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*File w/ FPSC  
Pet*

July 10, 1996

HAND DELIVERY

**ORIGINAL  
FILE COPY**

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Tampa Electric Company's Petition for Approval of Certain  
Environmental Compliance Activities for Purposes of Cost  
Recovery; FPSC Docket No. 960688-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket on behalf of Tampa Electric Company are 15 copies of Form 42-7P, marked Revised July 9, 1996. This revised form corrects certain errors contained in the corresponding form in Tampa Electric's original filing on May 31, 1996 and as revised on June 21, 1996. We are submitting to the Division of Electric and Gas a copy of this revised form marked in legislative format to show the corrections. Finally, we enclose 15 copies of page 15 of the Prepared Direct Testimony of Mary Jo Pennino to correct the same errors that appear in Form 42-7P. We would appreciate your distributing these revised pages to the recipients of the original filing so that they may be substituted in place of the corresponding pages in that filing.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

*James D. Beasley*  
James D. Beasley

JDB/pp  
Enclosures

cc: Division of Electric and Gas (w/encls.)

ACK \_\_\_\_\_  
APA \_\_\_\_\_  
ARIP \_\_\_\_\_  
CAF \_\_\_\_\_  
CMA \_\_\_\_\_  
CIB \_\_\_\_\_  
CIP \_\_\_\_\_  
COP \_\_\_\_\_  
COT \_\_\_\_\_  
COTR \_\_\_\_\_

*5 orig*

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1 billing factors are:

2		
3	Rate Class	Factor (cents per kwh)
4	RS, RST	0.041
5	GS, GST, TS	0.041
6	GSD, GSDT	0.041
7	GSLD, GSLDT, SBF	0.040
8	IS1, IST1, SBI1, SBIT1,	
9	IS3, IST3, SBI3, SBIT3	0.039
10	SL, OL	0.041

11

12 Q. How will the environmental cost recovery charge be shown on

13 the customer's bill?

14

15 A. The environmental cost recovery charge will be included as

16 an undifferentiated amount in the non-fuel energy charge

17 listed on the customer's bill. This line contains two

18 other non-fuel retail clauses; Purchased Power Capacity

19 Cost Recovery Clause and Energy Conservation Cost Recovery

20 Clause.

21

22 Q. What is the monthly amount related to environmental

23 compliance costs recovered through this factor that will be

24 included on a residential customer's bill for 1,000 kWh?

25

**Tampa Electric Company**  
**Environmental Cost Recovery Clause (ECRC)**  
**Calculation of the Energy & Demand Allocation % By Rate Class**  
**June 1996 to March 1997**

<u>Rate Class</u>	(1)	(2)	(3)	(4)	(5)	(6)	(7)
	Percentage of kWh Sales at Generation (%)	12 CP & 1/13 Allocation Factor (%)	Energy- Related Costs (\$)	Demand- Related Costs (\$)	Total Environmental Costs (\$)	Projected Sales at Meter (kWh)	Environmental Cost Recovery Factors (\$/kWh)
RS, RST	42.09%	55.35%	1,173,819	0	1,173,819	2,862,984,000	0.041
GS, GST, TS	5.78%	7.32%	161,194	0	161,194	393,450,000	0.041
GSD, GSDT	26.49%	25.73%	738,762	0	738,762	1,803,752,000	0.041
GSLD, GSLDT, SBF, SBFT	11.93%	10.46%	332,708	0	332,708	825,434,000	0.040
IS1, IST1, SBI1, IS3, IS3T, SBI3	12.70%	0.98%	354,182	0	354,182	857,376,000	0.039
SL/OL	1.01%	0.16%	28,166	0	28,166	68,736,000	0.041
<b>TOTAL</b>	<b>100.00%</b>	<b>100.00%</b>	<b>2,788,832</b>	<b>0</b>	<b>2,788,832</b>	<b>6,851,732,000</b>	

## Notes

- (1) From Form 42-6P, Column 8
- (2) From Form 42-6P, Column 10
- (3) Column 1 x Total Jurisdictional Energy Dollars from Form 42-1P, line 3
- (4) Column 2 x Total Jurisdictional Demand Dollars from Form 42-1P, line 3
- (5) Column 3 + Column 4
- (6) Projected KWH sales for the period October 1996 - March 1997
- (7) Column 5 / Column 6 x 100