111	0.0482	7,286	\$351.19
Usage Charge	16177 CITY GAS-TITUSVILLE	01/96	A	COM	0.0371	0.0111	0.0482	11,938	\$575.41
Usage Charge	16178 CITY GAS-COCA	01/96	A	COM	0.0371	0.0111	0.0482	19,859	\$957.20
Usage Charge	16179 EAU GALLIE-CITY GAS (COCO	01/96	A	COM	0.0371	0.0111	0.0482	22,036	\$1,062.14
Usage Charge	16180 CITY GAS-MELBOURNE	01/96	A	COM	0.0371	0.0111	0.0482	6,441	\$310.46

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

B 10

DATE	02/10/96	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921		Please ref and wire t Wire Trans. Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	02/20/96			
INVOICE NO.	9738			
TOTAL AMOUNT DUE	\$8,853.68			

CONTRACT 5364 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST
 TYPE: FIRM TRANSPORTATION

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
Usage Charge	58921	CITY GAS - PT. ST. LUCIE	01/96	A	COM	0.0371	0.0111		0.0482	2,200	\$106.04
Usage Charge	60606	CITY GAS-INDIAN RIVER	01/96	A	COM	0.0371	0.0111		0.0482	7,201	\$347.09
TOTAL FOR CONTRACT 5364 FOR MONTH OF 01/96.										183,686	\$8,853.68

*** END OF INVOICE 9738 ***

APPROVED: *[Signature]*
 DATE: 2-13-96
 REVIEWED: *[Signature]*
 DATE: 2/13/96

FEB
 1996

MEMORANDUM

TO: C. M. Houlahan

FROM: L. W. Browning *lwb*

DATE: January 3, 1996

RE: Invoice to NUI Corporation

At your earliest convenience, please send an invoice with the following information to:

NUI Corporation
 Ms. Laura Dibenedetto
 550 Route 202-206
 Bedminster, NJ 07921-0760

Direct Gas Sales December 1995 NUI Corporation - City Gas Company of Florida Division			
Date	MMBTUs	Price	Total
Dec. 23, 1995	/ 2,700	/ \$3.500	\$9,450.00
Dec. 24, 1995	/ 4,400	/ \$3.500	\$15,400.00
Dec. 25, 1995	/ 3,400	/ \$3.500	\$11,900.00
Total Due OUC	10,500		\$36,750.00

Due ten calendar days from receipt of invoice.
 Please pay by check.

Please call me at extension 643 if you have any questions. Thank you for your help.

NorAm Energy Services, Inc.
P.O. Box 200631
Dallas, TX 75320-0631

NUI CORPORATION - *City Gas of Florida*
550 ROUTE 202-206
POST OFFICE BOX 760
BEDMINSTER, NEW JERSEY 07921-0760

Invoice No: 01-6010044
Invoice Date: 02/07/96
Due Date: 02/17/96
Page: 1

Firm annual contract (\$,000/day)

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - MAGNET WITHERS HPL/FGT - METER: 08576 - ST: FL

Month	Act/Nom	MMBtu	Rate	Amount
9601	NOM	44,286 46,508	2.4525	\$ 114,060.87 <i>\$ 108,611.42</i>

Location: FLORIDA GAS TRANSMISSION COMPANY - VASTAR-MOPS - METER: 611 - ST: FL

Month	Act/Nom	MMBtu	Rate	Amount
9601	NOM	129,735 ✓	2.4525	\$ 318,175.09
Amount Due		129,735		\$ 318,175.09

Location: FLORIDA GAS TRANSMISSION COMPANY - SUN PLANT/FGT - METER: 8798 - ST: FL

Month	Act/Nom	MMBtu	Rate	Amount
9601	NOM	75,423 ✓	2.4525 ✓	\$ 184,974.91
Amount Due		75,423		\$ 184,974.91

TOTAL AMOUNT DUE 251,666 (\$,118/day) \$ 617,210.87
\$ 611,176.42

Remit by wire to: First Interstate Bank
Houston, TX
ABA No. 113001064
Account No. 0470035544

If you have any questions please contact CAROLYN WHITE at (713) 654-5958

APPROVED: *nc-Adwell*
DATE: *2-15-96*
REVIEWED: *Mauano*
DATE: *2/13/96*

Re: 2001315

rates changed per FGT delivery statement

NorAm Energy Services, Inc.

