

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: FEBRUARY 96				PERIOD TO DATE			
	ACTUAL	MID-COURSE CORRECTION	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$436,281	\$298,295	(\$137,986)	(46.26)	\$3,658,783	\$3,266,604	(\$392,179)	(12.01)
2 NO NOTICE SERVICE	\$40,252	\$40,252	\$0	0.00	\$464,980	\$464,980	\$0	0.00
3 SWING SERVICE	\$3,245,775	\$3,409,724	\$163,949	4.81	\$20,900,413	\$19,881,681	(\$1,018,731)	(5.12)
4 COMMODITY (Other)	\$6,547,538	\$6,687,875	\$140,337	2.10	\$47,568,385	\$41,973,445		0.00
5 DEMAND	\$3,066,123	\$3,091,498	\$25,375	0.82	\$31,021,496	\$30,981,625	(\$39,871)	(0.13)
6 OTHER	\$32,760	\$0	(\$32,760)	0.00	\$773,301	\$649,847	(\$123,453)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$82,823	\$82,282	(\$541)	(0.66)	\$1,115,938	\$1,111,779	(\$4,159)	(0.37)
8 DEMAND	\$546,691	\$560,933	\$14,242	2.54	\$6,438,578	\$6,452,626	\$14,048	0.22
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$12,739,214	\$12,884,430	\$145,216	1.13	\$96,832,848	\$89,653,785	(\$7,179,063)	(8.01)
12 NET UNBILLED	\$64,410	\$0	(\$64,410)	0.00	\$1,812,450	(\$504,548)	(\$2,316,998)	0.00
13 COMPANY USE	\$7,330	\$0	(\$7,330)	0.00	\$88,376	\$89,276	(\$19,100)	0.00
14 TOTAL THERM SALES	\$13,570,235	\$12,264,810	(\$1,305,425)	(10.64)	\$89,491,301	\$84,434,072	(\$5,057,229)	(5.99)

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DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

THERMS PURCHASED	CURRENT MONTH: FEBRUARY 96				PERIOD TO DATE			
	ACTUAL	MID-COURSE CORRECTION	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	50,331,869	45,062,007	(5,269,862)	(11.69)	496,807,365	470,199,070	(26,608,295)	(5.66)
16 NO NOTICE SERVICE (Billing Determinants Only)	5,800,000	5,800,000	0	0.00	67,000,000	67,000,000	0	0.00
17 SWING SERVICE (Commodity)	9,242,380	8,820,000	(422,380)	(4.79)	97,419,080	94,871,146	(2,547,934)	(2.69)
18 COMMODITY (Other) (Commodity)	28,866,327	26,119,790	(2,746,537)	(10.52)	236,784,679	220,797,593	(15,987,086)	(7.24)
19 DEMAND (Billing Determinants Only)	67,046,007	64,068,163	(2,977,844)	(4.65)	644,409,328	636,511,784	(7,897,544)	(1.24)
20 OTHER	0	0	0	0.00	5,950	5,950	0	0.00
LESS END-USE CONTRACT		0						
21 COMMODITY (Pipeline)	11,503,140	11,475,843	(27,297)	(0.24)	150,549,030	149,769,811	(779,219)	(0.52)
22 DEMAND	13,608,830	13,579,868	(28,962)	(0.21)	169,538,971	168,746,297	(792,674)	(0.47)
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	38,108,707	34,939,790	(3,168,917)	(9.07)	334,203,759	315,668,739	(18,535,020)	(5.87)
25 NET UNBILLED	(444,084)	0	444,084	0.00	1,527,586	(2,509,379)	(4,036,965)	0.00
26 COMPANY USE	19,076	0	(19,076)	0.00	336,865	278,745	(58,120)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	38,002,764	34,939,790	(3,062,974)	(8.77)	319,638,751	312,001,567	(7,637,184)	(2.45)

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

CENTS PER THERM	CURRENT MONTH: FEBRUARY 96				PERIOD TO DATE				
	ACTUAL	MID-COURSE CORRECTION	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
28 COMMODITY (Pipeline) (1/15)	0.00867	0.00662	(0.00205)	(30.94)	0.00736	0.00695	(0.00042)	(6.01)	
29 NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00	
30 SWING SERVICE (3/17)	0.35118	0.38659	0.03541	9.16	0.21454	0.20957	(0.00498)	(2.37)	
31 COMMODITY (Other) (4/18)	0.22682	0.25605	0.02922	11.41	0.20089	0.19010	(0.01079)	(5.68)	
32 DEMAND (5/19)	0.04573	0.04825	0.00252	5.23	0.04814	0.04867	0.00053	1.10	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	129.96652	0.00000	0.00000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY (Pipeline) (7/21)	0.00720	0.00717	(0.00003)	(0.42)	0.00741	0.00742	0.00001	0.15	
35 DEMAND (8/22)	0.04017	0.04131	0.00113	2.75	0.03798	0.03824	0.00026	0.68	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	0.33429	0.36876	0.03447	9.35	0.28974	0.28401	(0.00573)	(2.02)	
38 NET UNBILLED (12/25)	(0.14504)	0.00000	0.14504	0.00	1.18648	0.00000	(1.18648)	0.00	
39 COMPANY USE (13/26)	0.38425	0.00000	(0.38425)	0.00	0.26235	0.00000	(0.26235)	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	0.33522	0.36876	0.03354	9.10	0.30294	0.28735	(0.01559)	(5.43)	
41 TRUE-UP (E-4)	(0.00102)	(0.00102)	0.00000	0.00	(0.00102)	(0.00102)	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	0.33420	0.36774	0.03354	9.12	0.30192	0.28633	(0.01559)	(5.45)	
43 REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.33545	0.36912	0.03367	9.12	0.30306	0.28741	(0.01565)	(5.45)	
45 PGA FACTOR ROUNDED TO NEAREST .001	33.545	36.912	3.36690	9.12	30.306	28.741	(1.56528)	(5.45)	

ESTIMATED FOR THE PERIOD OF: APRIL 95 through MARCH 96
CURRENT MONTH: FEBRUARY 1996

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	43,181,010	\$301,539	\$0.00698
2 Commodity Pipeline (SNG./SO GA)	6,656,260	\$131,280	\$0.01972
3 Cashouts-Peoples Transportation Customers	494,599	\$3,461	\$0.00700
4			
5			
6			
7			
8 TOTAL COMMODITY (Pipeline)	50,331,869	\$436,281	\$0.00867
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$144,705	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	9,242,380	\$3,101,070	\$0.33553
11			
12			
13			
14			
15			
16 TOTAL SWING SERVICE	9,242,380	\$3,245,775	\$0.35118
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	28,292,110	\$6,446,249	\$0.22785
18 City of Sunrise	19,784	\$8,483	\$0.42879
19 Clearwater Gas	43,337	\$19,123	\$0.44126
20 Cashouts-Peoples Transportation Customers	511,776	\$98,071	\$0.19163
21 Purchases from 3rd Party Suppliers-Prior Month Adj.	(7,770)	\$0	\$0.00000
22 Purchases from 3rd Party Suppliers-Jan.'96 Accrual Adj.	(233,990)	(\$63,339)	\$0.27069
22a Purchases from 3rd Party Suppliers-Prior Period Adj.	52,850	\$6,387	\$0.12085
23 Imbalance Cashout-FGT-Oct. '95	188,230	\$32,564	\$0.17300
24			
25 TOTAL COMMODITY (Other)	28,866,327	\$6,547,538	\$0.22682
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
26 Demand (FGT)	79,807,130	\$3,652,661	\$0.04577
27 Demand (SNG/SO GA)	8,902,988	\$322,774	\$0.03625
28 Temporary Acquisition Reservation Charge-(FGT)	2,088,000	\$90,703	\$0.04344
29 Temporary Relinquishment Credit-(FGT)	(24,742,710)	(\$1,043,111)	\$0.04216
30 Cashouts-Peoples Transportation Customers	494,599	\$21,582	\$0.04363
31 Prior Month Adj.	496,000	\$21,515	\$0.04338
32			
33			
34			
35 TOTAL DEMAND	67,046,007	\$3,066,123	\$0.04573
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
36 Revenue Sharing-FGT	0	(\$44,423)	\$0.00000
37 Administrative Costs	0	\$77,183	\$0.00000
38			
39			
40			
41			
42			
43 TOTAL OTHER	0	\$32,760	\$0.00000

COMPANY: PEOPLES GAS SYSTEM, INC.

PURCHASED GAS ADJUSTMENT

COST RECOVERY CLAUSE CALCULATION

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SCHEDULE A-1 SUPPORTING DETAIL

ESTIMATED FOR THE PERIOD OF: APRIL 95 through MARCH 96

CURRENT MONTH: FEBRUARY 1996

	Flex Down Estimate	Revised Flex Down Estimate	Mid-Course Correction Sch. A-1
<u>COST OF GAS PURCHASED</u>			
3 SWING SERVICE	\$2,146,725	\$3,409,724	\$3,409,724
4 COMMODITY (Other)	\$6,534,805	\$7,229,697	\$6,687,875
11 TOTAL COST	\$11,468,360	\$13,426,251	\$12,884,430
14 TOTAL THERM SALES	\$11,468,360	\$13,426,251	\$12,264,810
<u>THERMS PURCHASED</u>			
17 SWING SERVICE (Commodity)	9,135,000	8,820,000	8,820,000
18 COMMODITY (Other) (Commodity)	25,804,790	26,119,790	26,119,790
24 TOTAL PURCHASES	34,939,790	34,939,790	34,939,790
27 TOTAL THERM SALES	34,939,790	34,939,790	34,939,790
<u>CENTS PER THERM</u>			
30 SWING SERVICE	\$0.23500	\$0.38659	\$0.38659
31 COMMODITY (Other)	\$0.25324	\$0.27679	\$0.25605
40 TOTAL COST OF THERMS SOLD	\$0.32823	\$0.38427	\$0.36876
41 TRUE-UP	(\$0.00102)	(\$0.00102)	(\$0.00102)
42 TOTAL COST OF GAS	\$0.32721	\$0.38325	\$0.36774
43 REVENUE TAX FACTOR	\$1.00376	\$1.00376	\$1.00376
44 PGA FACTOR ADJUSTED FOR TAXES	\$0.32844	\$0.38469	\$0.36912
45 PGA FACTOR ROUNDED TO NEAREST .001	\$32.844	\$38.469	\$36.912

**Lines are only shown where the "Flex Down Estimate" amount and "Revised Flex Down Estimate" amount changed.

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH: FEBRUARY 96				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$9,785,983	\$10,097,599	\$311,616	\$0.03184	\$68,380,422	\$61,785,854	(\$6,594,568)	(\$0.09644)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+8-7-8)	2,945,902	2,786,830	(159,072)	(0.05400)	28,364,051	\$27,798,654	(565,397)	(0.01993)
3 TOTAL	12,731,884	12,884,429	152,545	0.01198	96,744,473	\$89,584,508	(7,159,965)	(0.07401)
4 FUEL REVENUES (NET OF REVENUE TAX)	13,570,235	12,264,810	(1,305,425)	(0.09620)	89,491,301	\$84,434,072	(5,057,229)	(0.05651)
5 TRUE-UP REFUND/(COLLECTION)	28,630	28,630	0	0.00000	314,930	314,930	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	13,598,865	12,293,440	(1,305,425)	(0.09600)	89,806,231	84,749,002	(5,057,229)	(0.05631)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	866,981	(590,989)	(1,457,970)	(1.68168)	(6,938,241)	(4,835,506)	2,102,736	(0.30306)
8 INTEREST PROVISION-THIS PERIOD (21)	(10,248)	2,506	12,752	(1.24459)	82,445	117,722	35,277	0.42788
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(2,710,954)	870,357	3,581,311	(1.32105)	4,716,347	4,716,347	0	0.00000
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(28,630)	(28,630)	0	0.00000	(314,930)	(314,930)	0	0.00000
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	(71,183)	(71,183)	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(1,882,849)	253,244	2,136,093	(1.13450)	(2,525,563)	(387,550)	2,138,013	(0.84855)
11a FGT REFUND	0	0	0	0.00000	642,714	640,794	(1,920)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(1,882,849)	253,244	2,136,093	(1.13450)	(1,882,849)	253,244	2,136,093	(1.13450)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(2,710,954)	870,357	3,581,311	(1.32105)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5)	(1,872,603)	250,738	2,123,341	(1.13390)				
15 TOTAL (13+14)	(4,583,557)	1,121,095	5,704,652	(1.24459)				
16 AVERAGE (50% OF 15)	(2,291,778)	560,547	2,852,328	(1.24459)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.40	5.40	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.33	5.33	0	0.00000				
19 TOTAL (17+18)	10.730	10.730	0	0.00000				
20 AVERAGE (50% OF 19)	5.365	5.365	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.447	0.447	0	0.00000				
22 INTEREST PROVISION (16x21)	(\$10,248)	\$2,506	\$12,752	(\$1.24459)				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

