



RECEIVED  
FLORIDA PUBLIC  
SERVICE COMMISSION

# SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South  
Sebring, FL 33870-5452  
(941) 385-0194

MAY 22 AM 8 22  
MAIL ROOM

May 20, 1996

Ms. Blanca S. Bayo  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Fl 32399-0850

ORIGINAL  
FILE COPY

RE: Purchased Gas Adjustment Schedules  
FPSC Docket No. 960003-GU

Dear Ms. Bayo:

Enclosed please find the Original and 15 copies of the Purchase Gas Adjustment Clause Schedules for the month of April, 1996 for Sebring Gas System, Inc. (the "Company"), consisting of Schedules A-1, A-1S, A-2, A-3, A-4, A-5, and A-6. I am also forwarding copies of the appropriate supporting documents, specifically, Peninsula Energy Services Co. (PESCO) commodity gas bill, the Company's Billing Transaction Summary and the City of Sebring invoice for the charge to transport the Company's gas from Tampa Electric Company's (TECO,s) gate station located in Avon Park to the Company's gate station in Sebring, via the TECO gas line.

If you have any questions concerning the PGA information, please feel free to contact me.

Sincerely,

*Jerry H. Melendy, Jr.*  
\_\_\_\_\_  
Jerry H. Melendy, Jr.  
Sebring Gas System, Inc.

ACK \_\_\_\_\_  
AFA \_\_\_\_\_  
APP \_\_\_\_\_  
CAF \_\_\_\_\_  
CMU \_\_\_\_\_  
CTR \_\_\_\_\_  
EAG 3 - Makin  
          Enclosures  
LEG 1  
LIN 3  
OPC \_\_\_\_\_  
RCH \_\_\_\_\_  
SEC 1  
WAS \_\_\_\_\_  
OTH \_\_\_\_\_

DOCUMENT NUMBER-DATE

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COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED G/A'S ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 01 Through MARCH 07

ORIGINAL FILE COPY

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$294	\$331	(\$37)	(33.61)	294	331	(\$37)	(11.18)
2 NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
3 SWING SERVICE	0	0	0	ERR	0	0	0	ERR
4 COMMODITY (Other)	9,639	11,973	(2,334)	(19.49)	9,639	11,973	(2,334)	(19.49)
5 DEMAND	1,672	1,979	(307)	(15.51)	1,672	1,979	(307)	(15.51)
6 OTHER - CITY OF SEBRING	1,482	1,518	(36)	(2.37)	1,482	1,518	(36)	(2.37)
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
8 DEMAND	0	0	0	ERR	0	0	0	ERR
9	0	0	0	ERR	0	0	0	ERR
10	0	0	0	ERR	0	0	0	ERR
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$13,087	\$15,801	(\$2,714)	(17.18)	\$13,087	\$15,801	(\$2,714)	(17.18)
12 NET UNBILLED	0	0	0	ERR	0	0	0	ERR
13 COMPANY USE	0	0	0	ERR	0	0	0	ERR
14 TOTAL THERM SALES	\$18,286	\$15,801	\$2,485	15.79	18,286	15,801	\$2,485	15.79
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	38,480	46,000	(7,520)	(16.35)	38,480	46,000	(7,520)	(16.35)
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	ERR	0	0	0	ERR
17 SWING SERVICE COMMODITY	0	0	0	ERR	0	0	0	ERR
18 COMMODITY (Other) COMMODITY	38,480	46,000	(7,520)	(16.35)	38,480	46,000	(7,520)	(16.35)
19 DEMAND BILLING DETERMINANTS ONLY	38,480	46,000	(7,520)	(16.35)	38,480	46,000	(7,520)	(16.35)
20 OTHER - SEBRING TRANSPORT CHARGE BILLING DETERMINANTS ONLY	45,924	46,000	(76)	(0.17)	45,924	46,000	(76)	(0.17)
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22 DEMAND	0	0	0	ERR	0	0	0	ERR
23	0	0	0	ERR	0	0	0	ERR
24 TOTAL PURCHASES (+17+18+)-(21+23)	38,480	46,000	(7,520)	(16.35)	38,480	46,000	(7,520)	(16.35)
25 NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26 COMPANY USE	0	0	0	ERR	0	0	0	ERR
27 TOTAL THERM SALES (24-26 Estimated Only)	51,382	46,000	5,382	11.70	51,382	46,000	5,382	11.70
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.764	0.720	0.044	6.18	0.764	0.720	0.044	6.18
29 NO NOTICE SERVICE (2/16)	0.000	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30 SWING SERVICE (3/17)	0.000	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31 COMMODITY (Other) (4/18)	25.049	26.028	(0.979)	(3.76)	25.049	26.028	(0.979)	(3.76)
32 DEMAND (5/19)	4.345	4.302	0.043	1.00	4.345	4.302	0.043	1.00
33 OTHER (6/20)	3.227	3.300	(0.073)	(2.21)	3.227	3.300	(0.073)	(2.21)
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35 DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36 (9/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37 TOTAL COST OF PURCHASES (11/24)	34.010	34.350	(0.340)	(0.99)	34.010	34.350	(0.340)	(0.99)
38 NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39 COMPANY USE (13/26)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
40 TOTAL COST OF THERM SOLD (11/27)	25.470	34.350	(8.880)	(25.85)	25.470	34.350	(8.880)	(25.85)
41 TRUE-UP (E-2)	0.58900	0.58900	0.00000	0.00	0.58900	0.58900	0.00000	0.00
42 TOTAL COST OF GAS (40+41)	26.059	34.939	(8.880)	(25.42)	26.059	34.939	(8.880)	(25.42)
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42+43)	26.557	35.807	(9.050)	(25.42)	26.557	35.807	(9.050)	(25.42)
45 PGA FACTOR ROUNDED TO NEAREST .001	26.557	35.807	(9.050)	(25.42)	26.557	35.807	(9.050)	(25.42)