P.O. Box 200631

Dallas, TX 75320-0631

NUI CORPORATION - *City Gas of Florida*

550 ROUTE 202-206

POST OFFICE BOX 760

BEDMINSTER, NEW JERSEY 07921-0760

Invoice No: 01-6010045

Invoice Date: 02/07/96

Due Date: 02/17/96

Page: 1

Billing for gas delivered as follows:

Winter firm (5,000/day)

Location: FLORIDA GAS TRANSMISSION COMPANY - MAGNET WITHERS HPL/FGT - METER: 08576 - ST: FL

Month	Act/Nom	MMBtu	Rate	Amount
9601	NOM	29,064 ✓	2.4475	\$ 71,134.14

Location: FLORIDA GAS TRANSMISSION COMPANY - VASTAR-MOPS - METER: 611 - ST: FL

Month	Act/Nom	MMBtu	Rate	Amount
9601	NOM	81,065 ✓	2.4475	\$ 198,406.59
	Amount Due	81,065		\$ 198,406.59

Location: FLORIDA GAS TRANSMISSION COMPANY - SUN PLANT/FGT - METER: 8798 - ST: FL

Month	Act/Nom	MMBtu	Rate	Amount
9601	NOM	47,151 ✓	2.4475 ✓	\$ 115,402.07
	Amount Due	47,151		\$ 115,402.07

TOTAL AMOUNT DUE 157,280 (5012/day) \$ 384,942.80

Remit by wire to: First Interstate Bank
Houston, TX
ABA No. 113001064
Account No. 0470035544

If you have any questions please contact CAROLYN WHITE at (713) 654-5958

APPROVED: *Ne Lovel*
DATE: *2-15-96*
REVIEWED: *Maiano*
DATE: *2/13/96*

Re: 2001316

FEB 1996
Gas Supply Department

HATTIESBURG GAS STORAGE COMPANY

1/5/96 + added to file

A CRYSTAL OIL COMPANY SUBSIDIARY

P.O. BOX 21101 SHREVEPORT, LA 71120 • PH (318) 677-5511 • FAX (318) 677-5515

INVOICE

To: Elizabethtown Gas Company
One Elizabethtown Plaza
Union, New Jersey 07083
Attn: Norene Navarro

Invoice No. 5H196
Date: 01-Jan-96
Period: Jan-96
Terms: 15 Days Upon Receipt

To invoice for gas storage and deliverability charges for the month of January, 1996.

Gas Storage:

Maximum Capacity in Storage Facilities I
0 MMBTU @ \$0.205 \$ 0.00

Maximum Capacity in Storage Facilities IA
100,000 MMBTU @ \$0.205 \$ 20,500.00

Deliverability:

Maximum Daily Withdrawal Quantity I
0 MMBTU @ \$0.58 \$ 0.00

Maximum Daily Withdrawal Quantity IA
10,000 MMBTU @ \$0.58 \$ 5,800.00

TOTAL: \$ 26,300.00

<<< Payment Instructions >>>

Wire Transfer Instructions

To: Wilmington Trust Company
ABA # 031100092
For Account of: FRGC Owner Trust Collection Acct.
ACCT. # 35398-1

Attn: David A. Vanaskey

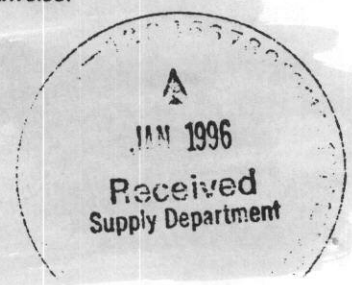
Payment By Mail

To: Wilmington Trust Company
as Trustee of FRGC Owner Trust
C/O Wilmington Trust Company
1100 North Market Square
Rodney Square North
Wilmington, DE 19890

Attn: Corporate Trust Administration

NOTE: Injection fees, redelivery fees, and fuel charges will be billed monthly on a separate invoice.