TRANSPORTATION PURCHASES

SCHEDULE A-3**

SYSTEM SUPPLY AND END USE

Page 1 of 1

ACTUAL FOR THE PERIOD OF:

APRIL 95 Through MARCH 96

PRESENT MONTH:

FEB. 1996

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 FEB. 1996	FGT	PGS	FTS-1 COMM. PIPELINE	39,246,580		39,246,580		\$282,575.38			\$0.72
2 FEB. 1996	FGT	PGS	FTS-1 COMM. PIPELINE		11,503,140	11,503,140		82,822.61			\$0.72
3 FEB. 1996	FGT	PGS	FTS-2 COMM. PIPELINE	3,934,430		3,934,430		18,963.95			\$0.48
4 FEB. 1996	FGT	PGS	FTS-1 DEMAND	53,049,990		53,049,990			\$2,304,491.58		\$4.34
5 FEB. 1996	FGT	PGS	FTS-1 DEMAND		11,503,140	11,503,140			499,696.40		\$4.34
6 FEB. 1996	FGT	PGS	FTS-2 DEMAND	4,102,430		4,102,430			395,780.89		\$9.65
7 FEB. 1996	FGT	PGS	NO NOTICE	5,800,000		5,800,000			40,252.00		\$0.69
8 FEB. 1996	SEMINOLE	PGS	COMM. OTHER	7,122,110	0	7,122,110	\$1,763,474.18	0.00	0.00	0	\$24.78
9 FEB. 1996	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELINE	6,656,260		6,656,260		131,279.82			\$1.97
10 FEB. 1996	SEMINOLE	PGS	SONAT/SO GA DEMAND	8,902,988		8,902,988			322,773.67		\$3.63
11 FEB. 1996	SEMINOLE	PGS	SONAT/SO GA DEMAND		2,105,690	2,105,690			48,994.69		\$2.23
12 FEB. 1996	AMOCO	PGS	SWING	1,780,000	0	1,780,000	390,820.00	0.00	14,080.00	0.00	\$23.01
13 FEB. 1996	AMOCO	PGS	COMM. OTHER	2,320,000	0	2,320,000	551,600.00	0.00	0.00	0.00	\$23.75
14 FEB. 1996	CALCASIEU GATHERING SYSTEM	PGS	SWING	4,493,080	0	4,493,080	1,067,101.75	0.00	106,710.18	0.00	\$26.13
15 FEB. 1996	CHEVRON U.S.A.	PGS	COMM. OTHER	4,350,000	0	4,350,000	1,022,250.00	0.00	0.00	0.00	\$23.50
16 FEB. 1996	CITRUS TRADING CORP.	PGS	COMM. OTHER	2,030,000	0	2,030,000	446,800.00	0.00	0.00	0.00	\$22.00
17 FEB. 1996	KOCH GAS SERVICES	PGS	SWING	2,989,320	0	2,989,320	1,643,148.32	0.00	23,914.56	0.00	\$55.77
18 FEB. 1996	MIDCON GAS SERVICES	PGS	COMM. OTHER	1,450,000	0	1,450,000	345,825.00	0.00	0.00	0.00	\$23.85
19 FEB. 1996	PANENERGY	PGS	COMM. OTHER	9,570,000	0	9,570,000	2,040,150.00	0.00	0.00	0.00	\$21.32
20 FEB. 1996	TORCH GAS L C	PGS	COMM. OTHER	1,450,000	0	1,450,000	276,960.00	0.00	0.00	0.00	\$19.10
21 FEB. 1996	CASHOUT CHARGES	PGS	DEMAND	494,599		494,599			21,581.58		\$4.38
22 FEB. 1996	CASHOUT CHARGES	PGS	COMM. PIPELINE	494,599		494,599		3,461.37			\$0.70
23 FEB. 1996	CASHOUT CHARGES	PGS	COMM. OTHER	511,776		511,776	98,071.08				\$19.18
24	TOTAL		**This report excludes prior month/period adjustments.	180,728,142	25,111,970	185,840,112	\$9,645,390.33	\$519,103.13	\$3,776,255.61	\$0.00	\$7.50

FOR THE PERIOD OF: APRIL 95 Through MARCH 96
 PRESENT MONTH: FEBRUARY 1996

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 AMOCO	POI# 8576	392	379	11,368	10,986	2.24000	2.31795
2 AMOCO	POI# 8576	103	100	3,000	2,899	1.91000	1.97847
3 AMOCO	POI# 23060	5,000	4,832	145,000	140,124	2.37500	2.45765
4 AMOCO	POI# 25306	114	111	3,320	3,206	2.24000	2.31795
5 AMOCO	POI# 49008	118	112	3,374	3,261	2.01000	2.07895
6 AMOCO	POI# 57391	3,000	2,899	87,000	84,074	2.37500	2.45765
7 AMOCO	POI# 62100	3,207	3,099	93,000	89,872	2.39000	2.47317
8 AMOCO	POI# 62100	1,907	1,843	56,312	53,452	2.24000	2.31795
9 AMOCO	POI# 62100	228	221	6,626	6,403	2.01000	2.07895
10 PANENERGY	POI# 00611	15,919	15,364	481,653	446,128	2.07000	2.14204
11 PANENERGY	POI# 17926	2,663	2,593	77,807	75,190	2.07000	2.14204
12 PANENERGY	POI# 49008	11,260	10,881	326,540	315,559	2.07000	2.14204
13 PANENERGY	POI# 57143	483	467	14,000	13,529	2.75000	2.84570
14 PANENERGY	POI# 57391	621	600	18,000	17,395	2.75000	2.84570
15 PANENERGY	POI# 58624	136	133	4,000	3,665	2.07000	2.14204
16 PANENERGY	POI# 62136	862	833	25,000	24,159	2.75000	2.84570
17 PANENERGY	POI# 62137	1,034	1,000	30,000	28,991	2.75000	2.84570
18	SUBTOTAL	47,069	45,486	1,365,000	1,319,095	2.60701	2.69774

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.48% per mmbtu.

(3) Included in the monthly gross volumes above are 480,128 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.48% per mmbtu.

FOR THE PERIOD OF: APRIL 95 Through MARCH 96
 PRESENT MONTH: FEBRUARY 1996

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)E/F
19	CALCASIEU GATHERING SYSTEM PO# 10117	7,003	6,768	203,091	196,261	2.81250	2.70342
20	CALCASIEU GATHERING SYSTEM PO# 23062	1,958	1,892	56,786	54,876	2.81250	2.70342
21	CALCASIEU GATHERING SYSTEM PO# 56130	6,532	6,312	189,429	183,059	2.61250	2.70342
22	CHEVRON U.S.A. PO# 62137	15,000	14,496	435,000	420,371	2.35000	2.43178
23	CITRUS TRADING CORP. PO# 08576	3,500	3,362	101,500	98,087	2.20000	2.27656
24	CITRUS TRADING CORP. PO# 25309	2,293	2,216	66,500	64,264	2.20000	2.27656
25	CITRUS TRADING CORP. PO# 62137	1,207	1,166	35,000	33,623	2.20000	2.27656
26	KOCH GAS SERVICES PO# 10109	2,215	2,140	64,232	62,072	4.59000	4.74973
27	KOCH GAS SERVICES PO# 10109	3,369	3,256	97,700	94,414	6.74000	6.97455
28	KOCH GAS SERVICES PO# 10109	4,138	3,999	120,000	115,964	5.52000	5.71210
29	KOCH GAS SERVICES PO# 10109	414	400	12,000	11,596	3.07000	3.17684
30	KOCH GAS SERVICES PO# 10109	172	167	5,000	4,832	2.90000	3.00092
31	MIDCON GAS SERVICES PO# 10240	5,000	4,832	145,000	140,124	2.38500	2.46800
32	TORCH GAS L C PO# 00611	5,000	4,832	145,000	140,124	1.91000	1.97647
33		0	0	0	0	0.00000	0.00000
34		0	0	0	0	0.00000	0.00000
35		0	0	0	0	0.00000	0.00000
36	TOTAL	104,870	101,344	3,041,236	2,936,962	2.60701	2.69774

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.48% per mmbtu.

(3) Included in the monthly gross volumes above are 480,128 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.48% per mmbtu.

FOR THE MONTH OF: FEBRUARY 1996

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%	
THERM SALES (FIRM)					TOTAL THERM SALES				
1 RESIDENTIAL	7,185,132	5,852,301	(1,332,831)	(0.18560)	40,061,398	37,440,287	(2,621,111)	(0.06543)	
2 SMALL COMM. SERVICE	307,260	302,251	(4,999)	(0.01627)	2,428,504	2,248,264	(181,240)	(0.07460)	
3 COMMERCIAL SERVICE	10,827,638	9,369,536	(1,258,102)	(0.11838)	86,249,941	83,056,546	(3,193,395)	(0.03702)	
4 COMMERCIAL LV-1	11,534,631	10,361,060	(1,173,571)	(0.10174)	98,680,364	95,915,178	(2,765,186)	(0.02802)	
5 COMMERCIAL LV-2	1,946,761	1,836,594	(110,167)	(0.05659)	20,807,748	19,250,702	(1,557,046)	(0.07483)	
6 COMM. ST. LIGHTING	35,010	17,132	(17,878)	(0.51065)	294,159	192,489	(101,670)	(0.34563)	
7 WHOLESALE	14,976	12,275	(2,701)	(0.18037)	137,369	118,875	(18,494)	(0.13463)	
8 NATURAL GAS VEH. SALES	49,935	101,489	51,554	1.03243	548,899	1,090,911	544,012	0.99472	
8a OFF SYSTEM SALES	0	0	0	0.00000	1,443,030	0	(1,443,030)	(1.00000)	
9 TOTAL FIRM SALES	31,701,333	27,852,638	(3,848,695)	(0.12140)	250,850,412	239,313,252	(11,337,160)	(0.04523)	
THERM SALES (INTERRUPTIBLE)					TOTAL THERM SALES				
10 INTERRUPTIBLE SMALL	3,561,809	4,074,613	523,004	0.14726	39,529,671	42,581,493	3,051,822	0.07720	
11 INTERRUPTIBLE LV-1	2,635,234	2,917,795	282,561	0.10722	24,220,995	23,288,131	(932,864)	(0.03934)	
12 INTERRUPTIBLE LV-2	114,587	0	(114,587)	(1.00000)	5,237,671	0	(5,237,671)	(1.00000)	
13 TOTAL INT. SALES	6,301,430	6,992,408	690,978	0.10965	68,986,337	65,849,624	(3,138,713)	(0.04550)	
14 TOTAL SALES	38,002,764	34,845,046	(3,157,718)	(0.08309)	319,838,750	305,162,876	(14,475,874)	(0.04529)	
THERM SALES (TRANSPORTATION)					TOTAL THERM SALES				
15 COMMERCIAL LV-2	71,918	0	(71,918)	(1.00000)	373,653	0	(373,653)	(1.00000)	
15a INTERRUPTIBLE SMALL	2,684,539	1,938,900	(745,639)	(0.27775)	22,298,527	19,419,600	(2,878,927)	(0.12911)	
16 INTERRUPTIBLE LV-1	8,970,242	11,971,544	3,101,302	0.34963	102,649,401	132,570,273	29,920,872	0.29149	
17 INTERRUPTIBLE LV-2	22,650,856	29,602,256	6,951,400	0.30689	397,183,017	336,225,493	(60,967,524)	(0.15350)	
17a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	18,800,870	0	(18,800,870)	(1.00000)	
18 TOTAL TRANSPORTATION	34,277,553	43,512,700	9,235,147	0.26942	541,315,468	488,215,368	(53,100,102)	(0.09809)	
19 TOTAL THROUGHPUT	72,280,318	78,357,746	6,077,430	0.08408	860,954,218	793,378,242	(67,575,976)	(0.07849)	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
20 RESIDENTIAL	183,025	178,405	(4,620)	(0.02524)	1,939,539	1,929,924	(9,615)	(0.00496)	
21 SMALL COMMERCIAL	5,209	5,276	67	0.01288	55,774	56,498	722	0.01295	
22 COMMERCIAL SERVICE	14,753	14,411	(342)	(0.02318)	159,176	158,710	(466)	(0.00293)	
23 COMMERCIAL LV-1	1,570	1,584	14	0.00892	17,099	17,416	317	0.01854	
24 COMMERCIAL LV-2	38	30	(8)	(0.21053)	427	335	(92)	(0.21546)	
25 COMM. ST. LIGHTING	43	21	(22)	(0.51163)	384	237	(147)	(0.38281)	
26 WHOLESALE	2	2	0	0.00000	22	22	0	0.00000	
27 NATURAL GAS VEH. SALES	18	20	4	0.25000	173	220	47	0.27168	
27a OFF SYSTEM SALES	0	0	0	0.00000	7	0	(7)	(1.00000)	
28 TOTAL FIRM	204,656	199,749	(4,907)	(0.02398)	2,172,601	2,163,360	(9,241)	(0.00425)	
NUMBER OF CUSTOMERS (INT.)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
29 INTERRUPTIBLE SMALL	75	63	(12)	(0.16000)	814	691	(123)	(0.15111)	
30 INTERRUPTIBLE LV-1	24	11	(13)	(0.54167)	253	121	(132)	(0.52174)	
31 INTERRUPTIBLE LV-2	4	0	(4)	(1.00000)	44	0	(44)	(1.00000)	
32 TOTAL INT.	103	74	(29)	(0.28155)	1,111	812	(299)	(0.26913)	
NUMBER OF CUSTOMERS (TRANSP.)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
33 COMMERCIAL LV-2	1	0	(1)	0.00000	5	0	(5)	0.00000	
33a INTERRUPTIBLE SMALL	21	14	(7)	(0.33333)	192	154	(38)	(0.19792)	
34 INTERRUPTIBLE LV-1	19	18	(1)	(0.05263)	201	198	(3)	(0.01493)	
35 INTERRUPTIBLE LV-2	7	7	0	0.00000	77	80	3	0.03896	
35a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	15	0	(15)	(1.00000)	
36 TOTAL TRANSPORTATION	48	39	(9)	(0.18750)	490	432	(58)	(0.11837)	
37 TOTAL CUSTOMERS	204,807	199,862	(4,945)	(0.02414)	2,174,202	2,164,604	(9,598)	(0.00441)	
THERM USE PER CUSTOMER									
38 RESIDENTIAL	39	33	(6)	(0)	21	19	(1)	(0)	
39 SMALL COMMERCIAL	59	57	(2)	(0)	44	40	(4)	(0)	
40 COMMERCIAL SERVICE	720	650	(70)	(0)	542	523	(19)	(0)	
41 COMMERCIAL LV-1	7,347	6,541	(806)	(0)	5,771	5,507	(264)	(0)	
42 COMMERCIAL LV-2	51,231	61,220	9,989	0	48,730	57,465	8,735	0	
43 COMM. ST. LIGHTING	814	816	2	0	786	812	46	0	
44 WHOLESALE	7,488	6,138	(1,351)	(0)	6,244	5,403	(841)	(0)	
45 NATURAL GAS VEH. SALES	3,121	5,074	1,954	1	3,161	4,959	1,797	1	
45a OFF SYSTEM SALES	0	0	0	0	206,147	0	(206,147)	(1)	
46 INTERRUPTIBLE SMALL	47,355	64,676	17,322	0	48,562	61,623	13,061	0	
47 INTERRUPTIBLE LV-1	109,801	265,254	155,453	1	95,735	192,299	96,563	1	
48 INTERRUPTIBLE LV-2	28,647	0	(28,647)	(1)	119,038	0	(119,038)	(1)	
49 COMMERCIAL LV-2 (TRANSP.)	71,918	0	(71,918)	(0)	74,731	0	(74,731)	(0)	
49a INTERRUPTIBLE SMALL (TRANSP.)	127,835	138,493	10,658	0	116,138	126,101	9,963	0	
50 INTERRUPTIBLE LV-1 (TRANSP.)	466,855	665,086	198,231	0	510,694	689,547	178,853	0	
51 INTERRUPTIBLE LV-2 (TRANSP.)	3,235,837	4,228,894	993,057	0	5,158,351	4,202,819	(955,532)	(0)	
52 OFF SYSTEM SALES- (TRANSP.)	0	0	0	0	1,253,391	0	(1,253,391)	(1)	