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FPSC-RECORDS/REPORTING

COMPANY: SEBRING GAS SYSTEM, INC.

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

SCHEDULE A-18

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

CURRENT MONTH: APRIL 1996

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (C - PESCO)	38,480	294 \$	0.008
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	38,480 \$	294 \$	0.008
<b>SWING SERVICE</b>	(Schedule A-1 Line 15)	(Schedule A-1 Line 1)	(Schedule A-1 Line 28)
9 Swing Service - Scheduled	0	0	
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0 \$	0 \$	0.000
<b>COMMODITY OTHER</b>	(Schedule A-1 Line 17)	(Schedule A-1 Line 3)	(Schedule A-1 Line 30)
17 Commodity Other - Scheduled FTS (BS - PESCO)	38,480 \$	9,440 \$	0.245
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT			
20 Imbalance Cashout - Other Shippers			
21 Imbalance Cashout - Transporting Customers			
22 Commodity Adjustments (PESCO)			
23 Commodity (MS - PESCO)	0	199	0.006
24 TOTAL COMMODITY (Other)	38,480 \$	9,639 \$	0.250
<b>DEMAND</b>	(Schedule A-1 Line 18)	(Schedule A-1 Line 4)	(Schedule A-1 Line 31)
25 Demand (Pipeline) Entitlement (D - PESCO)	38,480 \$	1,672 \$	0.043
26 Less Relinquished to End-Users			
27 Less Relinquished Off System			
28 Less Demand Billed to Others			
29 Other			
30 Other			
31 Other			
32 TOTAL DEMAND	38,480 \$	1,672 \$	0.043
<b>OTHER</b>	(Schedule A-1 Line 19)	(Schedule A-1 Line 5)	(Schedule A-1 Line 32)
33 Revenue Sharing - FGT			
34 Peak Shaving			
35 Other (City of Sebring Transportation Charge)	45,924 \$	1,482 \$	0.032
36 Other (Western Div. Rev. Sharing Cr. - FGT Bill)			
37 Other:FGT REFUND TO ELIMINATE ACCOUNT 191 BALANCE			
38 Other (WACOG true-up)			
39 Other: FLORIDA GAS TRANSMISSION CO. GAS RESEARCH INSTITUTE (GRI) REFUND			
40 TOTAL OTHER	45,924 \$	1,482 \$	0.032
	(Schedule A-1 Line 20)	(Schedule A-1 Line 6)	(Schedule A-1 Line 33)

FOR THE PERIOD OF:

APRIL 98 Through MARCH 97

	CURRENT MONTH: APRIL 98				PERIOD TO DATE			
	ACTUAL	REVISED	DIFFERENCE		ACTUAL	REVISED	DIFFERENCE	
		ESTIMATE	AMOUNT	%		ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 1, 4 & 10)	\$9,933	\$12,304	\$2,371	19.27	\$9,933	\$12,304	\$2,371	19.27
2 TRANSPORTATION COST(A-1, LINES 2,3,5 & 6)	3,154	3,497	343	9.81	3,154	3,497	343	9.81
3 TOTAL (A-1, LINE 11)	13,087	15,801	2,714	17.18	13,087	15,801	2,714	17.18
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	18,296	15,801	(2,495)	(15.79)	18,296	15,801	(2,495)	(15.79)
5 TRUE-UP (COLLECTED) OR REFUNDED	(318)	(318)	0	0.00	(318)	(318)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	17,978	15,483	(2,495)	(16.11)	17,978	15,483	(2,495)	(16.11)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	4,891	(318)	(5,209)	1,637.92	4,891	(318)	(5,209)	1,638.05
8 INTEREST PROVISION-THIS PERIOD (21)	(20)	0	20	100.00	(20)	0	20	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(6,935)	209	7,144	3,418.18	(6,935)	209	7,144	3,418.18
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	318	318	0	0.00	318	318	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$1,746)	\$209	\$1,955	935.60	(\$1,746)	\$209	\$1,955	935.41
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(\$6,935)	\$209	\$7,144	3,418.18				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(1,726)	209	1,935	928.03				
14 TOTAL (12+13)	(8,661)	418	9,079	2,172.11				
15 AVERAGE (50% OF 14)	(4,331)	209	4,540	2,172.11				
16 INTEREST RATE - FIRST DAY OF MONTH	5.50000%	0.00000%	-5.50000%	(100.00)				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.40000%	0.00000%	-5.40000%	(100.00)				
18 TOTAL (16+17)	10.90000%	0.00000%	-10.90000%	(100.00)				
19 AVERAGE (50% OF 18)	5.45000%	0.00000%	-5.45000%	(100.00)				
20 MONTHLY AVERAGE (19/12 Months)	0.45417%	0.00000%	-0.45417%	(100.00)				
21 INTEREST PROVISION (15x20)	(\$20)	\$0	\$19.67	(100.00)				

\* If line 5 is a refund add to line 4

If line 5 is a collection ( ) subtract from line 4











# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 1769

Dover, Delaware 19903-1769

## NATURAL GAS INVOICE

<b>Customer</b>	<b>Statement Date</b>	10-May-96
Sebring Gas System 3515 US Highway 27 South Sebring, Florida 33870-5452	<b>Payable Upon Receipt</b> <b>Past Due After</b>	20-May-96
<b>Attention: Jerry Melendy</b>		

**Production month of:** April 1996

SERVICE	VOLUME*		UNIT PRICE	TOTAL PRICE
BS	3,979	**	\$2.3725 ***	\$9,440.06
D	3,848		\$0.4344	\$1,671.57
C	3,848		\$0.0764	\$293.99
MS	3,979	**	\$0.0500	\$198.95
NNT	0		\$0.0694	\$0.00
<b>TOTAL AMOUNT DUE</b>				<b><u>\$11,604.57</u></b>

  

* MMBtu's	BS - BaseLoad Service	C - FGT Usage	PGA - PGA Management
** Includes 3.41% Fuel	D - Demand	MS - Management Service	NNT - No Notice Reservation
*** Estimated			

<b>Please Remit To</b> Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 1769 Dover, Delaware 19903-1769	<b>For Wire Payments</b> WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account #5610572308 Routing Number #031100089
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<b>For Billing Inquiries call Customer Accounting at</b>	(941) 293-8612
<b>Facsimile Number</b>	(941) 294-3895

TYPE DESCRIPTION	MTD				YTD			
	COUNT	THERMS	SALES	PRICE	COUNT	THERMS	SALES	PRICE
RM RESIDENTIAL METER	592	6636.6	8939.35	1.3469	1845	37266.6	38645.98	1.0370
CM COMMERCIAL METER	82	44745.7	29626.19	.6621	248	145975.7	92567.05	.6341
SUB TOTAL	674	51382.3	38565.54	.7505	2093	183242.3	131213.03	.7160
GRAND TOTAL	674	51382.3	38565.54	.7505	2093	183242.3	131213.03	.7160

SMITH RUDASILL, JR., MAYOR

COUNCIL:

GEORGE HENSLEY, PRESIDENT  
JIM RICHARDSON, PRO-TEMPORE  
A. PAULINE WHITE  
JOHN CLARK  
BUD WHITLOCK

THE CITY OF  
**SEBRING**

368 SO. COMMERCE AVE.  
SEBRING, FL 33870  
(941) 471-5112  
(941) 471-5142(FAX)

KATHY HALEY  
CITY CLERK

ROBERT H. HOFFMAN  
ADMINISTRATIVE ASSISTANT

DON MCKENNA  
UTILITIES DIRECTOR

MAY 6, 1996

SEBRING GAS SYSTEM  
3515 US 27 SOUTH  
SEBRING, FL 33870-5452

GAS VOLUME TRANSPORTED PER THE COKER NATURAL GAS TRANSPORTATION  
SYSTEM:

MAY 1, 1996 READING

4233 MCF @ \$.35 PER MCF

**\$1481.55**

PLEASE REFERENCE INVOICE NUMBER ON CHECK

INVOICE **#0252**

REMIT TO: CITY OF SEBRING  
ATTENTION: BARBARA HINES  
368 SOUTH COMMERCE AVENUE  
SEBRING, FL 33870-6694

THANK YOU