APPROVED: *[Signature]*
DATE: 1-4-96
REVIEWED: *[Signature]*
DATE: 1/4/96



**FEBRUARY, 1995
NUI CORPORATION STORAGE ALLOCATION**

ALLOCATN
04-Mar-96
N. NAVARRO

AS BILLED MONTHLY FIXED COST	ELIZABETHTOWN - WSS		PENN & SOUTHERN - WSS		HATTIESBURG - WSS	
	D1	D2	D1	D2	D1	D2
	\$29,237.92	\$29,195.24	\$2,603.67	\$2,600.00	\$20,500.00	\$5,800.00

MONTHLY FIXED COST

	ANNUAL FIRM SALES	ALLOCATION PERCENTAGE	ELIZABETHTOWN - WSS		TOTAL	PENN & SOUTHERN - WSS		TOTAL	HATTIESBURG - WSS		TOTAL
			D1	D2		D1	D2		D1	D2	
ELIZABETHTOWN	34,692	77.56%	\$22,676.93	\$22,643.83	\$45,320.76	\$2,019.41	\$2,016.56	\$4,035.97	\$15,899.80	\$4,498.48	\$20,398.28
CITY GAS	7,141	15.96%	\$4,666.37	\$4,659.56	\$9,325.93	\$415.55	\$414.96	\$830.51	\$3,271.80	\$925.68	\$4,197.48
PENN & SOUTHERN:											
N. CAROLINA	1,882	4.21%	\$1,230.92	\$1,229.12	\$2,460.04	\$109.61	\$109.46	\$219.07	\$863.05	\$244.18	\$1,107.23
PENN-NY	1,017	2.27%	\$663.70	\$662.73	\$1,326.43	\$59.10	\$59.02	\$118.12	\$465.35	\$131.66	\$597.01
SUB TOTAL P & S	2,899	6.48%	\$1,894.62	\$1,891.85	\$3,786.47	\$168.72	\$168.48	\$337.20	\$1,328.40	\$375.84	\$1,704.24
GRAND TOTAL	44,732	100.00%	\$29,237.92	\$29,195.24	\$58,433.16	\$2,603.67	\$2,600.00	\$5,203.67	\$20,500.00	\$5,800.00	\$26,300.00

1/18/96 based to

Orlando Utilities Commission

P. O. Box 3193 Phone 423-9100
Orlando, Florida
32802

Date: January 8, 1996



Sold to: NUI Corporation - *City Gas of Florida*
Attn: Laura Dibenedetto
550 Route 202-206
Bedminster, NJ 07921-0760

Cust #: 999845712

GL/AC 3143260/0160000

Description:

For Direct Gas Sales for December 1995 per the attached:

Total Due: \$36,750.00

TERMS: Due Ten Calendar Days from receipt of Invoice

APPROVED: *Ne Sobel*
DATE: *1-17-96*
REVIEWED: *mauano*
DATE: *1-17-96*

Rate Code: 94

Distribution: 1501622/0520180



**REEDY CREEK IMPROVEMENT DISTRICT
UTILITIES DIVISION**

P.O. BOX 30000
ORLANDO, FLORIDA 32891-8132
PHONE (407) 824-4913
FAX (407) 824-4795

B 17

*1/18/96 faxed to AW
RA*



N.U.I. - *City Gas Co. of Florida*
C/O JOE LACHOWEIC
550 ROUTE 202-206 PO BOX 760
BEDMINSTER, NJ 07921

ACCT NO: *10-6034-1*
DATE: JANUARY 03, 1996
AMOUNT: \$ 1,920.00

TOTAL AMOUNT DUE BY: 1/25/96

PLEASE RETURN THIS UPPER PORTION WITH YOUR PAYMENT.