ACTUAL FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996

ALL DIVISIONS (except Jacksonville):	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0325	1.0344	1.0364									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.050	1.052	1.054									
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0285	1.0305	1.0295	1.0305	1.0315	1.0305	1.0325	1.0315	1.0315	1.0403	1.0403	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.048	1.047	1.048	1.049	1.048	1.050	1.049	1.049	1.058	1.058	

ACTUAL FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996

SOUTH FLORIDA, PALM BEACH GARDENS (Jul '95 thru Feb '96), and EUSTIS, DAYTONA DIVISIONS (Jul '95 thru Oct '95):	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED				1.0344	1.0354	1.0335	1.0354	1.0374	1.0384	1.0482	1.0492	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.				14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.				14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.				1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR				1.052	1.053	1.051	1.053	1.055	1.056	1.066	1.067	
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED				1.0374	1.0374	1.0364	1.0394	1.0384	1.0394	1.0482	1.0482	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.				14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.				14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.				1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR				1.055	1.055	1.054	1.057	1.056	1.057	1.066	1.066	

ACTUAL FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996

TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED				1.0453	1.0433	1.0462	1.0502	1.0482	1.0502	1.0502	1.0492	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.				14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.				14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.				1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR				1.063	1.061	1.064	1.068	1.066	1.068	1.068	1.067	
EUSTIS, DAYTONA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED								1.0354	1.0364	1.0472	1.0472	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.								14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.								14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.								1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR								1.053	1.054	1.065	1.065	

PEOPLES GAS SYSTEM, INC.
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
 FEBRUARY 1996

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	5,800,000	16	\$40,252.00	2 ✓
2 FTS-1 RESERVATION CHARGE	DEMAND	53,049,990	19	2,304,491.56	5 ✓
3 FTS-2 RESERVATION CHARGE	DEMAND	4,102,430	19	395,760.99	5 ✓
3a FTS-2 RESERVATION CHARGE	DEMAND*	496,000	19	22,662.24	5 ✓
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	39,246,580	15	282,575.38	1 ✓
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	3,934,430	15	18,963.95	1 ✓
6 IMBALANCE CASHOUT CHARGE	COMM. OTHER	188,230	18	32,563.79	4 ✓
7 REVENUE SHARING	OTHER	0	20	(44,423.36)	6
8 TOTAL FGT		<u>106,817,660</u>		<u>\$3,052,846.55</u>	
9 SEMINOLE GAS	COMM. OTHER	7,122,110	18	1,763,474.18	4 ✓
10 SEMINOLE GAS	COMM. PIPELINE	6,656,260	15	131,279.82	1 ✓
11 SEMINOLE GAS	DEMAND	8,902,988	19	322,773.67	5 ✓
12 CITY OF SUNRISE	COMM. OTHER	19,784	18	8,483.16	4 ✓
13 CLEARWATER GAS	COMM. OTHER	43,337	18	19,122.84	4 ✓
14 ADMINISTRATIVE COSTS	OTHER			77,183.42	6 ✓
15 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	494,599	19	21,581.56	5 ✓
16 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	494,599	15	3,461.37	1 ✓
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	511,776	18	98,071.08	4 ✓
18 AMOCO	SWING-DEMAND			14,080.00	3 ✓
19 AMOCO	SWING-COMM.	1,780,000	17	390,820.00	3 ✓
20 AMOCO	COMM. OTHER	2,320,000	18	551,000.00	4 ✓
21 CALCASIEU GATHERING GAS SYSTEM	SWING-DEMAND			106,710.18	3 ✓
22 CALCASIEU GATHERING GAS SYSTEM	SWING-COMM.	4,493,060	17	1,067,101.75	3 ✓
23 CHEVRON U.S.A.	COMM. OTHER	4,350,000	18	1,022,250.00	4 ✓
24 CITRUS TRADING CORP.	COMM. OTHER	2,030,000	18	446,600.00	4 ✓
25 KOCH GAS SERVICES	SWING-DEMAND			23,914.56	3 ✓
26 KOCH GAS SERVICES	SWING-COMM.	2,989,320	17	1,643,148.32	3 ✓
27 MIDCON GAS SERVICES	COMM. OTHER	1,450,000	18	345,825.00	4 ✓
28 PANENERGY	COMM. OTHER	9,570,000	18	2,040,150.00	4 ✓
29 TORCH GAS L C	COMM. OTHER	1,450,000	18	276,950.00	4 ✓
30 SEMINOLE GAS	COMM. OTHER*	(7,770)	18	0.24	4 ✓
31 SEMINOLE GAS	DEMAND*	0	19	(1,146.91)	5 ✓
32 JANUARY '96 ACCRUAL ADJ.	SWING-COMM.	0	17	0.01	3 ✓
33 JANUARY '96 ACCRUAL ADJ.	COMM. OTHER	(233,990)	18	(63,339.49)	4 ✓
34 AMOCO	COMM. OTHER**	50,400	18	5,892.76	4 ✓
35 NATURAL GAS CLEARINGHOUSE	COMM. OTHER**	2,450	18	494.35	4 ✓
36 TOTAL		<u>161,286,583</u>		<u>\$13,368,728.42</u>	

*Prior Month Adjustment
 **Prior Period Adjustment

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	02/29/96
DUE	03/10/96
INVOICE NO.	9901
TOTAL AMOUNT DUE	\$2,300,320.20

CUSTOMER: PEOPLES GAS SYSTEM INC
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **3-8-96**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY
 TYPE: FIRM TRANSPORTATION AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES			VOLUMES		
							BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	RESERVATION CHARGE			02/96	A	RES	0.3659	0.0685		0.4344	7,400,713	\$3,214,869.73
	NO NOTICE RESERVATION CHARGE			02/96	A	NNR	0.0694			0.0694	580,000	\$40,252.00
	TEMPORARY RELINQUISHMENT CREDIT			02/96	A	TRL	0.3659	0.0685		0.4344	(26,854)	(\$11,665.38)
	TEMPORARY RELINQUISHMENT CREDIT			02/96	A	TRL	0.3659	0.0685		0.4344	(55,825)	(\$24,250.38)
	TEMPORARY RELINQUISHMENT CREDIT			02/96	A	TRL	0.3659	0.0685		0.4344	(13,050)	(\$5,668.92)
	TEMPORARY RELINQUISHMENT CREDIT			02/96	A	TRL	0.3659	0.0685		0.4344	(26,100)	(\$11,337.84)
	TEMPORARY RELINQUISHMENT CREDIT			02/96	A	TRL	0.3659	0.0685		0.4344	(9,715)	(\$4,220.20)
	TEMPORARY RELINQUISHMENT CREDIT			02/96	A	TRL	0.3659	0.0685		0.4344	(7,250)	(\$3,149.40)
	TEMPORARY RELINQUISHMENT CREDIT			02/96	A	TRL	0.3659	0.0685		0.4344	(11,136)	(\$4,837.48)
	TEMPORARY RELINQUISHMENT CREDIT			02/96	A	TRL	0.3659	0.0685		0.4344	(56,840)	(\$24,691.30)
	TEMPORARY RELINQUISHMENT CREDIT			02/96	A	TRL	0.3659	0.0685		0.4344	(42,746)	(\$18,568.86)
	TEMPORARY RELINQUISHMENT CREDIT			02/96	A	TRL	0.3659	0.0685		0.4344	(49,300)	(\$21,415.92)
	TEMPORARY RELINQUISHMENT CREDIT			02/96	A	TRL	0.3659	0.0685		0.4344	(7,250)	(\$3,149.40)
	TEMPORARY RELINQUISHMENT CREDIT			02/96	A	TRL	0.3659	0.0685		0.4344	(432,100)	(\$187,704.24)

PAGE 1 OF 12
FEBRUARY INVOICES

01-90-000-232-02-00-0
 CE

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRDN/SONAT Affiliate

DATE	02/29/96
DUE	03/10/96
INVOICE NO.	9901
TOTAL AMOUNT DUE	\$2,300,320.20

CUSTOMER: PEOPLES GAS SYSTEM INC
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT RACHEL CADY
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
							BASE	SURCHARGES	DISC			NET
	TEMPORARY RELINQUISHMENT CREDIT			02/96	A	TRL	0.3659	0.0685		0.4344	(203,000)	(\$88,183.20)
	TEMPORARY RELINQUISHMENT CREDIT			02/96	A	TRL	0.3659	0.0685		0.4344	(40,020)	(\$17,384.69)
	TEMPORARY RELINQUISHMENT CREDIT			02/96	A	TRL	0.3659	0.0685		0.4344	(29,000)	(\$12,597.60)
	TEMPORARY RELINQUISHMENT CREDIT			02/96	A	TRL	0.3659	0.0685		0.4344	(878,700)	(\$381,707.28)
	TEMPORARY RELINQUISHMENT CREDIT			02/96	A	TRL	0.3659	0.0685		0.4344	(10,150)	(\$4,409.16)
	TEMPORARY RELINQUISHMENT CREDIT			02/96	A	TRL	0.3659	0.0685		0.4344	(8,381)	(\$3,640.71)
	TEMPORARY RELINQUISHMENT CREDIT			02/96	A	TRL	0.3659	0.0685		0.4344	(96,773)	(\$42,038.19)
	TEMPORARY RELINQUISHMENT CREDIT			02/96	A	TRL	0.3659	0.0685		0.4344	(13,804)	(\$5,996.46)
	TEMPORARY RELINQUISHMENT CREDIT			02/96	A	TRL	0.3659	0.0685		0.4344	(38,019)	(\$16,515.45)
	TEMPORARY RELINQUISHMENT CREDIT			02/96	A	TRL	0.3659	0.0685		0.4344	(129,601)	(\$56,298.67)
	TEMPORARY RELINQUISHMENT CREDIT			02/96	A	TRL	0.3659	0.0685		0.4344	(118,900)	(\$51,650.16)
	TEMPORARY ACQUISITION RESERVATION CHARGE			02/96	A	TAQ	0.3659	0.0685		0.4344	208,800	\$90,702.72
	WESTERN DIVISION REVENUE SHARING CREDIT			02/96	A	TCN						(\$44,423.36)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 02/96.											5,884,999	\$2,300,320.20

*** END OF INVOICE 9901 ***

PAGE 2 OF 12
 FEBRUARY INVOICES

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	02/29/96	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: 3-8-96 Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	03/10/96		
INVOICE NO.	10077		
TOTAL AMOUNT DUE	\$395,760.99		

CONTRACT	5319	SHIPPER: PEOPLES GAS SYSTEM INC	CUSTOMER NO. 4120	PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		POI NO.	NAME				BASE	SURCHARGES	DISC			NET
	RESERVATION CHARGE			02/96	A	RES	0.7488	0.0085		0.7573	580,000	\$439,234.00
	Capacity Relinquishment at less than maximum rate			02/96	A	RES		0.0085		0.0085	(169,757)	(\$1,442.93)
	TEMPORARY RELINQUISHMENT CREDIT			02/96	A	TRL	0.4484	0.0085		0.4569	(46,400)	(\$21,200.16)
	TEMPORARY RELINQUISHMENT CREDIT			02/96	A	TRL	0.0915	0.0085		0.1000	(99,557)	(\$9,955.70)
	TEMPORARY RELINQUISHMENT CREDIT			02/96	A	TRL	0.4484	0.0085		0.4569	(1,400)	(\$639.66)
	TEMPORARY RELINQUISHMENT CREDIT			02/96	A	TRL	0.4484	0.0085		0.4569	(22,400)	(\$10,234.56)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 02/96.										240,486	\$395,760.99	

*** END OF INVOICE 10077 ***

01-90-000-232-02-00-0

E

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	03/10/96	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	03/20/96		
INVOICE NO.	10131		
TOTAL AMOUNT DUE	\$282,575.38		

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY
 TYPE: FIRM TRANSPORTATION AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC	NET	MMBTU DRY	
Usage Charge - No Notice For JACKSONVILLE											
Usage Charge			02/96	A	COM	0.0259	0.0461		0.0720	217,067	\$15,628.82
Usage Charge	16102	PALM BEACH PEOPLES GAS	02/96	A	COM	0.0259	0.0461		0.0720	50,369	\$3,626.57
Usage Charge	16110	PGS-COCONUT CREEK	02/96	A	COM	0.0259	0.0461		0.0720	112,688	\$8,113.54
Usage Charge	16112	PGS-PLANTATION	02/96	A	COM	0.0259	0.0461		0.0720	78,560	\$5,656.32
Usage Charge	16113	PGS-DANIA	02/96	A	COM	0.0259	0.0461		0.0720	182,848	\$13,165.06
Usage Charge	16115	PGS-NORTH MIAMI	02/96	A	COM	0.0259	0.0461		0.0720	289,637	\$20,853.86
Usage Charge	16119	PGS-MIAMI	02/96	A	COM	0.0259	0.0461		0.0720	229,477	\$16,522.34
Usage Charge	16121	PGS-MIAMI BEACH	02/96	A	COM	0.0259	0.0461		0.0720	184,509	\$13,284.65
Usage Charge	16149	PGS-CECIL FIELD	02/96	A	COM	0.0259	0.0461		0.0720	41,818	\$3,010.90
Usage Charge	16150	PGS-CEDAR HILLS	02/96	A	COM	0.0259	0.0461		0.0720	29,246	\$2,105.71
Usage Charge	16151	PGS-JACKSONVILLE	02/96	A	COM	0.0259	0.0461		0.0720	400,780	\$28,856.16
Usage Charge	16155	PGS-UMATILLA	02/96	A	COM	0.0259	0.0461		0.0720	2,360	\$169.92

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	03/10/96	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	03/20/96		
INVOICE NO.	10131		
TOTAL AMOUNT DUE	\$282,575.38		

CONTRACT	5047	SHIPPER: PEOPLES GAS SYSTEM INC	CUSTOMER NO. 4120	PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES	
	POI NO.	NAME				BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge	16159	PGS-DAYTONA BEACH	02/96	A	COM	0.0259	0.0461		0.0720	91,409	\$6,581.45
Usage Charge	16161	PGS-EUSTIS	02/96	A	COM	0.0259	0.0461		0.0720	2,984	\$214.85
Usage Charge	16165	PGS-MT DORA	02/96	A	COM	0.0259	0.0461		0.0720	2,280	\$164.16
Usage Charge	16169	PGS-ORLANDO	02/96	A	COM	0.0259	0.0461		0.0720	111,082	\$7,997.90
Usage Charge	16190	PGS-FROSTPROOF	02/96	A	COM	0.0259	0.0461		0.0720	28,500	\$2,052.00
Usage Charge	16191	PGS-AVON PARK	02/96	A	COM	0.0259	0.0461		0.0720	17,974	\$1,294.13
Usage Charge	16198	PGS-LAKELAND NORTH	02/96	A	COM	0.0259	0.0461		0.0720	617,465	\$44,457.48
Usage Charge	16200	PGS-BRANDON	02/96	A	COM	0.0259	0.0461		0.0720	33,010	\$2,376.72
Usage Charge	16201	PGS-TAMPA SOUTH	02/96	A	COM	0.0259	0.0461		0.0720	16,017	\$1,153.22
Usage Charge	16202	PGS-TAMPA EAST	02/96	A	COM	0.0259	0.0461		0.0720	30,400	\$2,188.80
Usage Charge	16203	PGS-TAMPA NORTH	02/96	A	COM	0.0259	0.0461		0.0720	22,033	\$1,586.38
Usage Charge	16207	PGS-ST PETERSBURG NORTH	02/96	A	COM	0.0259	0.0461		0.0720	65,000	\$4,680.00

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	03/10/96	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	03/20/96		
INVOICE NO.	10131		
TOTAL AMOUNT DUE	\$282,575.38		

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY
 TYPE: FIRM TRANSPORTATION AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DTSC		
Usage Charge	16208	PGS-ST PETERSBURG	02/96	A	COM	0.0259	0.0461	0.0720	319,592	\$23,010.62
Usage Charge	16209	PGS-TAMPA WEST	02/96	A	COM	0.0259	0.0461	0.0720	40,734	\$2,932.85
Usage Charge	58913	PGS LAKE MURPHY	02/96	A	COM	0.0259	0.0461	0.0720	581,868	\$41,894.50
Usage Charge	59963	ORLANDO TURNPIKE	02/96	A	COM	0.0259	0.0461	0.0720	122,054	\$8,787.89
Usage Charge	62717	PEOPLES GAS SYSTEM (PGS)	02/96	A	COM	0.0259	0.0461	0.0720	2,897	\$208.58
TOTAL FOR CONTRACT 5047 FOR MONTH OF 02/96.									3,924,658	\$282,575.38

*** END OF INVOICE 10131 ***

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	03/10/96
DUE	03/20/96
INVOICE NO.	10192
TOTAL AMOUNT DUE	\$18,963.95

CUSTOMER: PEOPLES GAS SYSTEM INC
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5319 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC			
Usage Charge	16115	PGS-NORTH MIAMI	02/96	A	COM	0.0371	0.0111		0.0482	40,701	\$1,961.79
Usage Charge	16151	PGS-JACKSONVILLE	02/96	A	COM	0.0371	0.0111		0.0482	82,703	\$3,986.28
Usage Charge	16190	PGS-FROSTPROOF	02/96	A	COM	0.0371	0.0111		0.0482	72,124	\$3,476.38
Usage Charge	16195	PEOPLES GAS-ONECO	02/96	A	COM	0.0371	0.0111		0.0482	12,742	\$614.16
Usage Charge	16198	PGS-LAKELAND NORTH	02/96	A	COM	0.0371	0.0111		0.0482	96,163	\$4,635.06
Usage Charge	16203	PGS-TAMPA NORTH	02/96	A	COM	0.0371	0.0111		0.0482	89,010	\$4,290.28
TOTAL FOR CONTRACT 5319 FOR MONTH OF 02/96.										393,443	\$18,963.95

*** END OF INVOICE 10192 ***

Line # Estimate

1 SEMINOLE GAS MARKETING
 2 P.O. BOX 2563
 3 BIRMINGHAM, ALABAMA 35202-2563

Feb 1996
 INVOICE

Line #

4 March 8, 1996
 5

INVOICE NO.02-883.40-96
 ACCOUNT NO. 11300 01 VP2908 142

PLEASE WIRE TRANSFER PAYMENT TO:

6 PEOPLES GAS SYSTEM, INC.
 7 POST OFFICE BOX 2562
 8 TAMPA, FLORIDA 33601
 9 ATTN: MR. ED ELLIOTT

SEMINOLE GAS MARKETING
 AMSOUTH BANK BIRMINGHAM AL.
 ABA 062000019
 ACCOUNT NO. 30313104

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
10	02/01/96 - 02/29/9	7,122,110	\$0.24761	\$1,763,474.18
11	Total Commodity	7,122,110	\$0.24761	\$1,763,474.18

TRANSPORT DETAIL				
AGREEMENT		MMBTU/MCF	RATE	AMOUNT
12	848510 Peoples SNG Inter Com.	1,037 mmbtu	\$0.2944	\$305.34
13	830087 Peoples So Ga Inter Com.	21,512 mmbtu	\$0.2156	\$4,637.86
14	864340 & 864350 SNG Firm Com.	471,147 mmbtu	\$0.0257	\$12,105.58
15	864340 & 864350 SNG Firm Dem.	35,252 mcf	\$8.9600	\$315,857.92
16	831200 & 831210 So Ga Firm Com.	804,299 mmbtu	\$0.0246	\$19,810.76
17	831200 & 831210 So Ga Firm Dem.	35,000 mcf	\$5.9800	\$209,300.00
18	864350 SNG GSR Demand	25,202 mcf	\$0.0000	\$0.00
19	864350 SNG GSR Volumetric	176,566 mmbtu	\$0.0640	\$11,300.24
20	SMC Transported Vois. on SNG	223,529 mmbtu	\$0.38470	\$85,996.89
21	SMC Transported Vois. on So. Ga.	14,510 mmbtu	\$0.18770	\$2,723.82

Credits:

22	SNG Brokered Capacity			(\$142,128.74)
23	So. Ga. Brokered Capacity			(\$30,941.55)
24	Sonat Marketing-Occidental Chemical Buy/Sale Credit			(\$34,914.63)

25 Total Transport \$454,053.49

26 TOTAL AMOUNT DUE \$2,217,527.67

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

CO VENDOR 1007582
 INVOICE 132663-128434 Jan 96
 PO SP 32923-96 DUE 1-30
 ATT. Y TRAN
 ENTERED AI: JMW

CITY OF SUNRISE
 PUBLIC SERVICE DEPT.
 P.O. BOX 450759
 SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE
 WHEN RENDERED

SERVICE THROUGH	PAST DUE AFTER
1/16/96	2/14/96

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT. NOW DUE		
PEOPLES GAS	132663-128434	470.23		
SERVICE ADDRESS	WATER METER #	GAS METER #		
FLAMINGO RD & SUNRISE BVD		6045179		
TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS	2964	4155	1191	470.23

YOUR CURRENT MONTH BILL TOTAL -----
 IT WILL BE PAST DUE AFTER

RECEIVED
 JAN 20 1996
 ACCOUNTS
 PAYABLE

TOTAL AMOUNT DUE-----
 SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

0000933050001115886 0347188

CITY OF SUNRISE
PUBLIC SERVICE DEPT.
P.O. BOX 450759
SUNRISE, FLORIDA
33345-0759



ACCOUNT NUMBER	TOTAL AMT. NOW DUE
93305-111588	3,471.88
SERVICE THROUGH	PAST DUE AFTER
1/19/96	2/16/96

PAYMENT MUST BE MADE IN U.S. CURRENCY

CARRIER ROUTE PRESORT ** B 099

PEOPLES GAS
PO BOX 2562
TAMPA FL

33601-2562

For assistance or to pro
instructions about your
account, check this bo
and write on the back
of this statement.