TERMS: NET PAYABLE ON RECEIPT

DESCRIPTION OF UTILITY SERVICES	AMOUNT
✓ 200 MMBTU @ 2.40/MMBTU (Exchange gas) NOVEMBER 1995	(\$480.00)
✓ 1000 MMBTU @ 2.40/MMBTU NOVEMBER 1995	\$2,400.00
TOTAL AMOUNT DUE	\$1,920.00

APPROVED: *[Signature]*
DATE: 1-17-96
REVIEWED: *[Signature]*
DATE: 1-17-96

BILLS FOR UTILITY SERVICES ARE DUE WHEN RENDERED.
BILLS BECOME PAST DUE TWENTY (20) DAYS FROM THE
BILLING DATE. SEND PAYMENT TO ADDRESS SHOWN BELOW.

Transco

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

ONE OF THE WILLIAMS COMPANIES INC

ACCOUNTING MONTH: JANUARY, 1996
INVOICE NO : 199601-0118
INVOICE DATE : FEBRUARY 01, 1996
DUE DATE : FEBRUARY 12, 1996

INVOICE

01/31/96 16:25:35 PACKET PAGE NO: 1

PAGE: 1

CONTRACT NO: 000.0858
DOCUMENT NO: 000.0858
CUSTOMER NO: 026510
CUSTOMER : NORTH CAROLINA GAS SERVICE
C/O NUI CORPORATION
ATTN: NORENE NAVARRO
550 ROUTE 202-206
BEDMINSTER NJ 07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK

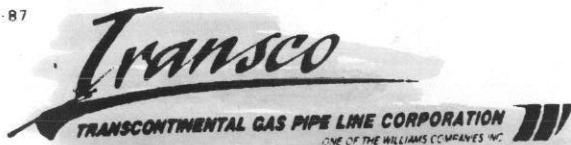
(713) 439-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ESS-DEM EMINENCE STORAGE DEM	01/01-01/31 4,953 MCF	\$.5473	\$ 2,710.78	
ESS-CAP EMINENCE STORAGE CAP	01/01-01/31 49,831 MCF	.0544	2,710.81	
GSS-DMD STORAGE DEMAND	01/01-01/31 2,650 MCF	2.5814	6,840.71	
GSS-CAP STORAGE CAPACITY	01/01-01/31 140,630 MCF	.015	2,109.45	
LGA-DMD LIQ DEMAND	01/01-01/31 3,211 MCF	.9157	2,940.31	
LGA-CAP CAPACITY	01/01-01/31 17,540 MCF	.1764	3,094.06	
WSS DEMAND D-1	01/01-01/31 2,941 MCF	.8853	2,603.67	
WSS-CAP STORAGE CAPACITY	01/01-01/31 250,000 MCF	.0104	2,600.00	
TOTAL CURRENT MONTH CHARGES				\$ 25,609.79
TOTAL AMOUNT DUE				\$ 25,609.79

* volume reflects phase III storage expansion.

APPROVED: N. Navarro
DATE: 2-6-96
REVIEWED: M. Navarro
DATE: 2/6/96

B 18



INVOICE

PAGE: 1 Demand

CONTRACT NO: 000.0737
DOCUMENT NO: 000.0737
CUSTOMER NO: 007391
CUSTOMER: NUI CORPORATION
ATTENTION: NORENE NAVARRO
ELIZABETHTOWN GAS COMPANY DIVISION
550 ROUTE 202-206
BEDMINSTER NJ 07921-0760