DETACH AND RETURN THIS STUB WITH REMITTANCE

PLEASE PUT ACCOUNT NUMBER ON CHECK
TO INSURE PROPER CREDIT

THANK YOU

CITY OF SUNRISE
PUBLIC SERVICE DEPT.
P.O. BOX 450759
SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE
WHEN RENDERED

SERVICE THROUGH	PAST DUE AFTER
1/19/96	2/16/96

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT. NOW DUE		
PEOPLES GAS	93305-111588	3,471.88		
SERVICE ADDRESS	WATER METER #	GAS METER #		
JACARANDA SQUARE		8457280		
TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS	85156	93304	8506	3,471.88
YOUR CURRENT MONTH BILL TOTAL				3,471.88
IT WILL BE PAST DUE AFTER				2/16/96

RECEIVED
ACCOUNTS PAYABLE
96 JAN 30 AM 9:23

TOTAL AMOUNT DUE----- 3,471.88

SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

1007582

0000100010000745006 0454105

PAID
BY APR 2/15
ON

CITY OF SUNRISE
PUBLIC SERVICE DEPT.
P.O. BOX 450759
SUNRISE, FLORIDA
33345-0759



ACCOUNT NUMBER 10001-74500	TOTAL AMT. NOW DUE 4,541.05
SERVICE THROUGH 1/30/96	PAST DUE AFTER 2/26/96

PAYMENT MUST BE MADE IN U.S. CURRENCY

CARRIER ROUTE PRESORT

PEOPLES GAS
PO BOX 2562
TAMPA FL

33601-2562

** B 099

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

PLEASE PUT ACCOUNT NUMBER ON CHECK TO INSURE PROPER CREDIT **THANK YOU**

DETACH AND RETURN THIS STUB WITH REMITTANCE

CITY OF SUNRISE
PUBLIC SERVICE DEPT.
P.O. BOX 450759
SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE WHEN RENDERED

SERVICE THROUGH 1/30/96	PAST DUE AFTER 2/26/96
----------------------------	---------------------------

CUSTOMER NAME PEOPLES GAS	ACCOUNT NUMBER 10001-74500	TOTAL AMT. NOW DUE 4,541.05
------------------------------	-------------------------------	--------------------------------

SERVICE ADDRESS NW 136 AVE & NW 8 ST	WATER METER #	GAS METER # 9141050
---	---------------	------------------------

TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS	140925	151012	10087	4,541.05

YOUR CURRENT MONTH BILL TOTAL----- 4,541.05
IT WILL BE PAST DUE AFTER 2/26/96

RECEIVED
ACCOUNTS PAYABLE
96 FEB -7 PM 4:02

TOTAL AMOUNT DUE----- 4,541.05

SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.



Clearwater Gas System

Natural & Propane Gas

Administrative Offices
& Operations Center:
400 North Myrtle Avenue
Clearwater, Florida 34615
Telephone (813) 462-6630
Fax (813) 462-6636

February 26, 1996

Mr. W. E. Elliott
Manager Gas Accounting
Peoples Gas System
111 Madison Street
Tampa, FL 33601-2562

By Fax and Mail
(272-0061)

Dear Mr. Elliott:

At Mr. Coates request, we hereby submit to you the invoice for natural gas that flowed to the St. Petersburg division through the CGS/PGS interconnect on Ulmerton Road at Starkey. Our computation indicated that 43,336.9 therms were delivered to your system until February 6, 1996; therefore the total bill comes to \$19,122.84.

Let this letter serve as your natural gas invoice for payment. Please make the check payable to Clearwater Gas System, and sent the payment to Clearwater Gas System, 400 N. Myrtle Ave., Clearwater, FL 34615, Attention: Terry Neenan.

If you have questions, please call me at 462-6630.

Sincerely,

J. Terry Neenan
Director of Gas Supply and Operations

cc: C.S. Warrington, Jr.

Attachments

PAGE 12 OF 12
FEBRUARY INVOICES

For a healthier environment . . . use natural gas!

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 FEBRUARY 1996

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	AMOCO	1,760,000.0	0.00800	\$14,080.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>1,760,000.0</u>		<u>\$14,080.00</u>

SWING SERVICE-COMMODITY

9	AMOCO	700,000.0	0.21600	\$151,200.00
10	AMOCO	30,000.0	0.18300	\$5,490.00
11	AMOCO	100,000.0	0.19300	\$19,300.00
12	AMOCO	930,000.0	0.23100	\$214,830.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>1,760,000.0</u>		<u>\$390,820.00</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 FEBRUARY 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	AMOCO	2,320,000.0	0.23750	\$551,000.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>2,320,000.0</u>		<u>\$551,000.00</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 FEBRUARY 1996

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CALCASIEU GATHERING SYSTEM	4,493,060.0	0.02375	\$106,710.18
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>4,493,060.0</u>		<u>\$106,710.18</u>

SWING SERVICE-COMMODITY

9	CALCASIEU GATHERING SYSTEM	4,493,060.0	0.23750	\$1,067,101.75
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>4,493,060.0</u>		<u>\$1,067,101.75</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 FEBRUARY 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CHEVRON U.S.A.	4,350,000.0	0.23500	\$1,022,250.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>4,350,000.0</u>		<u>\$1,022,250.00</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 FEBRUARY 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CITRUS TRADING CORP.	2,030,000.0	0.22000	\$446,600.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>2,030,000.0</u>		<u>\$446,600.00</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 FEBRUARY 1996

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	KOCH GAS SERVICES	2,989,320.0	0.00800	\$23,914.56
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>2,989,320.0</u>		<u>\$23,914.56</u>

SWING SERVICE-COMMODITY

9	KOCH GAS SERVICES	642,320.0	0.45100	\$289,686.32
10	KOCH GAS SERVICES	977,000.0	0.66600	\$650,682.00
11	KOCH GAS SERVICES	1,200,000.0	0.54400	\$652,800.00
12	KOCH GAS SERVICES	120,000.0	0.29900	\$35,880.00
13	KOCH GAS SERVICES	50,000.0	0.28200	\$14,100.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>2,989,320.0</u>		<u>\$1,643,148.32</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 FEBRUARY 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	MIDCON GAS SERVICES	1,450,000.0	0.23850	\$345,825.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,450,000.0</u>		<u>\$345,825.00</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 FEBRUARY 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	PANENERGY	8,700,000.0	0.20700	\$1,800,900.00
2	PANENERGY	870,000.0	0.27500	\$239,250.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>9,570,000.0</u>		<u>\$2,040,150.00</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 FEBRUARY 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	TORCH GAS L C	1,450,000.0	0.19100	\$276,950.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,450,000.0</u>		<u>\$276,950.00</u>

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

JANUARY 1996

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
1 AMOCO	ACCRUED:	2,480,000.0	0.34250	\$849,400.00
2	ACTUAL:	2,480,000.0	0.34250	\$849,400.00
3 AMOCO	ACCRUED:	403,250.0	0.21900	\$88,311.75
4	ACTUAL:	403,250.0	0.20422	\$82,351.61
5 AMOCO	ACCRUED:	700,000.0	0.20600	\$144,200.00
6	ACTUAL:	700,000.0	0.20422	\$142,953.86
7 AMOCO	ACCRUED:	450,000.0	0.18300	\$82,350.00
8	ACTUAL:	450,000.0	0.20422	\$91,898.91
9 AMOCO	ACCRUED:	170,000.0	0.21800	\$37,060.00
10	ACTUAL:	170,000.0	0.20422	\$34,717.37
11 ASSOCIATED GAS/PANENERGY	ACCRUED:	9,272,550.0	0.21700	\$2,012,143.35
12	ACTUAL:	9,254,570.0	0.21700	\$2,008,241.69
13 CALCASIEU GATHERING SYSTEM	ACCRUED:	4,804,910.0	0.37510	\$1,802,321.74
14	ACTUAL:	4,804,910.0	0.37510	\$1,802,321.75
15 CHEVRON U.S.A.	ACCRUED:	4,650,000.0	0.33700	\$1,567,050.00
16	ACTUAL:	4,650,000.0	0.33700	\$1,567,050.00
17 CITRUS TRADING CORP.	ACCRUED:	2,170,000.0	0.22000	\$477,400.00
18	ACTUAL:	2,152,500.0	0.22000	\$473,550.00
19 KOCH GAS SERVICES	ACCRUED:	860,000.0	0.34200	\$294,120.00
20	ACTUAL:	860,000.0	0.31660	\$272,275.57

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

JANUARY 1996

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
21 KOCH GAS SERVICES	ACCRUED:	1,250,000.0	0.35000	\$437,500.00
22	ACTUAL:	1,250,000.0	0.31660	\$395,749.57
23 KOCH GAS SERVICES	ACCRUED:	650,000.0	0.25000	\$162,500.00
24	ACTUAL:	650,000.0	0.31660	\$205,789.57
25 KOCH GAS SERVICES	ACCRUED:	340,700.0	0.25700	\$87,559.90
26	ACTUAL:	340,700.0	0.31660	\$107,865.19
27 KOCH GAS SERVICES	ACCRUED:	4,650,000.0	0.34400	\$1,599,600.00
28	ACTUAL:	4,650,000.0	0.34400	\$1,599,600.00
29 KOCH GAS SERVICES	ACCRUED:	100,000.0	0.27400	\$27,400.00
30	ACTUAL:	100,000.0	0.27721	\$27,721.00
31 KOCH GAS SERVICES	ACCRUED:	300,000.0	0.26450	\$79,350.00
32	ACTUAL:	300,000.0	0.27721	\$83,163.00
33 KOCH GAS SERVICES	ACCRUED:	100,000.0	0.27200	\$27,200.00
34	ACTUAL:	100,000.0	0.27721	\$27,721.00
35 KOCH GAS SERVICES	ACCRUED:	200,000.0	0.30900	\$61,800.00
36	ACTUAL:	200,000.0	0.27721	\$55,445.00
37 MIDCON GAS SERVICES	ACCRUED:	1,542,680.0	0.34350	\$529,910.58
38	ACTUAL:	1,544,160.0	0.34350	\$530,418.96
39 NAT. GAS CLEARINGHOUSE	ACCRUED:	100,000.0	0.37500	\$37,500.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

JANUARY 1996

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
40	ACTUAL:	100,000.0	0.37500	\$37,500.00
41 NAT. GAS CLEARINGHOUSE	ACCRUED:	100,000.0	0.36800	\$36,800.00
42	ACTUAL:	100,000.0	0.36800	\$36,800.00
43 NAT. GAS CLEARINGHOUSE	ACCRUED:	120,000.0	0.34500	\$41,400.00
44	ACTUAL:	120,000.0	0.34500	\$41,400.00
45 NAT. GAS CLEARINGHOUSE	ACCRUED:	1,000,000.0	0.24200	\$242,000.00
46	ACTUAL:	1,000,000.0	0.24200	\$242,000.00
47 SHELL/CORAL ENERGY RES.	ACCRUED:	62,000.0	0.27800	\$17,236.00
48	ACTUAL:	62,000.0	0.33917	\$21,028.23
49 SHELL/CORAL ENERGY RES.	ACCRUED:	150,000.0	0.37500	\$56,250.00
50	ACTUAL:	150,000.0	0.32649	\$48,973.50
51 SHELL/CORAL ENERGY RES.	ACCRUED:	85,380.0	0.26000	\$22,198.80
52	ACTUAL:	85,380.0	0.32649	\$27,875.72
53 SHELL/CORAL ENERGY RES.	ACCRUED:	100,000.0	0.35900	\$35,900.00
54	ACTUAL:	100,010.0	0.33917	\$33,919.81
55 SHELL/CORAL ENERGY RES.	ACCRUED:	200,000.0	0.35500	\$71,000.00
56	ACTUAL:	200,000.0	0.33917	\$67,833.42
57 SHELL/CORAL ENERGY RES.	ACCRUED:	50,000.0	0.28000	\$14,000.00
58	ACTUAL:	50,000.0	0.33917	\$16,957.91
59 TORCH GAS L C	ACCRUED:	1,547,210.0	0.22200	\$343,480.62

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

JANUARY 1996

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
60		ACTUAL:	1,547,210.0	0.22200	\$343,480.62
61 TRANSCO		ACCRUED:	500,000.0	0.27200	\$136,000.00
62		ACTUAL:	300,000.0	0.27200	\$81,600.00
63		ACCRUED:	0.0	0.00000	\$0.00
64		ACTUAL:	0.0	0.00000	\$0.00
65		ACCRUED:	0.0	0.00000	\$0.00
66		ACTUAL:	0.0	0.00000	\$0.00
67		ACCRUED:	0.0	0.00000	\$0.00
68		ACTUAL:	0.0	0.00000	\$0.00
69		ACCRUED:	0.0	0.00000	\$0.00
70		ACTUAL:	0.0	0.00000	\$0.00
71		ACCRUED:	0.0	0.00000	\$0.00
72		ACTUAL:	0.0	0.00000	\$0.00
73		ACCRUED:	0.0	0.00000	\$0.00
74		ACTUAL:	0.0	0.00000	\$0.00
75		ACCRUED:	0.0	0.00000	\$0.00
76		ACTUAL:	0.0	0.00000	\$0.00
77		ACCRUED:	0.0	0.00000	\$0.00
78		ACTUAL:	0.0	0.00000	\$0.00

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

JANUARY 1996

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
79	ACCRUED:	0.0	0.00000	\$0.00
80	ACTUAL:	0.0	0.00000	\$0.00
81	ACCRUED:	0.0	0.00000	\$0.00
82	ACTUAL:	0.0	0.00000	\$0.00
83	ACCRUED:	0.0	0.00000	\$0.00
84	ACTUAL:	0.0	0.00000	\$0.00
85	ACCRUED:	0.0	0.00000	\$0.00
86	ACTUAL:	0.0	0.00000	\$0.00
87	ACCRUED:	0.0	0.00000	\$0.00
88	ACTUAL:	0.0	0.00000	\$0.00
89	ACCRUED:	0.0	0.00000	\$0.00
90	ACTUAL:	0.0	0.00000	\$0.00
91	ACCRUED:	0.0	0.00000	\$0.00
92	ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:		39,108,680.0	\$11,420,942.74
94	TOTAL ACTUAL:		38,874,690.0	\$11,357,603.26
95	ADJUSTMENT:		(233,990.0)	(\$63,339.48)



REVISED

NATURAL GAS SALES INVOICE

Amoco Energy Trading Corporation
Tax ID No. 36-3421804

Remit Wire to: 2-23-96
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCOUNT
CHASE MANHATTAN BANK, NY
ACCT NO. 910-2-548097 ABA# 021000021
NEW YORK, NY, 10081-6000

ATTN: ED ELLIOTT
PEOPLES GAS SYSTEM INC
P O BOX 2562
TAMPA, FL, 33601-2562

INVOICE NUMBER 013397
INVOICE DATE 02-13-1996
CONTRACT 178923
DELIVERY MONTH 01/1996

Payment Due: WITHIN 10 DAYS OF RECEIPT
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 01/96. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
JUDGE DIGBY/FGT	031956	4,620	1.95618	9,037.55
FGT ZN1 PURCHASE POOL POI	048629	43,112	1.95618	84,334.83
FGT/HPL/MAGNET WITHERS	052013	44,788	1.95618	87,613.39
FGT/AGC/SMITH PT 3824,3915,3957-60 SUPPLY RESERVATION C	067275	68,245	1.95618	133,499.50
				12,861.20 13,786 -
			TOTAL AMOUNT DUE	327,346.48

Comments:

SUPPLY RESERVATION CHARGE = ~~[(160,765 mmbtus X \$0.08)]~~

172,325 @ .08

172,325 @ 1.962198

13,786 -

338,135.75

Adjusted Amount Due

\$ 351,921.75

CC

01-90-000-232-02-00-0

SE

If you have any questions, please contact Kyle Nutter at (713) 366-5410 or send a facsimile to (713) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.



NATURAL GAS SALES INVOICE

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to: 2-23-96
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCOUNT
CHASE MANHATTAN BANK, NY
ACCT NO. 910-2-548097 ABA# 021000021
NEW YORK, NY, 10081-6000

ATTN: ED ELLIOTT
PEOPLES GAS SYSTEM INC
P O BOX 2562
TAMPA, FL, 33601-2562

INVOICE NUMBER 013372
INVOICE DATE 02-09-1996
CONTRACT 178750
DELIVERY MONTH 01/1996

Payment Due: WITHIN 10 DAYS OF RECEIPT
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 01/96. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT VIA SABINE TA 123127	019776	69,910	3.42500 3.40	239,441.75 237,694-
FGT STATION 8 POOL POINT	059380	85,090	3.42500 3.40	291,433.25 289,306-
FGT/NGPL/VERMILION MARKET	076338	93,000	3.42500 3.40	318,525.00 316,200-
SUPPLY RESERVATION C		248,000		6,200.00 ck

TOTAL AMOUNT DUE ~~855,600.00~~

Comments:

SUPPLY RESERVATION CHARGE = [(8,000 mmbtu/d X 31 days) * \$0.025] # 849,400-

01-90-000-232-02-00-0

EE

If you have any questions, please contact Kyle Nutter at
(713) 366-5410 or send a facsimile to (713) 366-5313. When remitting
an amount different than the total amount billed, please fax the
appropriate support to document your change.

For Amoco use only: 1300100001054-A981603-12532900,013372,020996,0196



PanEnergy Gas
 Services, Inc.
 10777 Westheimer, Suite 650
 Houston, Texas 77042
 713 260-1800

RECEIVED
 ACCOUNTS PAYABLE

96 FEB 12 AM 11:42

INVOICE: SR96011017
 CUSTOMER NO: 0000007355

PEOPLES GAS SYSTEM, INC.
 111 MADISON STREET
 P.O. BOX 2562
 TAMPA, FL 33601

PAYMENT BY WIRE TRANSFER: 2-23-96
 PANENERGY GAS SERVICES, INC.
 TEXAS COMMERCE BANK
 HOUSTON, TEXAS
 ABA # 113000609
 ACCOUNT # 00101426477

ATTENTION: MR. ED ELLIOTT

INVOICE DATE: 02/09/96
 PAYMENT TERMS: DUE IN ACCORDANCE
 WITH CURRENT EFFECTIVE CONTRACT

REMIT TO:
 PANENERGY GAS SERVICES, INC.
 P.O. BOX 98691
 CHICAGO, ILLINOIS 60693

INVOICE FOR NATURAL GAS FOR JANUARY 1996 FOR FGT DELIVERIES -NOMINATED

TRANSPORT CONTRACT	SALES POINT	CONNECTING TRANSPORT	SALES PRICE	MMBTU VOLUME	AMOUNT DUE	
A-BTB-FGT	17926		2.1700 ✓	84,104 ✓	182,505.68	
A-BTB-FGT	49008		2.1700 ✓	349,060 ✓	757,460.20	
A-BTB-FGT	611	480,577	2.1700	481,926	1,045,779.42 1,042,852.09	
** TOTAL INVOICE :					915,090 913,741	\$1,985,745.30 \$ 1,982,817.97

- ** When payment is different than invoiced amount, send documentation with payment. If paying by wire transfer, please send back-up to address shown on letterhead.
- ** Please refer to this invoice number with your payment.
- ** Any questions, please contact KRISTI BENOIT at telephone (713) 260 - 8551 .

01-90-000-232-02-00-0



PanEnergy Gas
 Services, Inc.
 10777 Westheimer, Suite 650
 Houston, Texas 77042
 713 260-1800

INVOICE: SR96011153
 CUSTOMER NO: 0000007355

PEOPLES GAS SYSTEM, INC.
 111 MADISON STREET
 P.O. BOX 2562
 TAMPA, FL 33601

PAYMENT BY WIRE TRANSFER: 2-23-96
 PANENERGY GAS SERVICES, INC.
 TEXAS COMMERCE BANK
 HOUSTON, TEXAS
 ABA # 113000609
 ACCOUNT # 00101426477

ATTENTION: MR. ED ELLIOTT

INVOICE DATE: 02/09/96
 PAYMENT TERMS: DUE IN ACCORDANCE
 WITH CURRENT EFFECTIVE CONTRACT

REMIT TO:
 PANENERGY GAS SERVICES, INC.
 P.O. BOX 98691
 CHICAGO, ILLINOIS 60693

INVOICE FOR NATURAL GAS FOR JANUARY 1996 FOR WINNIEPIPE DELIVERIES -NOMINATED

TRANSPORT CONTRACT	SALES POINT	CONNECTING TRANSPORT	SALES PRICE	MMBTU VOLUME	AMOUNT DUE
1300301	77441		2.1700	11,716	25,423.72
** TOTAL INVOICE :				11,716	\$25,423.72

- ** When payment is different than invoiced amount, send documentation with payment. If paying by wire transfer, please send back-up to address shown on letterhead.
- ** Please refer to this invoice number with your payment.
- ** Any questions, please contact LARISSA ALFORD at telephone (713) 260 - 8520 .

01-90-000-232-0d-00-e
 LE



Calcasieu Gas Gathering System
 1301 McKinney, Suite 300
 Houston, Texas 77010

Peoples Gas System, Inc.
 111 Madison Street
 P.O. Box 2562
 Tampa, FL 33601-2562

Customer No: 15080
 Contract No: CGGS-SA-03559
 Volume Basis: MMBtu

Statement Date Number	Terms for Payment: Due on or before the 25th of the month by Wire Transfer.	Wire Funds to: Texas Commerce Bank - Houston, N.A. <i>2-23-95</i> ABA #113000609 Account 0010-135-3556
02/09/96 9602035590		

Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
001 206 001	FGT - False River	01/96	78,799	78,799	\$ 3.7510 ✓	\$ 295,575.05
001 206 002	FGT - Oakley - Assumption	01/96	177,981	192,397	\$ 3.7510 ✓	\$ 721,681.15
328 206 001	Sabine/Florida - Henry Hub	01/96	198,761	209,295	\$ 3.7510 ✓	\$ 785,065.55

480 441 ✓

01-90-000-232-02-00-0
CS

Total Cost of Gas \$ 1,802,321.75
 Sales Tax (4%) \$ 0.00

Total Amount Due this Invoice \$ 1,802,321.75

PAGE 5 OF 14
 JANUARY INVOICES

CHEVRON U.S.A. PRODUCTION COMPANY



Chevron

ORIGINAL GAS SALES INVOICE

PEOPLES GAS SYSTEM INC.
 P.O. BOX 2562
 111 MADISON STREET
 TAMPA, FL 33601-2562

INVOICE NUMBER: 4002-00
 INVOICE DATE: 02/13/96

PRODUCTION MONTH: 01/1996
 CUSTOMER: PEOPLES GAS SYSTEM INC.
 CONTRACT: 388
 DEAL: 21971

Please Reference Invoice # on Wires & Checks
 PAGE: 1

TRANSACTION TYPE	VOLUME	MEAS UNIT	SAT/ DRY	PRICE	AMOUNT
DELIVERY LOCATION: SNG TIER 2 POOL (P20148) METER: P20148					
BASE VALUE	310,000	MMBTU	DRY	\$3.3700	\$1,044,780.00
DELIVERY LOCATION: MOBILE BAY (DIGS/FGT) METER: 01474-F					
BASE VALUE	155,000	MMBTU	DRY	\$3.3700	\$522,350.00
DEAL SUBTOTAL:					\$1,567,050.00
NET AMOUNT DUE:					\$1,567,050.00

RECEIVED
 DEBTS PAYABLE
 FEB 19 AM 8:29



Terms: Net Cash No Discount. Attach copy of invoice or refer to invoice number on payment.
 This invoice includes all federal and state fuel taxes applicable to the sale of products hereunder which have been or will be paid when due

Citrus Trading Corp.