ACCOUNTING MONTH: JANUARY, 1996
INVOICE NO: 199601-0085
INVOICE DATE: FEBRUARY 01, 1996
DUE DATE: FEBRUARY 12, 1996

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT: KIM PATEK

(713) 439-3315

Table with columns: DESCRIPTION OF CHARGES, VOLUME, RATE, AMOUNT, TOTAL. Includes rows for CURRENT SERVICES, ESS-DEM, GSS-DMD, LGA-DMD, LSS-DMD, S2-CAP, SS1-DEM, WSS DEMAND, and TOTAL CURRENT MONTH CHARGES.

phase III expansion

APPROVED: [Signature]
DATE: 2-5-96
REVIEWED: [Signature]
DATE: 2/6/96

NATURAL GAS CLEARINGHOUSE

B 20

An NGC Company • Excellence in Energy Services

13430 NORTHWEST FREEWAY
 SUITE 1200
 HOUSTON, TEXAS 77040
 PHONE: 713/507-8410
 FAX: 713/507-3787

INVOICE NO.: 75233-00

INVOICE DATE: 12-20-95

CONTRACT NO.: 95-11-256

CLIENT CONTACT: MP

TERMS: Net Due On or Before
 12-30-95

NUI CORPORATION
 CITY GAS COMPANY OF FLORIDA DIVISION
 550 ROUTE 202-206
 BEDMINSTER NJ 07921-0760
 NORENE NAVARRO
 908-719-4244
 #1323101

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Actual August 95 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY FGT - IMBALANCE TRADE	1,453 D	1.775000	2,579.08
Wire To: NationsBank Dallas, Texas ABA #111000025 ACCOUNT #26 CREDIT NATURAL GAS CLEARINGHOUSE Lockbox: P.O. BOX 840795 DALLAS, TX 75284-0795			
Questions regarding this invoice should be directed to GARY LINDLEY at 713-507-3709. Support for your payment should be provided at 713-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE			2,579.08 ✓

APPROVED: *[Signature]*
 DATE: 12/20/95
 REVIEWED: *[Signature]*
 DATE: 12/28/95



Post-It™ brand fax transmittal memo 7871 # of pages 17

To: Al Candelmo	From: Eve Hoffman
Co: City Gas	Co: ETG
Dept:	Phone #
Fax # 305-693-6049	Fax #

CITY GAS OF FLORIDA

September 1995 Book - Out

Updated : Dec 29, 1995
Revision :

Legal Entity No.	Posting No.	Allocated Receipt Vol.	Allocated Market Del.	Allocated No Notice	Posted Price [see notation below]	FGT \$+/-
NUI Corp.	11420	(227)	-	-	\$1.5400	\$349.58
NUI Corp.	11420	-	424	-	\$2.2534	(\$955.44)
NUI Corp.	11420	-	-	(267)	\$1.5400	\$411.18
Volumes Available for Book-Out		(227)	424	(267)	Total Cost:	(\$194.68)

[Receipt Volume and No Notice Volume Cancel Each Other Out]

Book - Out Partn	Legal Entity No.	Posting No.	Allocated Receipt Vol.	Allocated Market Del.	Allocated No Notice	Book - Out MMBtu	Negotiated Price (avg price+usage)	Total
CNB/Olympic Gas	11414	3530	30,897	-	-	267	\$1.5900	\$424.53
CNB/Olympic Gas	11414	3530	30,897	-	-	227	\$1.5900	\$360.93
Totals:						494		\$785.46

Remaining Receipt Book - Out	0
Remaining Market Book - Out	424
Remaining No Notice Book - Out	0
Total Due FGT Via Cash Out	\$194.68
Total Due Book - Out Partners	\$0.00
Total Due City Gas	\$785.46
Total Savings	\$24.70

Distribution : R Abreu, N Navarro, M Vogel

Bookout.WK3

[Positive Imbalance Owed FGT/buy - use St Helena price]
 [market vol due FGT - St Helena price w/ commodity & demand no fuel]
 [n/nt, receipt vol due shipper - FGT uses Tivoli price w/o any transport]
 [negative imbalance - Sell (City Gas sends out invoice), FGT will cash out with Tivoli price]
 Bottom of B/O form sends bill