An **ENRON/SONAT** Affiliate

PAGE 1

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9601-1650 INVOICE DATE: FEBRUARY 9, 1996 DUE DATE: FEBRUARY 19, 1996	CONTRACT NO: 370-68756-305 CONTRACT DATE: FEBRUARY 15, 1995 VOLUME BASIS: MMBTU 14.73 DRY	PEOPLES GAS SYSTEMS PO BOX 2562 TAMPA, FL 33601-2562	VIA WIRE TRANSFER: <i>2-16-96</i> NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 3750494468 - 111000012 (713)853-7798

Fax #: (813) 272-0061 FOR FURTHER INFORMATION CALL: LAUREL R. ADAMS @ (713) 853-5020 FAX # (713) 646-8420

DELIVERY POINT				DATES		VOLUMES				PRICE			DOLLARS	
FACILITY	PIPE 1/METER	PIPE2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

16509	LGP/0848704	FGT/16509	LRP/FGT (COW ISLAND)	01/08/1996	01/09/1996				3,500				\$2,200.00	✓	\$7,700.00
25309	FGT/25309		COMPRESSOR STATION 11	01/10/1996	01/31/1996				77,000	✓			\$2,200.00	✓	\$169,400.00
49008	HPL/0988241	FGT/12445	NUECES VALERO FGT	01/01/1996	01/31/1996				108,500	✓			\$2,200.00	✓	\$238,700.00
803478	TRCO/6267	FGT/10114	TRCO/FGT (ST. HELENA)	01/01/1996	01/09/1996				26,250	✓			\$2,200.00	✓	\$57,750.00

TOTAL DUE CITRUS TRADING CORP.

215,250

\$473,550.00

PAGE 7 OF 14
JANUARY INVOICES

01-90-000-232-02-00-0
EE

Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

KOCH

INVOICE

KOCH GAS SERVICES COMPANY

PEOPLES GAS SYSTEM INC.
P.O. BOX 2562
TAMPA, FL 33601-2562

Date: 2/4/96

Due Date: 2/25/96

Invoice No: 9602586

260-110-001-00- 54302 -9602586-139

January 1996 Gas Volumes

	MMBTU	Price	Dollar Amount
ARNAUDVILLE (UGPL TO	66,720	2.7723	\$184,965.24
ARNAUDVILLE (UGPL TO	340	2.7490	\$934.66
ARNAUDVILLE (UGPL TO	2,940	2.7721	\$8,150.10
ARNAUDVILLE (UGPL TO	465,000 ✓	3.4400 ✓	\$1,599,600.00 ✓
FGT/KGPL/MONTPELIER INTERCONNECT	310,070 ✓	3.0860 ✓	\$956,874.30 ✓
PEOPLES DEMAND CHARGE	310,070 ✓	.0800 ✓	\$24,805.60 ✓
Amount Due	1,155,140		\$2,775,329.90

01-90-000-232-02-00-0
ES

For Questions regarding this invoice contact:

Melissa Valentino (713) 229-5153

For Payment by Check:

KOCH GAS SERVICES
P.O. Box 951219
Dallas, Texas 75395-1219

Please reference invoice number on remittance.

For Payment by Wire Transfer:

2-23-96
First National Bank Chicago
ABA #071000013
Chicago, Illinois
KOCH GAS SERVICES
A/C 51-39058

Please reference invoice number on remittance.



MIDCON GAS SERVICES CORP.

I N V O I C E

Invoice: 25949
Date: 02/10/96
Terms: LATER:20TH/INV DATE +10
Contract: 40569
A/R Ref No: 54-19640

PEOPLES GAS SYSTEM, INC.
ATTN: MR. ED ELLIOTT
P. O. BOX 2562
TAMPA FL 33601-2562

Delivery Point	Charge Type	Volume	Price \$/MMB	Amount

Gas Sales for Site: 54-21490 (PEOPLES GAS SYSTEM, INC.)				
01/96 FLA GAS/NGPL	JEFFE SALES PRICE	154,416	155000 @ 3.435000 ✓	532,425.00
Site Gas Sales Sub-total:				532,425.00
** TOTAL AMOUNT **				155000 <u>\$532,425.00</u>

PLEASE SEND ALL REMITTANCE TO:
MIDCON GAS SERVICES CORP.
P.O. BOX 2309
CAROL STREAM, IL 60132-2309

\$530,418.96
CG

PLEASE DIRECT ANY QUESTIONS :TO 1-800-699-6761

Wire Transfer 2-20-96
Per Instructions on file.

01-90-000-232-02-00-0
Σ

To insure correct payment application, include our invoice number with your wire or check. Payments different from our invoice need to be supported by documentation including your calculations and support, such as pipeline statement(s). Fax this information to: MidCon Gas Division - Cash Application Control at (713) 963-3324 or mail it to MidCon Gas Division - Cash Application Control, P.O. Box 4758, Houston, Texas 77210-4758.

NATURAL GAS CLEARINGHOUSE

An NCC Company • Excellence In Energy Services



13430 NORTHWEST FREEWAY
SUITE 1200
HOUSTON, TEXAS 77040
PHONE: 713/507-6410
FAX: 713/507-3787

INVOICE NO.: 79333
INVOICE DATE: 02-09-96
CONTRACT NO.: 9211462
CLIENT CONTACT: JWC
TERMS: Net Due On or Before 02-20-96

T
O

PEOPLES GAS SYSTEM, INC.
P.O. BOX 2562
111 MADISON ST
TAMPA FL 33601
MR. ED ELLIOT
(813)-272-0058
#3608100

Volumes: MMBTUs
Prices : US Dollars

REMITTANCE COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated January 96 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
FGT ZONE 2 POOL (8)	12,000 ✓	3.450000 ✓	41,400.00
FGT ZONE 2 POOL (8) <i>3.63?</i>	10,000 <i>3.63?</i>	3.700000	37,000.00
FGT ZONE 3 POOL(11)	10,000 ✓	3.750000 ✓	37,500.00
Wire To: First National Bank of Chicago Chicago, IL <i>2-20-96</i> ABA #071000013 ACCOUNT #55-53911 CREDIT NATURAL GAS CLEARINGHOUSE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Gary Lindley at (713)-507-3709. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	32,000 MMBTUs		115,900.00 <u>115,700.00</u>

#01-90-000-232-02-00-0
[Signature]

NATURAL GAS CLEARINGHOUSE

An NCC Company • Excellence In Energy Services



13430 NORTHWEST FREEWAY
 SUITE 1200
 HOUSTON, TEXAS 77040
 PHONE: 713/507-6410
 FAX: 713/507-3787

INVOICE NO.: 79463
 INVOICE DATE: 02-12-96
 CONTRACT NO.: 9211462
 CLIENT CONTACT: DS

*Received
 2-19-96
 Bank Holiday*

PEOPLES GAS SYSTEM, INC.
 P.O. BOX 2562
 111 MADISON ST
 TAMPA FL 33601
 MR. ED ELLIOT
 (813)-272-0058
 #3608100

TERMS: Net Due On or Before
 02-20-96

Volumes: MMBTUS
 Prices : US Dollars

T
O

REMITTANCE COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated January 96 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
FGT ZONE 2 POOL (8)	100,000	2.420000	242,000.00
Wire To: First National Bank of Chicago Chicago, IL 2-21-96 ABA #071000013 ACCOUNT #55-53911 CREDIT NATURAL GAS CLEARINGHOUSE Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Gary Lindley at (713)-507-3709. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	100,000 MMBTUS		242,000.00

01-90-000-032-02-00-0

ES



Coral Energy Resources, L.P.
 909 Fannin, Suite 700
 Houston, Texas 77010
 Main No. 713/767-5400
 Fax 713/767-5445

Invoice: 00012442

PEOPLES GAS SYSTEM, INC.
 111 MADISON STREET
 ATTN TODD DAVIS
 TAMPA FL 33601

REMIT TO: CORAL ENERGY PAYMENT VIA WIRE TRANSFER *1-23-96*
 CORAL ENERGY RESOURCES, LP DA # 323-006183
 C/O CHEMICAL BANK ABA #. 021000128
 NEW YORK, NY

Date: 02/09/96

Natural Gas Purchases: Spot

Delivery Point	Charge Type	Volume "DTH"	Price	Cost
01/96 TGP-FGT-ST HELENA	FSP	23,538 ✓	3.2649 ✓	76,849.22 ✓
01/96 ANR-FGT-ST LANDRY (KROTZ SPRNG)	FSP	13,218 ✓	3.3917 ✓	44,830.83 ✓
01/96 ANR-FGT-ST LANDRY (KROTZ SPRNG)	FSP	21,783 ✓	3.3917 ✓	73,880.31 ✓
01/96 ANR-FGT-ST LANDRY (KROTZ SPRNG)	FSP	6,200 ✓	3.3917 ✓	21,028.23 ✓
01/96 HPL-NNG-THOMPSONVILLE	FSP	25,000 <i>NO</i>	1.9500 <i>NO</i>	48,750.00 <i>NO</i>
Natural Gas Purchases Total:		89,739 <i>64,739</i>		265,338.59

** TOTAL AMOUNT DUE **

~~265,338.59~~
\$ 216,588.59
EQ

Charge Type Code:

FSP : FLAT SALES PRICE

Terms: LATER OF 10 DAYS OR THE 25TH

Contract: SPEC K0001
 Site: 05-3450

NAMAD: PEOABA00
 Measurement Point: 0000000000

PLEASE FAX PAYMENT DETAIL TO KAREN WIGGINS AT (713) 767-5445
 PLEASE DIRECT ANY QUESTIONS TO KAREN WIGGINS AT (713) 767-5420.

01-90-000-232-02-00-0
EQ

00 VENDOR _____
 INVOICE _____
 PO _____ DUE _____
 ATU _____ TRAN _____
 AUTH _____

TORCH ENERGY MARKETING, INC.
 1221 LAMAR ST SUITE 1600
 HOUSTON, TX 77010

47

I N V O I C E

PEOPLES GAS SYSTEM
 P O BOX 2562
 TAMPA, FL 33601

A/R Invoice No: 01-AR-400
 Date: 02/09/96 Cust No: 3063
 Terms: 25TH OF MONTH

Delivery Description	Vol BTU Typ	MCF	MMBtu	Price	Amount
Sales for 01/96					
Contract S3063019601 PEOPLES SALES			@14.730 MMBtu Dry	Inv on: N	
ZFLORIDA FLORIDA DELIVERI 1.0000 Nom	0	154721	2.220000		343,480.62
Contract Total	0	154721			343,480.62
Total 01/96	0	154721			343,480.62
Total Amount Due					343,480.62

REMIT BY WIRE TO: *2-23-96*
 Texas Commerce Bank - Houston
 ABA: 113000609
 A/C: 0010399294

REMIT BY CHECK TO:
 Torch Energy Marketing, Inc.
 P.O. Box 200897
 Houston, Texas 77216-0897

 Please reference Invoice Number with Payment.
 Please direct Billing Inquiries to:
 Dwight Pressley (713) 756-1833 or David Dees (713) 753-1328

RECEIVED
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 96 FEB 15 PM 12:06

01-96-000-232-02-00-0
CE

30-5-96
2-15



Transco
Energy Marketing Company
 A Transco Energy Company

REMIT ADVICE

02/08/96 09:52:13

PAGE: 1

ACCOUNTING MONTH : JANUARY, 1996
 REMITTANCE ADVICE DATE: FEBRUARY 10, 1996
 REMITTANCE NO : 83569

CUSTOMER NO : 005417
 CUSTOMER : PEOPLES GAS SYSTEM, INC.
 GREG CAPONE
 P.O. BOX 2562
 TAMPA FL 33601

2-20-96

WIRE PAYMENT TO:
 TRANSCO ENERGY MARKETING COMPANY
 CITIBANK, N. A.
 NEW YORK NY 10043

ABA NUMBER: 021000089
 ACCOUNT NO: 39087182

RETURN REMITTANCE ADVICE TO:
 TRANSCO ENERGY MARKETING COMPANY
 P.O BOX 1396
 HOUSTON TX 77251-1396
 ATTN: CORPORATE CREDIT DEPT.
 OR FAX TO: (713) 439-3648

CONTRACT	INVOICE	PRINCIPAL DUE	INTEREST DUE	TOTAL DUE	AMOUNT PAID PER INVOICE:		
					PRINCIPAL	INTEREST	TOTAL
000.6292	199601-0199	\$ 81,600.00	\$.00	\$ 81,600.00			
TOTAL	<i>30,000 mmbtu's</i>	\$ 81,600.00	\$.00	\$ 81,600.00			

- PAYMENTS RECEIVED AFTER JANUARY 31, 1996 WILL BE APPLIED NEXT MONTH
- TO ENSURE PROPER CREDITING TO YOUR ACCOUNT, PLEASE EXPLAIN WHEN PAYMENT IS DIFFERENT FROM AMOUNT INVOICED

01-90-000-232-02-00-0

Line #

1 SEMINOLE GAS MARKETING
2 P.O. BOX 2563
3 BIRMINGHAM, ALABAMA 35202-2563

Final
Jan. 1996
INVOICE

Line #

4 February 12, 1996
5

INVOICE NO.01-883.40-96
ACCOUNT NO. 11300 01 VP2908 142

PLEASE WIRE TRANSFER PAYMENT TO:
2-22-96

6 PEOPLES GAS SYSTEM, INC.
7 POST OFFICE BOX 2562
8 TAMPA, FLORIDA 33601
9 ATTN: MR. ED ELLIOTT

SEMINOLE GAS MARKETING
AMSOUTH BANK BIRMINGHAM AL.
ABA 062000019
ACCOUNT NO. 30313104

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL	W/H		
RATE PERIOD	THERMS	RATE	AMOUNT
10 01/01/96 - 01/31/96	4,382,720	\$0.34139	\$1,496,220.43
11 Total Commodity	4,382,720	\$0.34139	\$1,496,220.43

TRANSPORT DETAIL			
AGREEMENT	MMBTU/MCF	RATE	AMOUNT
12 848510 Peoples SNG Inter Com.	8,582 mmbtu	\$0.2717	\$2,332.66
13 830087 Peoples So Ga Inter Com.	2,021 mmbtu	\$0.2156	\$435.70
14 864340 & 864350 SNG Firm Com.	723,182 mmbtu	\$0.0249	\$18,006.54
15 864340 & 864350 SNG Firm Dem.	35,252 mcf	\$8.9600	\$315,857.92
16 831200 & 831210 So Ga Firm Com.	821,978 mmbtu	\$0.0235	\$19,308.56
17 831200 & 831210 So Ga Firm Dem.	35,000 mcf	\$5.9800	\$209,300.00
18 864350 SNG GSR Demand	25,202 mcf	\$0.0000	\$0.00
19 864350 SNG GSR Volumetric	416,735 mmbtu	\$0.0640	\$26,671.03
20 SMC Transported Vols. on SNG	0 mmbtu	\$0.25380	\$0.00
21 SMC Transported Vols. on So. Ga.	0 mmbtu	\$0.18692	\$0.00

Credits:

22 SNG Brokered Capacity			(\$82,743.09)
23 So. Ga. Brokered Capacity			(\$33,075.45)
24 Sonat Marketing-Occidental Chemical Buy/Sale Credit			(\$33,440.23)
25 GRI Credit from SNG brokered capacity			(\$1,146.91)
26 Total Transport			\$441,506.73

C1-90-000-232-02-00-C

27 TOTAL AMOUNT DUE \$1,937,727.16

28 *Less Amount Included in Jan '96 P&A Filing # 1,938,873.83*

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

29 *Adjustment -Feb '96 # <1,146.67>*

Line#

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

DATE	01/31/96	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAHAPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer 2-9-96 Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	02/10/96		
INVOICE NO.	9559		
TOTAL AMOUNT DUE	\$22,662.24		

CONTRACT 5558 SHIPPER: SUMPURE LTD. CUSTOMER NO. 4120 PLEASE CONTACT WITH ANY QUESTIONS REGARDING THIS INVOICE
AT () - OR CODE LIST
TYPE: FIRM TRANSPORTATION

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DTSC	NET	MHTU	
	TEMPORARY ACQUISITION RESERVATION CHARGE			01/96	A	TAQ	0.4484	0.0085		0.4569	49,600	\$22,662.24
TOTAL FOR CONTRACT 5558 FOR MONTH OF 01/96.											49,600	\$22,662.24

*** END OF INVOICE 9559 ***

01-90-000-232-02-00-0
E



NATURAL GAS SALES INVOICE - REVISED

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to: 2-23-96
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCOUNT
CHASE MANHATTAN BANK, NY
ACCT NO. 910-2-548097 ABA# 021000021
NEW YORK, NY, 10081-6000

ATTN: ED ELLIOTT
PEOPLES GAS SYSTEM INC
P O BOX 2562
TAMPA, FL, 33601-2562

INVOICE NUMBER 005713
INVOICE DATE 02-01-1996
CONTRACT 143296
DELIVERY MONTH 10/1994

Payment Due: WITHIN 10 DAYS OF RECEIPT
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 10/94. Calculations are based on actual quantities.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT VIA SABINE TA 123127	019776	70,000	1.57430	110,201.00
JUDGE DIGBY/FGT	031956	56,337	1.54000	86,758.98
FGT/CHANNEL MAGNET WITHERS	071982	85,000	1.42000	120,700.00
FGT ZN3 PURCH POOL POINT	064676	25,000	1.60000	40,000.00
			REVISED AMOUNT	357,659.98
			PREVIOUS AMOUNT	355,600.00
			NET CHANGE AMOUNT	2,059.98

Comments:

PREVIOUS AMOUNT = AMOUNT BY PEOPLES GAS SYSTEMS ON WIRE DATED 11/22/94.

Difference due = 1,337 mmbtu (FGT cash out) at FGT/Judge Digby area priced at \$1.54.

*1,337 @ FGT Cash Out Price
of \$1.58 = \$ 2,112.46*

Total Due

01-90-000-232-02-00-0

If you have any questions, please contact ^{Ed} Kyle Nutter at (713) 366-5410 or send a facsimile to (713) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.



NATURAL GAS SALES INVOICE - REVISED

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to: 2-23-96
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCOUNT
CHASE MANHATTAN BANK, NY
ACCT NO. 910-2-548097 ABA# 021000021
NEW YORK, NY, 10081-6000

ATTN: ED ELLIOTT
PEOPLES GAS SYSTEM INC
P O BOX 2562
TAMPA, FL, 33601-2562

INVOICE NUMBER 006727
INVOICE DATE 01-30-1996
CONTRACT 143296
DELIVERY MONTH 01/1995

Payment Due: WITHIN 10 DAYS OF RECEIPT
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 01/95. Calculations are based on actual quantities.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT VIA LRC COW ISLAND TA # 117271	019772	23,000	1.47000	33,810.00
FGT VIA SABINE TA 123127	019776	30,000	1.47000	44,100.00
FGT/NGPL/VERMILLION MTR. PIN NO. 7936	052169	47,000	1.47000	69,090.00
FGT Z-3/TRANSCO MTR 6267	031396	18,602	1.49000	27,716.98
JUDGE DIGBY/FGT	031956	12,000	1.50000	18,000.00
JUDGE DIGBY/FGT	031956	30,000	1.53000	45,900.00
JUDGE DIGBY/FGT	031956	9,000	1.59000	14,310.00
FGT STATION 7 POOL POINT	048630	155,000	1.54000	238,700.00

REVISED AMOUNT 491,626.98
PREVIOUS AMOUNT 492,220.00
NET CHANGE AMOUNT -593.02

Comments:

PREVIOUS AMOUNT = AMOUNT PAID BY PEOPLES GAS SYSTEMS ON WIRE DATED 2/23/95.

Credit Difference = 398 mmbtu (FGT cash out) at FGT/Transco priced at \$1.49.

(398) @ 1.47

01-90-000-232-02-00-c Total Amount Due Credit (\$ 585.06)

If you have any questions, please contact Kyle Nutter at (713) 366-5410 or send a facsimile to (713) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.



NATURAL GAS SALES INVOICE - REVISED

Amoco Energy Trading Corporation
Tax ID No. 36-3421804

Remit Wire to: 2-23-96
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCOUNT
CHASE MANHATTAN BANK, NY
ACCT NO. 910-2-548097 ABA# 021000021
NEW YORK, NY, 10081-6000

ATTN: ED ELLIOTT
PEOPLES GAS SYSTEM INC
P O BOX 2562
TAMPA, FL, 33601-2562

INVOICE NUMBER 007198
INVOICE DATE 01-24-1996
CONTRACT 143296
DELIVERY MONTH 02/1995

Payment Due: WITHIN 10 DAYS OF RECEIPT
Please include Amoco's invoice number on all remittances.

natural gas delivered during 02/95. Calculations are based on actual quantities.

Table with 5 columns: Delivery Point Description/ Pipeline Measurement Pt, Amoco ID#, Quantity mmbtu, Price \$/mmbtu, Amount Due (\$). Rows include CARNES-FGT MARKET AREA, FGT VIA SABINE, FGT/ANR/KROTZ SPRINGS, FGT 2-3/TRANSCO, JUDGE DIGBY/FGT, FGT/ANR/KROTZ SPRINGS, FGT/KOCH/MONTPELIER, FGT/KOCH/ST. LANDRY, FGT/KOCH/ST. LANDRY, FGT/KOCH/ST. LANDRY.

REVISED AMOUNT 345,455.74
PREVIOUS AMOUNT 341,020.00
NET CHANGE AMOUNT 4,435.74

Comments:
PREVIOUS AMOUNT = AMOUNT PAID BY PEOPLES GAS SYSTEMS ON WIRE DATED 4/5/95.
TOTAL WIRE AMOUNT ON 4/5/95 = \$664,844.50.

01-90-000-232-02-000 Adjusted Amount Due Per Attached

4,365.36

If you have any questions, please contact Kyle Nutter at (713) 366-5410 or send a facsimile to (713) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-A981603-12532900,007198,012496,0295



NATURAL GAS CLEARINGHOUSE

An NGC Company • Excellence In Energy Services

13430 NORTHWEST FREEWAY
SUITE 1200
HOUSTON, TEXAS 77040
PHONE: 713/507-6410
FAX: 713/507-3787

INVOICE NO.: 49661-02 REVISION

INVOICE DATE: 12-07-95

CONTRACT NO.: 94-11-321

CLIENT CONTACT: KB

TERMS: Net Due On or Before
12-22-95

TO

PEOPLES GAS SYSTEM, INC.
P.O. BOX 2562
111 MADISON ST
TAMPA FL 33601
MR. ED ELLIOT
813-272-0058
#3608100

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Revised June 94 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
CARNES	26,850	2.120000	56,922.00
FLA GAS/NGPL VERMILION	71,660	2.110000	151,202.60
TIVOLI-FGT	59,992	2.160000	129,582.72
TIVOLI-FGT	56,040	2.060000	115,442.40
TIVOLI-FGT	104,306	2.000000	208,612.00
TIVOLI-FGT	55,000	1.860000	102,300.00
TIVOLI-FGT	89,365 D	2.070000	184,985.55
TIVOLI-FGT	79,896 D	2.050000	163,786.80
JEA BOILER CREDIT	-1,169 D	1.800000	-2,104.20
JEA DEMAND			1,249.30
	<hr/>		
	541,940		1,111,979.17
07-20-94 Payment			-1,116,715.05 ✓
08-23-94 Payment			5,905.43 ✓

RECEIVED
DEC 11 1995
ACCOUNTS
PAYABLE



NATURAL GAS CLEARINGHOUSE

An NGC Company • Excellence In Energy Services

13430 NORTHWEST FREEWAY
SUITE 1200
HOUSTON, TEXAS 77040
PHONE: 713/507-6410
FAX: 713/507-3787

INVOICE NO.: 49661-02 REVISION

INVOICE DATE: 12-07-95

CONTRACT NO.: 94-11-321

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TERMS: Net Due On or Before
12-22-95

T O
PEOPLES GAS SYSTEM, INC.
P.O. BOX 2562
111 MADISON ST
TAMPA FL 33601
MR. ED ELLIOT
813-272-0058
#3608100

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Revised June 94 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
Wire To: NationsBank Dallas, Texas ABA #111000025 ACCOUNT #2661523836 CREDIT NATURAL GAS CLEARINGHOUSE			
Lockbox: P.O. BOX 840795 DALLAS, TX 75284-0795			
Questions regarding this invoice should be directed to GARY LINDLEY at 713-507-3709. Support for your payment should be Faxed to 713-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	541,940MMBTus		\$ 1,169.55
		Less	675.20
		Adjusted Amount Due	\$ 494.35
<u>Breakdown:</u> Tivoli: (89,365-88,800) @ \$ 2.07 = \$ 1,169.55 Vermilion: (71,660-35,406-35,934) @ \$ 2.11 = < 675.20 >			\$ 494.35

RECEIVED

DEC 11 1995

ACCOUNTS PAYABLE

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	02/29/96
DUE	03/10/96
INVOICE NO.	10045
TOTAL AMOUNT DUE	\$32,563.79

CUSTOMER: PEOPLES GAS SYSTEM INC
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer *J-P-96*
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT SHIPPER: CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY
 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST
 TYPE: CASH IN/CASH OUT

PDI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT	
		PDI NO.	NAME				BASE	SURCHARGES	DISC	NET			
	Net No Notice Imbalance			10/95		NN1	1.7300				1.7300	18,823	\$32,563.79
				TOTAL FOR MONTH OF 10/95.								18,823	\$32,563.79

*** END OF INVOICE 10045 ***

01-90-000-232-02-00-0
